Official Transcript of Proceedings NUCLEAR REGULATORY COMMISSION

Title: Advisory Committee on Reactor Safeguards

Digital I&C Subcommittee

Docket Number: (n/a)

Location: teleconference

Date: Thursday, February 22, 2024

Work Order No.: NRC-2736 Pages 1-134

NEAL R. GROSS AND CO., INC. Court Reporters and Transcribers 1716 14th Street, N.W. Washington, D.C. 20009 (202) 234-4433 _

DISCLAIMER

UNITED STATES NUCLEAR REGULATORY COMMISSION'S

ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

The contents of this transcript of the proceeding of the United States Nuclear Regulatory Commission Advisory Committee on Reactor Safeguards, as reported herein, is a record of the discussions recorded at the meeting.

This transcript has not been reviewed, corrected, and edited, and it may contain inaccuracies.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. WASHINGTON, D.C. 20005-3701

	_
1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
3	+ + + +
4	ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
5	(ACRS)
6	+ + + +
7	DIGITAL I&C SUBCOMMITTEE
8	+ + + +
9	THURSDAY
10	FEBRUARY 22, 2024
11	+ + + +
12	The Subcommittee met via Videoconference,
13	at 1:00 p.m. EST, Charles H. Brown, Jr., Chair,
14	presiding.
15	
16	COMMITTEE MEMBERS:
17	CHARLES H. BROWN, JR., Chair
18	RONALD G. BALLINGER, Member
19	VICKI M. BIER, Member
20	VESNA B. DIMITRIJEVIC, Member
21	GREGORY H. HALNON, Member
22	JOSE A. MARCH-LEUBA, Member
23	ROBERT P. MARTIN, Member
24	DAVID A. PETTI, Member
25	WALTER L. KIRCHNER, Member

		2
1	THOMAS E. ROBERTS, Member	
2	MATTHEW W. SUNSERI, Member	
3		
4		
5	ACRS CONSULTANTS:	
6	DENNIS BLEY	
7	MYRON HECHT	
8	STEPHEN SCHULTZ	
9		
10		
11	DESIGNATED FEDERAL OFFICIAL:	
12	CHRISTINA ANTONESCU	
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		

1 P-R-O-C-E-E-D-I-N-G-S 2 1:10 p.m. CHAIR BROWN: 3 Well, good afternoon, 4 everyone. This is a meeting of the Digital I&C 5 Subcommittee. We will now come to order. I'm Charles Brown, Chairman of 6 7 subcommittee meeting. ACRS members in attendance are Tom Roberts, Greg Halnon, Matt Sunseri, Jose March-8 9 Leuba, Vesna Dimitrijevic, Ron Ballinger, Dave Petti, Walk Kirchner, Vicki Bier, and Robert Martin. 10 11 Hecht, and Stephen Schultz are consultants are also 12 online. Oh, is Dennis here? Thank you, Dennis. hello, Dennis. 13 14 DR. BLEY: Hello, Dennis. 15 CHAIR BROWN: Okay. Thank you. Christina Antonescu of the ACRS staff is the Designated Federal 16 Official for this meeting. 17 The recorder is on, Okay, thank you. 18 Christina? The purpose of this 19 meeting is for the staff to provide a briefing on the 20 draft final revision, Branch Technical Position 7-19, 21 Guidance for Evaluation of Defense in Depth and 22 Diversity to Address Common Cause Failures Due to 23 Latent Design Defects in Digital I&C Systems.

Specifically, the staff will discuss

24

discussions in our previous meeting in September of last year, public comments that have been received over the last five or six months, and comments from members in the previous meeting. The ACRS -- a lot of these comments, this is also derived from the new SECY 22-0076 for which the Commission has provided the staff requirements memorandum to the staff on the subject of that SECY. The ACRS was established by statute and is governed by the Federal Advisory Committee Act, FACA.

That means that the committee can only speak through its published letter reports. We hold meetings to gather information to support our deliberations. Interested parties who wish to provide comments can contact our office requesting time.

That said, we have set aside 15 minutes for comments from members of the public or listening to out meeting subsequent to our conclusion of the brief and discussions. Written comments are also welcome. Just a little reminder on this relative to, we speak through our letters.

There are plenty of comments by members, both here in the room as well as online. Personal comments, they do not reflect an overall advisory committee agreement with nor disagreement with that

would only be resolved through our formal letter following a full committee meeting. Written comments are also welcome.

The meeting agenda for today's meeting was published on the NRC's public meeting notice website as well as the ACRS meeting website. On the agenda for this meeting and on the ACRS meeting website are instructions as to how the public may participate. No request for making statements of the subcommittee has been received for the public.

We are conducted today as a hybrid meeting. A transcript of the meeting is being kept and will be made available on our website. Therefore, we request that participants in this meeting should first identify themselves and speak with sufficient clarity and volume so that they can be readily heard.

All present presenters please pause from time to time to allow members to ask questions. Please indicate the slide number you are on when moving to the next slide. I presume you will probably not have any problem with the members interrupting you and knowing when they want to ask a question.

So if you miss something, just raise your hand. We have the MST phone line audio only established to the public to listen to the meeting.

1 I'd like to remind the public that they are to listen 2 during this part of the meeting and comments should be reserved for the public comment session at the end of 3 4 the meeting. 5 Based on our experience from previous virtual and hybrid meetings, I would like to remind 6 7 the speakers and presenters to speak slowly. We will take a short break after each presentation to allow 8 time for screen sharing as well as the chairman's 9 10 discretion during longer presentations. please do not use any virtual meeting feature to 11 12 conduct sidebar technical discussions. Rather, contact the DFO if you have any 13 14 technical questions so we can bring those to the 15 floor. We will now proceed with the meeting, and I will -- I quess, first of all, I'm going to ask Mr. 16 Jason Paige, the branch chief for the Long Term 17 Operations and Modernization Branch, Division of 18 19 Engineering and External Hazards, in the Office of 20 Nuclear Reactor Regulation for any opening comments from the staff. Jason, I'll give it to you first. 21 22 MR. PAIGE: All right. Thank you. So as 23 Member Brown said --24 CHAIR BROWN: Get very close to the mic.

They have a very short range.

1 MR. PAIGE: Can you hear me? 2 CHAIR BROWN: Now that's better, yeah. 3 MR. PAIGE: Okay. 4 CHAIR BROWN: Just don't eat the mic. 5 That's all. MR. PAIGE: I'll try not to. My name is 6 7 Jason Paige. I'm the branch chief of the Long Term Operations and Modernization Branch. And my branch is 8 9 responsible for implementing the Commission direction in SRM SECY 22-0076 when expanding the use of risk 10 informed approaches in addressing visual I&C, common 11 12 cause failures, or CCF. First, just want to thank you for this 13 14 opportunity to present to you the staff's implementing 15 guidance which is being incorporated in branch 16 technical position or BTP 7-19. This has been a collaborative effort led by our I&C and risk staff in 17 NRR with support from the I&C staff and research. 18 19 an update from our last briefing to the ACRS on this topic back in September 2023, the staff incorporated 20 21 in the draft BTP some of the feedback held during that 22 briefing as well as some of the comments provided in 23 an attachment to the briefing transcript. In addition, we issued the draft BTP 7-19 24

Revision 9 for public comment in October 2023.

the comment period closed in November 2023. During today's briefing, the staff will summarize the changes to the BTP to address the public comments in the committee member discussions and feedback.

In preparation for today's meeting, the staff provided the committee with a markup of the BTP, the responses to public comments, and the responses to the members' comments provided in an attachment to the transcript. As a note, the BTP and public comment response table are still under internal review and changes may be made. We will inform the committee of any major changes prior to issuance of the final document.

The Commission direction gave the staff one year to develop and complete the implementing guidance. And we appreciate the committee's flexibility on this issue. A full committee briefing is currently scheduled for March 6, and we very much appreciate getting the committee's letter feedback as soon as possible to incorporate into the BTP to meet our one-year deadline.

Before I turn the presentation over to the staff, I would like to clarify a discussion that we had during the September 2023 ACRS briefing regarding the staff's approach for implementing the expanded CCF

policy. On November 1st, 2023, the staff provided the Commission an annual update on activities to modernize the agency's instrumentation and controls regulatory infrastructure which included the staff's approach for addressing the Commission's direction of developing guidance that is technology inclusive and applies to all reactor types. In summary for light water reactors, the staff is updated BTP 7-19 which is an appendix to NUREG-0800 or the standard review plan or SRP. As indicated in NUREG-0800, the scope of the SRP guidance applies to light water reactors. For Digital I&C reviews for advanced non-light water the staff relies on the licensing reactors, modernization project which is endorsed by Reg Guide 1.233 and the desire review guide or DRG. While the language used in the DRG does not clearly connect to the revisions of the four points in the SRM, the language does preclude the reviewers not considering alternative approaches which we believe meets the intent of the Commission direction --(Simultaneous speaking.) Could you repeat that last CHAIR BROWN: part on the DRG?

MR. PAIGE:

Regarding the language?

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1 CHAIR BROWN: You started to talk about 2 the DRG. 3 MR. PAIGE: Yeah, so --4 CHAIR BROWN: My brain was still on the 5 1.233. 6 MR. PAIGE: Okay, yes. The language in 7 DRG, the DRG hasn't been updated since Commission provided the direction to the staff. 8 9 there isn't any specific tie to the four points that 10 are in the draft BTP. But we think that the language does not preclude the reviewers from considering 11 alternative approaches which we believe meets the 12 intent of the Commission direction or policy. 13 14 However, the staff will use pre-15 application engagements to discuss the expanded policy 16 with non-light water reactor applicants to address any 17 questions or concerns. In addition, the staff will continue to communicate the Commission's expanded CCF 18 19 policy to stakeholders during ongoing advanced reactor 20 I&C public workshops. The next workshop is scheduled 21 on March 14, 2024. 22 From our engagements and any lessons 23 learned identified, the staff will ensure that future 24 revisions of Reg Guide 1.233 in the DRG reflect any

additional clarifications for implementing the SRM and

1	any further improvements that are determined to be
2	appropriate based on feedback from our stakeholders.
3	The staff believes that this approach is necessary to
4	understand what guidance on these matters would be
5	used to non-light water reactor applicants. And if
6	there's any questions that you have regarding our
7	approach, we do have staff of the DRG and the LMP that
8	are participating virtually. So that concludes my
9	opening remarks. I'll turn it back over to you,
10	Member Brown.
11	DR. BLEY: Charlie, can I sneak in a
12	question? This is Dennis Bley.
13	CHAIR BROWN: Fire away. I'll go after
14	you.
15	DR. BLEY: Well, it's probably the same
16	thing. In your responses to comments, you had
17	responses to comments by Charlie and Tom Roberts. Let
18	me ask about including RG 1.233 as a reference here.
19	And the staff responded that this only
20	applies to light water reactors (audio interference).
21	The discussion now was pretty interesting. But it
22	would seem at least reasonable to put some note in
23	here about what non-LWR people ought to do and what
24	Reg Guide 1.233 (audio interference).
25	MR. PAIGE: So I'm going to assume that's

a question for me. So --

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

CHAIR BROWN: Yes. Hold on just a minute.

MR. PAIGE: Okay.

CHAIR BROWN: Tom would like to make a --1

MEMBER ROBERTS: Ι think probably consistent with what Dennis was saying. Hey, two questions that I thought we're probably were just teeing up now and then either answering during the presentation or at the end regarding what you just The first one, is there anything from talked about. the public feedback or from the ACRS feedback that made you think about how that applied to the DRG or how that applied to your ongoing discussions with various applicants for how to apply some of the principles that are in the DRG or in the BTP?

Again, probably best to answer that during the presentation when the staff talks about the various comments and what they do in the BTP. And the second question is understanding your longer term vision, presumably you don't want to always have a DRG and a BTP because you got basically the same I&C system is being developed by applicants and being reviewed by the same cadre of folks here. And so I was thinking you want to have some more signaling off of the guidance. I was wondering what your near and

long-term vision was to get there. Again, both of those are probably better discussed after we do the presentation and get a better sense of what's in the BTP.

MR. PAIGE: So in terms of the approach, I'll just provide an initial response. And like you said, I'm sure we'll get into more details during the staff's presentation. But in terms of having two separate documents, as you're aware, the SRM, we had one year to complete the implementing guidance.

So we thought this was the best approach to develop guidance that's applicable to the different stakeholders, external stakeholders. So we thought it was useful to update the BTP to provide that avenue for light water reactors. And then for the DRG because that guidance is available for non-light water reactors. And we also believe that DRG is already risk informed technology inclusive. So we thought it was best for us to get additional feedback from those external stakeholders so that we can better understand their needs and then proceed with updating the DRG based off of those lessons learned.

CHAIR BROWN: Can I comment? From what I understand and correct me if I'm incorrect, but the BTP is fundamentally a review document for the staff

whereas the DRG is what I call a general compendium that consolidates all of the design concept type stuff that should be considered during a -- for a licensee to deal with as opposed -- well, not as opposed to. But make sure it's clear relative to architectures and how it's configured and communications, et cetera, et cetera.

So I'm not quite sure I agree that it's okay to delete the branch technical position because we're not after reading it again for about the seventh time in 16 years. It is pretty much general and not explicitly. But it gives ideas to the licensees that, hey, this is what the staff is going to be expecting.

And when first got here 16 years ago, the first meeting I sat in on, on a -- I think it was ESBWR or something like that. The presentation and the staff response, while it was presented to us at a subcommittee meeting was I don't want to use the word unsatisfactory but not very illuminating because it was just not an understanding at all from the licensee knowing what the staff really was looking for when they came in for their application. So I don't want to lose that connection.

With that thought in mind, there's also an ISG-6 which is a beginning licensing process review

for the licensees. And so from the design side, you want to make sure they're addressing the design concepts that you expect to see, whether they're different than what you have in the reg guides or not. But you still want them to know what you're expecting.

And the branch technical position on defense in depth will always be relevant regardless how safe you think a non-light water reactor is that we won't have that discussion today. But it provides acceptance criteria for the various areas that the defense in depth is expecting to be addressed. And that's not in the design review guide.

In trying to pump all that information, staff review stuff into the design review guide is -personal opinion again, this is me, is not really the best approach. You need some separation so that the vendors -- the licensees have some idea of how they should proceed in the beginning. So I'm just saying that now because two months, I won't be a member.

I can say that now with some confidence, and it's based on experience. The ISG-6 did not exist when I first got here. And it was developed to try to eliminate in the presentation because the designers did not know what the staff wanted and what depth we wanted to see stuff -- staff and the committee.

1 So I'd like to just make that observation 2 a secondary observation on what you guys do. Hopefully Member Roberts will keep you guys in tow. 3 4 Go ahead. 5 MEMBER ROBERTS: Yeah, I think waiting until the end is probably the best approach. But just 6 7 to give you some sense of what I'm thinking, you've got common cause failure quidance in IEEE standards. 8 You've got common cause failure guidance in a BTP. 9 10 You've got common cause failure guidance 11 in this DRG. To some degree in Reg Guides but not 12 particularly in an integrated way. So you look at all that and you say, well, where do I go? 13 14 If you're an applicant, if you're staff, if you're an ACRS member, where do you go for the 15 principles and what the overall criteria are? I think 16 17 that's probably worth some thought in terms of you've got a DRG coming out one way, a BTP coming out of a 18 19 similar but slightly different way, and you're Reg Where is the integration of all of it? 20 Guides. 21 That's kind of where I'm heading. Ιf 22 you've got a similar thought process in terms of when 23 you go after you've gone through this incredibly short 24 time period. I recognize your constraints if I do

something in a year given you credited the DRG.

1 You're got all this stuff coming on advanced reactors. 2 I understand why you don't want to go 3 It makes sense to me. Do that iteration with 4 a couple of suppliers. You go figure out what it is 5 you really want to do. But then when you get through all that, it 6 7 seems like a good time to step back and say, we need 8 something different than any of these products. Or is 9 the BTP 7-19 the right construct to try to become the 10 sealant -- the fact that you ask -- now that I'm thinking on it, maybe in the end, we've gone through 11 some more details, we can go through if there's any 12 more thoughts on that. 13 CHAIR BROWN: Thank you. Go ahead. 14 15 going to amplify his comments. 16 MR. PAIGE: I was just going to say okay. That sounds reasonable. 17 Just another observation. 18 CHAIR BROWN: 19 Once, we, the committee identified -- the committee 20 can't do the review that the staff does. There's just no way. We got a day or two, three days at the most 21 22 to look at any new thing that's coming down the path. 23 We're not just paid. We're not here to 24 check your work. We're here to do an independent look 25 at what's being proposed and does that meet the

eyeball test relative to its safety posture.

And the change from May 2008 till now where I think there's been four, five changes that we've reviewed, four new projects. And I think Diablo Canyon was another one that we looked at. But the idea in the I&C world of developing that architecture that meets the fundamental principles which are elucidated in at least IEEE Standard 603-1991, I believe, although we didn't have electronic communications in the days when that was written to the state we had today.

So electronic communications as opposed from control of access type issues was not the same. And the first two design reviews after that first one went increasingly better. AP1000 was better but still missed a bunch of stuff that we had to argue about and finally get done. But the last two or three, we did between the staff and us.

They were done in less than a year because just starting with an architecture and focusing on a safety architecture kind of defines the general ballpark in which you're operating. And as opposed to trying to look at each position and in every Reg Guide and every position and every IEEE standard and seeing if I evaluate the brake pad right or the gas line to

1 the distributed or to the carburetor or how many 2 electronic things do with timing. And if you look at 3 all that, you can figure out whether it's really a car 4 or not. 5 But you still don't know what the framework of the car is. 6 You don't know how many 7 doors there are. You don't know what its weight it. 8 You don't know what the engine horsepower is, et 9 cetera, et cetera. 10 You've got to look at these systems from the top down. And the top down approach which is now 11 summarized in the DRG is -- and I think it initially 12 started with a -- what was it, ESBWR. 13 14 something. Don't you guys remember that? 15 PARTICIPANT: Mpower. 16 CHAIR BROWN: Mpower. That's right. 17 was Mpower thing. Was that General Dynamic? No, BMW. The empire is where we first I'm sorry, BMW, right. 18 19 got them, then it's been improved, expanded. 20 And that really has set the stage. So the 21 DRG in that particular viewpoint is the lynchpin for 22 making sure staff gets the relevant information and 23 doesn't spin their wheels on trying to examine how 24 many legs are on an ant and see if it's really an ant

and not a caterpillar. So these are my parting shots.

