

MILLSTONE NUCLEAR POWER STATION UNIT 3

TEMPORARY USE OF ATLAS COPCO
DIESEL COMPRESSOR
#PTMS900

AT

MILLSTONE NUCLEAR POWER STATION UNIT 3
MAINTENANCE OF SERVICE AIR SYSTEM

CRITERIA POLLUTANT
EMISSION CALCULATIONS

Corporate and Environmental Affairs Division
Northeast Utilities Service Company

May 1997

9706180440 970528
PDR ADOCK 05000423
P PDR

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TABLE 1

Assumptions Used in Emission Calculations

Millstone Unit 3 Diesel Compressor
Detroit Diesel Compressor Model PTMS 900

1. All emission factors used are as supplied by engine manufacturer.
2. Fuel sulfur content - Not to exceed 0.05%
3. Fuel consumption rate - 15.7 gallons per hour (gph)
4. Fuel heat value - 140,000 BTUs per gallon
5. Particulate emission rate (0.07 pounds/hour) meets the regulatory limit of 0.1 lb/10⁶ BTU
(0.07 pounds/hour) (1 hour/15.7 gallons) (gallon/140,000 BTU) = 0.032 lb/10⁶ BTU

TABLE 2

Factors Used to Calculate Emissions

Millstone Unit 3 Diesel Compressor
Detroit Diesel Compressor Model PTMS 900

<u>Pollutant</u>	<u>Pounds/Hour</u>
Particulates	0.07
NO _x	3.43
CO	0.21
SO ₂	0.12*
VOC	0.16

* Burning 0.05% sulfur fuel

TABLE 3

Potential Emissions

Millstone Unit 3 Diesel Compressor
 Detroit Diesel Compressor Model PTMS 900

Based on operation at full load for 8760 hours per year

<u>Pollutant</u>	<u>Pounds/Hour</u>	<u>Tons/yr*</u>
Particulates	0.07	0.31
NO _x	3.43	15.02
CO	0.21	0.92
SO ₂	0.12	0.53
VOC	0.16	0.70

* (pounds/hour) (tons/2000 pounds) (8760 hours/year)

TABLE 4

Actual Emissions

Millstone Unit 3 Diesel Compressor
 Detroit Diesel Compressor Model PTMS 900

Based on operation at full load for 240 hours per year

<u>Pollutant</u>	<u>Pounds/Hour</u>	<u>Tons/yr*</u>
Particulates	0.07	0.008
NO _x	3.43	0.412
CO	0.21	0.025
SO ₂	0.12	0.014
VOC	0.16	0.019

* (pounds/hour) (tons/2000 pounds) (hours/year)

