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May 13, 1999

1920-99-20257

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D.C. 20555

Gentlemen:

Subject:

Three Mile Island Nuclear Station, Unit I (TMI-1)

Operating License No. DPR-50

Docket No. 50-289

Monthly Operating Report for April 1999

Enclosed are two copies of the April 1999 Monthly Operating Report for Three Mile Island Nuclear Station, Unit 1. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

Sincerely,

James W. Langenbach

Vice President and Director, TMI

WGH

cc: Administrator, Region I - Hubert J. Miller TMI Senior Resident Inspector - Wayne L. Schmidt 99001

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## APPENDIX A OPERATING DATA REPORT

DOCKET NO. 50-289

DATE May 13 1999

COMPLETED BY W. HEYSEK

TELEPHONE (717) 948-8191

REPORTING PERIOD: April 1999

		MONTH	YEAR TO DATE	CUMULATIVE
1.	DESIGN ELECTRICAL RATING (MWe NET).  The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	819.0	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWeNET).  The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	786.0		*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL.  The total number of hours during the gross hours of the reporting period that the reactor was critical.	719.0	2,879.0	137,350.7
4.	HOURS GENERATOR ON LINE.  (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours in the reporting period.	719.0	2,879.0	136,148.0
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	0.0
6.	NET ELECTRICAL ENERGY (MWH).  The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	588,218.0	2,359,783.0	106,481,419.0

<sup>\*</sup> Design values have no "Year to Date" or "Cumulative" significance.

## APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 50-289

DATE May 13, 1999

COMPLETED BY W. HEYSEK

TELEPHONE (717) 948-8191

REPORTING PERIOD: April 1999

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		Type*
2 A-Equipment Fudure (Exp A-Equipment Fudure (Exp B-Maintenance or Test C-Refit-ling B-Regulatory Restriction E-Operator Training & Lie F-Administration E-Operational Error (Expl H-Other (Explain)		Duration (Hours)
Reason     A-Equipment Fasture (Explain)     B-Maintenance or Text     C-Refix-ling     D-Regulate try Restriction     E-Operator Tarring & Licensing Examination     F-Admiristrative     G-Operatornal Error (Explain)     H-Other (Explain)		Reason
Evacuination		Method of Shutting Down Reactor <sup>2</sup>
Method I-Mannai 2-Mannai Scram 3-Automatic Scram 4-Other (Explain)	None	Cause & Corrective Action to Prevent Recurrance

SUMMARY: The plant entered the month operating at 100% power and remained at that power level through the end of the month.