1 I won't get an opportunity except at the 2 full committee meeting. I'll probably take this 3 transcript and repeat it just for spectators. 4 think there's been a considerable advance over the 5 last 16 years and the ability of the staff to address these things using that architecture approach. 6 7 So much simpler because a lot of the other 8 stuff falls into place once you do that. Do you 9 really care how many chips are on a microprocessor? You don't really care how many 10 You really don't. memory units are in an FPGA. You really don't. 11 12 As long as they can get data in and out, that's all you care about. So anyway, all right. 13 think I'm done. Tom, anything else? Greg, any other 14 15 opening remarks? Are there any members opening remarks, 16 17 Dennis or Steve or Jose? Anybody? Okay. If I don't 18 hear anything else, we're going to proceed. 19 your turn. 20 Thank MR. DARBALI: you and 21 My name is Samir Darbali. We are on slide 22 first, we will provide some 3. background 23 information by going over a timeline of recent 24 activities related to the development of Revision 9 of

BTP 7-19, the Commission direction for the SRM, and

the status of proposed response.

We will then provide a summary of the changes from Revision 8 to Revision 9. And we'll go over the changes made to the BTP is the last we provided the committee back in September. And we'll finish with some key messages and next steps for revising BTP. Next slide.

So here on slide 4 is a timeline of the main activities related to the development of Revision 9 of BTP 7-19. We start with Revision 8 which was issued in January of 2021. Later that year, the staff began to process and develop a SECY to recommend the mission expand the Digital I&C CCF policy to allow the use of risk informed approaches to demonstrate the appropriate level of defense in depth for high safety significant systems.

And in August of 2022, SECY 22-0076 was issued. The staff provided a supplement to the SECY in January 2023 to clarify the importance of 0.4 of the policy. In May of 2023, the Commission approved the staff's recommendation with some edits and provided direction to the staff to develop implementing guidance within one year.

Staff began drafting Revision 9 of BTP 7-19 in the summer of 2023 and briefed the committee in

1 September of last year. A public comment period 2 started in October and closed in November. And since the staff 3 has been addressing the public 4 comments and going through concurrence reviews. 5 That leads us to today's briefing. And we have the full committee scheduled for March 6th. And 6 7 finally, we are expecting to issue the final BTP in 8 May of this year. Next slide. So here in slide 5 and 9 6, it's going to be --10 CHAIR BROWN: You're going to force me to have a letter ready in March, right? 11 12 MR. DARBALI: Probably, yes. CHAIR BROWN: If we have comments, are you 13 14 going to be able to commit to resolving them? Because 15 if we do ask, we may ask for a response to the letter 16 depending on the nature of the comments. 17 want to issue it in May, we would have to something that allows us to say okay so we don't have 18 19 to have another meeting in April. 20 Okay. MEMBER HALNON: Why don't we 21 address that if we have comments. So then we can --22 CHAIR BROWN: I won't have a comment. 23 I'll right the letter. I'm just saying we've got to 24 keep that in mind. 25 Yeah, that's something we MR. DARBALI:

can discuss to ensure that.

CHAIR BROWN: Okay.

MR. DARBALI: And we appreciate the feedback. So here on slide 5 and also on slide 6, basically a repetition of what I just said on that timeline diagram. We received approval or the Commission approved the SECY with some edits and directed staff to clarify in the implemented guidance that the new policy is independent of the licensing pathway and also directed the staff to final implement the credits for the year. Next slide, please.

And the staff's proposed response, we're here to discuss is the light water reactors. We are revising the guidance in BTP 7-19 for the review of risk informed approaches which may result in the use of design techniques other than diversity. Because of the one-year metric, we should implement guidance.

The staff has spoken, the edit is mostly to incorporate the standard policy and providing some clarification. We have also made changes to address feedback we received during the full committee -- sorry, during the September subcommittee briefing and also in response to all the comments.

CHAIR BROWN: Before you go on, I've seen the -- I didn't ask this question previously. But

you've had the words design techniques other than diversity. Do you have any idea of what you mean by I try to think of design techniques other than the one we rely on to try to get a feel for it and could not figure out. MR. DARBALI: So as you'll probably see in one of the follow-up slides. CHAIR BROWN: You could go back to vacuum tubes. MR. DARBALI: So for example, segmentation could be a technique that could be used to eliminate the potential for a common cause failure. There may be some -- we call them design techniques for the development or some changes in the architecture in implementation. But we would be reviewing those as they come in, in the application. Charlie, it's Dennis. DR. BLEY: I'm trying to help out the staff here a little bit. In your section, B-313, they get a little smarter. it's talking about design options. They talk about technical approaches including design techniques where you just talk about prevention measures and radiation So that seems to be what their thought is. measures. CHAIR BROWN: Now the difficulty with segmentation is it's not really well defined. And

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

when I see stuff like that where we don't have at least boundary conditions or something with which applicants can deal with, I don't like to surprises coming in and then having a long time delay trying to get something done because there's so many new design techniques they'd like to try that you now have to go through a stork dance to try to say it's okay. So instead of a year to complete the review, you're into a three-year cycle as you ask 500 RAIs of the answers you want which is actually what we saw in the first couple of design requests when I first got here 16 years ago or at least the second one had a ton of them. I mean, it was a lot. We could barely keep up with the revisions they incorporated RAIs. So there's a -- that's a thorny path to go down. So anyway, all right, I'll stop. MR. DARBALI: Understood. Thank you. All So we are on slide 7. And here are the substantive changes made from Revision 8 through Revision 9. And we've explained these back in September. So Section B.1.1 was revised to update language of the four points in the policy.

Section B.1.2 was revised to clarify the term,

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

critical safety function. Section B.3.1.3 which Member Bley just mentioned was revised for the evaluation of alternative approaches.

Section B.3.4 was added for the evaluation of risk informed assessments. Section B.4 was revised to include guidance for the evaluation of different approaches for meeting point 4. We added five flow charts to facilitate the use of the BTP. And we also added language from Reg Guide 1152 regarding communication independence and control of access. Next slide. Thank you. Here on slide --

MEMBER ROBERTS: Just a quick question. I'm a little surprised you didn't include the background information that you added in Section A or 8.1, whatever that was at the very beginning. I thought it was really good in terms of getting more background going back to the '60s of what drove this whole issue of concern about common cause failures and defense in depth.

And what caught my eye is there was a reference to the front matter of Appendix A or 10 CFR 50 where you talked about there is a -- I'm going to call it a hidden requirement. It's kind of subtly buried in the front matter of Appendix A or 10 CFR 50 to go assess common cause failures for basically any

1	design. And I was wondering if that was the intent
2	was to highlight that, that was wasn't necessarily
3	widely understood. And then also there's a comment,
4	a quasi-editorial comment. I was wondering why that
5	didn't get in the list of regulatory basis documents
6	that was in the next section.
7	MR. DARBALI: I see Norbert wants to chime
8	in. So we
9	(Simultaneous speaking.)
10	CHAIR BROWN: talk about the expanded
11	background from Rev. 9. Yeah, I noticed. I just
12	liked it. That was a good idea.
13	MR. DARBALI: So what we're highlighting
14	in this slide and the next probably five, six slides
15	is basically what we presented back in September. In
16	the markup that you have, that shows the changes from
17	the September version. And that includes all the
18	additional background and historical information. So
19	later on
20	CHAIR BROWN: I got that.
21	MR. DARBALI: Okay. So later on, we'll be
22	covering that number.
23	MR. CARTE: All right. So in part, that
24	sorry, Norbert Carte, I&C technical reviewer. So
25	in part, that was expanded because in the discussions,

industry has made assertions in public meetings that this is a new criteria or a new issue. And in order to put an end to those assertions, we've inserted that material.

And there are other places you could look to see the history of common cause failures. So common cause failure has been a concern as well in the '50s with the research and test reactors. There's a NUREG/CR-566 that talks about it. It was written in 1979.

So there are a number of NUREG/CRs that have talked about common cause failure. The only thing that's new and different is that we're talking about a different technology and a different maybe system architect for I&C systems. So the question is, what do you need to do differently for the different technology or methodologies or system design?

It's not that we're inventing a new criteria of common cause failure because that's always been there. It's just that what you build -- if you build a stone bridge and then it falls down and you build a wooden one and a regulator asks you, well, what about termites? You said, well, I never had to consider termites when I built the stone bridge. What are you asking about termites now for?

1 You're backfitting a requirement. When we 2 talk about it, it seems silly. But that's what's happening with Digital I&C. 3 You're saying, we did 4 this for analog systems, and so those should be the 5 only requirements regardless of the technology of the system design we give you. 6 7 No, not really. You need to consider the hazards introduced by the technology. And so this is 8 9 sort of emphasizing that. And I think that was added to Appendix A in 1979. 10 11 MEMBER ROBERTS: Yeah, so the second 12 paragraph of the introduction. So it's there. Ιt just seemed to me like a regulatory requirement the 13 14 way it's quoted from Appendix A. And you didn't 15 include it in the regulatory basis section there. I was trying to understand why. 16 17 MR. CARTE: Right. So regulatory requirements are an interesting term. So you never 18 19 right a violation against Appendix A. 20 regulatory requirement is that you include principle 21 design criteria in your FSAR and that your application 22 is in conformance with your FSAR. 23 So you get an Appendix B violation, a 24 quality control violation for not meeting your design.

So in a sense, Appendix A isn't really a regulatory

requirement. It only becomes a requirement or an obligation when you put it in your FSAR and you say that's what you're going to do.

And so Appendix A, it's a minimum for light water reactors. But also notes it may not be

light water reactors. But also notes it may not be complete. You may need to add other things, and maybe you should design criteria for digital system. But that's a different discussion.

MEMBER ROBERTS: Okay. I understand. From a staff review perspective, having it in the front matter is probably enough. But the way it's if the applicant hasn't written, it seems like addressed common cause failure at that general level, then they would be -- it certainly would be questioned about whether or not the meaning and intent of Appendix A. I suspect that's why you put it there, so I think you've answered my question. Thank you.

MR. DARBALI: Thank you. So on slide 8, we have -- it's an overview of Provision 9 of the BTP. This figure shows how the BTP sections are organized to implement the policy. And that's SECY 22-0076.

You can see for each point in the policy the applicable section of the BTP. And this is a figure we added to the end of the BTP after the September briefing. So in the next few slides, we'll

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

go over the substantive changes again from Revision 8 to Revision 9. Next slide.

So on Section B.1.1, we updated the language to reflect the points in FSAR and SECY 22-00076 as well as the explanation of the four points. We also added some language to help identify the applicable BTP sections when performing a safety evaluation. On Section B.1.2, we clarified that critical safety functions are those most important safety functions to be accomplished or maintained or prevent any immediate threat to the health and safety of the public.

We also clarified that the critical safety functions within the SECY are examples represented of operating light water reactors. And that other types of reactors may have different critical safety functions based on the reactor design safety analysis. And the identification of such functions may be risk informed.

MEMBER HALNON: Samir, this is Greg Halnon. I need to go back and look and I should've. The term critical safety function, is that aligned across the definitions that we have for critical safety functions in addition to what we were talking about in Part 53? Is it relatively aligned? I'll

1	give you an out there.
2	MR. DARBALI: So right, we added a
3	footnote to clarify where the term came from. And it
4	goes back to an ANSI/ANS standard.
5	MEMBER HALNON: So it is based somewhere
6	that we can pin that off of for other things.
7	MR. DARBALI: So historically, it's been
8	used for light water reactors. It came after KMI
9	event. But it's applicants or licensees can define
10	their critical safety function based on their
11	particular safety analysis and planned design.
12	So we have a list of critical safety
13	functions. But again, that applies to light water
14	reactor designs. Not only light water reactors or
15	other types of reactor designs can identify their role
16	in particular critical safety functions.
17	MEMBER HALNON: Okay. That's fine. I
18	just want to make sure that we weren't going off on
19	very specific it was going to cost me confusion in
20	the future. But I'll say it's relatively aligned with
21	what we've been using all along. It's nothing new.
22	MR. DARBALI: Correct, correct. It's not
23	we're not introducing it in here. Thank you.
24	CHAIR BROWN: Excuse me. You really
25	didn't eliminate anything. You used to have it in a

1 little table. And all you do is put them in a line in 2 parenthesis --3 MR. DARBALI: Correct. 4 CHAIR BROWN: -- which seemed kind of 5 The other thing I noticed in the critical safety functions, you deleted references to SECY 93-6 7 087. And for the life of me, does that mean it 8 doesn't exist anymore? 9 MR. DARBALI: So that's part of a broader 10 And we'll address that later. But one of the comments --11 12 Let me tell you. Remember CHAIR BROWN: we wrote a letter on a SECY. 13 14 MR. DARBALI: Right. CHAIR BROWN: And we noted in that letter 15 your revised 0.4 had three or four paragraphs. 16 17 all only pulled paragraph 1 out and put it in 0076 which eliminated the items. So our point was is that 18 19 still valid, that SECY? The answer came back yes. 20 And then I read this and started seeing references to 21 087 deleted which sounded like you were eviscerating 22 So disregarding it or it was no longer in the 23 process of being applied. 24 MR. DARBALI: We followed the same, I 25 guess, logic that you were using that if we referenced

1	22-0076, we are therefore referencing 93-087 or those
2	parts.
3	CHAIR BROWN: Is that still in place?
4	MR. DARBALI: Yes.
5	CHAIR BROWN: Okay.
6	MR. DARBALI: So when we mentioned 22-
7	0076, that includes 22-0076 and whatever 22-0076 did
8	not change from 93-087.
9	CHAIR BROWN: Now the exception to that is
10	paragraph 4 stated that for manual controls, you can
11	have either hardwired or a diverse system or a diverse
12	approach technique. I've forgotten what the exact
13	words are. But yet when you go to 0076, you all now
14	have cranked in to the text of BTP these words about
15	don't bother with hardware wired controls. You don't
16	need to do that.
17	But diverse systems, and I'm going to talk
18	about this later. I'm just kind of giving you a heads
19	up. There's going to be some excoriating comments.
20	MR. DARBALI: Okay. So
21	CHAIR BROWN: One comment, one comment.
22	MR. DARBALI: But the driver who eliminate
23	mentions SRM SECY 93-087 was because we received a
24	public comment that said we would talk about a point
25	we said .3 of the policy. And the comment was,

1	well, it's not clear. Are you talking about 22-0076
2	
3	CHAIR BROWN: I got that.
4	MR. DARBALI: 93-087? So we figured,
5	well, if we're mentioning 22-0076, we're also covering
6	those parts of the 93-087 that were not changed. So
7	let's just point to 22-0076 so it'd be less than
8	(audio interference).
9	CHAIR BROWN: How does the point get made
10	in this that 087 still applies but with where it has
11	been changed or modified by 0076. That's what then is
12	relevant for that part?
13	MR. DARBALI: So I
14	CHAIR BROWN: And you all didn't so
15	there's no explanation of the rest of 087 that wasn't
16	changed is okay?
17	MR. DARBALI: Right. You would have to go
18	from the BTP 22-0076 which would make
19	(Simultaneous speaking.)
20	CHAIR BROWN: That's a long chain to try
21	to figure out what's going on.
22	MR. DARBALI: Right.
23	CHAIR BROWN: And the applicant shouldn't
24	have to do that. They should be using this document,
25	not the I didn't have any problem with all the

1 other incorporation of the points. It was just the 2 absence of information. I understand why you want to do it because 3 4 which one are they going to follow. So you tell them 5 what parts are still valid and which parts aren't. And you didn't do that. 6 7 MR. DARBALI: Okay, understood. 8 CHAIR BROWN: That may be a comment. 9 MR. DARBALI: And you can go to the next 10 slide, slide 10. Okay. And --CHAIR BROWN: So the other point I would 11 make is the Commission also did not say anything at 12 all about the other three paragraphs. 13 14 address the one you provided in your SECY --15 (Simultaneous speaking.) 16 MR. DARBALI: Correct, yes. 17 CHAIR **BROWN:** which didn't you aggregate anything in 087. kind of 18 It's an 19 amplification of diversity. 20 MR. DARBALI: So here on slide 10, we have 21 the alternatives to diversity. And again, it goes 22 back to the section Member Bley mentioned. The 23 Section B.3.1.3 is for alternative approaches other 24 than diversity and testing to eliminate potential or 25 common cause failure from further consideration.

Provision 6 of the BIP provide a review
guidance for an application that uses an NRC approved
method or approach but did not provide for their
review and application that uses a new approach. So
we revised this section in Revision 9 to remove detail
acceptance criteria for methods or approaches
previously approved or endorsed because the means of
endorsement or approval already capture the
application's specific review activities. So the
staff only has to ensure that the approach is
acceptable and is being followed and if there's any
deviations that are justified. In Revision 9, we
added acceptance criteria for the use of new
approaches not previously endorsed and approved,
mainly that the application
CHAIR BROWN: Can you back up a minute?
MR. DARBALI: Yes.
CHAIR BROWN: The first bullet, previous
endorsement or approval.
MR. DARBALI: Right.
CHAIR BROWN: Pathways for evaluation of
alternative that first bullet says, if something
has already been endorsed or approved, it's still
endorsed or approved if something else wants to use
i+2

1	MR. DARBALI: That would be one path.
2	CHAIR BROWN: That's okay. So that's the
3	first path?
4	MR. DARBALI: Yes.
5	CHAIR BROWN: The second is the stuff
6	spelled out. And then you have the acceptance
7	criteria provided?
8	MR. DARBALI: Correct.
9	CHAIR BROWN: Okay. I got it.
10	MR. DARBALI: So mainly for a new approach
11	that hasn't been previously approved or endorsed, the
12	staff would review that the application contains a
13	description of the new alternative approach, a
14	description of the CCF vulnerability being addressed,
15	and a justification for the use of such approach.
16	MEMBER HALNON: Samir, I always get a
17	little bit worried about these iterative approaches
18	where I come in with an alternative rock and we don't
19	like that rock. And it's inefficient, at least at the
20	front end. How are you going to capture lessons
21	learned? And I wouldn't say endorse is not the
22	right word. But at least have the license of the
23	applicant see what's been accepted from a methodology
24	perspective.
25	MR. DARBALI: So typically, a new approach

would be proposed in the form a topical report that would allow for generic approval that can be referenced. We've had cases in which a new approach is used.