ATTACHMENT 3

HAZARDOUS AIR POLLUTANT ANALYSIS

TEMPORARY USE OF ATLAS COPCO
DIESEL COMPRESSOR
#PTMS900

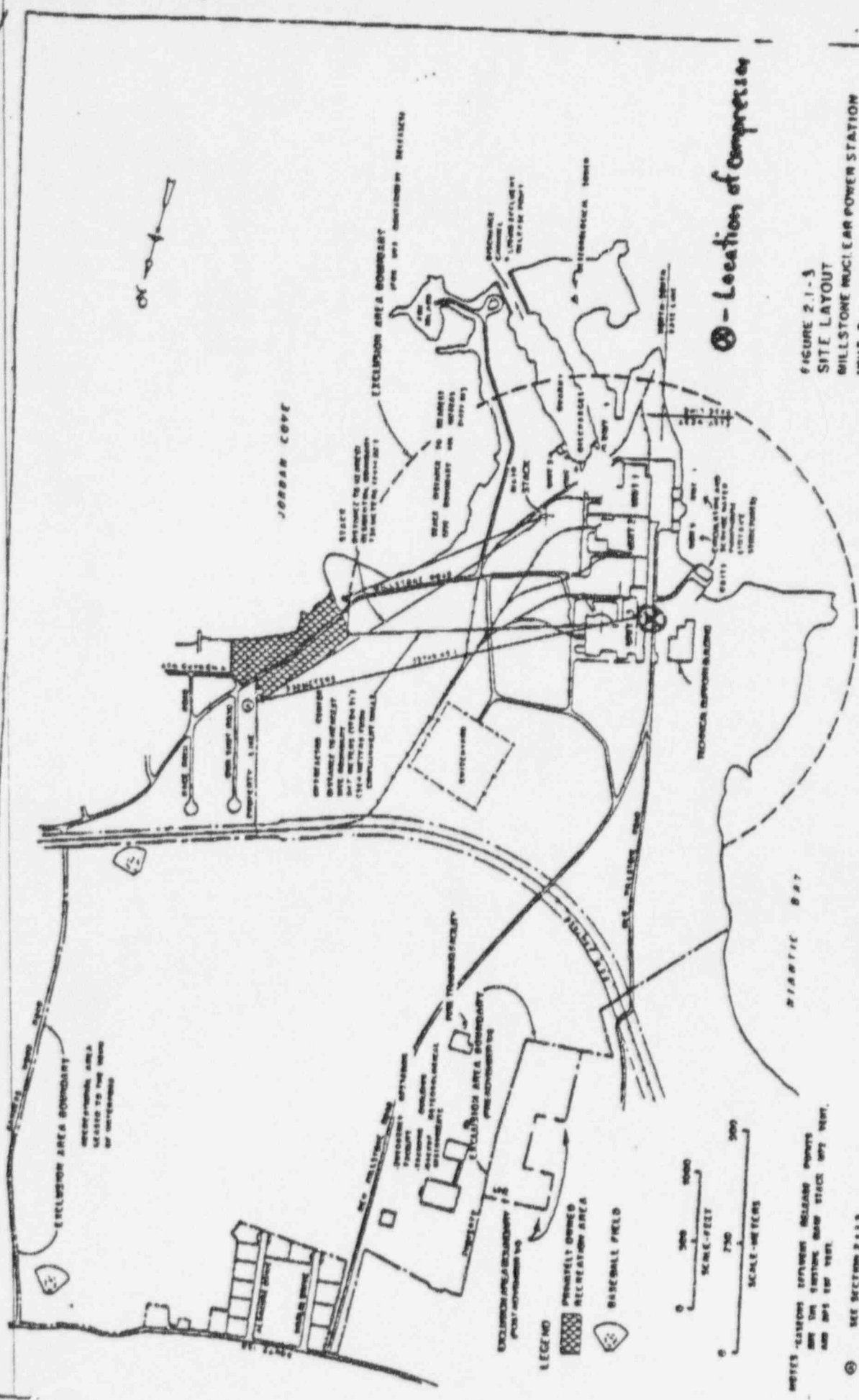
AT

MILLSTONE NUCLEAR POWER STATION UNIT 3
MAINTENANCE OF SERVICE AIR SYSTEM

Hazardous Air Pollutant Analysis

Millstone Unit 3 Diesel Compressor Detroit Diesel Compressor Model PTMS 900

1. The analysis is conducted for emissions of sulfuric acid.
2. Sulfuric acid emission factor 2.45S lbs/1000 gallons obtained from DEP staff for similar previous applications
3. Hazard Limiting Value (HLV) from Sec. 22a-174-29 of Connecticut Regulations for sulfuric acid: 20 ug/m³
4. Stack flow rate (V): 2140 ft³/min
2140 ft³/min (m³/35.31 ft³) (min/60 sec) = 1.010 m³/sec
5. Stack height (H): 2.5 meters
6. Fuel sulfur content: Not to exceed 0.05%
7. Fuel consumption rate: 15.7 gallons/hour
(15.7 gallons/hour) (hour/3600 sec) = 0.004 gallons/sec
8. Distance to the closest property boundary (X): 152.4 meters
9. Since the discharge point is less than 20 meters measured vertically, the following MASC equation was used:
$$\text{MASC} = [0.885(\text{HLV})(X + 1.08 \cdot V^{0.64})^{1.56}] / V = 45,074 \text{ug/m}^3$$
10.
$$\text{ASC} = [2.45 (0.5) \text{ lbs/1000 gal}] \cdot (0.0071 \text{ gal/sec}) \cdot (454 \text{ grams/lb}) / 1.62 \text{ m}^3/\text{sec} = 220 \text{ ug/m}^3$$



⊗ - Location of Compressor

FIGURE 2.1-3
SITE LAYOUT
MILLSTONE NUCLEAR POWER STATION
UNIT 3
FINAL SAFETY ANALYSIS REPORT

MARCH 1995

NOTES: CLASSIFIED EXCLUSION BOUNDARY POINTS ARE THE EXISTING BOUNDARY POINTS AND NOT THE NEW.

