

March 22, 2004

The Honorable Sue W. Kelly
United States House of Representatives
Washington, D.C. 20515

Dear Congresswoman Kelly:

On behalf of the U.S. Nuclear Regulatory Commission (NRC), I am writing in response to your letter dated January 12, 2004, requesting information regarding the findings documented in an NRC special inspection report issued on December 22, 2003. The purpose of the special inspection was to review electrical disturbances and unplanned shutdowns, including the August 14, 2003 electrical grid failure at the Indian Point Energy Center in Buchanan, New York.

As you are aware, the NRC has maintained a heightened level of regulatory oversight at Indian Point over the past several years in response to various performance issues that were identified at the facility. The NRC staff conducted special inspections on numerous occasions to ensure performance issues were being addressed by the licensee, Entergy. Heightened inspection efforts and other oversight activities, including performance review meetings with senior licensee officials, were conducted within agency guidelines which call for escalating oversight at plants with performance problems.

It is in this context that the staff undertook the special inspection last year, focusing on electrical disturbances and unplanned shutdowns that occurred at the station. The majority of electrical disturbances that affected the plant resulted from equipment problems in the nearby, off-site switchyard. The staff concluded in the December 22, 2003 inspection report that, prior to last summer, Entergy had been slow in addressing these issues. However, Entergy is now making better progress working with Consolidated Edison, which maintains much of the switchyard equipment.

The special inspection also examined circumstances surrounding emergency response facility equipment failures that occurred during the August 14, 2003 electrical grid failure. As documented in the December 22, 2003 special inspection report, the backup diesel generators for both the Unit 2 and Unit 3 Technical Support Centers (TSCs) failed to function, resulting in loss of some emergency response communication and automated data acquisition capabilities. During the special inspection, NRC inspectors confirmed that Entergy had taken appropriate actions to repair the Unit 3 TSC diesel generator and had installed a temporary diesel generator to supply backup power for the Unit 2 TSC. Entergy identified modifications and repairs that need to be made to the permanent Unit 2 TSC diesel generator. These repairs are expected to take several months to complete. In the interim, the temporary diesel will remain installed.

While emergency responders were able to perform necessary functions during the electrical grid failure, the TSC diesel generator failures illustrated weaknesses in Entergy's corrective action program. In February 2000, the licensee identified that there was a potential for the Unit 2 TSC diesel generator to be overloaded under some conditions. The Unit 3 TSC diesel generator failed when tested in April 2003. The need for corrective action was identified in both cases, and work was planned. However, the August 14, 2003 electrical grid failure occurred before the corrective actions were completed.

For the past several years, NRC performance assessments have identified weaknesses in the corrective action programs at Indian Point. In response, Entergy made substantial efforts to address this situation, and the condition of plant safety equipment has improved as a result. Nonetheless, corrective action and maintenance backlogs at both Indian Point units remain relatively high, indicating that continued Entergy attention is needed. We will continue to monitor these efforts closely through an enhanced on-site inspection staff and senior NRC management involvement. The enclosed NRC annual assessment further discusses the corrective action program and includes the inspection plan for Indian Point Units 2 and 3.

It is important to note that NRC inspectors assess licensee corrective action programs through a risk-informed sampling process. NRC looks at issues in various areas important to plant safety such as mitigating systems and emergency preparedness. During the past several years, the NRC has looked in depth at a number of emergency preparedness issues, most notably issues identified following the February 2000 steam generator tube failure that resulted in several NRC safety "White" findings (i.e., findings of low to moderate significance). The issues associated with the TSC diesel generators that existed prior to the August 14, 2003 electrical grid failure were not among the sample selected for more in-depth review. Based on reviews performed after the electrical grid failure and in accordance with our established process for determining the significance of an issue, the staff concluded that the failures of the TSC diesel generators were of very low safety significance. This determination was based on the fact that emergency responders were able to perform necessary functions using pre-established compensatory measures during the event. Regardless of the low safety significance, interim measures and longer term corrective actions are appropriately underway.

