

United States Nuclear Regulatory Commission

Protecting People and the Environment

## Briefing on the Status of Lessons Learned from the Fukushima Daiichi Accident

**Michael Johnson** 

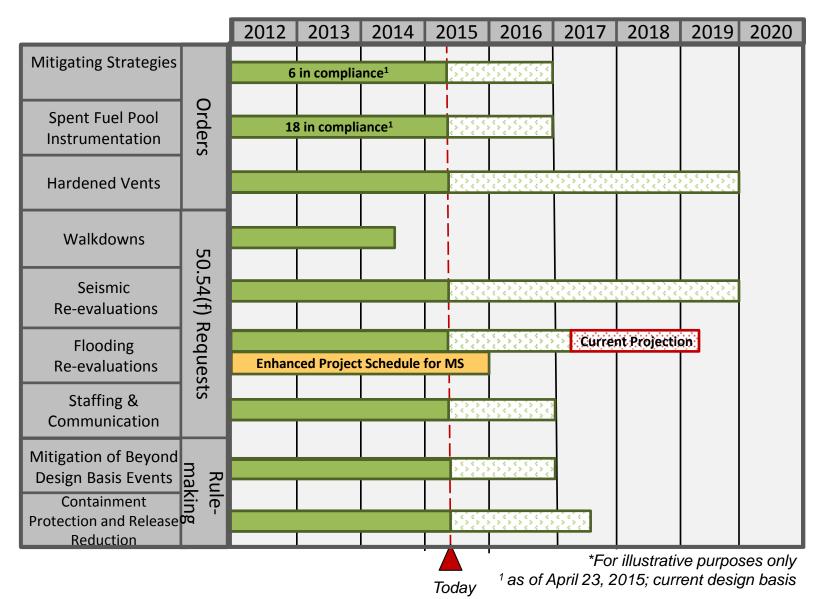
Deputy Executive Director for Reactor and Preparedness Programs April 30, 2015

### **Speakers**

- William Dean, Director, Office of Nuclear Reactor Regulation
  - Overall Progress
- Jack Davis, Director, Japan Lessons-Learned Division
  - Orders, Rulemaking, and Tier 2/3 Activities
- Scott Flanders, Director, Division of Site and Environmental Analysis
  - Seismic and Flooding Hazard Reevaluations
- Ray Lorson, Director, Division of Reactor Safety, Region I
  - Regional Perspective

### **Tier 1 Implementation\***

The NRC is on or ahead of schedule in almost every area of Tier 1.



### Substantial Safety Enhancements in Place

- Plants are coming into compliance with mitigating strategies & spent fuel pool instrumentation orders
- Seismic and flooding interim actions further enhance safety, where needed
- Other activities are in progress and nearly all are on schedule

### **Improved Efficiency for Recommendation 2.1 Flooding Activities**

- Ensure licensees address the reevaluated flood hazard levels within mitigating strategies
- Assess the use of targeted strategies, if appropriate
- Modify Phase 1 guidance and develop Phase 2 guidance

### **Action Plan Being Prepared**

- For Commission approval
- Goal is to focus reviews on areas with most potential safety benefit
- Plans will ensure mitigating strategies are protected from reevaluated hazards

### Mitigating Strategies & Spent Fuel Pool Instrumentation Orders On Schedule

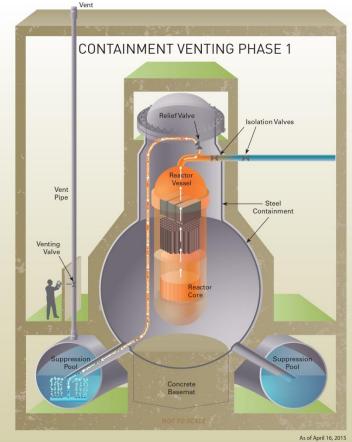
- Audits are being used to confirm licensee progress
- Progress towards compliance:
  - End of Spring 2015 outages: ~25%
  - End of 2015: >50%
- Safety benefit achieved by the end of 2016
  - Some modifications extend beyond

### Next Steps on Mitigating Strategies & Spent Fuel Pool Instrumentation Orders

- Complete safety evaluations for Spring 2015 compliance sites
- Perform inspections at sites as compliance is achieved
- Further work to ensure that mitigating strategies can be implemented under reevaluated hazard conditions
- Development of an oversight program

### Containment Vent Order On Schedule

- Phase 1 (Wetwell Vent)
  - Plans received from all licensees
  - Interim staff
    evaluations
    issued ahead
    of schedule