SEE SECTION 2.1.3

ATTACHMENT 5

APPLICANT COMPLIANCE INFORMATION

TEMPORARY USE OF ATLAS COPCO
DIESEL COMPRESSOR
#PTMS900

AT

MILLSTONE NUCLEAR POWER STATION UNIT 3
MAINTENANCE OF SERVICE AIR SYSTEM



Applicant Compliance Information

DEP USE ONLY	
App. No.	
Co./Ind. No.	

Applicant Name: Northeast Nuclear Energy Company
(as indicated on the *Permit Application Transmittal Form*)

If you answer yes to any the questions below, you must complete the Table of Enforcement Actions on the reverse side of this sheet as directed in the instructions for your permit application.

- A. During the five years immediately preceding submission of this application, has the applicant been convicted in any jurisdiction of a criminal violation of any environmental law?
- Yes No
- B. During the five years immediately preceding submission of this application, has a civil penalty been imposed upon the applicant in any state, including Connecticut, or federal judicial proceeding for any violation of an environmental law?
- Yes No
- C. During the five years immediately preceding submission of this application, has a civil penalty exceeding five thousand dollars been imposed on the applicant in any state, including Connecticut, or federal administrative proceeding for any violation of an environmental law?
- Yes No
- D. During the five years immediately preceding submission of this application, has any state, including Connecticut, or federal court issued any order or entered any judgement to the applicant concerning a violation of any environmental law?
- Yes No
- E. During the five years immediately preceding submission of this application, has any state, including Connecticut, or federal administrative agency issued any order to the applicant concerning a violation of any environmental law?
- Yes * No

* Notice Of Violations Only

Table of Enforcement Actions

(1) Type of Action	(2) Date	(3) Jurisdiction	(4) Case/Docket Number	(5) Description of Violation
See Attached				

Copies of this form may be duplicated for additional space. Please enter a check mark if additional sheets are attached.

Millstone Nuclear Power Station

1.	Subject, Letter, Date	Notice of Violation, Hazardous Waste, NOV No. HM-441, February 11, 1992, C04495
	Issuing Agency and Branch	DEP, Bureau of Waste Management
	Agency Contact	Robin W. Bray
	Issue	As the result of a hazardous waste inspection on June 18, 1991, the DEP issued the NOV for four areas:
		<ul style="list-style-type: none"> * Failure to conduct hazardous waste determinations on various paints. * Failure to close one 5-gallon container of waste paint. * Failure to properly label one 5-gallon container of waste paint. * Failure to address secondary containment tank in closure plan.
	Response Letter and Date	J. F. Opeka to R. W. Bray, April 10, 1992, D05468
	Response/Resolution	NNECO responded as:
		<ul style="list-style-type: none"> * Prior to the time of the audit, NNECO personnel were collecting information (MSDS and analyses) on various points used at the site. Analyses were submitted. * The 5-gallon container has been eliminated. * The 5-gallon container has been eliminated. Also, all satellite containers are properly labeled. * NNECO contended that the secondary containment tank was addressed in the closure plan though in an indirect manner. An amendment to the closure plan was issued to better discuss the tank.
	Response Letter and Date	R. W. Bray to J. F. Opeka, May 20, 1992, C04632
	Response/Resolution	DEP requested information on the training of employees to properly identify and dispose of hazardous waste paint. Also, greater detail is required on the cleaning procedure for the secondary containment tank.
	Response Letter and Date	W. D. Romberg to R. W. Bray, January 13, 1993, D06106
	Response/Resolution	Responded to NOV HM-441. The training of personnel and the Training Manual were reviewed. Most of the painting and residual materials are turned over to painting contractors. If any additional questions are raised by either the paint contractor or station personnel on waste paint disposal, the station's Environmental Coordinator is contacted. A revision was made to the Appendix to the Millstone Nuclear Power Station Container Storage Area Closure Plan that included a new section on cleaning the sump tank for the container storage area.