I hope this letter responds to your specific questions. Emergency preparedness and response capabilities for radiological events are important for the protection of the public, and the NRC has been placing increased emphasis on these areas. If you would like additional information regarding the details of the special inspection, a briefing for you and your staff can be arranged with Mr. Hubert Miller, Regional Administrator, Region I, at 610-337-5300.

Sincerely,

/RA/

Nils J. Diaz

Enclosure:
March 3, 2004 Annual Assessment Letter

March 3, 2004

Mr. Fred Dacimo
Site Vice President
Entergy Nuclear Northeast
Indian Point Energy Center
295 Broadway, Suite 1
Post Office Box 249
Buchanan, NY 10511-0249

**SUBJECT: ANNUAL ASSESSMENT LETTER - INDIAN POINT NUCLEAR GENERATING
UNITS 2 AND 3 (REPORT 05000247/2004001 AND 05000286/2004001)**

Dear Mr. Dacimo:

On February 10, 2004, the NRC staff completed its end-of-cycle plant performance assessment of Indian Point Nuclear Generating Units 2 and 3. The review involved the participation of all technical divisions in evaluating performance indicators (PIs) for the most recent quarter and inspection results for the period from January 1 through December 31, 2003. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections that may conflict with your plant activities. Overall, Indian Point Units 2 and 3 operated in a manner that preserved public health and safety. Performance of both units at the end of 2003 was within the Regulatory Response Column of the NRC Action Matrix, yet some weaknesses continued to occur in the implementation of corrective action programs.

The NRC maintained heightened oversight of the Indian Point station throughout 2003. During the first half of 2003, Indian Point 2 (IP2) was in the Degraded Cornerstone Column due to a Yellow finding associated with licensed operator requalification examination failures. In May 2003, the NRC staff concluded that this issue had been appropriately addressed by Entergy and closed the Yellow finding. Plant performance for the second half of 2003 was within the Regulatory Response Column of the NRC's Action Matrix, based on a White finding associated with a degraded control room fire barrier. A supplemental inspection to examine corrective actions for this White finding was conducted in June 2003, with a follow-up inspection of aspects of the IP2 Design Basis Initiative (DBI) program in December 2003. In January 2004, we concluded that Entergy had made sufficient progress to close this White finding. Indian Point 3 (IP3) began the 2003 assessment period in the Licensee Response Column and entered the Regulatory Response Column in June 2003, when the PI for Unplanned Scrams crossed the Green to White threshold. A supplemental inspection for this PI was completed satisfactorily in August 2003.

Overall performance at the Indian Point station has continued to improve, albeit slowly. The rate of progress has been influenced by the extensive scope of activities associated with merging IP2 and IP3, which had been separately owned and operated. The site integration efforts have included the selection of a station management team, consolidation of the security guard force, and adoption of common processes and procedures in numerous areas. Consolidation efforts are ongoing and full integration of the site is requiring continued, significant management attention.

Entergy's actions to improve human performance at the station have been reasonably effective. A relatively large number of personnel errors occurred during the IP3 refueling outage which was conducted at the beginning of the assessment period. After that, station performance improved; the few errors by plant operators and technicians which did occur were of very low safety significance. Accordingly, the substantive cross-cutting issue in the human performance area, that had been open at IP2 for over two years, is closed. The NRC notes, however, that sustained performance improvement in this area, particularly during outage periods, remains a challenge for the station.

Efforts to improve your corrective action program across the station have produced mixed results. A number of equipment upgrades have been completed during recent outages. Additionally, you continued efforts to address weaknesses in station work control processes. However, IP2 continues to contend with relatively large elective maintenance and corrective action backlogs. IP3 has experienced an increase in some backlogs. Furthermore, plant events and inspection findings indicate some continuing issues with the consistency and thoroughness of technical evaluations and timeliness of corrective actions, with some of these issues resulting in emergent challenges to the station. Based on inspection findings identified this period, we are keeping open the substantive cross-cutting issue in the problem identification and resolution (PI&R) area at IP2.