MEMBER HALNON: As long as it's not proprietary, people will see that.

MR. DARBALI: Correct, right. And topical reports, it could be a redacted version, a public version. If a new approach is using a licensing review and likewise a different applicant can propose to use that as a precedent if they can adequately demonstrate that it applies to their design. There are different ways. I agree and understand that if it's something completely new to the staff and it might be a more arduous process to identify the information that is needed and be able to perform that.

MEMBER HALNON: So more and more, we're seeing especially for the advanced reactors lines on this pre-application engagement. And another way of saying that is regulatory uncertainty. So I hope that there's internal conversations going on in how we can get back to our mission of regulatory certainty in these types of approaches because that's going to cost a lot of money, staff time and applicant time, not

necessarily get to where we want to be quickly.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

Right. And so ISG-06 for MR. DARBALI: the licensee review of the upgrades, so mostly for operating plans, there's also focus on those preapplication engagement meetings. So we've had those for past reviews and current reviewed where applicant would propose what their design or features they want to incorporate. So right, it some of that reduction or regulatory facilitate uncertainty. And of course, right, it's going to be -- for the very first few new innovative designs or techniques or alternatives, it's going to be maybe a bit of an uphill process. But the idea, right, is to capture lessons learned and formalize that.

MEMBER HALNON: Okay. Yeah, I think that's important to quickly get those lessons learned back out so that folks that are trying to contemplate how I'm going to approach this, they would see what's been accepted or at least an approach that might be more certain. Thank you.

CHAIR BROWN: You had to deal with this because you're relative to the plant. I thought ISG-06 was a good idea because people were struggling with how to approach submitting their final LAR licensing amendment request or whatever (audio interference).

1 Do you agree or disagree with that approach? I thought that eliminated uncertainty when 2 3 they finally got into it. They knew what to expect --4 the staff was going to expect when they submitted 5 their request. And so I don't want to lose ISG-06. 6 MEMBER HALNON: I'm not suggesting that. 7 (Simultaneous speaking.) 8 MEMBER HALNON: I'm not suggesting there's 9 an flaws in that. What I'm saying is that with the continued reliance of if you got a new approach, come 10 on in and talk to us about it. 11 Before you --12 CHAIR BROWN: MEMBER HALNON: The better you can define 13 14 the acceptance criteria and how you get from A to B will add more certainty. But at the first, relatively 15 16 uncertain, how are you going to be received? CHAIR BROWN: That's why we wrote ISG-06. 17 Let's try to define that, what to expect for that. I 18 19 don't know where that exists in any other area. 20 MEMBER HALNON: Okay. So in the uncertain 21 approaches, 3.1.3, last statement says, ensuring the 22 adequate justification provided for any deviation from 23 the progressive. Then it says therefore, this BTP 24 does not provide additional guidance in this regard. 25 CHAIR BROWN: Was that on the first line?

1 Where are you? It's 3.1.3? You print it 2 differently. Okay. So after that without 3 MEMBER HALNON: 4 additional guidance, you have to go somewhere else. 5 So now you're --(Simultaneous speaking.) 6 7 CHAIR BROWN: Right, right. 8 MEMBER HALNON: Again, you start getting 9 in this daisy chain of what's going to be accepted and 10 what's not. And it gets more complicated. CHAIR BROWN: Thank you. 11 12 DARBALI: Thank you. All right. MR. Slide 11, please. So I'll now turn it over to Steven 13 14 Alferink who will discuss the risk informed D.3 15 assessment process. MR. ALFERINK: Thank you, Samir. As Samir 16 17 said, my name is Steven Alferink and I'll discuss the review guidance for risk informed D.3 assessment, the 18 19 new Section D.3.4. This slide illustrates how the 20 staff envisions their risk informed approach getting 21 into the overall D.3 assessment process. 22 The D.3 assessment process starts bу 23 defining each postulated CCF. Once the CCF 24 identified, it can be addressed deterministically or 25 by justifying alternative approaches. These options

are shown in the two boxes in the middle.

If a CCF is not addressed using either of these two option, then it can be addressed using a risk informed approach which is shown in the colored box on the right. The review of a risk informed D.3 assessment was broken down with four steps, each of which is covered in corresponding subsections of Section D.3.4. I'll cover each of these steps at a high level in the following slides. Next slide.

So we are now on slide 12. This slide covers the first two steps of the review of a risk informed D.3 assessment. The first step is to determine consistency with NRC policy and guidance on a risk informed decision maker.

In this step, the reviewer will review an application that uses a risk informed approach for consistency with established NRC policy and guidance on risk informed decision making as required by 0.2 of the policy. Light water reactors that will be reviewed using BTP 7-19 established NRC policy and guidance on risk informed decision making includes Reg Guide 1.174 and Reg Guide 1.200. The second step is to review how the CCF is modeled in the PRA.

In this step, the reviewer will first determine if the base PRA meets the PRA acceptability

guidance in Reg Guide 1.200 for approval and guidance
for new reactors and reflects the plan or design at
the time of application. The reviewer will then
evaluate how the CCF is modeled in the PRA and the
justification that modeling adequately captures the
impact of the CCF. In general, a CCF can be modeled
in a PRA through detailed modeling of the Digital I&C
system or the use of surg events. Surrogate events
can be existing basic events in the PRA or new basic
events added to the PRA that capture the impact of the
CCF on the plant.
CHAIR BROWN: Before you shift, Bob, did
you have a comment?
MEMBER MARTIN: Yeah, this is Member
Martin. I noticed we're kind of reading through this
new section. The terminology, risk significance, it's
new. Previously, the safety (audio interference).
CHAIR BROWN: Dave, you're breaking up.
Excuse me. Bob, you're breaking up.
MEMBER MARTIN: Am I breaking up?
Hopefully, this is better.
CHAIR BROWN: You were.
MEMBER MARTIN: My question is the
terminology of safety significance and risk
significance, is the use of risk significance here

strictly in the context of this risk informed D.3 assessments and terminology for safety significance be more applicable for the best estimate approach? Anyway, those terms should very similar. potential for confusion, misuse, I think might be I want to hear from you guys on how do you view those two terms and how they're applicable and different pathways in the D.3 assessment? MR. ALFERINK: This is Steven Alferink. So we did include a discussion on the distinction between risk significance and safety significance in the revised BTP. But to answer your question earlier, yes, you would only worry about risk significance if you're -- or if the license or applicant was following risk informed approach. MEMBER MARTIN: Okay, okay. CHAIR BROWN: Is there another hand raised? Dennis? Dennis? DR. BLEY: Yeah, Charlie. I was -- I had already flagged for later a little discussion about Let me find my notes because this associated this. with their slide 22. That's where they get over the Section 3.4. Ι little unhappy with the introductory material in 3.1.4 where there's strong

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

statements about risk significance and safety significance are very different concepts. They don't have the same meaning. And it's all used to set up the distinction between risk and safety significance is to emphasize you need to consider safety margins.

I would say that any PRA that's done right has to consider the safety margins. The staff in this section refers us to NUREG 2122 which is a glossary. And the glossary makes clear what the glossary is talking about.

And the glossary is talking about the definitional difference where risk significance is looking at the impact on risk and really safety where safety significance is the label we use for safety related things that through other methods primarily, expert judgment in the past set up safety significance that if one goes to the end of that definition, that the staff cites -- they point out -- the NUREG points out that when used to qualify an object such a system structure compound accident sequence. The identifies the object as having an impact on safety, whether determined through risk analysis or other means which exceeds a pre-determined criterion. me, that's in other words when risk significance is known, it should be used to identify the safety

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

significant items.

So there seems to be a real emphasis in that section that these things are totally different. But they're only totally different when you're thinking of safety significance as things that have been designated as safety related. I think the document would be better without that discussion. It isn't very clarifying. And in my opinion, it's a little bit wrong. That's all. That's my speech, Charlie.

CHAIR BROWN: Okay. Thank you.

MR. ALFERINK: Thank you. Next slide. We're on slide 13 now. The third step is to determine the risk significance of the CCF. The risk significance of a CCF can be obtained by calculating an increase in the risk from the CCF using either a bounding sensitivity analysis that assumes that CCF occurs or a sensitivity analysis that uses the conservative value less than one for the probability of the CCF which we loosely call a conservative sensitivity analysis in this slide.

The increase in the risk is calculated using a conservative sensitivity analysis. The reviewer will evaluate a technical basis with a conservative probability of the CCF. The impact of

this assumption on PRA uncertainty and whether it is considered a key assumption and the impact of this assumption on the key principles of risk informed decision making.

The reviewer will determine the risk significance of the CCF by comparing the increase in the risk obtained from the sensitivity analysis thresholds for CDF and LERF. The reviewer will determine that CCF is not risk significant if the increase in CDF is less than one times 10 to the -6 per year and the increase in LERF is less than one times 10 to the -7 per year. It is important to note that there's a fundamental difference between the intent of risk evaluations performed or risk informed applications involving BTP 7-19 and those that do not involved BTP 7-19.

Evaluations performed for risk informed applications that do not involve BTP 7-19 are intended to calculate the change in risk due to a proposed licensing action and therefore reflect the as-built and as-operated or as to be operated by. As such, proposed licensing actions that result in an increase in risk above 1 times 10 to the -5 per year are normally not considered as discussed in Reg Guide 1.174.

1 MEMBER ROBERTS: Before we leave this 2 slide, can you explain that second sub bullet under the third bullet, demonstrate that all principles of 3 4 RIDM are addressed why that's a sub bullet. 5 it seems like you already said that in the previous slide as one of the entry conditions into doing a risk 6 7 informed approach to this. Our perspective, you're 8 MR. ALFERINK: We did discuss the risk informed decision 9 correct. We were talking about meeting the overall 10 policy and guidance. 11 12 Normally, when you have sensitive а analysis that assumes it occurs, there are a lot of 13 14 things you don't need to worry about, for example, a 15 certain value probability. We were trying to emphasize here that if you are using that assumption, 16 17 going to emphasize that you need to consider that and address that. I view it more as a point of emphasis 18 19 if you're following that direction. 20 MEMBER ROBERTS: Okay. I quess this needs 21 some run time. I understand from one of the NEI 22 comments that nobody currently plans to assume a 23 conservative, probably less than one. But there may be a future time where that could be done. 24

Probably that's a good time to revisit

this because it just seems to me like it's a duplicative requirement. It may not be clear exactly why you basically restated the same thing under a subheading that you have to have already accomplished just to get this far. Okay, thanks.

ALFERINK: MR. Thank you. Now the evaluations performed for risk informed applications involving BTP 7-19 are only intended to determine the risk significance of the postulated CCF. evaluations are not intended to calculate the change in the risk due to the introduction of the Digital I&C system nor the baseline risk of the Digital I&C system installed. These evaluations do not reflect the asbuilt and as-operated or as to be operated. Next slide.

MEMBER ROBERTS: You mentioned this slide helped setup my question. But I was confused by what B.3.4.4. was trying to say. If you start from the SRM, the SRM language says if you're -- basically you're reading it inverted.

If your common cause failure is risk significant, then you need to do something else, basically what it says. You can use diversity or other techniques, whatever those are. But your choices are not to go do more risk analysis the way I

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

read the SRM.

I couldn't get that out of what you wrote at 3.4.4. And it seemed like what 3.4.4 either should say or maybe was intended to say is go back to 3.1 through 3.3 and pick something else with the justification. This justification may be shaded by the risk significance.

Is that what you were intending to say, that you can't do a risk analysis? You get out of it once you've already had risk significance. What you do is something in the designs, something in hardware, something in analysis space, not risk space. Is that right, or did I not understand whether the SRM said or what this paragraph is intending to say?

MR. ALFERINK: I think you had that correctly. You're always welcome or an applicant is always welcome to go back. They like to redesign. But if you're assuming this step occurs, you have to have a bigger change to your system in order to accommodate that.

MEMBER ROBERTS: All right. So maybe the suggestion is go back and relook at 3.4.4. I think you don't say that in the section. I think that's pretty important to say that once you concluded that your problem -- your -- I'm sorry, your common cause

failure is significant, then you have to go do something. And maybe the justification of how much you have to explain why that's good enough would fit into the chart you got up on the wall here that if you were in Region II, you need maybe less justification of why that's okay if you're in Region I.

MR. ALFERINK: So as you see in the graph, if you're in Region III, we would rely on the standard design and verification, validation processes. If you're in Regions I or II, then yes, you need to provide something more than that. In the later review, that would be commensurate with the rest significance of it.

MEMBER ROBERTS: Begin the point if you need to something. If you're in Region III, you can say, my design is good enough because the common cause failure is not risk significant. If you're Region I or II, you can't do that. That option is not there. You have to do something.

And the something is pretty well defined in 3.1 through 3.3. Lots of options. But I think the point is you need to do one of them and then justify why that's good enough given the risk information is part of the justification. I think it's what you intended. I'd suggest you go back and look at that

1 section to see if you think it actually says that 2 because I couldn't get what he said. 3 DR. BLEY: This is Dennis too. I agree 4 with Tom on this one. But I would point out if you 5 really got to the point where you could do any viable risk analysis of a software based Digital I&C system, 6 7 then when you came up with change back in Section 8 3.1.3, you could certainly update your risk assessment 9 and show that way that it improved the risk. 10 MEMBER ROBERTS: Yeah, Dennis. I agree with that. Depending on the technology of the risk 11 assessment and why you can model the I&C system, the 12 ideal closed form solution is you go redesign your 13 14 system, repeat the risk analysis, show that you're no 15 longer in Region I or II and say I've done my risk assessment. I've changed the design based on the risk 16 assessment. And now I've concluded basically the risk 17 18 I'm good to go. assessment. 19 (Simultaneous speaking.) 20 DR. BLEY: I agree with that. But that's 21 not going to happen in our lifetime. So we're --22 (Simultaneous speaking.) 23 MEMBER ROBERTS: And so the language for 24 the SRM as I read it is you basically. You gave it a 25 You did not succeed in getting their risk shot.

1 So you go back to deterministic space. space. 2 MR. ALFERINK: You need to do something is 3 how characterize it. 4 MEMBER ROBERTS: Right. 5 MR. ALFERINK: And that something could be commensurate with the risks and the events of it. 6 7 MEMBER ROBERTS: Right. 8 MR. ALFERINK: So it's not going back --9 totally back to the first. You can do something else other than the first. 10 Right. As already laid 11 MEMBER ROBERTS: out in Section 3.1 through 3.3. 12 There's lots of options, including the premier rock option. 13 14 do it if you come up with a good approach. 15 Dennis again. The paragraph DR. BLEY: 16 comes pointing to us, the second paragraph in 3.4.4. 17 If you read that as is, it kind of sounds like you don't need to do anything. You can make a technical 18 19 justification. But the language there doesn't say 20 what you guys just said. And I think you ought to 21 clean that up. 22 MR. ALFERINK: We're on slide 14 now. 23 the fourth step is to determine appropriate means to 24 address the CCF. And this slide illustrates a graded 25 approach for the review based on the risk significance of the CCF.

The risk significance of the CCF is characterized by mapping its increase in the risk for the regions in figures 4 and 5 are in Reg 1.174. This figure illustrates this mapping based on CDF. A similar figure would illustrate this process based on LERF.

If the CCF is not risk significant, meaning if the increase in risk follows Region III, a reviewer should include that standard design and verification validation processes are sufficient to address the CCF. If the CCF is risk significant, meaning if the increase in the risk follows in Regions I or II, the reviewer will evaluate the CCF against the acceptance criteria with a level of technical justification you enter with the risks of CCF. I'll now hand the presentation back to Samir.

DR. BLEY: Before you leave that one, can I ask you a question? It's Dennis. What you said all makes sense because it's a change. What isn't quite stated is I guess the change you're looking at is the change between a Digital I&C system that works perfectly and this one that you've either assumed would fail or you assume the common cause would fail it or you assume something kind of short of that. But

1 you are using 1.174 as looking at a change. 2 a change in this system to assume failure with the 3 previous one, right? 4 MR. ALFERINK: That's what I was trying to 5 clarify in the previous slide. So the intent of this risk evaluation is different than what we would 6 7 normally look at, Reg 1.174. And here we're looking 8 at what would be the maximum increase if a CCF were to 9 occur if you did evaluating since finishing the 10 analysis. DR. BLEY: Compared to the same system 11 without the CCF? 12 MR. ALFERINK: Compared to the baseline. 13 Now assume the I&C system is not modeled in the PRA. 14 15 And as you add it in there and failing it, and that's 16 what you would be comparing. DR. BLEY: Okay. That's a clarification. 17 There was something in your response to one of the 18 19 that made it sound like comments you intended 20 something else. But that makes sense now. Okav. 21 MR. ALFERINK: Thank you. So here we are 22 on slide 15. Now we'll talk about the changes made to 23 Section B.4 regarding 0.4 of the policy. 24 review of an application, that implements independent 25 and diverse main control room displays and controls

for manual actuation of critical safety function.

Section B.4 of the BTP provides this acceptance criteria. SRM SECY 22-0076 includes a sentence that allows applicants to propose a different approach if the plan design has commensurate level of We've added review guidance to Section B.4 the review of applications that propose different approach that does not meet all acceptance criteria in B.4. Next slide.

So here on slide 16, we're now looking at the changes to the BTP since the previous ACRS. So basically, we made clarifications throughout the BTP to address some of the discussions held during that September briefing. Comments from Member Brown and Member Roberts that were provided as an attachment to the transcript and public comments.