Millstone Nuclear Power Station (Continued)

2. Subject, Letter, Date	Consent Order, January 14, 1994, C05471
Issuing Agency and Branch	CT Department of Environmental Protection
Agency Contact	Timothy R. E. Keeney
Issue	Consent Order remove floating docks, finger piers and ramps that were installed without a permit or certificate. Civil penalty of \$18,000 for the violations
Response Letter and Date	D. M. Gilbane to C. Evens, January 26, 1994, D07294
Response/Resolution	NNECO paid the fine.

Millstone Nuclear Power Station (Continued)

3. Subject, Letter, Date	Notice of Violation, Hazardous Waste, NOV No. HM-684, September 19, 1994, C05860
Issuing Agency and Branch	DEP, Waste Management Bureau
Agency Contact	David A. Nash
Issue	As a result of hazardous waste inspections on May 14, 24, and 27, 1994, the DEP issued the NOV for seven areas.
	<ul style="list-style-type: none"> * Inspection schedule and log for two locations, Environmental Laboratory and Building 2-44, were missing information (date and time of inspections, integrity evaluation, inspection of sump). * At least one employee had not received annual hazardous waste "Refresher" training. * The facility hazardous waste contingency plan lacked descriptions and capabilities of spill and personnel protective equipment. * The facility hazardous waste contingency plan did not include or did not properly reference the names, addresses, and telephone numbers of the emergency coordinators. * The facility hazardous waste closure plan indicated that three container areas would be closed under the plan (the actual number is six). * Six drums of hazardous waste had not been marked with the accumulation date. * Several hundred cubic feet of mixed waste had been stored for greater than one year.
Response Letter and Date	D. B. Miller to R. Q. Bunnell, November 16, 1994, D08100
Response/Resolution	NNECO responded as:
	<ul style="list-style-type: none"> * The Environmental Lab Building is not used as a CSA, thus is not subject to the requirements of a CSA. The site will include an inspection of the Building 2-44 sump weekly with an updated inspection form. * Training was scheduled within the accepted period of one calendar year plus 90 days for all employees. * The Hazardous Waste Contingency Plan will be revised by January 31, 1995. * List 650 is located in the Control Room and the Contingency Plan will be revised to reference this information. * The closure plan was corrected to indicate that six container storage areas will be closed. * Missing accumulation dates were put in drums. * Millstone is in compliance with EPA policy regarding mixed-waste storage.



Legal Department



Northeast Nuclear Energy Company

DIRECTORS (Quorum - One-third of Directors)

Robert G. Abair	William T. Frain, Jr.	Bruce D. Kenyon
Cheryl W. Grisé	Hugh C. MacKenzie	Bernard M. Fox
John B. Keane		

OFFICERS

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Assistant Secretary	O. Kay Comendul
Assistant Treasurer-Treasury Operations	Robert C. Aronson
Assistant Treasurer-Finance	David R. McHale

(Last Revision 2/3/97)

Last Updated: February 3, 1997 by: Kay Comendul at comenok@nu.com

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PLANT INFORMATION

MILLSTONE 1 (SWR)

Waterford, Connecticut

Design Rating: 666 MW
 Construction Permit: May 1956
 Fuel Load: November 1978
 Commercial Operation: December 1978
 Reactor Manufacturer: General Electric Company
 Turbine Generator Manufacturer: General Electric Company
 Engineer/Constructor: Elmira Services, Inc.
 Initial Cost: \$181.4 million
 Decommissioning Scheduled to Begin: 2018
 Projected Decommissioning Cost: \$288 million (12/03 Dollars)

Ownership:

Northeast Utilities: 100 percent

Performance Statistics

Capacity Factor (1993): 92.8 percent
 (1970-1993): 69.9 percent
 Net Generation (1993): 5,273,223 MWh
 (1970-1993): 83,476,134 MWh
 Total Gross Generation: 97,926,558 MWh
 Oil Equivalent (1993): 9.4 million barrels
 (1970-1993): 165.7 million barrels

Next scheduled refueling: February 1994

Millstone 1 shut down for a scheduled 71-day refueling on January 15, 1994. Its 1993 capacity factor was the second highest in its 23-year history, and the highest of any General Electric BWR in the world.