Making further progress at Indian Point station will require strong management involvement given the continuing large scope of station projects and activities. These include important improvement programs such as the multi-year IP2 Design Basis Initiative, as well as ongoing site integration efforts. We expect to discuss these subjects with you during the annual assessment public meeting tentatively planned for late April 2004. Also, given the importance of the PI&R cross-cutting issue, we request that you describe in writing within 30 days actions you have taken or plan to address corrective action program weaknesses.

The enclosed inspection plans detail the NRC inspections at IP2 and IP3 scheduled through September 30, 2005. The inspection plans are provided to minimize the resource impact on your staff, and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspectors arriving onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last twelve months of the inspection plan are tentative and may be revised at our internal mid-cycle review meeting.

As you are aware, the NRC has issued several Orders and threat advisories to enhance security capabilities and improve guard force readiness since the terrorist attacks on September 11, 2001. We have conducted inspections to review your implementation of these requirements and have monitored your actions in response to changing threat conditions. For calendar year 2004, we plan to continue inspections of order implementation combined with newly developed portions of the security baseline inspection program.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosures will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

If circumstances arise which cause us to change these inspection plans, we will contact you to discuss the change as soon as possible. Please contact Brian J. McDermott, Chief, Projects Branch 2, at (610) 337-5233, with any questions you may have regarding this letter or the inspection plans.

Sincerely,

/RA by
J. T. Wiggins Acting For

Hubert J. Miller
Regional Administrator

Docket Nos. 50-247 and 50-286
License Nos. DPR-26 and DPR-64

Enclosures: Indian Point Nuclear Generating Unit 2 and Unit 3 Inspection/ Activity Plans

cc w/encl: G. J. Taylor, Chief Executive Officer, Entergy Operations
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County Clerk, Westchester County Legislature
A. Spano, Westchester County Executive
R. Bondi, Putnam County Executive
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Public Citizen's Critical Mass Energy Project
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Senator Hillary Rodham Clinton
Senator Charles Schumer
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M. Kapolwitz, Chairman of County Environment & Health Committee
A. Reynolds, Environmental Advocates
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Mr. Fred Dacimo

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|--------|-----------|--------------------|---------------|---------------------|---------|
| NAME | WCook/WAC | BMcDermott/B JM | BHol i an/BEH | Hmi ller/JTW for | |
| DATE | 03/2/04 | 03/2/04 | 03/2/04 | 03/2/04 | 03/ /04 |

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Indian Point
Inspection / Activity Plan
01/01/2004 - 09/30/2005