We received a total of 35 public comments. And they were all provided by NEI. And we appreciate and value all the comments received. And we believe they helped improve quality and the clarity of the BTP.

We also made some staffing initiated clarifications. And we removed some references that were either unused, unnecessary, or do not provide historical value to the discussions in the BTP. A key

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

point we want to make is that we have not made substantive changes to the analysis, methodologies for the acceptance criteria in the BTP. Now we're going to go over these changes.

Note that we only have slides for the sections that have changes. And initially, the following slides, you will see the change listed. And in parenthesis, you'll see the comment that drove that change.

So we're on slide 17. We have the general changes that apply to the whole BTP. First, we revise the BTP to consistently use the term, Digital I&C system, instead of using the many variations of the term.

This also ensures that we are using language consistent with the language used in the SRM. Also, whenever we refer to a point in the policy, it wasn't clear which SRM we were referring to. So we revised the BTP to explicitly say that the point being discussed is an SRM SECY 22-0076. And we also revised the BTP to consistently use the term defense in depth and diversity.

MEMBER ROBERTS: To follow up on NEI Comment 24, and this may apply more for the DRG and the new reactors than for BTP 7-19. But the DRG calls

it diversity and support of defense in depth which is,

I think, a more descriptive term and is more

consistent with the NEI comment was trying to get at.

With that point is that diversity is a means of

achieving defense in depth.

And what they didn't say in the comment, I guess the question I want to through out to you is their point is that diversity isn't always necessary to achieve defense in depth. And duals of that might be that diversity isn't always sufficient to achieve defense in depth. I just want to throw that out there.

And the context would be at a new reactor. And it gets into the term, defense in depth, which is not really clearly defined, I found, in the DRG. It used to be clearly defined in the branch technical position with reference to NUREG/CR-6303. It defines the four echelons of defense for light water reactor which derived pretty well from a more classic defense in depth model of the barriers to radionuclide release.

For an advance reactor now, sometimes the defense in depth story is different. It's often different. And sometimes it's not as clear that the level of defense in depth that you achieve in a light

water reactor with those four echelons apply directly.

An example would be an advanced reactor with a functional containment approach where there is more credit taken for the ability of the fuel itself to support the role of both the fuel integrity and containment. And so you have a categorically justified approach that says that the fuel really is that good. So the kind of design basis or licensing basis events that you look at would show that the containment function is adequately met by the fuel system.

But then if you look at the reliance on the reactor trip system, it's now -- it's covering two echelons of defense that used to be covered by two separate functions in the light water reactor space for 6303. And so the question is do you have adequate defense in depth if you only have one barrier that has diversity? So you have diversity.

You've got a system that to the best of your ability to demonstrate is not subject to the common cause failures. But you know there's things you missed. And there's now only one barrier that's really effective now, not the two, the RTS and the ESFAS.

And so kind of a long set up to

determining whether diversity is sufficient to support defense in depth, since you rely on defining a defense in depth model similar to 6303. And that's why I didn't really see it in the DRG. Now the DRG I know leverages the licensing modernization process.

Tt. has its own defense in depth evaluations. It doesn't run I&C defense in depth Those are plant defense in depth. 6303 did was map the I&C architecture to the plant defense in depth. And so you can then go forward and do your assessments on that. So I was wondering if you thought about that in terms of are there cases in probably the advanced reactor world where you would need to have a clear definition of defense in depth to understand if diversity is sufficient to achieve the safety goal you're trying to achieve.

MR. DARBALI: I think question, somebody in the audience for advanced reactors would be better prepared to answer. I'll give it a chance if anybody wants to chime in.

DR. BLEY: This is Dennis Bley. I want to follow up on that and just mention to you. I liked everything Tom said and the references he had. But you do have a NUREG/KM-9 which is a knowledge of a NUREG on a full range of history of defense in depth.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

And I think that could help you out here.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

MR. JUNG: Hi, this is Ian Jung from the Division of Advanced Reactors. Member Tom Roberts question about advanced reactors, I think I appreciate your comment. For the advances in modernization project, the difference in that adequacy evaluation has a set of criteria at the plant level that's based on IAEA layers of defense. I think we're trying to practice that kind οf and learn from interference) and see if that's going to work.

MEMBER ROBERTS: Yeah, thanks. I understand that. And clearly that needs some run time just like the DRG to see about all the different core cases if you can call it that or come out of that. But I'm thinking more in terms of 603 as a 30-year-old document.

And I noticed in Rev. 9, you took out the specific model. It's in there because it's probably -- at 30 years old, it probably doesn't always work for even some of the light water reactors. So it makes sense to step back and make sure you've got the right model.

I think even for BTP 7-19, there may be some merit to having some sort of either an expectation from the staff or maybe something written

down that the applicant or the staff puts together what is the defense in depth model to assess the diversity against. But I don't know that you could radically depart as much as some of the advanced reactors do from that model. And again, one scenario that occurs to me is an uncontrolled reactivity addition.

Some of these reactors have a fair amount of excess reactivity that's in the rods or drums or whatever. If you were to postulate that something happened to the control system, it just drove the rods and drums to the end of their travel, you might get to a temperature that violates all the limits of that fuel system. And so in that case, you're very reliant on the reactor trip system or you're reliant on some other layer of diversity like there's no plausible way to run the rods out without having something else like an analog backup stop it.

So that kind of thought process is really what I'm thinking. And it kind of starts with the IAEA Comment 24 and the diversity supports defense in depth concept. It just seems like having a clear definition what defense in depth model you're using which has diversity.

Again, it's something that's worth

thinking about. Maybe I'll leave that as a question to think about. We'll consider we want to put something like that in the letter. Thank you.

MR. DARBALI: Thank you.

CHAIR BROWN: I'm going to be the nagging nelly on this one. I've never liked trying to define how many levels of defense in debt you need. You have look at circumstances as they come up and determine, hey, is this -- is one going to be enough? And then you -- sometimes you do one type of a risk analysis. The other way, you do an engineering judgment that that's based on experience Do we conclude that with those types of systems.

I don't like being too prescriptive on how many layers of something I have. But I can make an argument, whether it's valid or not, that a four channel reactive trip system with the same software in every channel is just fine because how likely is it that when you're running asynchronously that all pieces of information flowing through each of those four channels is going to be exactly at the same place, trigger the exact same lockup, or some other malfunction at the same time and take out more than two channels. I'm not arguing one way or the other

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

that's okay?

that you don't do something.

I'm just saying that trying to say you always have to define or provide some additional -you make judgments if you go through a design based on
the plant, nature of the plant, the nature of the
reactivity control systems. There's a lot -- margin
has been built into the plant that obviates the need
for too much additional stuff. I should argue that
divert different software in two as opposed to the
other two.

I'm not particularly persuaded that that's all good. When you look at FPGAs, people have proposed four channels with two FPGAs that are volatile and two that are non-volatile. A volatile FPGA dumps all of its memory and has to be reloaded every time when the power comes back.

Well, you set yourself up for some deviations to occur if it doesn't boot up properly again. So why don't you use two non-volatile FPGAs? I just think you have to look.

I don't like a lot of pre-definition for each and every -- you have to look at the plant, look at the systems required, and then evaluate what levels you're satisfied with what you got. In the old analog world, we made four channels at least that I'm

familiar with that were all analog components and were identical, piece part by piece part. And people would opine, well, what if these two things fail?

Maybe it does. But I can say for sure maybe other people have in. In 35 years, I never say -- the closest I ever came was something to do with a mechanical -- a relay that was improperly manufactured in terms of cooling the laminations.

And the oil started squeezing out and made the relays stick and could prolong the withdrawal of rods when you release end hold out switch. So I'm just -- I'm not trying to counter Member Roberts and Dennis. I'm just trying to provide another perspective which should be -- that needs to be, I think, maintained for our evaluation.

I am in favor of doing stuff because I think if you can do it and do it without pillaging the system, then it doesn't cost your system to be four times what it cost otherwise. You probably ought to go ahead and do something because it provides an easy feeling in the stomach. And you want to at least have public perception to be that, hey, that you're looking at stuff. So anyway, that's my soliloquy on that. Pass that on since I won't be able to do it again.

MEMBER ROBERTS: Yeah, Charlie. I think

I agree with you on a couple of things. One is I don't think you'll ever come up with a mathematically deterministic defense in depth model. It's not something that is practical.

There's never true independence when there's a defense in depth. There's always some reliance which is kind of why you have to look at the common cause failures and try to find ways to beat your defense in depth. But the second thing is and probably maybe a restatement of what you said is that if you take a prescription like BTP 7-19 and say, I met all these objectives so I'm diverse enough.

Well, maybe you aren't depending on what the plans context is. And what do you want to call that, the defense in model -- defense in depth model of your plant or the engineering judgment of how this all fits together. It's really the same thing.

It's understanding that this new concept may be that the one wicket between you and really bad day. And how good that wicket is, maybe I'm not satisfied. And that's all process, I think, needs to be in there. That's where, again, I start with NEI Comment 24 because it kind of crystallized in my mind there is a difference between diversity and defense in depth. And this issue may go both ways.

1 CHAIR BROWN: I will be asking that question later relative to one other circumstance in 2 3 the -- folks with BTP. Go ahead, Norbert. I'm sorry. 4 MR. CARTE: A couple comments. So 5 sometimes we have different subcommunities within the So within the PRA community and you look at 6 7 1.174, diversity is listed under defense in depth. it is independence diversity. Those sorts of things 8 are attributes of defense in depth. 9 10 In the I&C community, we've used the term diversity to refer to kind of what we do differently 11 12 And we've ignored the overall facility in I&C. defense in depth. So part of this comes to the 13 14 different regulating communities and how they use the 15 terms. Well, let me jump onto Charlie's point a 16 17 little bit. So as an engineer, I agree with what you're saying. But as a regulator, I hear this voice 18 19 in the back of my head that says, bring me a rock, 20 right? 21 So the applicants want something written 22 that we can argue against. We meet this criteria. 23 Therefore, we have sufficient defense in depth. 24 problem is there isn't a good statement like that in

our regulatory requirements.

And we've always made sure there was plenty defense in depth, although it's not clear what the regulatory basis for that is. So that's the problem. There is no statement in the regulatory requirements what is adequate defense in depth. And that's why it gets a little confusing.

CHAIR BROWN: I actually agree with you. We argue about prescription and allowing people to propose different systems, different approaches to do things. Having built and developed and managed the development of probably a couple of different -- a dozen different designs over 35 years, the more prescriptive information you provide to a vendor or a manufacturer for your system, he knows what you're looking for.

You know what the accuracy is, time response to this. You want piece parts to be rated by so much or whatever the metric is. It's easier for them to proceed with their design and get it done.

Or you could just toss -- build this to do this with a blank sheet of paper. And you're constantly throwing rocks back and forth across the fence to see whose rocks are doing what you want to get done. So there's a balance between providing substantive information that the licensees are

spinning around in cloud 9.

But that still provides for alternative processes and thoughts and approaches to take and to accomplish your end goals, right? It's a balance. That's all I used a -- I just phrased it a little bit differently. That's all. Who's next? Anybody else?

MR. DARBALI: So we are on slide 18. So in the background section, we added some historical information to the beginning. Should we discuss that a little bit?

We restored the sentence on latent design defects in the design of the I&C system. We added a footnote to provide clarification to the staff on the Commission direction. We removed sentences regarding NUREG/CR-6303 because they did not add value to the discussion.

We added a segmentation, the list of some technique samples. And we removed references to other guidance documents which are not explicitly used in BTP. Next slide. And on slide 19, we are still in the background section. We removed references to regulations that are not specifically called for in the BTP criteria.

We added a reference to NUREG 2122 in the relevant guidance section. We removed references to

SRP chapters or sections that are not used or are already referenced in other parties of the BTP. we clarified that the BTP is intended to provide review quidance to the staff for ensuring applications meets the policy and applicable regulations. No questions, we can go to slide 20. MEMBER HALNON: This is Greg. I was just going to mention that last bill in the previous one is a pretty important concept where people want -- they want a document that fills all. We're not in that place, right? Maybe in three or four decades we might adding additional guidance, additional criteria, whatnot to this, it's already included in all the references. For example, the different layers of defense in depth, it's pretty prescriptive. You've got control, reactivity, heat removal, and the operator reaction. And then you have -- that's a kind of vertical approach. And you also have the horizontal approach which is design control

In this, what's good enough is going to have to be a conversation because it's all new technology. For the large light water reactors, we have a really good feel for what's been. And we've

and making sure you get it.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

1 got a lot of operators under us. 2 So it's going to have to be. And I don't 3 think we can expand this a lot further than where it's 4 at to add more and more guidance. So that's 5 why this last statement, it was an approach for the reviewers to evaluate. 6 7 It's not necessarily guidance for the 8 And I think that, like, the set 9 comments from the industry, the comments here is 10 looking for guidance from the applicant, that's not what this is. So I just wanted to emphasize that last 11 point. 12 Appreciate it. 13 MR. DARBALI: 14 CHAIR BROWN: I made that statement when 15 we had the opening statement. And it is for review. However, if I was a licensee, I would like to know 16 17 what the staff is going to be reviewing -- looking 18 for. 19 So I don't know that you were saying, 20 don't have it available to licensees. But I think 21 stuff the SRP is fundamentally staff review 22 Did I get that wrong? quidance. 23 MEMBER HALNON: No, I agree with you, 24 Charlie. And we want to be as specific as possible to

help the reviewers out as well.

1	CHAIR	BROWN:	Yeah.	
2	MEMBER	HALNON:	But	ri

MEMBER HALNON: But right now, we have a Wikipedia items criteria, things to look at, knowledge, management, and all this stuff. I don't think we're at the point now for the new reactors that they can get real specific. It totally gets them operation experience so that we know what's good.

Certainly, you can design redundancy over redundancy and certainly never get of a control layer of defense in depth. You never challenge your reactivity control systems. You never have to have an ESFAS system (audio interference) that away.

But it's too expensive. It's too much. So my point is, is that there's a lot of stuff here. There's a lot of stuff in the references. I don't think we know all the specifics.

We probably know more and more each year. But every time we do an application like we did Kairos, SHINE, through conversation with the applicant, we start learning more and more and more about it. And we start talking more and more about the risk numbers and whatnot.

But the classic PRA might not apply in some new technologies. So hence, we're trying to do PRAs for when these other types of reactors, some that

1 don't even have a core like molten salt. But anyway, 2 I'm rambling. 3 But I just want to emphasize the point 4 that this is going to be an evolutionary thing. Rev. 5 9 is certainly not going to get into where we see we have to be light on our feet to revise it quickly. 6 7 MEMBER ROBERTS: Greg, the comment I made 8 the outset was that there's a Reg Guide for 9 diversity, defense in depth, common cause failures, whatever you want to call it. And I'm kind of curious 10 is industry or the applicants have asked for something 11 like that or whether you think they had enough. 12 I'm trying to get later to a specific question. 13 14 But one Reg Guide that does exist is Reg Guide 1.53 which is for single failure criteria. 15 Req Guide is 20 years old. It endorses a 20-year-old 16 version of the single failure criterion IEEE standard. 17 And that IEEE standard says there's a 18 19 whole bunch of common cause failures you don't have to 20 So I look at that and say, well, a design consider. 21 basic space, that probably makes sense because you got 22 reasons why you have design criteria that addressed 23 And beyond deign basis space, I'm not sure

And the BTP Rev. 8 added a requirement to

what it means.

24

1 cover hardware common cause failures which was new. 2 And before Rev. 8, that didn't exist. So I find 3 myself wondering what that even means if I were an 4 applicant. 5 I don't know quite where to go with that because my guidance says that I don't have cover these 6 7 common cause failures. But then Branch Technical 8 Position 7-19 says I do. That's just one example. 9 So probably -- and there is on the NRC's website, there's one of those Reg Guide assessments 10 that says that's one that you think needs revision. 11 12 So I would tend to agree there are more up to date versions of IEEE-379 that are a little clearer. 13 14 I'm not quite sure where you stand on that. 15 kind of takes in the bigger question that this beyond design basis space, what do you expect? 16 17 MR. CARTE: Norbert Carte, different So that question comes up sometimes. So what 18 19 Reg Guide 1.53 addresses is a single failure criteria. 20 And under the single failure criteria, you do not 21 consider CCF. 22 It's not a single failure as defined by 23 the single failure criteria. That doesn't mean it's 24 nowhere addressed anyone in the regulations.

are other regulatory requirements that you have.

1 And that's part of the introduction of the 2 The independence criteria in the GDCs is there 3 to prevent systematic concurrent failures of redundant 4 elements, right? So there are these requirements in 5 there against CCFs, but they're not a single failure criteria. 6 7 So what people -- industry often reads 8 that and say we don't have to consider CCF. Well, you 9 don't have to consider CCF as a single failure. do need to consider it light of other criteria. 10 that's the clarification I would offer there. 11 MEMBER ROBERTS: Right, and where going to 12 find that isn't entirely clear. And looking at just 13 14 the NRC's website in terms of the reasoning of Reg IEEE-379 15 Guide 1.53, one of the revisions to 16 references IEEE-352 which has a prescription for how to go assess the common cause failures in hardware. 17 And it goes on to say, but you don't need to cover 18 19 those as a single failure analysis. 20 I got what you just said. Okav. That's 21 a design basis assumption. And so design bases don't 22 include common cause failure and single failure 23 criterion. 24 But it seems like something in the NRC's

guidance would evoke that, yeah, we do expect you to

1 do this assessment that IEEE-352 calls out. And that 2 would presumably be a feed to the BTP 7-19 assessment 3 because that would be the -- basically the give me a 4 rock, a rock that says, we looked at our common cause 5 failures and here's our story. But I couldn't figure that out and look at the vacuum. 6 It's exactly what 7 you expect. 8 MR. CARTE: Right, Ι agree. Our 9 regulatory guidance could be improved. So in terms of another comment in terms of design bases, so first of 10 all, the design bases of a facility includes features 11 12 to address beyond design basis events. And you'd look at 50.34(i), for instance. 13 14 So the design bases are the functions and values in Now sometimes people use the term design 15 the FSAR. bases to refer to what's analyzed in the accident 16 17 analysis which are different, right? So a CCF is not postulated in the accident 18 19 But there are other requirements that you 20 shouldn't have a CCF. And because you meet those 21 requirements, you don't need to do the analysis of the 22 CCF. of 23 independence those And is one 24 requirements. The redundant portion should

In other words, they shouldn't fail

independent.

