

John P. Stetz
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March 29, 1999

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Return Receipt RequestedControl Number: PY-CEI/NRR-2377L
Serial Number: 2596United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555Beaver Valley Nuclear Power Station, Unit 1
Docket No. 50-334Beaver Valley Nuclear Power Station, Unit 2
Docket No. 50-412Davis-Besse Nuclear Power Station, Unit 1
Docket No. 50-346Perry Nuclear Power Plant, Unit 1
Docket No. 50-440

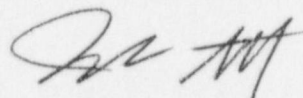
Ladies and Gentlemen:

RE: Decommissioning Reports for the Beaver Valley Nuclear Power Station, Units 1 and 2; Davis-Besse Nuclear Power Station, Unit 1; and Perry Nuclear Power Plant, Unit 1

Pursuant to 10 CFR 50.75(f)(1), FirstEnergy Corporation is hereby submitting the Decommissioning Reports for the Beaver Valley Nuclear Power Station, Units 1 and 2; Davis-Besse Nuclear Power Station, Unit 1; and Perry Nuclear Power Plant, Unit 1. Attachments 1 through 4 contain the respective Decommissioning Reports for the four facilities.

If you have questions or require additional information, please contact Mr. Joseph M. Marulli, Director of Financial Services, at (330) 384-5287.

Very truly yours,

John Stetz
President

020026

ADD

Attachments

9904050046 990329
PDR ADOCK 05000334
I PDR

cc: NRC Region I Administrator
NRC Region III Administrator
NRC Resident Inspector for Davis-Besse Nuclear Power Station
NRC Resident Inspector for Beaver Valley Nuclear Power Station
NRC Resident Inspector for Perry Nuclear Power Plant
NRR Project Manager for Davis-Besse Nuclear Power Station
NRR Project Manager for Beaver Valley Nuclear Power Station
NRR Project Manager for Perry Nuclear Power Plant
Robert S. Wood, NRR-Generic Issues and Environmental Projects Branch
James Emley - Perry Nuclear Power Plant
James Freels, Manager - Davis-Besse Nuclear Power Station
Ralph Duckworth - Beaver Valley Nuclear Power Station
T. C. Navin (w/o attachments)
R. Scilla (w/o attachments)
E. J. Sitarz (w/o attachments)

**NRC Decommissioning Funding Status Report
Davis-Besse Nuclear Power Station, Unit 1
As of December 31, 1998**

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Davis-Besse Nuclear Power Station, Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (see Schedule 1):

Cleveland Electric Illuminating Company	139,059,339
Toledo Edison Company	<u>131,589,433</u>
	<u>\$270,648,772</u>

2. The amount accumulated in external trust funds at December 31, 1998:

Cleveland Electric Illuminating Company	68,118,622
Toledo Edison Company	<u>64,915,926</u>
	<u>\$133,034,548</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	100%
Funds Earnings Rate Through Dismantlement	5.857%
Decommissioning Cost Inflation Rate	3.857%
Year of License Termination	2017
Year of Final Dismantlement	2024

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
6. There are no modifications to FirstEnergy Corporation's current method of providing financial assurance since the last submitted report.
7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

DAVIS-BESSE NUCLEAR POWER STATION

Ohio Regions

Labor (L) = Midwest
Energy (E) = National
Waste Burial (B) = South Carolina

	Adjustment Factor	Ratio	Escalation Factor
L =	1.590	0.65	1.034
E =	0.850	0.13	0.11*
B =	7.173	0.22	<u>1.578</u>

PWR Escalation Factor = 2.723

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,772)

(\$75 + 0.0088(2,772)) million = \$99,393,600

Escalated Amount for unit = 99,393,600 x 2.723 = \$270,648,773

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest
(51.38 %) in the unit:

\$270,648,773 x 51.38% = \$139,059,339 for December 1998

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

DAVIS-BESSE NUCLEAR POWER STATION

Ohio Regions

Labor (L) = Midwest
Energy (E) = National
Waste Burial (B) = South Carolina

For FWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.590	0.65	1.034
E =	0.850	0.13	0.111
B =	7.173	0.22	1.578

PWR Escalation Factor = 2.723

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,772)

(\$75 + 0.0088(2,772)) million = \$99,393,600

Escalated Amount for unit = 99,393,600 x 2.723 = \$270,648,773

Escalated Amount for Toledo Edison Company's ownership interest
(48.62 %) in the unit:

\$270,648,773 x 48.62% = \$131,589,433 for December 1998

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Davis Besse

Year	Annual Amounts Collected		FirstEnergy Consolidated
	Cleveland Electric	Toledo Edison	
1999	6,526,236	6,224,772	12,751,008
2000	6,526,236	6,224,772	12,751,008
2001	6,526,236	6,224,772	12,751,008
2002	6,526,236	6,224,772	12,751,008
2003	6,526,236	6,224,772	12,751,008
2004	6,526,236	6,224,772	12,751,008
2005	6,526,236	6,224,772	12,751,008
2006	6,526,236	6,224,772	12,751,008
2007	6,526,236	6,224,772	12,751,008
2008	6,526,236	6,224,772	12,751,008
2009	6,526,236	6,224,772	12,751,008
2010	6,526,236	6,224,772	12,751,008
2011	6,526,236	6,224,772	12,751,008
2012	6,526,236	6,224,772	12,751,008
2013	6,526,236	6,224,772	12,751,008
2014	6,526,236	6,224,772	12,751,008
2015	6,526,236	6,224,772	12,751,008
2016	6,526,236	6,224,772	12,751,008
2017	2,175,412	2,074,924	4,250,336
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
Total	119,647,660	114,120,820	233,768,480

**NRC Decommissioning Funding Status Report
Perry Nuclear Power Plant Unit 1
As of December 31, 1998**

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Perry Nuclear Power Plant Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (See Schedule 1):

Ohio Edison Company	\$107,284,500
Cleveland Electric Illuminating Company	111,254,027
Toledo Edison Company	71,201,147
Pennsylvania Power Company	<u>18,739,026</u>
FirstEnergy Consolidated	<u>\$308,478,700</u>

2. The amount accumulated in external trust funds at December 31, 1998:

Ohio Edison Company	\$ 36,782,203
Cleveland Electric Illuminating Company	39,170,036
Toledo Edison Company	25,125,800
Pennsylvania Power Company	<u>3,935,756</u>
FirstEnergy Consolidated	<u>\$105,013,795</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2:

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	86.26%
Funds Earnings Rate Through Dismantlement	5.766%
Decommissioning Cost Inflation Rate	3.76%
Year of License Termination	2026
Year of Final Dismantlement	2034

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
6. Due to the passage of the Pennsylvania Electricity Generation Customer Choice and Competition Act, FirstEnergy Corporation's subsidiary, Pennsylvania Power Company, has accelerated the timing of the contributions to the external trust. The contributions pertaining to the Pennsylvania Public Utility Commission will be collected from ratepayers through 2005, while contributions pertaining to FERC will be collected through March 2026.
7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest
Energy (E) = National
Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.590	0.35	1.034
E =	0.630	0.13	0.082
B =	6.968	0.22	<u>1.533</u>

BWR Escalation Factor =

2.649

Base Amount for BWR greater than 3400 MWt =

135,000,000

Escalated Amount for unit = 135,000,000 x 2.649 =

\$357,615,000

Escalated Amount for Ohio Edison Company's ownership interest
(30 %) in the unit:

\$357,615,000 x 30% = \$107,284,500 for December 1998

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.590	0.65	1.034
E =	0.630	0.13	0.082
B =	6.968	0.22	1.533

BWR Escalation Factor =

2.649

Base Amount for BWR greater than 3400 MWt =

135,000,000

Escalated Amount for unit = 135,000,000 x 2.649 =

\$357,615,000

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest
(31.11 %) in the unit:

\$357,615,000 x 31.11% = \$111,254,027 for December 1998

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest
Energy (E) = National
Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.590	0.65	1.034
E =	0.630	0.13	0.082
B =	6.968	0.22	1.533

BWR Escalation Factor =

2.649

Base Amount for BWR greater than 3400 MWt =

135,000,000

Escalated Amount for unit = 135,000,000 x 2.649 =

\$357,615,000

Escalated Amount for Toledo Edison Company's ownership interest
(19.91 %) in the unit:

\$357,615,000 x 19.91% = \$71,201,147 for December 1998

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest
Energy (E) = National
Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.590	0.65	1.034
E =	0.630	0.13	0.082
B =	6.968	0.22	<u>1.533</u>

BWR Escalation Factor =

2.649

Base Amount for BWR greater than 3400 MWt =

135,000,000

Escalated Amount for unit = 135,000,000 x 2.649 =

\$357,615,000

Escalated Amount for Penn Power Company's ownership interest
(5.24 %) in the unit:

\$357,615,000 x 5.24% = \$18,739,026 for December 1998

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Perry 1

Year	Annual Amounts Collected				FirstEnergy Consolidated
	Ohio Edison	Cleveland Electric	Toledo Edison	Pennsylvania Power	
1999	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2000	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2001	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2002	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2003	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2004	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2005	2,481,072	3,796,296	2,427,984	771,088	9,476,440
2006	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2007	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2008	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2009	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2010	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2011	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2012	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2013	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2014	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2015	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2016	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2017	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2018	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2019	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2020	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2021	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2022	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2023	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2024	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2025	2,481,072	3,796,296	2,427,984	2,088	8,707,440
2026	620,268	949,074	606,996	522	2,176,860
2027	-	-	-	-	-
2028	-	-	-	-	-
2029	-	-	-	-	-
2030	-	-	-	-	-
2031	-	-	-	-	-
2032	-	-	-	-	-
2033	-	-	-	-	-
2034	-	-	-	-	-
Total	67,609,212	103,449,066	66,162,564	5,439,898	242,660,740

**NRC Decommissioning Funding Status Report
Beaver Valley Power Station Unit 1
As of December 31, 1998**

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Beaver Valley Power Station Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (see Schedule 1):

Ohio Edison Company	\$ 95,269,467
Pennsylvania Power Company	<u>47,634,733</u>
FirstEnergy Consolidated	<u>\$142,904,200</u>

2. The amount accumulated in external trust funds at December 31, 1998:

Ohio Edison Company	\$49,040,804
Pennsylvania Power Company	<u>13,626,015</u>
FirstEnergy Consolidated	<u>\$62,666,819</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2:

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	52.5%
Funds Earnings Rate through Dismantlement	5.86%
Decommissioning Cost Inflation Rate	3.86%
Year of License Termination	2016
Safestor Period	2016-2029
Year of Final Dismantlement	2035

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).

6. Due to the passage of the Pennsylvania Electricity Generation Customer Choice and Competition Act, FirstEnergy Corporation's subsidiary, Pennsylvania Power Company, has accelerated the timing of the contributions to the external trust. The contributions pertaining to the Pennsylvania Public Utility Commission will be collected from ratepayers through 2005, while contributions pertaining to FERC will be collected through January 2016.

7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

BEAVER VALLEY NUCLEAR POWER PLANT UNIT ONE

Pennsylvania Regions

Labor (L) = Northeast
Energy (E) = National
Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.660	0.65	1.079
E =	0.850	0.13	0.111
B =	7.173	0.22	1.578

FWR Escalation Factor = 2.768

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0083P)
(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 2.768 = \$272,198,477

Escalated Amount for Ohio Edison Company's ownership interest
(35 %) in the unit:

\$272,198,477 x 35% = \$95,269,467 for December 1998

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

BEAVER VALLEY NUCLEAR POWER PLANT UNIT ONE

Pennsylvania Regions

Labor (L) = Northeast
Energy (E) = National
Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.660	0.65	1.079
E =	0.850	0.13	0.111
B =	7.173	0.22	1.578

PWR Escalation Factor = 2.768

Base Amount for PWR between 1200 MWt and 3400 MWt = $(\$75m + 0.0088P)$
(P = power level in megawatts thermal = 2,652)

$(\$75 + 0.0088(2,652))$ million = \$98,337,600

Escalated Amount for unit = $98,337,600 \times 2.768 =$ \$272,198,477

Escalated Amount for Penn Power Company's ownership interest
(17.5 %) in the unit:

$\$272,198,477 \times 17.5\% =$ \$47,634,733 for December 1998

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Beaver Valley 1

Year	Annual Amounts Collected		FirstEnergy Consolidated
	Ohio Edison	Pennsylvania Power	
1999	2,041,608	823,280	2,864,888
2000	2,041,608	823,280	2,864,888
2001	2,041,608	823,280	2,864,888
2002	2,041,608	823,280	2,864,888
2003	2,041,608	823,280	2,864,888
2004	2,041,608	823,280	2,864,888
2005	2,041,608	823,280	2,864,888
2006	2,041,608	8,280	2,049,888
2007	2,041,608	8,280	2,049,888
2008	2,041,608	8,280	2,049,888
2009	2,041,608	8,280	2,049,888
2010	2,041,608	8,280	2,049,888
2011	2,041,608	8,280	2,049,888
2012	2,041,608	8,280	2,049,888
2013	2,041,608	8,280	2,049,888
2014	2,041,608	8,280	2,049,888
2015	2,041,608	8,280	2,049,888
2016	170,134	690	170,824
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
Total	34,877,470	5,846,450	40,723,920

NRC Decommissioning Funding Status Report
Beaver Valley Nuclear Power Station Unit 2
As of December 31, 1998

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Beaver Valley Nuclear Power Station Unit 2).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (See Schedule 1):

Ohio Edison Company	\$113,996,722
Cleveland Electric Illuminating Company	66,606,967
Toledo Edison Company	<u>54,194,717</u>
FirstEnergy Consolidated	<u>\$234,798,406</u>

2. The amount accumulated in external trust funds at December 31, 1998:

Ohio Edison Company	\$35,832,402
Cleveland Electric Illuminating Company	19,678,450
Toledo Edison Company	<u>14,179,433</u>
FirstEnergy Consolidated	<u>\$69,690,285</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated FirstEnergy Ownership	86.26%
Funds Earnings Rate through Dismantlement	5.766%
Decommissioning Cost Inflation Rate	3.766%
Year of License Termination	2027
Year of Final Dismantlement	2035

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).