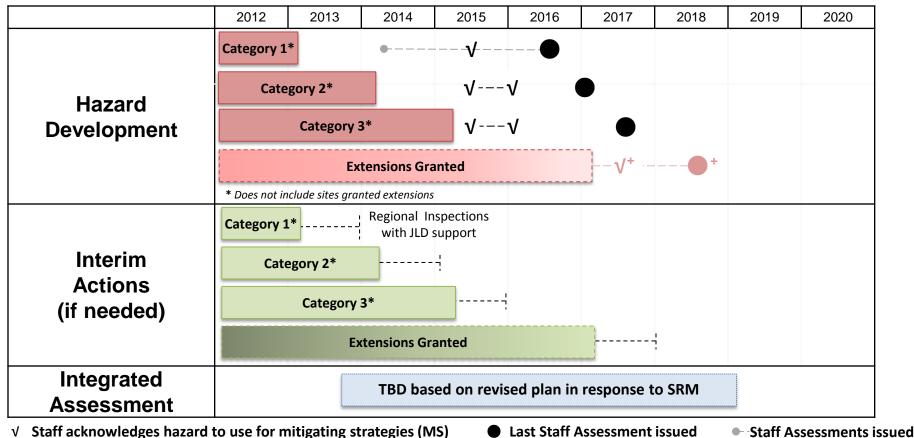
### Next Steps on Containment Vent Order

- Phase 2 (Drywell Vent or Strategy)
  - Interim staff guidance to be issued imminently
- NRC to issue safety evaluations and perform inspections after Phases 1&2 are complete

### **Progress Continues on Flooding Hazard Reevaluations**

- Category 1&2
  - Interim action reviews are complete
  - Ten staff assessments issued to date
- Category 3
  - Twenty reevaluated hazards and three extension requests received by March 12, 2015
  - Reviewing interim actions
- To support the Mitigating Strategies' timelines, staff is identifying alternative approaches to provide earlier feedback on reevaluated hazards

# Schedule for Flood Hazard Reevaluation and Subsequent Actions





### Schedule for Seismic Hazard

**Expedited Interim Evaluations** 

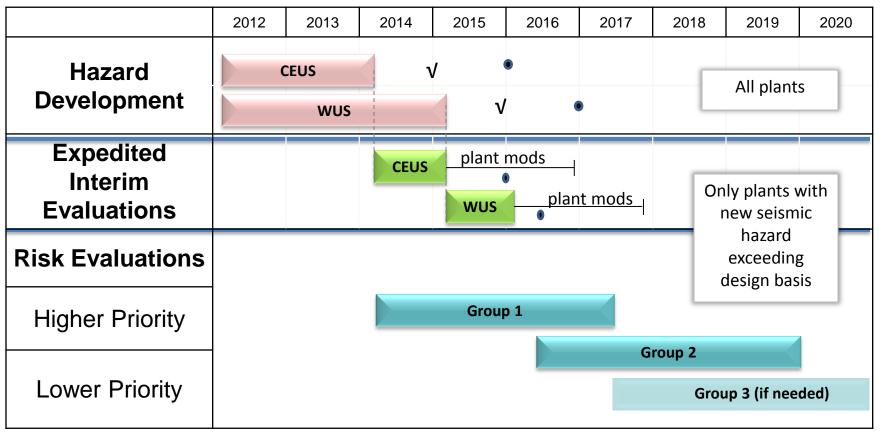
**Risk Evaluations** 

**Hazard Analyses** 

# and Risk Evaluations

 $\sqrt{}$  Staff acknowledgement to use GMRS for risk evaluation and MS

Staff Assessment or response



### Significant Progress on Seismic Hazard Reevaluations

### <u>CEUS</u>

- Screening complete
- No immediate safety concerns
- GMRS review
  completed
- Hazard assessments
  ahead of schedule
- ESEP reports under review

### <u>WUS</u>

- Screening letter by mid-May 2015
- No immediate safety concerns

### Next Steps on Seismic Risk Evaluations

- Alternative approaches for high frequency and spent fuel pool evaluations
- Use of risk insights for relief from risk evaluations (SPRA) for certain sites
- SPRA template for Group 1 submittals
  Phase 2 decision criteria

### **Proposed Rule on Mitigation of Beyond-Design-Basis Events is Nearing Completion**

- Codifies Order EA-12-049
- Reflects extensive interaction with stakeholders
- Incorporates lessons learned and addresses additional regulatory initiatives

#### MITIGATION OF BEYOND DESIGN BASIS EVENTS RULEMAKING

#### **NTTF Orders**

- 4.2: Mitigation Strategies, EA-12-049
- 7.1: Spent Fuel Pool Instrumentation, EA-12-051
- 7: Spent Fuel Pool Requirements (partial)\*
- 8 Onsite Emergency Response Capabilities (partial)\*
   \*Part of EA-12-049

#### Supporting Guidance

- DG-1301: NEI 12-06 Mitigation Strategies Guidance
- DG: 1317: NEI 12-02 SFP Level Guidance
- DG-1319: NEI 12-01 Staffing and Communications Assessment; NEI 13-06 Emergency Response Capabilities; NEI 14-01
  - Emergency Response
- Procedures and Guidelines