1 concurrently. Well, since that's a requirement and 2 you meet that requirement, you don't have to do an 3 analysis where they do fail concurrently. 4 design bases includes features to address CCF. 5 just that CCF is not analyzed in the accident 6 analysis. 7 MEMBER ROBERTS: Yeah, I think that makes But how do you get there to what the BTP 7-19 8 9 reviewer is looking for when they face the requirement to cover hardware and Digital I&C and CCF. 10 clear to the reviewer that that's the place they're 11 Or is something more intended? 12 going to look? Yeah, it takes a while to 13 MR. CARTE: 14 train a reviewer. 15 MEMBER ROBERTS: So maybe the takeaway for that, I'm personally interested in what the current 16 17 plan is, Reg Guide 1.53 because the item on the website is almost eight years old. 18 And it seemed to 19 be pretty well written in terms of why the Reg Guide 20 should be reviewed for revision. But I quess that 21 it's almost eight years old. 22 I'm not quite sure where that stands. 23 it seems like that would be a way to have this

discussion is we look at the Reg Guide and whether the

later versions of IEEE-379 are consistent with some of

24

1 the principles you just outlined in terms of the way 2 they refer back to common cause failure analysis. 3 That'd be probably a good place to try to put this all 4 together. Do you know where that stands? 5 MR. CARTE: Well, Ι think organizationally, the responsibility to update the Reg 6 7 Guide falls within the research. So they periodically evaluate the Reg Guides and determine -- and decide 8 9 whether they need to be updated or not, although I 10 think we could ask for a Reg Guide to be updated. That's generally not in the NRR's scope. 11 12 don't MEMBER **ROBERTS:** I probably understand the overall system. 13 The assessment was 14 done in 2016. It says, this needs revision. I'm just 15 kind of curious what that means in terms of --16 MEMBER HALNON: That's not long ago in NRC 17 specs. Well, that could be. 18 MEMBER ROBERTS: 19 MEMBER HALNON: I'm serious. That's 20 pretty -- you look at some of them are 1989. 21 MEMBER ROBERTS: So we've got 22 subcommittee meeting I think at the end of June to go 23 over the overall progress on July. Maybe that's a 24 good topic. I'll refer that to Christina just to go 25 over what the current thought is on that Reg Guide and

1 maybe all the other Reg Guides, 1.53. 2 There may be -- that's the one I ran into 3 when looking into this branch technical position. 4 was referenced in the BTP. And I personally agreed 5 with the reason why the Reg Guide should be revised. Kind of wonder where that stands. 6 7 MR. CARTE: Well, so we have targeted 8 research about that. Actually, that's sort of fallen 9 between the cracks right now. But we have said that 10 we wanted them updated. What we're not sure of is exactly how to 11 12 update them. We have contemplated rolling the I&C Reg Guides basically into one Reg Guide or not or a 13 14 smaller number of Reg Guides. We just haven't decided 15 exactly on the path forward on that. There is a desire to update the Req Guides. Just the exact plan 16 of how to do that has not been decided. 17 MR. PAIGE: So this is Jason Paige. 18 19 can definitely provide an update during our June 27th 20 ACRS briefing. And we just have to look at the 21 history of that periodic review that you're mentioning 22 and provide a complete story during that briefing. 23 we'll take that as an action.

MR. MOORE: This is Scott Moore, Executive

NRR noted, the Office of Nuclear

Director.

As

24

1 Regulatory Research has a responsibility to promulgate 2 the Reg Guides. And it also goes back and looks to 3 see when it needs to be updated. 4 They do that in conjunction with the 5 program office. And so they don't have to have Digital I&C experts in research on the Reg Guide. 6 7 They do. But they don't have to have them there in 8 the Reg Guide group. But they have to coordinate with 9 NRR on. And then they jointly make a decision on how it's going to move forward. So if you want to hear 10 the status in the June meeting, I think it would be 11 appropriate for Christina to get research to come down 12 and talk about it. 13 14 MR. CARTE: Thanks, Scott. 15 CHAIR BROWN: Okay. We are about to start 16 a new section. I was going to suggest that we take a 17 15-minute break and return. At that point, we will begin Section B. Okay. We're in recess. 18 19 (Whereupon, the above-entitled matter went 20 off the record at 2:57 p.m. and resumed at 3:15 p.m.) 21 CHAIR BROWN: Okay. We're back in service 22 In session, excuse me. Get the words right. now. 23 MR. DARBALI: So this is Samir Darbali. 24 We are on slide 20. 25 CHAIR BROWN: You have to wait till I get

to B.1 --

2 MR. DARBALI: Okay.

CHAIR BROWN: -- in the document.

MR. DARBALI: Okay. Let me know.

CHAIR BROWN: Okay. I'm ready.

MR. DARBALI: Okay. So in Section B.1 which is the introduction to the four points, we added a point curve to that new overview figure we showed earlier which is now at the end of the document and depicts the applicable BTP sections for addressing each of the four points. We further clarified the discussion on points 3 and 4. And we clarified the discussion on critical safety functions. Next slide.

In Section B.3.1. which is the use of diversity within the design to eliminate the potential for common cause failure, we remove the references to NUREG/CR-6303 and NUREG/CR-7007 because they may be seen or interpreted as review guidance which is not the staff's intention. And as we have mentioned earlier or it was mentioned earlier some of these documents are a bit outdated. The exchange was not made a direct response to NEI Comment 30 that you see there. But it was a change made as we were evaluating how to address that particular comment. And we also rewarded acceptance Criterion C to use language

1	consistent with SECY 1890.
2	CHAIR BROWN: Sorry, I lost track of the
3	slides.
4	MR. DARBALI: Okay.
5	CHAIR BROWN: They're double sided.
6	MR. DARBALI: We are now going to slide
7	21.
8	CHAIR BROWN: Okay, got it. All right.
9	I'm back in sync. Thank you.
10	MR. DARBALI: Okay. We were just on slide
11	21. We're going to 22. Okay. So for Section 3.1.3
12	which is the use for alternative approaches other than
13	diversity and testing to eliminate the potential for
14	common cause failure, we removed draft language that
15	had been added on the risk significance of the CCF.
16	And we also removed a pointer to Section
17	B.3.4 that had been added previously. That clarifies
18	and simplifies the discussion. We added as an example
19	of an alternative approach a well-designed watchdog
20	timer that is not dependent on the platform software
21	and puts the actuators in the safe state. And we
22	clarified acceptance Criterion A for identification of
23	
24	(Simultaneous speaking.)
25	CHAIR BROWN: I have a comment.

1	MR. DARBALI: Yes.
2	CHAIR BROWN: Or a question.
3	MR. DARBALI: Yeah.
4	CHAIR BROWN: On the second bullet, no
5	problem with adding. It was needed after all the
6	designs we've been through. I wouldn't call it an
7	alternative approach. I would call it a mandated
8	requirement that you all are not allowed to do.
9	But if you're missing it in any designs
10	that come in, if I was a member I would be
11	recommending, not approving the designs. Not
12	dependent on platform software, that's just fine.
13	Puts it in a safe state, that's just fine. But it
14	doesn't say it should be hardware based. It says it
15	should be not dependent on platform software
16	MR. DARBALI: Correct.
17	CHAIR BROWN: But implies that it could be
18	a software based watchdog timer which is not really a
19	good idea.
20	MR. DARBALI: So for this particular
21	application, it would be so that you're highly unlike
22	you would have a CCF with that timer and a CCF of the
23	system. But I understand your point. That's too
24	hardware based.
25	CHAIR BROWN: It's just we've made that

point in each and every one of the design approvals that we've made for the last four or five from AP1000 through Diablo Canyon. I think there were four or five design changes.

MR. DARBALI: Right.

CHAIR BROWN: One was a plant and the other one were new designs. And I think we stuck with that each time. Just making that point. I don't know what I'm going to do with that letter-wise, right? But go ahead.

MEMBER ROBERTS: Yeah, adding to Charlie's point, I would tend to agree that one designed watchdog timer is kind of a necessary element of a digital control system. But I'm not sure that it's sufficient. And putting it in Section B.3.1.3, an example of an alternate approach would imply that you think it is.

And I guess I'm wondering why having a watchdog timer would be a substitute for diversity, for all the other options that are in Section B.3. And part of my thinking is the addition of digital hardware common cause failures would then require you to ensure the watchdog timer could get around any hardware common cause failure. And I'm not sure how you do that. If you use hardware, you'd postulate a

1 hard lockup of all redundant channels from the common 2 cause failure. 3 MR. DARBALI: Right. I mean, so we added 4 as an example an applicant can propose it. But they 5 would have to appropriately justify and identify which particular CCF vulnerabilities that watchdog timer is 6 7 intended to address. So it's an example to kind of 8 inform the reviewer. Applicants can also look at 9 this. But it would be whatever the applicant submits that really has made the criteria in 3.1. 10 MEMBER ROBERTS: You're thinking it's 11 probable that an applicant could come in and say, I 12 have a watchdog timer, and no other argument for 13 14 common cause failures and that would be good enough? 15 MR. DARBALI: No, no. 16 MEMBER ROBERTS: Okay. Because that's 17 what I read, putting in B.3.1.3 means. They might put it in a different section like maybe 3.2.1 where it 18 19 talks about what you would need to have diversity as 20 opposed to 3.1.3. This is a substitute for diversity. 21 I mean, a watchdog timer is sufficient. 22 That's at least what I read is putting it in 3.1.3. 23 And again, I think putting it in the baseline position 24 is a good idea. But I'm not sure it belongs here. 25 CHAIR BROWN: Here's where Tom and I would

1 probably disagree to some extent. I don't consider a 2 watchdog timer a diversity issue. It's a device to 3 protect you against processes in lockup or whatever 4 reason, regardless of all other diversity conclusions. 5 So you could have all kinds in my opinion. And you're going to have to deal with him, not me in 6 7 the future. So we have a small disagreement on the 8 To me, it is a design approach to ensuring 9 your process would work properly. Charlie, it's Dennis. 10 DR. BLEY: CHAIR BROWN: Yes. 11 DR. BLEY: To me, it sounds like you're 12 saying the same thing Tom said. 13 I don't see the 14 disagreement. 15 CHAIR BROWN: He's --16 DR. BLEY: He said it's not adequate as a 17 substitute for diversity. I think you're saying the 18 same thing. CHAIR BROWN: Well, I could argue and I'm 19 20 not advocating this one way or the other. Like I said in an earlier comment, that you can have four channels 21 22 with the same software and the watchdog timer is a 23 method of saying, hey, look. If you make some other 24 assumptions, engineering judgments, about asynchronous 25 operation, not data come out of all four of the

1 separate detectors going to them is always ever going 2 to have the same byte configuration or corruption 3 introduced. 4 And a watchdog timer is a way to ensure 5 that the processor always completes its function. it's to me without any diversity anyplace else. 6 I'm 7 not advocating that. 8 I'm just saying to me it's part of the 9 going to design if you're use а software, 10 microprocessor type approach. But you can argue, do I need it everywhere? Just in the voting units, or 11 should I put it in every one of the processors that is 12 processing data that is then sending data? 13 14 I'm leaving it open. I'm just saying 15 there's -- to me, it's a hardware design issue. 16 we don't have to settle that. I'm not going to argue. 17 I'm just planting the thought process. 18 It's not a -- to me, it's not an application of 19 Is that what you said, yes or no? diversity. 20 MEMBER ROBERTS: No, I think it fits in 21 section that's entitled diversity. 22 CHAIR BROWN: And I don't agree. 23 MEMBER ROBERTS: On the other hand, that's 24 what the section is entitled as opposed to -- it gets 25 into why you could credit the one reactor trip system

1	you have that's officially diverse to meet the
2	objectives. And three, that's where this belongs.
3	But there may be some wiggle room on the word
4	diversity as the title's section.
5	CHAIR BROWN: I wouldn't worry about it.
6	As long as it's in the BTP, I don't care.
7	MEMBER ROBERTS: And again, my problem
8	with putting it here is it implies it's sufficient.
9	And maybe you would argue that. But I think you'd
10	have to go a lot more originating of why the software
11	isn't susceptible to common cause failure, even if
12	it's asynchronously and whether there's some potential
13	or common cause.
14	(Simultaneous speaking.)
15	CHAIR BROWN: where we believe in that,
16	right?
17	MEMBER ROBERTS: It depends on the
18	consequence of failure.
19	CHAIR BROWN: We ought not discuss that
20	anymore. No, I just wanted to make the point I don't
21	put it into a diversity issue. To me, it's part of
22	the basic reliable hardware design that you would
23	always incorporate where the process would create a
24	problem if it locked up. That's all.
25	MR. HECHT: This is Myron. Could I access

1	something?
2	CHAIR BROWN: I didn't hear you. Who's
3	that? Oh, Myron. Go ahead. I'm sorry. Go ahead,
4	Myron.
5	(Simultaneous speaking.)
6	MR. HECHT: I'm going to try because
7	it's risk quality is not very good. All right. This
8	is the best I can do. I just want to make a comment.
9	Without a watchdog timer (audio interference) of
10	detection, not really completion of the function. So
11	you would need something warmer than the watchdog
12	timer in order to complete the function. And that
13	might be where the diversity comes in.
14	CHAIR BROWN: I agree with you. But
15	there's ways that you either generate a trip, that's
16	the thing that occurs, or you fire off an alarm to
17	tell you the processor is locked out. That's another
18	approach.
19	There are different ways to apply the
20	results. I agree with your comment, by the way, that
21	it is there to provide something and can reset the
22	entire channel, have it reboot. So I think Norbert
23	wants is that it, Myron? You have something else?

No, that's fine.

Or I'm going to let Norbert talk now.

MR. HECHT:

24

25

Let's get

started for device quality.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

CHAIR BROWN: Okay. We'll accept that. Go ahead, Norbert.

MR. CARTE: Norbert Carte. So looking at the wording in the BTP, I now see the interpretation. Our understanding of technical approaches weren't necessarily single measures. So the good thing about diversity and testing is they are singular measures that if applied are sufficient.

If you apply other measures, you probably need to apply them in sets because different measures address different sources of CCF. And so in that sense, maybe this example is a little misleading in the sense that we would accept the one measure. could understand to mean would accept one we particular measure as being equivalent to diversity which are very low safety -- on a low safety significant system might increase it to the point where it's good enough.

But that's going to be a corner case. But in general, we would expect a basket of measures with appropriate justification. And so maybe that example is misleading in that way because I don't think -- the intent was not to say that a watchdog timer is equivalent to diversity. That was not the intent.

1	CHAIR BROWN: Okay. Go on.
2	MR. DARBALI: And on the last bullet, we
3	clarified acceptance Criterion A for identification of
4	CCF vulnerabilities using a hazard analysis technique.
5	On Section B.3.1.4 which is for the use of a
б	qualitative assessment to eliminate the potential for
7	CCF, we added a footnote to clarify that the SRM SECY
8	22-0076 did not modify the SECY 18-090 reference to
9	the Risk 2022 Supplement 1. Next slide.
10	CHAIR BROWN: What's the title of that
11	risk? I've heard it before. Now I've forgotten
12	exactly what the title is.
13	MR. DARBALI: I'm looking for it.
14	CHAIR BROWN: That's okay. We don't need
15	to take up time with that. I can clear that out
16	later.
17	MR. DARBALI: Okay.
18	CHAIR BROWN: Go ahead.
19	MR. DARBALI: Next slide, slide 24,
20	changes to Section B.3.2 which is for the use of
21	diverse means to mitigate the impact of a CCF. We
22	clarified the term diverse. We removed references to
23	NUREG/CR-6303 and NUREG/CR-7007 because again they may
24	be interpreted as your new guidance which was not the
25	staff's intention.

1 MEMBER ROBERTS: Can I offer you 2 editorial comment on the previous slide? Printout 11, I read that probably five times. I couldn't figure 3 4 out why you put it in there. That's why I saw the 5 slide. So reading it again now that I've seen the 6 7 slide, there's the last line, I think, of the 15-line 8 long footnote is where it says. So you might want to 9 look at clarifying the footnote just to put that up front so it's clear why you say that. I'll just leave 10 that for your consideration. 11 12 DARBALI: Okay. Appreciate MR. I'm on the third bullet of slide 24. 13 14 removed references to 10 CFR 6069 and generic letter 8506 to avoid potential confusion with different 15 safety significance categorizations. 16 17 We added a sentence on manual control connections. We added a clarification that is placed 18 19 in manual controls, credited as a diverse means for 0.3 and credited for 0.4. And we added a footnote 20 21 regarding the IEEE-279 and 603 requirements for 22 certain manual control. Next slide. And on slide --23 now I'll turn it over to Steve for discussion of

MR. ALFERINK: Thank you, Samir.

Section B.3.4.