| Unit Number | Inspection Activity | Title | No. of Staff on Site | Planned Dates | | Inspection Type |
|----------------|---------------------|---|-------------------------|---------------|------------|----------------------|
| | | | | Start | End | |
| | 711117B | - MODS & 50.59 | 5 | | | |
| 2 | IP 7111102 | Evaluation of Changes, Tests, or Experiments | | 01/26/2004 | 01/30/2004 | Baseline Inspections |
| 2 | IP 711117B | Permanent Plant Modifications | | 01/26/2004 | 01/30/2004 | Baseline Inspections |
| | 71111.05 | - TRIENNIAL FIRE PROTECTION INSPECTION | 3 | | | |
| 2 | IP 7111105T | Fire Protection | | 03/01/2004 | 03/05/2004 | Baseline Inspections |
| 2 | IP 7111105T | Fire Protection | | 03/15/2004 | 03/19/2004 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 03/08/2004 | 03/12/2004 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 03/08/2004 | 03/12/2004 | Baseline Inspections |
| | 7111107B | - HEAT SINK | 2 | | | |
| 2 | IP 7111107B | Heat Sink Performance | | 04/12/2004 | 04/16/2004 | Baseline Inspections |
| | 7112103 | - OCC RAD SAFETY - INSTRUMENTATION | 1 | | | |
| 2 | IP 7112103 | Radiation Monitoring Instrumentation and Protective Equipment | | 05/10/2004 | 05/14/2004 | Baseline Inspections |
| | 7111111B | - LO REQUALIFICATION PROGRAM | 3 | | | |
| 2 | IP 7111111B | Licensed Operator Requalification Program | | 05/24/2004 | 05/28/2004 | Baseline Inspections |
| | 7112203 | - PUB RAD SAFETY - REMP | 1 | | | |
| 2 | IP 7112203 | Radiological Environmental Monitoring Program | | 05/24/2004 | 05/28/2004 | Baseline Inspections |
| | 7111401 | - EXERCISE EVALUATION & EP PI VERIFICATION | 13 | | | |
| 2 | IP 7111401 | Exercise Evaluation | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| 2 | IP 71151 | Performance Indicator Verification | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| 2 | IP 7112103 | Radiation Monitoring Instrumentation and Protective Equipment | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| | 71130 | - SECURITY | 3 | | | |
| 2 | IP 7113001 | Access Authorization | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| 2 | IP 7113002 | Access Control | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| 2 | IP 7113008 | Fitness For Duty Program | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| 2 | IP 71151 | Performance Indicator Verification | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| | 10/11EXM | - UNIT 2 OPERATOR LICENSING INITIAL EXAM | 3 | | | |
| 2 | U01566 | INDIAN POINT, UNIT 2 INITIAL EXAM (11/1-5/04) | | 09/13/2004 | 09/17/2004 | Not Applicable |
| 2 | U01566 | INDIAN POINT, UNIT 2 INITIAL EXAM (11/1-5/04) | | 10/11/2004 | 10/22/2004 | Not Applicable |
| | 7112102 | - OCC RAD SAFETY - ALARA | 1 | | | |
| 2 | IP 7112102 | ALARA Planning and Controls | | 10/18/2004 | 10/20/2004 | Baseline Inspections |

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

Indian Point
Inspection / Activity Plan
01/01/2004 - 09/30/2005

| Unit Number | Inspection Activity | Title | No. of Staff on Site | Planned Dates | | Inspection Type |
|----------------|---------------------|---|-------------------------|---------------|------------|----------------------|
| | | | | Start | End | |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 11/15/2004 | 11/19/2004 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 11/15/2004 | 11/19/2004 | Baseline Inspections |
| 2 | IP 71151 | Performance Indicator Verification | | 11/15/2004 | 11/19/2004 | Baseline Inspections |
| | 7111108 | - INSERVICE INSPECTION | 3 | | | |
| 2 | IP 2515/150 | Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles (NRC Bulletin 2002-02) | | 11/15/2004 | 11/19/2004 | Safety Issues |
| 2 | IP 2515/152 | Reactor Pressure Vessel Lower Head Penetration Nozzles (NRC Bulletin 2003-02) | | 11/15/2004 | 11/19/2004 | Safety Issues |
| 2 | IP 7111108P | Inservice Inspection Activities - PWR | | 11/15/2004 | 11/19/2004 | Baseline Inspections |
| | 7112201 | - PUB RAD SAFETY - RETS | 1 | | | |
| 2 | IP 7112201 | Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems | | 01/10/2005 | 01/14/2005 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 01/31/2005 | 02/04/2005 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 01/31/2005 | 02/04/2005 | Baseline Inspections |
| | 7111121 | - SSDI | 6 | | | |
| 2 | IP 7111121 | Safety System Design and Performance Capability | | 02/14/2005 | 02/18/2005 | Baseline Inspections |
| 2 | IP 7111121 | Safety System Design and Performance Capability | | 02/28/2005 | 03/04/2005 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 04/11/2005 | 04/15/2005 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 04/11/2005 | 04/15/2005 | Baseline Inspections |
| | 71152B | - PROBLEM IDENTIFICATION AND RESOLUTION | 1 | | | |
| 2 | IP 71152B | Identification and Resolution of Problems | | 06/06/2005 | 06/10/2005 | Baseline Inspections |
| 2 | IP 71152B | Identification and Resolution of Problems | | 06/20/2005 | 06/24/2005 | Baseline Inspections |
| | 71114 | - EP PROGRAM AND EP PI INSPECTION | 1 | | | |
| 2 | IP 7111402 | Alert and Notification System Testing | | 07/11/2005 | 07/15/2005 | Baseline Inspections |
| 2 | IP 7111403 | Emergency Response Organization Augmentation Testing | | 07/11/2005 | 07/15/2005 | Baseline Inspections |
| 2 | IP 7111404 | Emergency Action Level and Emergency Plan Changes | | 07/11/2005 | 07/15/2005 | Baseline Inspections |
| 2 | IP 7111405 | Correction of Emergency Preparedness Weaknesses and Deficiencies | | 07/11/2005 | 07/15/2005 | Baseline Inspections |
| 2 | IP 71151 | Performance Indicator Verification | | 07/11/2005 | 07/15/2005 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 07/18/2005 | 07/22/2005 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 07/18/2005 | 07/22/2005 | Baseline Inspections |
| | 7112202 | - PUB RAD SAFETY - RADWASTE | 1 | | | |
| 2 | IP 7112202 | Radioactive Material Processing and Transportation | | 09/19/2005 | 09/23/2005 | Baseline Inspections |