#### Petitions for Rulemaking

- 50-97: EP Enhancements for Prolonged Station Blackout
- 50-98: EP Enhancements for Multiunit Events
- 50-100: Improve Spent Fuel Safety
   50-101: Revise 10 CFR
   50.63
- 50-102: Require More Realistic Training on SAMGs

#### **Existing Requirements**

- 10 CFR 50.63
- 10 CFR Part 50,
- Appendix E
  - 10 CFR 50.54(hh)(2)

#### NTTF Misc.

- 4.1: Station Blackout Rulemaking
- 7: Spent Fuel Pool Requirements (partial)
- 8: Onsite Emergency Response Capabilities (partial)
- 9.1: EP for Multiunit Events Rulemaking
- 9.2: EP for Prolonged Station Blackout
- 9.3: EP Orders (except long term ERDS)
- 9.4: ERDS Modernization
- 10.2: Command and Control Structure and Qualifications
- 11.1 Enhanced Onsite Emergency Response Resources

#### NTTF 50.54(f) Requests

- 2.1: Seismic and Flooding
- protection)
- 9.3: EP Staffing and
- Communication\*

### **Progress on Containment Protection and Release Reduction Strategies**

- Completed analyses and developing draft regulatory basis
- Analysis indicates that installation of filters is not justified
- Will issue draft regulatory basis for public comment
- Will schedule public meetings

### **Progress Made on Tiers 2&3**

-	Expedited transfer of spent fuel to dry cask storage (complete)			
7.2 – 7.5	Spent Fuel Pool Makeup Capability (subsumed in Tier 1)			
9.1/9.2	Emergency preparedness (EP) enhancements for prolonged SBO and multiunit events (subsumed in Tier 1)			
9.3	Emergency Preparedness (subsumed in Tier 1)			
9.4	Improve ERDS capability (subsumed in Tier 1)			
3	Enhanced capability to prevent /mitigate seismically induced fires & floods (in progress)			
5.2	Reliable hardened vents for other containment designs (in progress)			
6	Hydrogen control and mitigation inside containment or in other buildings (in progress)			
10	Additional EP topics for prolonged SBO and multiunit events (in progress)			
11	EP topics for decision-making, radiation monitoring, and public education (In progress)			
12.1	Reactor Oversight Process modifications to reflect DID framework (in progress)			
12.2	Staff training on severe accidents and resident inspector training on SAMGs (in progress)			
-	Reactor and Containment Instrumentation (in progress)			
-	Reevaluation of "Other" External Hazards (planned)			
2.2	Periodic confirmation of seismic and flooding hazards (planned)			
-	Revisit Emergency Planning Zone Size (planned)			
- Prestage potassium iodide beyond 10 miles (planned)				
Comple	eted Subsumed in Tier 1 In Progress Planned			

### **Staff is Reassessing Initial Project Plans**

- Staff expects to identify recommendations to move forward ahead of schedule
- Staff will engage the Commission when appropriate
- Opportunity for stakeholder input moving forward

### Strong Regional Support for Fukushima Lessons-Learned Activities

- Essential part of agency response
  - Independently verify licensee actions to ensure safety
  - Communications with stakeholders
- Assist with audits and development of program guidance
- Continue to ensure operational safety as licensees implement NRC Orders related to Fukushima



### **Ready to Inspect Implementation of NRC Orders**

- Temporary Instruction (TI) 191 issued to provide inspection guidance for confirmation of NRC Orders
  - Mitigation strategies for beyond design basis events
  - Spent fuel pool instrumentation
  - Communications/staffing for large-scale events
- Inspector training on TI
- Pilot inspection conducted at Watts Bar in March 2015
  - Observed by all regions and NRR
- Assessment panel formed to ensure consistent treatment of inspection findings

### **Successful TI-191 Pilot Inspection**

- Licensee was effective at implementing NRC Orders
- Some preliminary observations related to labelling and procedure adequacy
- Developed insights to improve the TI



### **Continued Collaboration with International Partners**

- General consistency in lessons learned activities
- The NRC plays a leadership role in worldwide nuclear safety
- NRC benefits and learns from other countries

### Conclusions

- Continuous focus on the safety and security of operating plants
- Steady progress towards on schedule completion
- Demonstrable improvement in safety as the lessons are implemented

### Acronyms

CEUS	Central and Eastern United States	MS	Mitigating Strategies
CFR	Code of Federal Regulations	NEI	Nuclear Energy Institute
CPRR	<b>Containment Protection and Release Reduction</b>	SA	Staff Assessments
EA	Enforcement Action	SAMGs	Severe Accident Management Guidelines
EP	Emergency Preparedness	SBO	Station Blackout
ERDS	Emergency Response Data System	SFP	Spent Fuel Pool
ESEP	Expedited Seismic Evaluation Process	SFPI	Spent Fuel Pool Instrumentation
GMRS	Ground Motion Response Spectra	SPRA	Seismic Probabilistic Risk Assessment
HF	High Frequency	WUS	Western United States
MBDBE	Mitigation of Beyond Design Basis Events		