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Early C. Ewing, III Director Nuclear Safety & Regulatory Affairs Waterford 3

W3F1-98-0042 A4.05 PR

March 16, 1998

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Subject: Waterford 3 SES Docket No. 50-382 License No. NPF-38 Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of February, 1998. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Should you have any questions regarding the above, please contact me at (504) 739-6242 or Tim Gaudet at (504) 739-6666.

Very truly yours,

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E.C. Ewing Director Nuclear Safety & Regulatory Affairs

PDR

ECE/PRS/ssf Attachment

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E.W. Merschoff (NRC Region IV), C.P. Patel (NRC-NRR), J. Smith, N.S. Reynolds, B. Lewis (Utility Data Institute, Inc.), J.T. Wheelock (INPO Records Center), NRC Resident Inspectors Office

# NRC MONTHLY OPERATING REPORT SUMMARY OF OPERATIONS WATERFORD 3 for February, 1998

The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

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# PRESSURIZER SAFETY VALVE FAILURES AND CHALLENGES WATERFORD 3 for February, 1998

There were no pressurizer safety valve failures or challenges experienced during the month.

## **OPERATING DATA REPORT**

DOCKET NUMBER : 50-382 UNIT NAME : WATERFORD 3 DATE OF REPORT : March 3, 1998 COMPLETED BY : D. S. Freeman TELEPHONE : (504) 739-6575

### **OPERATING STATUS**

1.	Reporting Period	:	Februar	ry, 1998	
	Gross Hours in Reporting Period	:	672		
2.	Currently Authorized Power Level (MWt)	:	3,390		
	Maximum Dependable Capacity (Net MWe)	:	1,075		
	Design Electrical Rating (Net MWe)	:	1,104		
3.	Power Level to which Restricted (if any) (Net	MV	/e) :	N/A	
4.	Reason for Restriction (if any)	:	N/A		

		THIS MONTH	YEAR TO DATE	CUMULATIVE
5.	Number of Hours Reactor was Critical	672.0	1,416.0	91,958.7
6.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7.	Hours Generator was On-line	672.0	1,416.0	90,901.7
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWH)	2,276,816	4,790,581	301,772,192
10.	Gross Electrical Energy Generated (MWH)	778,057	1,635,855	100,855,893
11.	Net Electrical Energy Generated (MWH)	747,309	1,571,088	96,224,425
12.	Reactor Service Factor	100.0	100.0	84.4
13.	Reactor Availability Factor	100.0	100.0	84.4
14.	Unit Service Factor	100.0	100.0	83.4
15.	Unit Availability Factor	100.0	100.0	83.4
16.	Unit Capacity Factor (using MDC)	103.4	103.2	82.1
17.	Unit Capacity Factor (using DER)	100.7	100.5	80.0
18.	Unit Forced Outage Rate	0.0	0.0	3.4

## **OPERATING DATA REPORT**

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#### **OPERATING STATUS (Cont.)**

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) : NONE

20.	If Shutdown at end of report period, estimate	ed date of startu	ıp :	N/A
21.	Unit is in Commercial Operation.			
		THIS MONTH	YEAR TO DATE	CUMULATIVE
22.	Hours in Reporting Period	672	1,416	108,985
23.	Unit Forced Outage Hours	0.0	0.0	3,218.9
24.	Nameplate Rating (Gross MWe)	: 1,200		
	Max. Dependable Capacity (Gross MWe)	: 1,120		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

N/A

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER: 50-382 UNIT NAME : WATERFORD 3 DATE OF REPORT : March 3, 1998 COMPLETED BY : D. S. Freeman TELEPHONE: (504) 739-6575



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Reporting Period :	February, 1998		( NET MWe	
	DAY	Avg. Power Level	DAY	Avg. Power Level
	1	1,113	16	1,112
	2	1,113	17	1,111
	3	1,112	18	1,112
	4	1,112	19	1,112
	5	1,111	20	1,112
	6	1,112	21	1,113
	7	1,112	22	1,113
	8	1,111	23	1,113
	9	1,111	24	1,113
	10	1,111	25	1,113
	11	1,112	26	1,112
	12	1,112	27	1,113
	13	1,112	28	1,113
	14	1,111		MATABOOK A BADDON A SAN A S
	15	1,112		Research and a second

#### **INSTRUCTIONS**:

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

### UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER :	50-382
UNIT NAME :	WATERFORD 3
DATE OF REPORT :	March 3, 1998
COMPLETED BY :	D. S. Freeman
TELEPHONE :	(504) 739-6575

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REPORTING PERIOD : February, 1998

	Date	*	Duration	**	Shutdown	Cause, Comments and
Number	(yymmdd)	Туре	(Hours)	Reason	Method	Corrective Actions

NONE

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### F - Forced

- S Scheduled
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#### METHOD

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation from Previous Period
- 5 Power Reduction
- 6 Other (explain)

#### REASON

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- A Equipment Failure (explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training and License Examination
- F Administrative
- G Operational Error (explain)
- H Other (explain)