24

25

This is

1 Steven Alferink again. And I will discuss the changes 2 to Section B.3.4 in the next two slides. There are a 3 few changes to this section, all of which were made 4 for clarity. The first change clarified the language to address concerns with references to SRP Chapter 19. 5 We revised Section B.3.4. 6 7 CHAIR BROWN: Steve, can I interrupt you 8 for a second --9 MR. ALFERINK: Yes. 10 CHAIR BROWN: -- please? Can we go back to that slide 24? Okay. It's 3.2.2, acceptance 11 criteria for manual operations. 12 This is under the section crediting manual operator action. 13 14 We now passed that on the next slide. 15 That's -- I have to back up. One of your acceptance Criterion B was the following the criteria are met. 16 17 We'll conclude that the proposed manual operator action is acceptable. 18 19 SFC is used support to 20 operation or diverse from the equipment performing the 21 same function within the Digital I&C system unlikely 22 to be subject to the CCF. What happened to the 23 comment concept of independence? These are manual 24 operations. These are manual controls. 25 And I don't know how -- I'm not quite sure

1	where this crediting manual operations come in. That
2	implies to me I go to someplace where there's a switch
3	I turn or a button I pushed. That's a manual control.
4	And is it integrated into the software
5	system? Or is it independent of the software system?
6	Because otherwise you can't credit the manual control
7	if it's subject to the system.
8	MR. DARBALI: So above the acceptance
9	criteria, a second paragraph of 3.2.2, second
10	sentence.
11	CHAIR BROWN: Which page is this in the
12	acceptance criterial?
13	MR. DARBALI: Before the acceptance
14	criteria. So go to Section 3.2.2, second paragraph.
15	CHAIR BROWN: Okay.
16	MR. DARBALI: Second sentence, it says,
17	for example, the point at which the created manual
18	controls are connected should be downstream of the
19	equipment that can be adversely affected by CCF. So
20	I think that addresses the concern that
21	CHAIR BROWN: It's independent. I
22	understand. I was not connecting the dots. That's
23	not as clear from looking at B. I understand. It's
24	the general concept if you're going to have a manual
25	or be downstream of the software. I guess that's

okay.

I had a note here. I like that paragraph.

And then I was taken aback by a sentence. I didn't see that downstream. It seems to me part of the acceptance criteria that any manual control should be downstream. And that should be under the acceptance criteria, not just as a statement in the text.

MR. DARBALI: Understood.

CHAIR BROWN: That's all.

MR. DARBALI: Okay. Thank you. Go back to Steve on slide 25.

MR. ALFERINK: As I mentioned, the first change, clarify the language, address concerns of references, SRP Chapter 19. Specifically, we revised Section B.3.4.1 that summarized the staff review guidance in the different sections of SRP Chapter 19 and DC-0 ISG-28 and clarified that the reviewer should follow applicable staff review guidance. The second change added the discussion of the base PRA.

We've revised Section B.3.4.2 to include a discussion of the base PRA used for the risk informed B.3 assessment and update the acceptance criteria to ensure the application identifies the base PRA used for the risk informed B.3 assessment. In addition, we added a statement that the application

may identify an approved risk informed application that was supported by the same base PRA which the reviewer can leverage to aid in the determination of a technical acceptability of the base PRA used to support the risk informed B.3 assessment. A third change clarified the language to address concerns regarding the need to consider inter-system CCFs in Digital I&C systems.

We revised the acceptance criteria in Section B.3.4.2 to remove terminology that is not typically used in PRA and clarify the modeling needs to address the impact of the CCF on plant equipment in multiple systems if the Digital I&C system combines functions. Next slide. So we are on slide 26 now. The next change clarified the acceptance criterion for risk quantification associated with operator manual action.

We've revised the acceptance criteria in Section B.3.4.3 to clarify the staff's position that all operator actions impacted by the CCF need to be considered. The last change provided acceptance criteria for determining appropriate means to address the CCF. Based on the session during the previous ACRS briefing, we broke the link between Sections B.3.1.3 and B.3.4.4 and placed the acceptance

criterion in Section B.3.4.4. And I'll hand the 1 2 presentation back over to Samir. 3 MR. DARBALI: Thank you, Steve. You're on 4 slide 27 for Section B.4 for meeting 0.4 of the 5 policy. We made various edits to improve the clarity of the 0.4 decision and ensured consistency with SRM 6 7 SECY-2276. We removed the reference to Regulatory 8 Guide 1.162 as it is not intended to address 0.4. 9 10 removed a paragraph of long-term management critical safety functions because it did not contain 11 12 any acceptance criteria. And we replaced the phrase risk informed critical safety functions with critical 13 14 safety functions which mean have been determined in using risk information. 15 16 CHAIR BROWN: Okav. 17 MR. DARBALI: Okay. CHAIR BROWN: Trying to get my phraseology 18 19 right here. Let's get back to the fact that 0.4 was 20 modified by the Commission which was really not an 21 overwhelmingly -- it's a different approach. We made 22 in our letter on main control room a point 23 recognize that paragraphs 2, 3, and 4 from SECY 93-087 where not addressed. 24

Now you told me they are still in place.

1 Our letter had suggested that manual backup means it's 2 critical for safety and should not be dependent on 3 software. Actually, your subsequent supplement 4 commented that the importance of uncompromised reactor 5 operator controls reinforced by events such as Boeing 737 MAX events which I agree with that. 6 7 But then when you wind your way through the rest, it's still not as prescriptive. You said 8 9 you did not use the same prescriptive language that we didn't think we 10 used in our letter. Ι overwhelmingly prescriptive. 11 But then the last paragraph got modified 12 on B.1, the last paragraph. It highlighted -- it's 13 14 the same. It displays and controls credit for 0.4. It must provide for effective manual control of 15 critical safety functions. 16 17 SECY 087 then had words that manual hardware -- manual controls can be hardwired or be 18 19 You all then eviscerated that comment, that 20 sentence by saying these independent and diverse 21 displays in controls do not have to be safety related 22 I'm quoting that right out of your or hardwired. 23 text. 24 And then you can propose alternative

And you went on and talked about

approaches.

downstream as in before, second paragraph. The point I get to at the end of all this, the diverse seemed to be a substitute. Because it's diverse, it's going to be okay.

Reg Guide 162 actually states that diverse

Reg Guide 162 actually states that diverse manual operations should be provided in the main control rooms. They should be downstream so the downstream is covered. Single failure still applies.

And the problem is the emphasis on diverse essentially says do not -- since we've eviscerated, you don't have to do hardware, hardwired stuff. A licensee could come in and say, okay, I've got a main control panel. This is part of -- it's phrased in your all's text.

It's the Digital I&C system which is ESFAS, all that other kind of fancy normal control. What does diverse mean? It's fine. You can apply it to a four channel system where you have diverse software so you can have other mechanisms or what have you.

But when I take 10 or 12 manual controls from the main control panel that are all being processed via the software in the basic Digital I&C integrated system. Now you're going to provide manual backups. And they can be diverse software also, and

that's stated somewhere.

How does that get configured? If I build another panel that's got diverse software and I incorporate 12 manual controls that I have to have for safety or safety-related, they're considered whatever it is, system, ESFAS plus valves, certain pumps, whatever. Now I have a separate software package which is now subject to single failure because it's a single package.

So I can lose all my controls, and there's no backup at all. Effectively, you've introduced a single failure. What have you destroyed? The good thing about hardwired manual controls is they are independent.

Independence is not stressed. It talks about they need to be independent. But yet the extensive use of diverse, another panel which has diverse software.

Now you incorporate all the controls into that. That makes it good. But is it independent because it's now independent from the main control panel? That doesn't fly.

To me, that whole paragraph, I'd have to go pick out the paragraph again where we need to say in my own mind it's hardwired or diverse. Any diverse

system must maintain the independence of all the manual controls that were initially that are being reapplied via a different system. I mean, there's other ways you can do it.

You can have a separate I&C system that has four channels where everything votes. If you lose this, you're still going to get something out as long as everything doesn't go. Or you can put a little digital processor for every control switch that's got a manual switch.

And now I'm processing with digital processing all the way down to whatever you're triggering it with before. So now I've got 12 software systems. So I'm substituting software for a 50-dollar switch and 150 dollars' worth of cable. And I've lost all my independence.

I'm struggling with how to address this. I mean, there's enough other words talking about independence. But yet it's difficult to see how that diverse software could be interpreted as being diverse from the main control Digital I&C system. And now I've got my independent system which is another diverse software package.

But all my manual controls are now aggregated in that new control system whereas I've

1 lost a lot of independence. To me, that's a serious 2 degradation of safety. That's a personal opinion, not 3 necessarily the committee opinion. So I'm figuring out a way to address that. 4 5 I don't even know if I'll get the committee to agree Some would argue that Reg Guide 1.62 has 6 7 enough other words and providing diverse manual 8 operation instead of independent and diverse displays 9 in manual controls. 10 Well, what does that mean? That's still vague because it does not -- it talks about them being 11 12 independent. But again, since we've got a main And I just now provided another 13 control panel. 14 software highlighted integrated panel for just the manual controls. 15 So how do you differentiate that other 16 17 than saying that the functionality failure of any one main control in this integrated, aggregated system 18 19 cannot impact the other -- any of the other 10 or 11, 20 whatever the number is controls. But that's also a 21 function. It's all basically one software package. 22 How do you segregate or segment it if you wanted to use that terminology such that one segment 23

of the software can fail but the other one is not

But there is still communication from

going to.

24

1	segment to segment. There has to be in general from
2	timing and other data inputs.
3	I'm struggling what to do with that. And
4	I've never diverse has been here for Reg Guide Rev.
5	10 Rev. 2 which was 2010. Or Rev. 1, I think,
6	talked about diverse could be diverse also,
7	although there was no definition of what diverse
8	means.
9	I suspect if I walked into a plant today,
10	I'd see switches and wires going in. There'd be
11	separate rooms. They would not be integrated into a
12	common delivering system.
13	And we didn't modify 0-87, although we
14	told one place, they said hardware hardwired or
15	diverse. The other place said, you don't need to do
16	hardwired. I didn't like the way you all translated
17	our comments.
18	MEMBER HALNON: I notice that Dennis
19	Bley's hand is up.
20	CHAIR BROWN: Yeah, I haven't called on
21	him yet. Dennis?
22	DR. BLEY: Yeah, I've been trying to
23	follow, Charlie, but it was long and convoluted. And
24	I lost my way.
25	CHAIR BROWN: Right.

1	DR. BLEY: I think what you're suggesting
2	is if you offer up come up with a manual action to
3	solve one problem. But you have to make sure it
4	doesn't create other problems and degrade the things
5	you've already thought were good. If that's it, I
6	don't see anything in the BTP that says you don't have
7	to meet the existing criteria we can change. So I'm
8	a little confused what you're trying to get him to
9	think about.
10	CHAIR BROWN: If you had figure in your
11	head, say, 10 manual control switches on a panel. Now
12	you're going to use a diverse means from your main
13	control panel, okay, where they're integrated. You
14	could just have one other software developed control
15	panel. And they're all aggregated in that. And my
16	point being is the things we've lost is the
17	independence of the manual controls. That would say
18	
19	(Simultaneous speaking.)
20	CHAIR BROWN: That would say you can't do
21	that. To me, that would say you can't do that.
22	MEMBER HALNON: Independence of the manual
23	action controls.
24	CHAIR BROWN: Yeah, that you've lost the
25	independence of independent manual because now they're

1 all aggregated in one software based --2 (Simultaneous speaking.) 3 MEMBER HALNON: But that in itself --4 CHAIR BROWN: Says you won't pass. 5 MEMBER HALNON: Well, that in itself has to have no common cause failure aspect as well. 6 7 CHAIR BROWN: Oh, some people would argue 8 that now I've got diverse software. And now since 9 it's diverse from my main control panel. aggregated again all my 12 controls into that new 10 11 And it's now subject to single failure. 12 MEMBER HALNON: so the crux of the issue is Charlie wants everything hardwired for backup. But 13 14 I mean, that's clearly probably the best way to go. 15 I think what you guys are doing is allowing some other approach that meets all the criteria of being single 16 failure proof and it's not going to have the same 17 common cause failure. 18 I'm wondering if -- the common cause 19 20 failure, we say that's like beyond the design basis. Now two common cause failures, coincident would be 21 22 well beyond the design basis. So I'm thinking that 23 are we trying to paralyze ourselves by saying the what 24 ifs to the nth degree that it's just going to be

impossible to postulate.

1	Interesting comment because we had one of
2	our meetings we had a whole number of plant people
3	that were here. And we actually were talking about
4	manual controls and one way or another. This was
5	months ago.
6	And so I was talking with him at one of
7	the breaks. And there were four of them, I believe.
8	All four of them said, nobody in their right mind
9	would ever hardwire manual control switches down to
10	(audio interference). But that's just their thoughts.
11	MEMBER HALNON: But that makes the most
12	sense. Maybe in some of the new reactors, it won't.
13	But clearly, you can meet the criteria that way. But
14	I'm just not sure that we're in a position of saying,
15	okay, you have cascading common cause failures at the
16	same time that prevents you from implementing a manual
17	operator action. I just think that's maybe
18	unreasonable to
19	CHAIR BROWN: Diversity does not mean you
20	can have one additional panel but all of them are
21	aggregated where a single common single failure
22	MEMBER HALNON: As long as our two panels
23	are diverse.
24	CHAIR BROWN: But that's still if you
25	read Reg Guide 1.6, it says you have to any other

1	system has to be single failure. Hardwiring is single
2	failure of one switch can fail if there's 12 other
3	switches for whatever they do. So you can always
4	and you have to stay on one failure to do it.
5	MEMBER HALNON: Well, I take it that you
6	have 12 different functions you had to do. And you're
7	just aggregating all those different functions
8	(Simultaneous speaking.)
9	CHAIR BROWN: You've got a manual scram
10	switch. You've got, for example, Manual SF switch.
11	Then you've got some pumps and valves you've got to
12	operate. So there's a manual. So all 12 of those are
13	separate, separate switch, separate wires going to
14	their functions. The ESFAS and RTS, they bypass all
15	the software. If the other functions have some
16	software in between, they would bypass those.
17	MEMBER HALNON: Don't we cover that with
18	redundancy and the single third proof at the FSC level
19	or if you have Train A and Train B
20	CHAIR BROWN: Don't know. Right now it's
21	clean.
22	MEMBER HALNON: I think those are the
23	questions that would be asked if you tried something
24	like that.
25	CHAIR BROWN: I'm going to figure out a

1	way to try to put this into the letter some way and
2	even get committee agreement. If they don't agreement
3	with me, that's fine.
4	MR. DARBALI: So if I may, I think the
5	discussion that is happening is something that is
6	still in the scenario that you're envisioning that
7	example, that's something that can happen with
8	Revision 8.
9	CHAIR BROWN: Oh, yes. I'm not
LO	disagreeing. I agree with you.
L1	MR. DARBALI: Right, so just to go back to
L2	that hardwired part. So in SRM SECY 93-087, the
L3	Commission said the fourth part of the staff position
L4	is highly prescriptive and detailed. For example,
L5	shall be evaluated, shall be sufficient, shall be
L6	hardwired. So the Commission was the one that said
L7	the requirement that the staff had provided back in
L8	SECY 93-087 for those diverse and independent controls
L9	to be hardwired, that's too prescriptive.
20	CHAIR BROWN: That's right.
21	MR. DARBALI: And then he also said, it
22	doesn't even have to be safe to relate it. So we've
23	carried that
24	CHAIR BROWN: You carried that forward?
25	MR. DARBALI: Yeah. And so
l	

1	CHAIR BROWN: And I don't have a problem
2	with that.
3	MR. DARBALI: Right. So as far as
4	CHAIR BROWN: They changed the shell to
5	(Simultaneous speaking.)
6	CHAIR BROWN: No, they said they should be
7	considered on a case basis.
8	MR. DARBALI: Right.
9	CHAIR BROWN: If I remember that
10	correctly.
11	MR. DARBALI: So what we do with 22-0076,
12	we kept that. The Commission and the SRM added the
13	last part. And applicant can propose an alternate
14	approach. But we haven't gone into that part in this
15	discussion.
16	CHAIR BROWN: Well, you also did address
17	that paragraph. One other approach would be a valid
18	date in the BTP where you're talking about all this up
19	in the front piece. I've forgotten where it was.
20	MR. DARBALI: So
21	CHAIR BROWN: With 087, those items not
22	addressed in 087 are still applicable. It's
23	diverse has been around for a long, long time. So I'm
24	addressing a problem that nobody in my own mind
25	that nobody has taken up before. It was there in

1.62.

And therefore, the same thing could've happened even with 087 and 1.62. I don't know what Rev. 0 said. So I'm just struggling with how do we -- it's time to take a grasp on this and at least come to a conclusion somehow.

MR. DARBALI: I agree with the way Greg characterized it. You can correct me. That for a diverse and independent visual control which has to be quality and reliability are adequate for the function that if we're going to postulate a CCF for that or even a single failure of that diverse control system at the same time as the CCF of your main safety system, that really goes beyond, beyond design basis.

CHAIR BROWN: That's not what 1.62 says. It says your other system -- IEEE applies safety systems, whether control is automatic or manual. That's page 4 and position 4. No single failure was in the manual, automatic or common portions of the protection system should prevent initiation of a protective action by manual or automatic means.

So there's two different areas covered.

One is more general. One's a little bit more towards the protection side. The dichotomy is there. Don't know how to deal with it. But I thought I'd bring it

up and let people agree or disagree.

To me, I think some more even in this thing where it says the independence of individual hardwired controls should be maintained or something, whatever that means. And if you can do that on software-based systems, have at it. But somehow I've got main panel fails. I got 10 or 12 switches or control pieces that I need to make sure the plant is cooled and shut down.

And they're all totally independent. You don't want to lose that independence regardless of the diverse means you put in place to use all of the, you know, to substitute. So it's that inherent independence that a hardwired approach should not be lost when you use a diverse approach or control system.

MEMBER HALNON: So just a minute. Let's just take it -- let's say it's one pressure injection. You're saying the failure is your bravo train is dead, whatever failed. Now you postulate a common cause failure and control system that would've started A. Not working. Now you're saying that the panel -- clearly if it's hardwired, you're going to get it started. But you're saying that now we have to assume that the backup panel is broken from a common cause

1	failure.
2	(Simultaneous speaking.)
3	MEMBER HALNON: It's a separate well,
4	you've already taken
5	(Simultaneous speaking.)
6	MEMBER HALNON: You don't take multiple
7	single failures. That's what single means. That is
8	out of bounds. So we've already taken your single
9	failure.
LO	Now you're taking a common cause failure,
L1	the normal system that would've started off a pump.
L2	And you're saying we can't say I don't think that
L3	this will be an independent system. It's not
L4	susceptible to the same common cause.
L5	You shouldn't have to take another single
L6	common cause failure and takes out the control that
L7	start the pump on the backup panel. That's what I'm
L8	saying. I think it's postulating way down into the
L9	realm of well, legally, it's not even our purview
20	to require that.
21	Now if the words don't say that in the Reg
22	Guide in BTP, then we need to make sure that it
23	doesn't imply that. But clearly, like I said,
24	hardwired is the best way to go. And that's why the

industry folks all say, yeah, we're going to hardwire

1 || it.