MILLSTONE 2 (SWR)

Waterford, Connecticut

Design Rating: 870 MW
 Construction Permit: December 1978
 Fuel Load: August 1975
 Commercial Operation: December 1975
 Reactor Manufacturer: Combustion Engineering, Inc.
 Turbine Generator Manufacturer: General Electric Company
 Engineer/Constructor: Bechtel Corporation
 Initial Cost: \$424.4 million
 Decommissioning Scheduled to Begin: 2015
 Projected Decommissioning Cost: \$318 million (12/93 Dollars)

Ownership:

Northeast Utilities: 100 percent

Performance Statistics

Capacity Factor (1993): 82.5 percent
 (1975-1993): 63.6 percent
 Net Generation (1993): 6,295,912 MWh
 (1975-1993): 87,246,788 MWh
 Total Gross Generation: 90,951,989 MWh
 Oil Equivalent (1993): 11.2 million barrels
 (1975-1993): 154.8 million barrels

Next scheduled refueling: July 1994

Millstone 2 returned from a refueling and steam generator replacement outage on January 12, 1993. The outage began on May 29, 1992. On August 5, the plant was shut down due to a leaking valve in a two-inch line on a system that is attached to the reactor coolant system. As a result of this event, the plant was fined \$237,500.

MILLSTONE 3 (SWR)

Waterford, Connecticut

Design Rating: 1154 MW
 Construction Permit: August 1974
 Fuel Load: November 1985
 Commercial Operation: April 1988
 Reactor Manufacturer: Westinghouse Electric Corporation
 Turbine Generator Manufacturer: General Electric Company
 Engineer/Constructor: Stone & Webster Engineering Corporation
 Initial Cost (Approximate): \$3.77 billion
 Decommissioning Scheduled to Begin: 2028
 Projected Decommissioning Cost: \$421.8 million (15/98 Dollars)

Ownership:

CL&P: Percent
 WMECO: 52.9330
 PCMH: 12.2385
 2.8475
 68.0190

TOTAL --- MW

New England Power: 12,2050
 Massachusetts Municipal Wholesale: 4,7990
 Montezup Electric: 4,0090
 The United Illuminating Co.: 3,6850
 Central Maine Power: 2,5000
 Central Vermont Public Service Corporation: 1,7303
 Chicopee, Massachusetts: 1,3500
 Connecticut Municipal Electric: 1,0670
 Vermont Electric Generation and Transmission Cooperative: 0,3500
 Fitchburg Gas and Electric Light: 0,2170
 Lyndonville (VT): 0,0487

Performance Statistics

Capacity Factor (1993): 85.0 percent
 (1986-1993): 66.2 percent
 Net Generation (1993): 6,479,338 MWh
 (1986-1993): 51,466,606 MWh
 Total Gross Generation: 54,167,645 MWh
 Oil Equivalent (1993): 11.5 million bbl
 (1986-1993): 91.3 million bbl

Next scheduled refueling: May 1995

Millstone 3 shut down for scheduled refueling on July 31. Due to unscheduled maintenance, including replacement of the plant's four reactor coolant pumps, the outage was extended, and the plant returned to service on November 7.

ATTACHMENT 6

PREMISE NON-ATTAINMENT POLLUTANT SUMMARY

TEMPORARY USE OF ATLAS COPCO
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AT

MILLSTONE NUCLEAR POWER STATION UNIT 3
MAINTENANCE OF SERVICE AIR SYSTEM

Premise Non-attainment Pollutant Summary

If the premise on which the source seeking a permit is to be located on is, or will be a major stationary source as defined in Section 22a-174-1 of the Regulations of Connecticut State Agencies, the applicant shall supply the following information:

- 1) List any potential emissions increases of NO_x and VOC (TPY) from unpermitted emission units constructed at the premise since January 1, 1991. Potential emissions are based on 8760 hours of operation per year before the application of control equipment.

