## Operating Data Report

Docket No.
Date
Completed By
Telephone

50-369 June 14,1999 Roger Williams 704-382-5346

Operating Status

1. Unit Name:

McGuire 1

2. Reporting Period:

May 1, 1999 - May 31, 1999

Licensed Thermal Power (MWt):
 Nameplate Rating (Gross MWe):

3411 1305 \*

5. Design Electrical Rating (Net Mwe):

1180

6. Maximum Dependable Capacity (Gross MWe):

1144

7. Maximum Dependable Capacity(Net MWe):

1100

1100

8. If Changes Occured in Capacity Ratings (Items Number 3-7) Since Last Report, Give Reasons:

Notes: \*Nameplate Rating (GrossMWe) calculated as 1450.000 MVA \* .90 power lactor per Page iii, NUREG-0020.

9. Power Level To Which Restricted, If A v (Net MWe):

10. Reason for Restrictions, If any:

	This Month	YTD	Cumulative
11. Hours in Reporting Period	744.0	3623.0	153383.0
12. Number of Hours Reactor was Critical	744.0	3623.0	114428.0
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	744.0	3623.0	113268.7
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	2531375	12332244	360670527
17. Gross Electrical Energy Generated (MWH)	885562	4335541	124090382
18. Net Electrical Energy Generated (MWH)	853999	4185311	118732246
19. Unit Service Factor	100.0	100.0	73.8
20. Unit Availability Factor	100.0	100.0	73.8
21. Unit Capacity Factor (Using MDC Net)	104.3	105.0	67.8
22. Unit Capacity Factor (Using DER Net)	97.3	97.9	65.6
23. Unit Forced Outage Rate	0.0	0.0	11.2
24. Shutdown Scheduled Over Next 6 Months (Type, Date and D	uration of Each)		

- 25. If ShutDown At End Of Report Period, Estimated Date of Startup
- 26. Units in Test Status (Prior to Commercial Operation)

	Forcast	Achieved
Initial Criticality		
Initial Electric y	ANT STATE AND PROPERTY OF A STATE	Managar Andrew Managar Property Company
Commercial peration	STREET AND ADDRESS AND ADDRESS AND	

# UNIT SHUTDOWNS

DOCKET NO. 50-369

UNIT NAME: McGuire 1

DATE: June 14, 1999
COMPLETED BY: Roger Williams

TELEPHONE: 704-382-5346

REPORT MONTH: May, 1999

Cause and Corrective Action to Prevent Recurrence		
Licensed Event Report No.		
(2) Method of Shutdown R/X	for the Month	
Duratico (1) Reason Hov.s	Outages	
Duration Hov.s	No	
Type F - Forced S - Scheduled		
Date:		×
No.		Summary:

A - Equipment failure (Explain)

E - Operator Training/License Examination

G - Operator Error (Explain)

F - Administrative

H - Other (Explain)

- B Maintenance or Test
- C Refueling D - Regulatory restriction

- (2) Method
- 1 Manual
- 2 Manual Trip/Scram
  - 3 Automatic Trip/Scram 4 Continuation
    - 5 Other (Explain)

### MONTHLY REFUELING INFORMATION REQUEST

- 1. Facility name: McGuire Unit 1
- 2. Scheduled next refueling shutdown: September 1999
- 3. Scheduled restart following refueling: October 1999

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

- Scheduled date(s) for submitting proposed licensing action and supporting information.
- Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
- 7. Number of Fuel assemblies

(a) in the core: 193

(b) in the spent fuel pool: 871

- Present licensed fuel pool capacity: 1463
   Size of requested or planned increase: ---
- Projected date of last refueling which can be accommodated by present license capacity: <u>November 2005</u>

DUKE POWER COMPANY

DATE: June 14, 1999

Name of Contact:

R. A. Williams

Phone: (704) - 382-5346

## Operating Data Report

Docket No.

Completed By

Date

50-370

June 14,1999

Roger Williams

Telephone 704-382-5346 Operating Status 1. Unit Name: McGuire 2 2. Reporting Period: May 1, 1999 - May 31, 1999 3. Licensed Thermal Power (MWt): 3411 Notes: \*Nameplate 4. Nameplate Rating (Gross MWe): 1305 \* Rating (GrossMV(2) 5. Design Electrical Rating (Net Mwe): 1180 calculated as 1450.000 6. Maximum Dependable Capacity (Gross MWe): MVA \* .90 power 1144 factor per Page iii, 7. Maximum Dependable Capacity(Net MWe): 1100 NUREG-0020. 8. If Changes Occured in Capacity Ratings (Items Number 3-7) Since Last Report, Give Reasons: 9. Power Level To Which Restricted, If Any (Net MWe): 10. Reason for Restrictions, If any: This Month YTD Cumulative 11. Hours in Reporting Period 744.0 3623.0 133679.0 12. Number of Hours Reactor was Critical 744.0 2842.4 106215.5 13. Reactor Reserve Shutdown Hours 0.0 0.0 0.0 14. Hours Generator On-Line 105028.9 744.0 2822.6 15. Unit Reserve Shutdown Hours 0.0 0.0 0.0 16. Gross Thermal Energy Generated (MWH) 2535043 9190989 346050047 17. Gross Electrical Energy Generated (MWH) 888958 3231814 120547883 18. Net Electrical Energy Generated (MWH) 857376 115647644 3105501 19. Unit Service Factor 100.0 77.9 78.6 20. Unit Availability Factor 100.0 77.9 78.6 21. Unit Capacity Factor (Using MDC Net) 104.8 77.9 76.2 22. Unit Capacity Factor (Using DER Net) 97.7 72.6 73.3 23. Unit Forced Outage Rate 0.0 0.0 6.7 24. Shutdown Scheduled Over Next 6 Months (Type, Date and Duration of Each) 25. If ShutDown At End Of Report Period, Estimated Date of Startup 26. Units in Test Status (Prior to Commercial Operation) Forcast Achieved Initial Criticality Initial Electricity

Commercial Operation

## UNIT SHUTDOWNS

DOCKET NO. 50-370

UNIT NAME: McGuire 2

COMPLLETED BY: Roger Williams DATE: June 14, 1999

TELEPHONE: 704-382-5346

REPORT MONTH: May, 1995

No Outages for the Month	F - Forced S - Scheduled	Duration	(1) Reason	(2) Method of Shutdown R/X	Licensed Event Report No.	Cause and Corrective Action to Prevent Recurrence
		No	Outages	for the Month		
		T T. A. S. C.				

- E Operator Training/License Examination A - Equipment failure (Explain)
- B Maintenance or Test
- C Refueling D Regulatory restriction

G - Operator Error (Explain) H - Other (Explain)

F - Administrative

- (2) Method
- 1 Manual

2 - Mancal Trip/Scram

- 4 Continuation 3 - Automatic Trip/Scram 5 - Other (Explain)

## MONTHLY REFUELING INFORMATION REQUEST

- 1. Facility name: McGuire Unit 2
- 2. Scheduled next refueling shutdown: August 2000
- 3. Scheduled restart following refueling: October 2000

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

- Scheduled date(s) for submitting proposed licensing action and supporting information.
- Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
- 7. Number of Fuel assemblies

(a) in the core: 193

(b) in the spent fuel pool: 1117

- Present licensed fuel pool capacity: 1463
   Size of requested or planned increase: ---
- Projected date of last refueling which can be accommodated by present license capacity: June 2003

**DUKE POWER COMPANY** 

DATE: June 14, 1999

Name of Contact:

R. A. Williams

Phone: (704) - 382-5346