Because when the operator pushes that button, who knows that's where to start. I think we're just not used to the software running plants yet. I just want to get clear.

That seems to me unreasonable. If the words don't say that correctly, then the words are unreasonable from a designer's perspective. But isn't the independence -- again, it's at the train level and it's at the not susceptible to the same common cause level.

In other words, you can't -- you're independent from the other system because you can't -- you can have the same common cause. Otherwise it wouldn't be (audio interference). And then you have it -- for the safety system, you have a alpha and bravo train or even for reactivity control, you have four channels and diverse ways of tripping rods. So I'm having trouble getting it in my mind. But when you come up with your words, let's talk more about it.

CHAIR BROWN: I figured this was not going to be easy to sell. It's one of the difficulties. This is not the first time. Who is that?

PARTICIPANT: Someone is projecting?

MEMBER HALNON: Did we lose it again?

1	PARTICIPANT: Who's projecting? Did we
2	lose the feed?
3	DR. BLEY: No.
4	MEMBER PETTI: I still see the same slide.
5	Slide 27 is showing.
6	(Whereupon, the above-entitled matter went
7	off the record at 4:04 p.m. and resumed at 4:05 p.m.)
8	PARTICIPANT: A minimum of equipment. And
9	that needs to be interpreted a little bit. And the
10	other part is the historical context. So 92-087 was
11	written obviously in '93.
12	603 was incorporated in '99. So you have
13	a rule that comes after the policy. And the wording
14	in 603, that's referenced in the independence criteria
15	and a minimum of equipment criteria.
16	And the designs we're talking about, you
17	can even think of a design as being split up into
18	three pieces. Say a bistable piece where you have a
19	sensor and bistable, then you have a voting piece.
20	Those can be on separate boxes. And then once you
21	generate a voted signal like containment isolation,
22	containment spray, safety injection, you have a
23	separate system that implements that.
24	So at what point does the which CCF are
25	you worried about? Are you worried about a CCF in the

1 bistable -- or the sensor and bistable processor in 2 which case your manual input goes into the your voter. Or are you worried about a CCF in your digital voter, 3 4 right? 5 So if it's a digital voter and it locks Both the bistables and the 6 up, it doesn't matter. 7 manual controls are bad. Well, okay, what if it goes 8 directly to the implementation processor? 9 Well, if the implementation processor has 10 two channels, one from the automatic system and one from the manual system, what about a CCF in the 11 implementation processor, the a diesel sequencer, for 12 instance? You could have the automatic system fail to 13 14 tell the diesel to start. Or you can have the 15 automatic system work and the manual system work but the diesel has the CCF. 16 So it's a complicated issue and it will 17 require engineering judgment. And it would be -- I'm 18 19 not sure that we could come up with criteria in this 20 BTP to cover all design options. And so I think there 21 will be some engineering judgment in the application 22 of the design criteria and other standard incorporated 23 by reference. 24 I think it's you're either prescriptive

and say it's hardwired which the Commission didn't let

1 do. Or you're flexible and will require us engineering judgment. 2 in that And we're sort of 3 latter space. 4 CHAIR BROWN: One way to look at me how I 5 came to this is that I read the -- multiple times, I've read the 087. And I looked at it and I didn't 6 7 really overwhelmingly disagree because it just said it should be considered on a case basis based on the 8 9 I could accept those. design. 10 Then I got to BTP 7-19 where in mine it says you don't have to do it. Or it says you do not 11 12 have to use -- you do not have to use hardwired. could quote the words. 13 I've got them in here 14 somewhere as part of the BTP. 15 A totally different way of framing it as opposed to you have hardwired or diverse. Determine 16 17 that based on a case by case basis. And I've been 18 reading that now for 16 years. And now the words 19 change which effectively puts a different color of 20 lipstick on the pig. 21 doesn't preclude MEMBER HALNON: Ιt 22 hardwiring. 23 CHAIR BROWN: Yeah, but it kind of says 24 you don't have to do it. 25 But if that's the most MEMBER HALNON:

1	preferred way, most designers do that.
2	CHAIR BROWN: There's a lot of things, as
3	has been a reviewer of design.
4	MEMBER HALNON: Well, I mean, the
5	conversation we had, the bring me a rock issue on
6	uncertainty, that would take that part of the equation
7	out of it. The regulatory process, if you came in and
8	said, well, it's diverse because it's hardwired. So
9	I mean, it's a choice.
10	CHAIR BROWN: Oh, I agree with that.
11	MEMBER HALNON: It's a choice. It's a
12	choice.
13	CHAIR BROWN: It's also cheap.
14	MEMBER HALNON: Well, I don't know if it's
15	the 150 bucks for cable.
16	CHAIR BROWN: Oh, it doesn't matter. A
17	lot less than two million, another software design, or
18	the five million or whatever it costs these days.
19	MEMBER HALNON: Anyway, I mean, it does
20	open up the choice early on, on the designer's
21	perspective. Do I want to go, for lack of a better
22	term, fight this with a regulatory person to convince
23	them it's diverse enough? Or do I just say hardwired
24	and there's no question?
25	CHAIR BROWN: The other question that

1	comes up is, how often do you exercise the backup
2	manual control panel? Do you do that quarterly,
3	semiannually to make sure all the switches work? Or
4	are you going to do that the problem with a diverse
5	system that's all software based, you're not using it
6	all the time. You have no idea what it's doing.
7	MEMBER HALNON: You can start with the
8	remote shutdown panel system. It's not I don't
9	recall the surveillance frequency on them. But they
10	do exercise (audio interference).
11	CHAIR BROWN: Anyway, I wanted to just
12	voice the concern. As you can see, we have divergent
13	views on how it should be interpreted.
14	MR. DARBALI: I just wanted to note on the
15	issue of not having the requirement for independence,
16	the six acceptance criteria, acceptance Criterion Item
17	F says
18	CHAIR BROWN: Oh, yeah. I agree with
19	that. I don't disagree with Item F. It's still
20	but it's
21	MR. DARBALI: It requires them to be
22	independent and diverse.
23	CHAIR BROWN: Yeah. Or independent and
24	diverse from the equipment performing the same
25	function with the proposed DI&C systems which are new

1 terminology. And like I say, diversity has a lot of 2 different flavors. They can be all hardwired. That's diversity. 3 4 They can be all aggregated into one new 5 brand new integrated software panel which now carries its own -- in spite of Greg's protest to common mode 6 7 failures. I do not trust software for basic reactor 8 safety additions in both normal and backup 9 circumstances. All the right words are in there. 10 Bypass software. But if you create a new software bypass 11 how did you bypass software, downstream of software. 12 New system would not be downstream of software. It'd 13 14 be creating its own software. 15 Got to remember that and put it in the 16 I'll have to counter your discussion. 17 Anyways, that's the purpose of these discussions, 18 bring issues up and their thought processes up. 19 There's a hand that's up. Whose hand is up? 20 MR. DARBALI: I think that's the cursor. 21 CHAIR BROWN: Oh, is that -- so you're out 22 of control over there, Greq? All right. Go ahead. 23 MEMBER ROBERTS: Just maybe a closing 24 observation. I think the DRG is a lot clearer on 25 It's another example of when you get this.

1	singling up on one guidance document, here's one where
2	maybe the DRG is clearer description of what the
3	overall goals is.
4	CHAIR BROWN: What does it say?
5	MEMBER ROBERTS: It says the reviewer to
6	confirm the manual controls are independent and
7	diverse
8	CHAIR BROWN: You're going too fast. My
9	brain
10	MEMBER ROBERTS: The reviewer to confirm
11	
12	CHAIR BROWN: What did you say?
13	MEMBER ROBERTS: The reviewer to confirm
14	the manual controls are independent and diverse from
15	the Digital I&C safety systems, parenthesis, e.g.,
16	simple, dedicated, discrete, hardwired logic
17	components, end parenthesis. And then it goes on from
18	there. But by putting an e.g., it clearly expresses
19	as a preference. That's not a requirement which is
20	consistent with what Charlie has been saying about
21	putting the first solution forward first and then
22	allowing the flexibility that the Commission asked for
23	30 years ago.
24	CHAIR BROWN: I did not like the words,
25	you do not have to. I prefer the words that were

1	similar in the previous similar to that. It's just
2	a different flavor enhancer and it carries a certain
3	amount of if I was a designer, I would look at that
4	and say, it's going to be easier to get acceptance of
5	this than that. So all right.
6	MR. DARBALI: Okay. So we are now on
7	Slide 28.
8	CHAIR BROWN: There are two slides. What
9	did I do with them? Here they are.
10	MR. DARBALI: So to summarize, the staff
11	provides BTP 7-19 to incorporate SRM SECY 22-0076. We
12	made changes after the September briefing in response
13	to public comments and feedback received from ACRS
14	members. We also made clarifications throughout the
15	BTP. And most importantly, there were no substantive
16	changes made to the analysis of the technology for the
17	acceptance criteria in the BTP. Next slide.
18	CHAIR BROWN: Go ahead.
19	MR. DARBALI: Okay. And so our next
20	steps, we are scheduled to brief the full committee on
21	March 6th. And we are still trying to reach for the
22	final BTP in May. And that concludes our
23	presentation.
24	CHAIR BROWN: You might address this last
25	discussion in your presentation on the full committee.

1	Even though everybody is here, you've had time to
2	think about it. And I think if we're going to have a
3	discussion on it, since all the other members,
4	particularly Dennis and some of the other risk people.
5	MEMBER HALNON: I've shot all my bullets
6	for you guys. You'll have to put up with
7	CHAIR BROWN: Can we get a copy of the
8	transcript pretty quick very quickly for them,
9	okay, as well as us. Okay. Thank you. Oh, I guess
LO	my suggestion would be to of all the discussions,
L1	there was one. Did you get your ones on the risk
L2	informed or the non-light water?
L3	MEMBER HALNON: Yeah, Tom. You mentioned
L4	a couple times when you made some suggestions and some
L5	maybe a little bit stronger than suggestions that you
L6	might want to summarize those, at least
L7	CHAIR BROWN: This is the only one I
L8	(Simultaneous speaking.)
L9	MEMBER ROBERTS: I think if I I'll go
20	by my list coming in of four items. I think it's
21	still the same four. The first one is a question I
22	asked at the outset is whether there's anything from
23	public comments or discussions about the that would
24	change the DRG or be considered, somebody applicable
25	to advanced reactors that you had and those you

considered.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

So even if it doesn't change the PRG, it factors back into the review team so they understand what came out of the public comments in this discussion as well as the question of the long-term vision of the DRG and the BTP, what your thoughts are in terms of delivering that into a Reg Guide or a simple guidance. They have a guidance document or something else, whatever your thought is. So that's one area that they could talk about at the committee meeting in two weeks.

Second one was they had on the model in depth, again, primarily for advanced reactors and not looking for mathematically selfmodel that you could put through a consistent calculator. But just the overall guide for what you're judging your diversity against in terms of the defense in -- it's diversity adequate for the defense It starts with what's defense in depth in depth. model and some thoughts, especially with some of the concepts that are quite a bit different from the light water reactor work, what's the foundation for this BTP.

Third one is potentially editorial. But for Steve to take a look at that 3.4.4 section to see

if it really says what the intent is. I don't think it does, but take another look and see if there's some clarification required to get it to say what you meant to say.

And the fourth one has to do with maybe independent of the cycle position. But just the overall expect changes for hardware common cause failures and to have that factor into Reg Guide 1.53 and the work there. And my view is two weeks is probably not a reasonable time to come up with a position on that. The meeting they have in June is probably the right time to cover that.

And it's very -- nothing in Rev. 9, I don't think the change is there. That was added in Rev. 8. And so I think that's really an independent discussion, but it's probably worth just making clear what it is. This one thing is an issue that's worth talking about then.

MEMBER HALNON: Good summary. I had a couple housekeeping items. I just wanted to check and make sure that I understood. In the background section, Dennis said that all license facilities are considered to have sufficient design features to address CCFs, especially with the designs. Is that back to what you were talking about, Norbert? Or it's

1	beyond design basis that we're assuming?
2	MR. CARTE: I guess the concept is the
3	fact that they have a license means we have determined
4	they have adequate defense in depth.
5	MEMBER HALNON: More adequate protection
6	of safety.
7	MR. CARTE: Right. So the question is
8	when they make a change to the facility and have a
9	different architecture of their systems or use a
10	different technology. That's part of this discussion.
11	What other things do they need to consider? And they
12	need to consider only defense only additional
13	defense in depth to address the new hazards introduced
14	by the new design or the new technology.
15	MEMBER HALNON: Okay. And if there's some
16	issue with the design, that's going to be handled in
17	the traditional inspection oversight process. They're
18	not making a change. Or during their change you
19	review and you see something, hey, that design of that
20	system doesn't have the appropriate
21	MR. CARTE: Well, there's a backfit
22	criteria for that. So if we approved it in
23	MEMBER HALNON: That's what I meant.
24	MR. CARTE: we now don't like it.
25	MEMBER HALNON: Normal oversight, it'd

1 have to be a violation and/or something like that. 2 We would compare it to a CARTE: 3 backfit criteria to see if it crossed threshold. 4 MEMBER HALNON: That's where I was going On the next page, it talks about the 5 with that. evolutionary and (audio interference). In accordance 6 with Commission direction and NRC staff SRM of SECY 7 93-087, it says the NRC typically considers CCF and 8 the I&C systems beyond design basis. 9 And we talked 10 about that earlier. When is it no? I mean, that gives me this opening of 11 typically. saying, well, when is it atypical? 12 MR. CARTE: Right. So the assumption that 13 14 CCF is beyond design basis makes a -- it's written in 15 a certain context in that you have requirement Redundant portions of a safety system 16 independent. 17 are independent and that you follow a QA program. you have all these other requirements that you rely 18 19 on. 20 And $\circ f$ all because these other 21 requirements, CCF is beyond design basis. 22 question then becomes, well, if you were to eliminate 23 or erode those other requirements, you're right. 24 won't point you across the threshold and should you

consider CCF within design basis.

1 And we haven't figured that out. But 2 there's always that potential. It's not beyond design 3 basis. You can change everything else no matter what 4 you do. CCF is beyond design basis. No, that can't 5 be true. MEMBER HALNON: So what was the purpose of 6 7 adding the word typically? Is that just to give you 8 that out just in case? 9 Basically, yes. MR. CARTE: So what 10 happens is often people look at one statement and take 11 it out of context. And first of all, inasmuch -- the 12 Commission statement was inasmuch as. It didn't just say simply CCF is beyond design basis. So that lifts 13 14 some room for when is it and when is it not beyond 15 design basis. MEMBER HALNON: Rather than transliterate 16 17 it, you translate it into -- okay. That's fine. Ι wanted to make sure that I understood that it wasn't 18 19 something else like a design coming through that you 20 say, hey, that common cause failure could be within 21 the design basis. But I understand what you meant. 22 It's almost like a problematic defense in depth of all 23 these things. 24 MR. CARTE: Right. This statement was

made within a context. If you change the context, the

1	statement may no longer be valid.
2	MEMBER HALNON: Okay. I got it. Thanks.
3	That's all I got.
4	CHAIR BROWN: And one other one relative
5	to 087. Under your relevant guidance, you do list
6	SECY 931-087. And then you talk about the 22-076.
7	And you talk about the SRMs at 22-0076.
8	I would just suggest that under the bullet
9	for the 087 that you just note in there that positions
LO	not modified by SECY or SRM whatever it is until
L1	I mean, still apply whatever the appropriate words
L2	are, just to make it clear that that's still relevant
L3	to the overall processes. So there's a lot of stuff
L4	in that 2Q page 18, Section 2Q, that are
L5	applicable, okay, in the last three paragraphs.
L6	(Simultaneous speaking.)
L7	MEMBER ROBERTS: And actually to follow up
L8	to Greg's comment on the word typically. So footnote
L9	3 of the document has a sentence that says typically
20	when the NRC uses the term, beyond design basis, it is
21	prior to stipulating particular criteria or a
22	particular situation. It's probably where that
23	sentence came from. It doesn't seem like that's
24	necessary true.
25	MR. CARTE: Well, if you look at practices

like SBO, so every once in a while, the NRC says, this is beyond design basis and then do X, Y, and Z. So whenever we specifically talk about events that are beyond design basis, we stipulate particular criteria for those events. So the problem is a difference between, say, binary thinking and trinary thinking.

So there's design basis events, beyond design basis events, and then events not considered, right? So there are some beyond design basis events that are considered. And as 50.34(i) says that you have design basis features to address beyond design basis events.

So some beyond design basis events are addressed in the FSAR in the application and some are not. Primary vessel breach is not addressed. So we talk about in a binary sense of design basis, beyond design basis.

And it's really a trinary concept: design basis, beyond design basis, and not considered. And I'm trying to elicit or enlighten in that area. And particularly whenever you see, like, ATWS being discussed, it says beyond design basis and then do these criteria. And so it's how we -- it's a practice we engage in. But I don't know if it's summarized anywhere else.

1	MEMBER ROBERTS: I was thinking about
2	action mitigation alternatives that are required by
3	the 10 CFR 51. And there's pretty much a general
4	requirement that at some point as part of the EIS the
5	you asked me the assessment of the cost benefit of
6	various action management alternatives. And that
7	didn't seem to me to fit this definition.
8	(Simultaneous speaking.)
9	MEMBER ROBERTS: That's why this stanza
10	maybe could be deleted. It doesn't seem to add
11	anything either.
12	MR. CARTE: I'll think about that. But
13	the problem is I'm trying to get people out of this,
14	it's beyond design basis. Therefore, we don't
15	consider it. And
16	MEMBER ROBERTS: I agree with that.
17	MR. CARTE: And maybe that sentence
18	doesn't convey the message properly. But that's what
19	I was trying to do.
20	CHAIR BROWN: Everybody all members
21	that are online, anybody else have any comments or
22	things they'd like to say?
23	I waited 15 seconds. I hear nothing. Is
24	there anybody on the public lines right now that would
25	like to make a comment relative to this meeting?