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Indian Point 3
Inspection / Activity Plan
01/01/2004 - 09/30/2005

| Unit Number | Inspection Activity | Title | No. of Staff on Site | Planned Dates | | Inspection Type |
|----------------|---------------------|---|-------------------------|---------------|------------|----------------------|
| | | | | Start | End | |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 3 | IP 7112101 | Access Control to Radiologically Significant Areas | | 03/08/2004 | 03/12/2004 | Baseline Inspections |
| 3 | IP 7112102 | ALARA Planning and Controls | | 03/08/2004 | 03/12/2004 | Baseline Inspections |
| | 4/04EXAM | - OPERATOR LICENSING RETAKE EXAM | 1 | | | |
| 3 | U01608 | INDIAN POINT, UNIT 3 RETAKE EXAM (4/18/04) | | 04/18/2004 | 04/18/2004 | Not Applicable |
| | 7112103 | - OCC RAD SAFETY - INSTRUMENTATION | 1 | | | |
| 3 | IP 7112103 | Radiation Monitoring Instrumentation and Protective Equipment | | 05/10/2004 | 05/14/2004 | Baseline Inspections |
| | 7112203 | - PUB RAD SAFETY - REMP | 1 | | | |
| 3 | IP 7112203 | Radiological Environmental Monitoring Program | | 05/24/2004 | 05/28/2004 | Baseline Inspections |
| | 7111401 | - EXERCISE EVAL AND EP PI VERIFICATION | 1 | | | |
| 3 | IP 7111401 | Exercise Evaluation | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| 3 | IP 711151 | Performance Indicator Verification | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 3 | IP 7112101 | Access Control to Radiologically Significant Areas | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| 3 | IP 7112102 | ALARA Planning and Controls | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| 3 | IP 7112103 | Radiation Monitoring Instrumentation and Protective Equipment | | 06/07/2004 | 06/11/2004 | Baseline Inspections |
| | 71130 | - SECURITY | 3 | | | |
| 3 | IP 7113001 | Access Authorization | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| 3 | IP 7113002 | Access Control | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| 3 | IP 7113008 | Fitness For Duty Program | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| 3 | IP 711151 | Performance Indicator Verification | | 08/02/2004 | 08/06/2004 | Baseline Inspections |
| | 71152B | - PROBLEM IDENTIFICATION AND RESOLUTION | 4 | | | |
| 3 | IP 71152B | Identification and Resolution of Problems | | 09/13/2004 | 09/17/2004 | Baseline Inspections |
| 3 | IP 71152B | Identification and Resolution of Problems | | 09/27/2004 | 10/01/2004 | Baseline Inspections |
| | 7112102 | - OCC RAD SAFETY - ALARA | 1 | | | |
| 3 | IP 7112102 | ALARA Planning and Controls | | 10/18/2004 | 10/20/2004 | Baseline Inspections |
| | 711117B | - MODS & 50.59 | 3 | | | |
| 3 | IP 7111102 | Evaluation of Changes, Tests, or Experiments | | 10/25/2004 | 10/29/2004 | Baseline Inspections |
| 3 | IP 711117B | Permanent Plant Modifications | | 10/25/2004 | 10/29/2004 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 3 | IP 7112101 | Access Control to Radiologically Significant Areas | | 11/15/2004 | 11/19/2004 | Baseline Inspections |
| 3 | IP 7112102 | ALARA Planning and Controls | | 11/15/2004 | 11/19/2004 | Baseline Inspections |
| 3 | IP 711151 | Performance Indicator Verification | | 11/15/2004 | 11/19/2004 | Baseline Inspections |