		Potential Emissions (TPY)	
Emission Unit ID Number and Description	Construction Date	NO _x	VOC

- 2) List any potential emissions increases of NO_x and VOC (TPY) from permitted emission units constructed at the premise since January 1, 1991. Potential emissions are the emissions allowed after federally enforceable permit limits have been applied.

Northeast Nuclear Energy Company Millstone Unit 3				Permitted Emissions (TPY)	
Emission Unit ID Number and Description	Construction Date	Permit No.	Permit Type(s) (CP/OP)	NO _x	VOC
Emergency Diesel		199-0017	CP/OP	4.95	0.23
Gen #645F4B					
Emergency Diesel					
Gen #1750KW		199-0031	CP/OP	4.98	0.341

ATTACHMENT 7

PERMIT APPLICATION TRANSMITTAL FORM

TEMPORARY USE OF ATLAS COPCO
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AT

MILLSTONE NUCLEAR POWER STATION UNIT 3
MAINTENANCE OF SERVICE AIR SYSTEM



STATE OF CONNECTICUT
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 Central Permit Processing Unit
 79 Elm Street
 Hartford, CT 06106-5127

Permit Application Transmittal Form

Please complete this transmittal form in accordance with the instructions in order to ensure the proper handling of your application(s) and the associated fee(s). Print legibly or type.

DEP USE ONLY	
Document No. _____	_____
Rec'd CPPU _____	_____
Rec'd Program _____	_____

Part I: Applicant Information

Applicant: <u>Northeast Nuclear Energy Company</u>				
Company Name or, if applicant is an individual, write name in the following format: Title (Mr, Ms, Dr) First Name Middle Initial Last Name Suffix (Jr, PE, PhD)				
Mailing Address: <u>P.O. Box 270</u>				
City/Town:	<u>Hartford</u>	State:	<u>CT</u>	Zip Code: <u>06141</u> <u>0270</u>
Phone:	<u>860 665-5000</u>	ext.:	_____	Fax: () _____
Contact Person:	<u>Paul Jacobson</u>	Phone:	<u>860 447-1791</u>	ext.: <u>2335</u>
<input type="checkbox"/> Check if any co-applicants. If so, attach additional sheet(s) with the required information as supplied above.				
Applicant is a(n) (check one): <input type="checkbox"/> individual <input checked="" type="checkbox"/> company <input type="checkbox"/> federal <input type="checkbox"/> state <input type="checkbox"/> municipal				
If a Company, list company type (e.g., corporation, limited partnership, etc.) _____				
Applicant Billing Address: <u>P.O. Box 270</u>				
City/Town:	<u>Hartford</u>	State:	<u>CT</u>	Zip Code: <u>06141</u> <u>0270</u>
Billing Contact Name:	<u>Paul Jacobson</u>	Phone:	<u>860 447-1791</u>	ext.: <u>2335</u>

Part II: Project Information

Brief Project Description: <u>Millstone Nuclear Power Station - Unit 3</u>					
<u>Temporary use of compressor for service air system</u>					
Location (City/Town): <u>Waterford</u>					
Other Project Permits (not included with this form): <u>N/A</u>					
Permit Description	Issuing Authority	Submittal Date	Issuance Date	Denial Date	Permit #