1	MEMBER HALNON: Just if you do have a
2	public comment, just unmute your mic and state your
3	name and affiliation if appropriate and state your
4	comment.
5	CHAIR BROWN: Hearing none
6	MEMBER PETTI: Can we test if there's
7	someone from the public we can hear the public. Can
8	we just get someone from the public to say hello?
9	CHAIR BROWN: That's a good idea.
10	MR. BURKHART: Hello. This is Larry
11	Burkhart.
12	CHAIR BROWN: Good. The line is working.
13	Thank you.
14	MR. BURKHART: I'm virtual, not public but
15	virtual.
16	CHAIR BROWN: Okay. Thank you. At least
17	we know it works. With that, any additional?
18	MEMBER HALNON: No, I want to thank you.
19	You did a great job today, a lot of good information.
20	I look forward to the full committee meeting and then
21	learning more in June as you come back. So I really
22	appreciate the work you put into this. Thanks.
23	CHAIR BROWN: I've lost my train of
24	thought. Where are we? Do you got anything else?
25	You're done? Yeah, I wanted to go ahead and thank

you.

Another enlightening Digital I&C subcommittee meeting with plenty of issues and agreements and disagreements, the back and forth which is always entertaining and fun. And other thing, it's nice to see some young folks starting to come up through the ranks. You're not a young folk. I'm the young folk here.

But it was a good briefing, a good discussion. It was nice that you were able to answer the questions. That's even better. And it just demonstrates the value of our in-person meetings as opposed to -- we could've never I don't think achieve the depth of which we discussed today without having you all show up personally.

So as a subcommittee chairman, I much appreciate your all's personal appearances here today as well as senior staff to maintain continuity and to take care of the slides and stuff. So I think it was very productive, much appreciated. And we will see you on -- well, whatever it is in March, when it's March full committee week. We are recessed. No, we're adjourned.

(Whereupon, the above-entitled matter went off the record at 4:31 p.m.)



SRM-SECY-22-0076 Implementation: Branch Technical Position 7-19, Revision 9

Advisory Committee on Reactor Safeguards
Digital Instrumentation & Controls Briefing
February 22, 2024



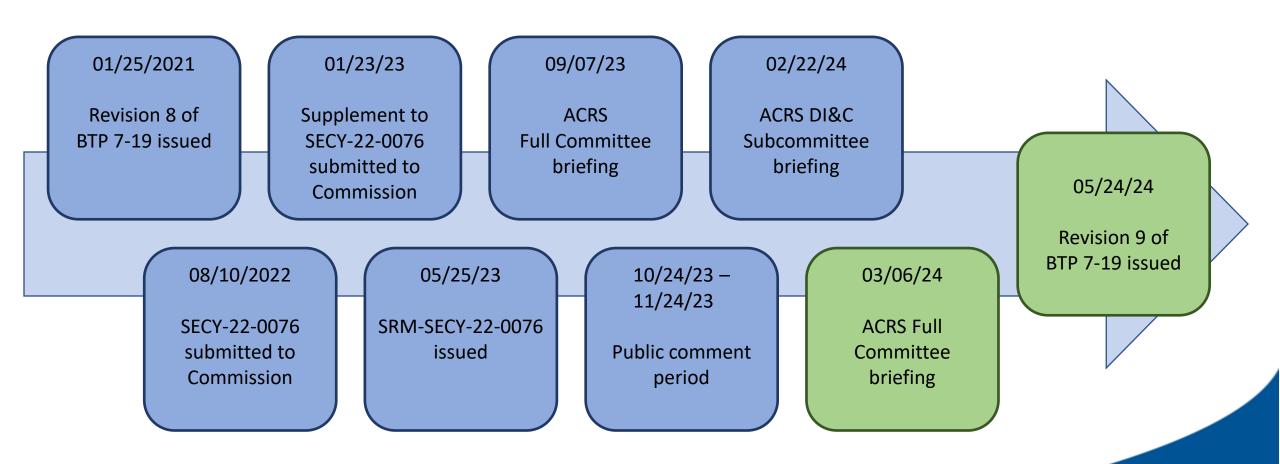
Opening Remarks



Presentation Outline

- Background
 - Timeline
 - SRM-SECY-22-0076 Direction and Staff Response
- Changes from Revision 8 to Revision 9
- Changes since the September 7, 2023, ACRS Briefing
- Key Messages and Next Steps
- Closing Remarks

Recent Activities



SRM-SECY-22-0076

- The Commission approved the staff's recommendation to expand the existing policy for digital I&C CCFs to allow the use of risk-informed approaches to demonstrate the appropriate level of defense-in-depth, subject to the edits provided
- The Commission directed the staff to clarify, in the implementing guidance, that the new policy is independent of the licensing pathway selected by the reactor licensees and applicants
- The Commission directed the staff to complete the final implementing guidance within a year from the date of the SRM (May 24, 2024)

Staff Response to Meet the SRM

- Drafted Rev. 9 to SRP BTP 7-19
 - Allows the staff to review risk-informed applications
 - May result in use of design techniques other than diversity
 - Focused the revisions on implementing the expanded policy
- Staff briefed the ACRS Full Committee on September 7, 2023
- Staff received and dispositioned public comments

Substantive Changes to BTP 7-19 (Rev. 8 – Rev. 9)

- Revised Section B.1.1 to reflect the updated four points in SRM-SECY-22-0076
- Revised Section B.1.2 for clarification of critical safety functions
- Revised Section B.3.1.3 for evaluation of alternative approaches
- Added Section B.3.4 for evaluation of risk-informed D3 assessment
- Revised Section B.4 for evaluation of different approaches for meeting Point 4
- Added five flowcharts to facilitate the review
- Added language from RG 1.152 to address a prior commitment to ACRS regarding communication independence and control of access



Deterministic Path Risk-Informed Path Point 1 Need for a Detailed D3 Assessment (Sections B.2, B.3.1) Point 2 Point 2 Detailed D3 Assessment: Detailed D3 Assessment: **Best-Estimate Methods Risk-Informed Approaches** (Section B.3.2) (Sections B.3.4.1, B.3.4.2) Point 3 Point 3 Addressing, Mitigating, or Accepting the Addressing, Mitigating, or Accepting the Consequences of Each CCF Using Consequences of Each CCF Using **Design Techniques or Mitigation Measures** Diverse Means Other than Diversity (Sections B.3.2, B.3.3) (Sections B.3.4.3, B.3.4.4) Point 4 Independent and Diverse Displays and **Manual Controls** (Section B.4)

Overview of BTP 7-19, Revision 9

Changes to Sections B.1.1 and B.1.2

- Updated Four Points of the Policy (Section B.1.1)
 - Replaced the four SRM-SECY-93-087 points with the SRM-SECY-22-0076 points and updated the explanation of the points
- Critical Safety Functions (Section B.1.2)
 - Clarified the term "critical safety functions" and that the list of these functions in SECY-22-0076 are examples representative of operating light water reactors
 - Clarified that other types of reactors may have different critical safety functions based on the reactor design safety analysis
 - The identification of such functions may be risk-informed

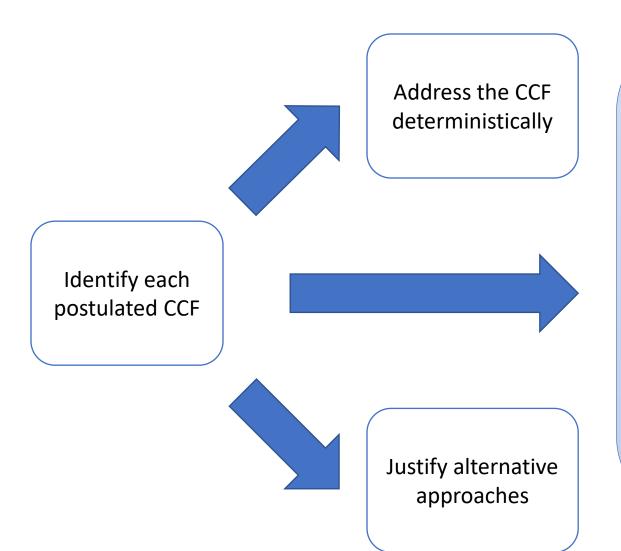
Alternative Approaches (Section B.3.1.3)

Two Pathways for the evaluation of alternative approaches other than diversity and testing to eliminate the potential for CCF from further consideration

- Previous endorsement or approval
 - Ensure it is applicable
 - Ensure it is followed
 - Justify any deviations
- A new approach proposed as part of an application
 - Use the acceptance criteria in BTP 7-19
 - Review description of vulnerability being addressed
 - Review description of alternative approach and justification



Risk-Informed D3 Assessment Process (Section B.3.4)



Address the CCF using a risk-informed approach

Determine consistency with NRC policy and guidance on RIDM (Section B.3.4.1)

Model the CCF in the PRA (Section B.3.4.2)

Determine the risk significance of the CCF (Section B.3.4.3)

Determine appropriate means to address the CCF (Section B.3.4.4)

Risk-Informed D3 Assessment

Determine Consistency with NRC Policy and Guidance on RIDM

 Review applications that use risk-informed approaches for consistency with established NRC policy and guidance on RIDM

Model the CCF in the PRA

- Determine if the base PRA meets PRA acceptability guidance identified in the application
- Evaluate how the CCF is modeled in the PRA and the justification that the modeling adequately captures the impact of the CCF on the plant

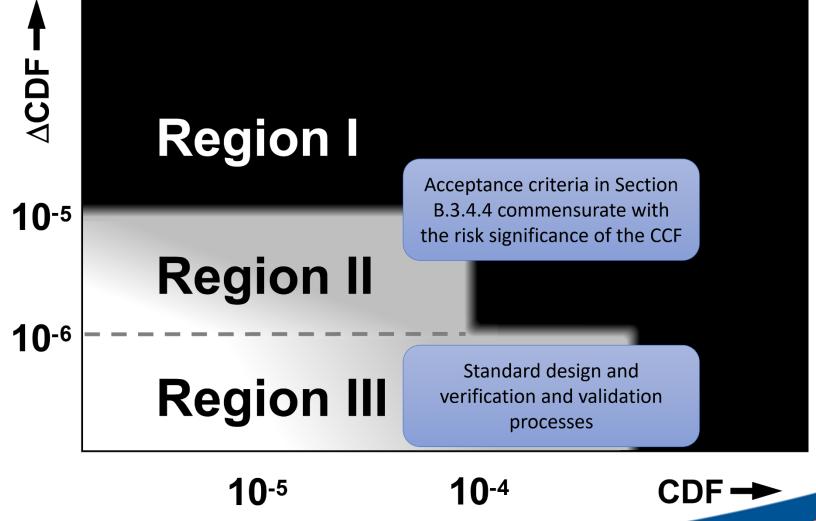
Risk-Informed D3 Assessment

Determine the Risk Significance of the CCF

- The risk significance of a CCF can be determined using a bounding sensitivity analysis or a "conservative" sensitivity analysis
- A bounding sensitivity analysis assumes the CCF occurs
- A "conservative" sensitivity analysis assumes a probability less than 1
 - Provides a technical basis for a conservative probability of the CCF
 - Demonstrates that all principles of RIDM are addressed
 - Addresses the impact of this assumption on PRA uncertainty
- A CCF is not risk significant if the following criteria are met:
 - The increase in CDF is less than 1 x 10⁻⁶ per year
 - The increase in LERF is less than 1 x 10⁻⁷ per year



Risk-Informed D3 Assessment



Approaches for Meeting Point 4 (Section B.4)

- Section B.4 provides six acceptance criteria for independent and diverse main control room displays and controls for manual actuation of critical safety functions
- Applications that propose a different approach (i.e., one that does not meet all the acceptance criteria in B.4) provide appropriate justification

Changes to BTP Since Previous ACRS Briefing

- Clarifications made throughout the BTP to address:
 - Public comments
 - Discussions during the September 7, 2023, ACRS briefing
 - Comments from Member Brown and Member Roberts (attachment to transcript)
- No substantive changes made to analysis methodologies or acceptance criteria

General Changes to the BTP

- Revised the BTP to consistently use the term "digital I&C system" instead
 of the multiple variations of the term (e.g., "digital safety system," "I&C
 equipment," "I&C systems," "digital I&C system or component," "digital
 technology," etc.)
 - This also ensures the BTP uses language consistent with SRM-SECY-22-0076 (NEI 1)
- Replaced "point X of the policy" with "point X of SRM-SECY-22-0076" to clarify which point is being referred to (NEI 18)
- Revised the BTP to consistently use the term "defense in depth and diversity" (NEI 24)

Changes to Section A. Background

- Added historical information at the beginning of the section
- Restored the sentence on latent design defects in the design of the DI&C system (ACRS Member Comment 8a)
- Added footnote 3 to provide clarification to the NRC staff on the Commission direction
- Removed the sentences regarding NUREG/CR-6303 because they did not add value to the discussion
- Added "segmentation" to the list of design technique examples (NEI 26)
- Removed references to other guidance documents which are not explicitly used in the BTP (NEI 1)

Protecting People and the Environment

Changes to Section A. Background

- Removed references to regulations from the Regulatory Basis section that are not specifically called for in the BTP criteria
- Added a reference to NUREG-2122 in the Relevant Guidance section (ACRS Member Comment 3)
- Removed references to SRP chapters or sections that are not used or are already referenced in specific parts of the BTP
- Clarified that the BTP is intended to provide review guidance to the NRC staff for ensuring an application meets the policy and applicable regulations (i.e., it is not intended as guidance to applicants for developing a D3 assessment) (NEI 2)

Changes to Section B.1

- Added a new figure at the end of the document depicting the applicable BTP sections for addressing each of the four points in SRM-SECY-22-0076 (NEI 2)
- Clarified the discussion on Points 3 and 4 of SRM-SECY-22-0076 (NEI 1, 10, and 11)
- Clarified the discussion on critical safety functions in Section B.1.2 (NEI 12)

Changes to Section B.3.1.1

- Removed references to NUREG/CR-6303 and NUREG/CR-7007 because they may be interpreted as review guidance, which is not the staff's intent (NEI 30)
- Reworded acceptance criterion c. to use language consistent with SECY-18-0090

Changes to Section B.3.1.3

- Removed language that was added on risk-significance of the CCF and the pointer to B.3.4 (discussions during ACRS DI&C SC briefing)
- Provided "a well-designed watchdog timer" as an example of an alternative approach (NEI 16)
 - Not dependent on the platform software
 - Puts the actuators in a safe (i.e., actuated) state
- Clarified acceptance criterion a. for identification of CCF vulnerabilities using a hazards analysis technique (NEI 3)

Changes to Section B.3.1.4

 Added a footnote to clarify that SRM-SECY-22-0076 did not modify the reference to RIS 2002-22, Supplement 1, in SECY-18-0090

Changes to Section B.3.2

- Clarified the term "diverse" (NEI 17)
- Removed references to NUREG/CR-6303 and NUREG/CR-7007 because they may be interpreted as review guidance, which is not the staff's intent (NEI 30)
- Removed references to 10 CFR 50.69 and GL 85-06 to avoid potential confusion with different safety significance categorization schemes
- Added a sentence on manual control connections (ACRS Member Comment 5a)
- Added a clarification that displays and manual controls credited as the diverse means for Point 3 may also be credited for Point 4 (NEI 32)
- Added a footnote regarding the IEEE Std 279 and IEEE Std 603 requirements for certain manual controls

Changes to Section B.3.4

- Clarified the language to address concerns associated with references to SRP Chapter 19 (NEI 4, 22)
- Included a discussion of the base PRA model (NEI 6)
 - Added reference to previously approved risk-informed applications
- Clarified the language to address concerns regarding the need to consider intersystem CCFs of DI&C
 - Removed terminology not typically used in PRA (NEI 19)
 - Clarified modeling the impact on multiple systems (NEI 5)

Changes to Section B.3.4

- Clarified acceptance criteria for risk involving operator actions (NEI 8)
- Provided specific acceptance criteria for determining the appropriate means to address the CCF instead of referencing the criteria in Section B.3.1.3 (discussions during ACRS DI&C SC briefing)

Changes to Section B.4

- Various edits made to improve the clarity of the Point 4 discussion and ensure consistency with SRM-SECY-22-0076 (NEI 9, 34, and 35)
- Removed reference to RG 1.62 as it is not intended to address Point 4 (NEI 20)
- Removed paragraph on long-term management of critical safety functions because it did not contain related acceptance criteria (NEI 21)
- Replaced "risk-informed critical safety functions" with "critical safety functions (which may have been determined using risk information)" (discussions during ACRS DI&C SC briefing)



Key Messages

- BTP 7-19 revised to incorporate SRM-SECY-22-0076
- Changes made after September 2023 ACRS Full Committee briefing in response to public comments and ACRS member feedback
 - Clarifications made throughout the BTP
 - No substantive changes made to analysis methodologies or acceptance criteria

Next Steps

- ACRS Full Committee briefing scheduled for March 6, 2024
- The staff is planning to issue the final BTP 7-19, Rev. 9 in May 2024

Closing Remarks



Acronyms

ACRS Advisory Committee on Reactor Safeguards

BTP Branch Technical Position

CCF Common Cause Failure

D3 Defense-in-Depth and Diversity

DI&C Digital Instrumentation and Control

I&C Instrumentation and Control

NEI Nuclear Energy Institute

NRC Nuclear Regulatory Commission

PRA Probabilistic Risk Assessment

RG Regulatory Guide

SECY Commission Paper

SRM Staff Requirements Memorandum

SRP Standard Review Plan



References

- Transcript of September 7, 2023, ACRS Full Committee briefing and attachment with comments provided by Member Charles Brown and Member Thomas Roberts (ML23264A865)
- NEI Comments on Draft BTP 7-19, Revision 9, dated November 21, 2023 (ML23326A117)

