VERMONT YANKEE NUCLEAR POWER CORPORATION



P.O. Box 157, Governor Hunt Road Vernon, Vermont 05354-0157 (802) 257-7711

> March, 10 1997 BVY-97-033

United States Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.7.A.3 of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of February, 1997.

Sincerely,

VERMONT YANKEE NUCLEAR POWER CORPORATION

lim for

Gregory A. Maret Plant Manager

cc: USNRC Region I Administrator

USNRC Resident Inspector - VYNPS USNRC Project Manager - VYNPS

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VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 97-02 FOR THE MONTH OF FEBRUARY 1997

OPERATING DATA REPORT

DOCKET NO.50-271
DATE 970310
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

		TELEPHONE T	802)258-5414
Unit Name: <u>Vermont Yankee</u>			
Reporting Period: February			
Licensed Thermal Power(MWt): 1593			
Nameplate Rating(Gross MWe): 540			
Design Electrical Rating(Net MWe):	522		
Maximum Dependable Capacity(Gross M	(We): <u>535</u>		
Maximum Dependable Capacity (Net MWe	e): <u>510</u>		
If changes, occur in capacity ratio	ngs(Items Numbe	er 3 through	7) since
last report, give reasons:			
	A Third shows a property of the same of th		-
Power level to which restricted, if	any (Net MWe)	N/A	
Reasons for restrictions, if any:	N/A		
	This Month		The state of the s
Hours in Reporting Period	672.00		212544.00
Number Of Hours Reactor was Critica	CONTRACTOR OF THE PROPERTY OF		176382.60
Reactor Reserve Shutdown Hours	0.00	0.00	
**			0.00
	672.00	1416.00	173089.;
Unit Reserve Shutdown Hours	672.00	1416.00	173089
Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH)	672.00 0.00 1069499.80	1416.00 0.00 2250224.80	173089.; 6.00 259897358.20
Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated	672.00 0.00 1069499.80 369302.00	1416.00 0.00 2250224.80 777140.00	173089.7 5.00 259897358.20 86828562.00
Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated Net Electrical Energy Generated (MWH	672.00 0.00 1069499.80 369302.00 355266.00	1416.00 0.00 2250224.80 777140.00 747600.00	173089.7 5.00 259897358.20 86828562.00 22563489.00
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Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated Net Electrical Energy Generated (MWH Unit Service Factor Unit Availability Factor	672.00 0.00 1069499.80 369302.00 355266.00 100.00 100.00	1416.00 0.00 2250224.80 777140.00 747600.00	173089 5.00 259897358.20 86828562.00 22563489.00 81.44 81.44
Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated Net Electrical Energy Generated (MWH Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	672.00 0.00 1069499.80 369302.00 355266.00 100.00 100.00 103.70	1416.00 0.00 2250224.80 777140.00 747600.00 100.00 100.00 103.50	173089.7 5.00 259897358.20 86828562.00 22563489.00 81.44 81.44 76.40
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Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated Net Electrical Energy Generated (MWH Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns scheduled over next 6 more	672.00 0.00 1069499.80 369302.00 1) 355266.00 100.00 103.70 101.30 0.00	1416.00 0.00 2250224.80 777140.00 747600.00 100.00 103.50 101.10 0.00	173089.7 5.00 259897358.20 86828562.00 22563489.00 81.44 81.44 76.40 74.90
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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee
DATE 970310

COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

MONTH	February

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)			
1.	529	17.	529			
2.	528	18.	529			
3.	528	19.	529			
4.	527	20.	529			
5.	528	21.	529			
6.	528	22.	529			
7.	528	23.	529			
8.	528	24.	529			
9.	529	25.	529			
10.	529	26.	529			
11.	529	27.	529			
12.	529	28.	529			
13.	528	29.				
14.	528	30.	40 40 40			
15.	528	31.				
16.	529					

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH FEBRUARY

DOCKET NO 50-271 UNIT NAME Vermont Yankee DATE 970310 COMPLETED BY G.A. Wallin TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
(None)									

: F: Forced

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S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction E-Operator Training and

License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain) -

3 Method:

1 - Manual

2 - Manual Scram

4 - Other (Explain)

4 Exhibit G- Instructions for Preparation of Data Entry Sheets for License

3 - Automatic Scram Event Report (LER) File

(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271
DATE 970310
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

REPORT MONTH February

SUMMARY OF OPERATING EXPERIENCES

Highlights

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8 4 4 5

Vermont Yankee operated at 99.9% of rated thermal power for the month. Gross electrical generation was 369.302 MWHe or 100.7% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

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