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Indian Point 3
Inspection / Activity Plan
01/01/2004 - 09/30/2005

| Unit Number | Inspection Activity | Title | No. of Staff on Site | Planned Dates | | Inspection Type |
|----------------|---------------------|---|-------------------------|---------------|------------|----------------------|
| | | | | Start | End | |
| | 71111.05 | - TRIENNIAL FIRE PROTECTION INSPECTION | 3 | | | |
| 3 | IP 7111105T | Fire Protection | | 01/10/2005 | 01/14/2005 | Baseline Inspections |
| 3 | IP 7111105T | Fire Protection | | 01/24/2005 | 01/28/2005 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 3 | IP 7112101 | Access Control to Radiologically Significant Areas | | 01/31/2005 | 02/04/2005 | Baseline Inspections |
| 3 | IP 7112102 | ALARA Planning and Controls | | 01/31/2005 | 02/04/2005 | Baseline Inspections |
| | 7112201 | - PUB RAD SAFETY - RETS | 1 | | | |
| 3 | IP 7112201 | Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems | | 02/14/2005 | 02/18/2005 | Baseline Inspections |
| | 7111108P | - INSERVICE INSPECTION | 2 | | | |
| 3 | IP 2515/150 | Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles (NRC Bulletin 2002-02) | | 04/11/2005 | 04/15/2005 | Safety Issues |
| 3 | IP 2515/152 | Reactor Pressure Vessel Lower Head Penetration Nozzles (NRC Bulletin 2003-02) | | 04/11/2005 | 04/15/2005 | Safety Issues |
| 3 | IP 7111108P | Inservice Inspection Activities - PWR | | 04/11/2005 | 04/15/2005 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 3 | IP 7112101 | Access Control to Radiologically Significant Areas | | 04/11/2005 | 04/15/2005 | Baseline Inspections |
| 3 | IP 7112102 | ALARA Planning and Controls | | 04/11/2005 | 04/15/2005 | Baseline Inspections |
| | 7111112B | - MAINTENANCE RULE | 1 | | | |
| 3 | IP 7111112B | Maintenance Effectiveness | | 05/16/2005 | 05/20/2005 | Baseline Inspections |
| | 7111111B | - LO REQUALIFICATION PROGRAM | 2 | | | |
| 3 | IP 7111111B | Licensed Operator Requalification Program | | 06/20/2005 | 06/24/2005 | Baseline Inspections |
| | 71114 | - EP PROGRAM & EP PI VERIFICATION | 1 | | | |
| 3 | IP 7111404 | Emergency Action Level and Emergency Plan Changes | | 07/11/2005 | 07/15/2005 | Baseline Inspections |
| | 71121 | - OCC RAD SAFETY | 1 | | | |
| 3 | IP 7112101 | Access Control to Radiologically Significant Areas | | 07/18/2005 | 07/22/2005 | Baseline Inspections |
| 3 | IP 7112102 | ALARA Planning and Controls | | 07/18/2005 | 07/22/2005 | Baseline Inspections |
| | 7111107B | - HEAT SINK | 1 | | | |
| 3 | IP 7111107B | Heat Sink Performance | | 08/08/2005 | 08/12/2005 | Baseline Inspections |
| | 7112202 | - PUB RAD SAFETY - RADWASTE | 1 | | | |
| 3 | IP 7112202 | Radioactive Material Processing and Transportation | | 09/19/2005 | 09/23/2005 | Baseline Inspections |