Part III: Individual Permit Application and Fee Information

N, M, RV, R	Individual Permit Applications	Initial Fees	No. of Apps.	Total Initial Fees	Original + Required Copies
	AIR EMISSIONS				
	New Source Review	\$100.00			1 + 0
	Title V Operating Permits	none			1 + 0
	WATER DISCHARGES				
	To Groundwater	\$700.00			1 + 2
	To Surface Water (NPDES)	\$700.00			1 + 2
	To Sanitary Sewer (POTW)	\$700.00			1 + 1
	INLAND WATER RESOURCES				
	Inland Wetlands and Watercourses	none			1 + 5
	Stream Channel Encroachment Lines	★			
	Inland 401 Water Quality Certification	none			
	Water Diversion	★			1 + 7
	Dam Construction	none			1 + 2
	Flood Management Certification	none			1 + 1
	OFFICE OF LONG ISLAND SOUND PROGRAMS				
	Structures and Dredging / Marine Mining / Tidal Wetlands	\$350.00			1 + 7
	Coastal 401 Water Quality Certification	none			1 + 7
	Certificate of Permission	\$200.00			1 + 2
	WASTE MANAGEMENT				
	Waste Transportation	★			1 + 0
	Solid Waste Facilities	★			1 + 2
	RCRA Closure Plan	\$2500.00			1 + 0
	RCRA Post Closure	\$2500.00			1 + 0
	Section 22a-454 CGS Waste Facilities	★			1 + 1
	Hazardous Waste Treatment, Storage and Disposal Facilities	★			1 + 1
	Aquatic Pesticide Application	\$ 25.00			1 + 0
	Aerial Pesticide Application	★			1 + 2
	Marine Terminal License	\$125.00			1 + 0
		Subtotal →			
GENERAL PERMITS and AUTHORIZATIONS Enter totals from Part IV, page 3 of this form →			1	\$ 500	
TOTAL →			1	\$ 500	
<input type="checkbox"/> Indicate whether municipal discount or state waiver applies. Less Applicable Discount →					
AMOUNT REMITTED →				\$ 500	
Check # →					

★ See fee schedule on individual application.

Part IV: General Permit Registrations and Requests for Other Authorizations
Application and Fee Information

✓	General Permits and Other Authorizations	Initial Fees	# of Apps.	Total Initial Fees	Original + Required Copies
	AIR EMISSIONS				
	Emergency Authorization	★★	1	\$ 500.00	1 + 0
	Temporary Authorization	★★			1 + 0
	WATER DISCHARGES				
	Car Wash Wastewater	\$437.50			1 + 0
	Domestic Sewage	\$250.00			1 + 0
	Groundwater Contamination Recovery System	\$2637.50			1 + 0
	Hydrostatic Pressure Testing (Natural Gas Pipelines)	\$500.00			1 + 1
	Hydrostatic Pressure Testing	\$250.00			1 + 0
	Minor Non-Contact Cooling Water	\$500.00			1 + 1
	Minor Photographic Processing	\$ 50.00			1 + 0
	Minor Printing & Publishing Wastewater	\$250.00			1 + 0
	Minor Tumbling or Cleaning of Parts Wastewater	\$500.00			1 + 1
	Stormwater Associated with Commercial Activities	\$250.00			1 + 0
	Stormwater Associated with Industrial Activities	\$250.00			1 + 0
	Stormwater & Dewatering Wastewaters-Construction Activities	\$250.00			1 + 0
	Vehicle Service Floor Drain Wastewater	\$ 50.00			1 + 0
	Water Treatment Wastewater	\$250.00			1 + 0
	Emergency Authorization - Discharge to POTW	\$250.00			1 + 0
	Emergency Authorization - Discharge to Surface Water	\$500.00			1 + 0
	Temporary Authorization - Discharge to POTW	\$250.00			1 + 0
	Temporary Authorization - Discharge to Surface Water	\$500.00			1 + 0
	INLAND WATER RESOURCES				
	Emergency Authorization	★★			★★
	Temporary Authorization	★★			★★
	OFFICE OF LONG ISLAND SOUND PROGRAMS				
	Emergency Authorization	★★			1 + 0
	Temporary Authorization	★★			1 + 0
	WASTE MANAGEMENT				
	Asbestos Disposal Authorization	\$200.00			1 + 0
	Drop-site Recycling Facility	\$100.00			1 + 0
	Limited Processing Recycling Facility	\$250.00			1 + 0
	Recyclables Transfer Facility	\$250.00			1 + 0
	Single Item Recycling Facility	\$250.00			1 + 0
	Special Waste Authorization	\$100.00			1 + 0
	Emergency Authorization	★★			
	Temporary Authorization	★★			
	New Unlisted General Permit				
			TOTAL →	1	\$ 500.00

Note: Carry totals over to Part III, page 2 of this form.

★★ Contact the specific permit program for this information