6. There are no modifications to FirstEnergy Corporation's current method of providing financial assurance since the last submitted report.

7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast

Energy (E) = National

Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.660	0.65	1.079
E =	0.850	0.13	0.111
B =	7.173	0.22	1.578

PWR Escalation Factor = 2.768

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)

(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 2.768 = \$272,198,477

Escalated Amount for Ohio Edison Company's ownership interest
(41.88 %) in the unit:

\$272,198,477 x 41.88% = \$113,996,722 for December 1998

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount
December 31, 1998

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast
Energy (E) = National
Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.660	0.65	1.079
E =	0.850	0.13	0.111
B =	7.173	0.22	<u>1.578</u>

PWR Escalation Factor = 2.768

Base Amount for PWR between 1200 MWt and 3400 MWt = $(\$75m + 0.0088P)$
(P = power level in megawatts thermal = 2,652)

$(\$75 + 0.0088(2,652))$ million = \$98,337,600

Escalated Amount for unit = $98,337,600 \times 2.768 =$ \$272,198,477

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest
(24.47 %) in the unit:

$\$272,198,477 \times 24.47\% =$ \$66,606,967 for December 1998

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 1998

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast
Energy (E) = National
Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.660	0.65	1.079
E =	0.850	0.13	0.111
B =	7.173	0.22	<u>1.578</u>
PWR Escalation Factor =			2.768

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 2.768 = \$272,198,477

Escalated Amount for Toledo Edison Company's ownership interest
(19.91 %) in the unit:

\$272,198,477 x 19.91% = \$54,194,717 for December 1998

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Beaver Valley 2

Year	Annual Amounts Collected			FirstEnergy Consolidated
	Ohio Edison	Cleveland Electric	Toledo Edison	
1999	1,712,108	1,390,032	1,184,856	4,286,996
2000	1,712,108	1,390,032	1,184,856	4,286,996
2001	1,712,108	1,390,032	1,184,856	4,286,996
2002	1,712,108	1,390,032	1,184,856	4,286,996
2003	1,712,108	1,390,032	1,184,856	4,286,996
2004	1,712,108	1,390,032	1,184,856	4,286,996
2005	1,712,108	1,390,032	1,184,856	4,286,996
2006	1,712,108	1,390,032	1,184,856	4,286,996
2007	1,712,108	1,390,032	1,184,856	4,286,996
2008	1,712,108	1,390,032	1,184,856	4,286,996
2009	1,712,108	1,390,032	1,184,856	4,286,996
2010	1,712,108	1,390,032	1,184,856	4,286,996
2011	1,712,108	1,390,032	1,184,856	4,286,996
2012	1,712,108	1,390,032	1,184,856	4,286,996
2013	1,712,106	1,390,032	1,184,856	4,286,996
2014	1,712,108	1,390,032	1,184,856	4,286,996
2015	1,712,108	1,390,032	1,184,856	4,286,996
2016	1,712,108	1,390,032	1,184,856	4,286,996
2017	1,712,108	1,390,032	1,184,856	4,286,996
2018	1,712,108	1,390,032	1,184,856	4,286,996
2019	1,712,108	1,390,032	1,184,856	4,286,996
2020	1,712,108	1,390,032	1,184,856	4,286,996
2021	1,712,108	1,390,032	1,184,856	4,286,996
2022	1,712,108	1,390,032	1,184,856	4,286,996
2023	1,712,108	1,390,032	1,184,856	4,286,996
2024	1,712,108	1,390,032	1,184,856	4,286,996
2025	1,712,108	1,390,032	1,184,856	4,286,996
2026	1,712,108	1,390,032	1,184,856	4,286,996
2027	713,378	579,180	493,690	1,786,248
2028	-	-	-	-
2029	-	-	-	-
2030	-	-	-	-
2031	-	-	-	-
2032	-	-	-	-
2033	-	-	-	-
2034	-	-	-	-
2035	-	-	-	-
Total	48,652,402	39,500,076	33,669,658	121,822,136