



ASME Code Case N-532-5

LR-N23-0054
July 26, 2023

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington DC 20555-0001

Salem Generating Station Unit 2
Renewed Facility Operating License DPR-75
NRC Docket No. 50-311

Subject: In-Service Inspection Activities

This letter submits the Owner's Activity Report for In-Service Inspection (ISI) activities conducted at the Salem Generating Station Unit 2 during the twenty-sixth refueling outage. This report is submitted in accordance with Code Case N-532-5 "Repair/Replacement Activity Documentation Requirements and In-Service Summary Report Preparation and Submission Section XI, Division 1".

Enclosure 1 to this letter contains the required Salem Unit 2 Owner's Activity Report.

There are no commitments contained in this letter.

Should you have any questions regarding this submittal, please contact Ms. Bernadette Humphrey at 856-339-1308.

Sincerely,

A handwritten signature in black ink, appearing to read "R. DeSanctis", written in a cursive style.

Richard J. DeSanctis
Plant Manager – Salem

Enclosure 1 – Salem Unit 2 Owner's Activity Report – S2R26

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cc: USNRC – Administrator – Region 1
USNRC – Licensing Project Manager – Salem
USNRC Senior Resident Inspector
NJDEP, Bureau of Nuclear Engineering
Corporate Commitment Coordinator – PSEG

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Enclosure 1

Salem Unit 2
Owner's Activity Report — S2R26
In Accordance With ASME
Section XI Code Case N-532-5

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number S2R26

Plant Salem Generating Station

Unit No. 2 Commercial Service Date October 13, 1981 Refueling Outage no. 26
(if applicable)

Current Inspection Interval ISI - Fifth (5th), CISI - Third (3rd)
(1st, 2nd, 3rd, 4th, other)

Current Inspection Period ISI - First (1st), CISI - Second (2nd)
(1st, 2nd, 3rd)

Edition and Addenda of Section XI Applicable to the Inspection Plans 2013 Edition, No Addenda

Date and Revision of Inspection Plans ISI(CISI) Revision 3, October 2022

Edition and Addenda of Section XI Applicable to Repair/Replacement Activities, if different than the Inspection Plans Same as ISI (CISI) Plan

Code Cases used for inspection and evaluation: N-532-5, N-716-1, N-729-6, N-770-5, N-854 & N-892

CERTIFICATE OF CONFORMANCE

I certify that (a) the statements made in this report are correct; (b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI; and (c) the repair/replacement activities and evaluations supporting the completion of S2R26 Conform to the requirements of Section XI. (Refueling outage number)

Signed


Owner or Owner's Designee, Title

Edley T Giles / ISI Program Owner

Date 7/18/2023

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and employed by Hartford Steam Boiler Inspection and Insurance Company of Hartford, Connecticut have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair/replacement activities and evaluation described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Daniel Caperton

Inspector's Signature

Commission NB16247, N.I.R / NJ1238

(National Board Number and Endorsement)

Date

8 Jul 2023

FORM OAR-1 OWNER'S ACTIVITY REPORT

**TABLE 1
 ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED
 EVALUATION FOR CONTINUED SERVICE**

Exam Category	Item Number	Item Description	Evaluation Description
none	none	none	none

**TABLE 2
 ABSTRACT OF REPAIR/REPLACEMENT ACTIVITIES REQUIRED FOR CONTINUED SERVICE**

Code Class	Item Description	Description of Work	Date Complete	Repair/Replacement Plan Number
3	ASME leak identified in 3/8 inch Stainless Steel tubing downstream of Valve 25SW73 which goes to RAD Monitor 2RA9853.	Replaced 3/8" stainless steel tubing downstream of valve 25SW73.	12/28/2022	60150922