## OPERATING DATA REPORT (REVISED DATA)

UNIT NAME Millstone Unit 2

DATE 12/10/96

COMPLETED BY S. Doboe

TELEPHONE (860) 447-1791

EXT 4678

# OPERATING STATUS

1. Docket Number	50-336		Notes:			
2. Reporting Period			(1) Revised data. Redefined			
3. Utility Contact	S. Doboe		outage to forced outage.			
4. Licensed Thermal Power (MWt):	2700		(2) Cumulative we			
5. Nameplate Rating (Gross MWe):	909			W		
6. Design Electrical Rating (Net MWe): 879			averages. Unit operated at 2560 MWTH prior to its uprate			
7. Maximum Dependable Capacity (Gross MWe):		901.63		to current 2700 MWTH power leve		
8. Maximum Dependable Capacity(Net MWe):	870.63		LINE STATE OF THE PARTY OF THE			
<ol> <li>If Changes Occur in Capacity Ratings (Items Numb Give Reasons: N/A</li> </ol>	per 4 Through 8) Since Last Re	port,				
10. Power Level To Which Restricted, If any (Net MW	/e):	0				
	Category III Facility; NRC Con	firma	tory Order requirir	ng implementation		
of an independent corrective action verification progra						
concerns program at Millstone Station received 10/29.				Control of the Contro		
	This Month	)	YrTo-Date	Cumulative		
12. Hours In Reporting Period	745	0.6	7320.0	182784.0		
13. Number Of Hours Reactor Was Critical		0.0	1223.6	121911.		
14. Reactor Reserve Shutdown Hours		0.0	0.0 1222.1	2205.5 116611.9		
15. Hours Generator On-Line		0.0				
16. Unit Reserve Shutdown Hours		0.0	0.0	468.2		
17. Gross Thermal Energy Generated (MWH)		0.0	3240377.0	300862506.		
18. Gross Electrical Energy Generated (MWH)		0.0	1085422.5	98709460.0		
19. Net Electrical Energy Generated (MWH)	-2243	3.6	1026147.0	94645593.		
20. Unit Service Factor		0.0	16.7	63.8		
21. Unit Availability Factor		0.0	16.7	64.		
22. Unit Capacity Factor (Using MDC Net)	(	0.0	16.1	(2) 60.		
23. Unit Capacity Factor (Using DER Net)	(	0.0	16.1	(2) 59.1		
24. Unit Forced Outage Rate	100	Olympia Cont.	(1) 82.8	(1) 18.		
25. Shutdowns Scheduled Over Next 6 Months (Type Shutdown at the time of this report	e, Date, and Duration of Each)					
26. If Unit Shutdown At End Of Report Period, Estima	ated Date of Startup:	Т	o be determined			
27. Units In Test Status (Prior to Commercial Operation	on):					
			Forecast	Achieved		
INITIAL	CRITICALITY		N/A	N/A		
INITIAL	ELECTRICITY		N/A	N/A		
CONIMI	ERCIAL OPERATION		N/A	N/A		

## **OPERATING DATA REPORT** (REVISED DATA)

UNIT NAME Millstone Unit 2 DATE 12/10/96 COMPLETED BY S. Doboe TELEPHONE (860) 447-1791 EXT 4678

#### **OPERATING STATUS**

Docket Number	50-336	Notes:		
2. Reporting Period	October 1996 (revised)	(1) Revised data. Redefined		
3. Utility Contact	S. Doboe	outage to forced outage.		
4. Licensed Thermal Power (MWt):	2700	(2) Cumulative weighted		
5. Nameplate Rating (Gross MWe):	909	averages. Unit operated at		
6. Design Electrical Rating (Net MWe):	870	2560 MWTH prior to its uprate		
7. Maximum Dependable Capacity (Gross MWe):	901.63	to current 2700 MWTH power leve		
8. Maximum Dependable Capacity(Net MWe):	870.63			
9. If Changes Occur in Capacity Ratings (Items Num	ber 4 Through 8) Since Last Repor	t,		
Give Reasons: N/A				
	Ve): O			

implementation of an independent corrective action verification program; NRC order requiring a third-party review of the employee concerns program at Millstone 2; design basis verification response pursuant to 10CFR50.54(f).

		This Month	YrTo-Date	Cumulative
12.	Hours In Reporting Period	745.0	7320.0	182784.0
13.	Number Of Hours Reactor Was Critical	0.0	1223.6	121911.7
14.	Reactor Reserve Shutdown Hours	0.0	0.0	2205.5
15.	Hours Generator On-Line	0.0	1222.1	116611.9
16.	Unit Reserve Shutdown Hours	0.0	0.0	468.2
17.	Gross Thermal Energy Generated (MWH)	0.0	3240377.0	300862506.4
18.	Gross Electrical Energy Generated (MWH)	0.0	1085422.5	98709460.0
19.	Net Electrical Energy Generated (MWH)	-2243.6	1026147.0	94645593.1
20.	Unit Service Factor	0.0	16.7	63.8
21.	Unit Availability Factor	0.0	16.7	64.1
22.	Unit Capacity Factor (Using MDC Net)	0.0	16.1	(2) 60.5
23.	Unit Capacity Factor (Using DER Net)	0.0	16.1	(2) 59.6
	Unit Forced Outage Rate	100.0	(1) 82.8	(1) 18.5
25.	Shutdowns Scheduled Over Next 6 Months (Type, Date, and D	uration of Each):		

Shutdown at the time of this	s report		
26. If Unit Shutdown At End Of Report	Period, Estimated Date of Startup:	To be determined	j
27. Units In Test Status (Prior to Comme	ercial Operation):		
		Forecast	Achieved
	INITIAL CRITICALITY	N/A	N/A
	INITIAL ELECTRICITY	N/A	N/A
	COMMERCIAL OPERATION	N/A	N/A

# UNIT SHUTDOWNS AND POWER REDUCTIONS (REVISED DATA)

DOCKET NO. 50-336

UNIT NAME Millstone Unit 2

DATE 12/10/96

COMPLETED BY S. Doboe

TELEPHONE (860) 447-1791

EXT 4678

"Recommended Practices

for Unique identification in

Power Plants and Related Facilities - Component

Function Identifiers"

## REPORT MONTH: October 1996 (revised)

No. Date	Type <sup>1</sup>	Duration (Hours)	S	Method of hutting lown Reactor <sup>3</sup>	License Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
<sup>6</sup> 96-04 03/07	//96 S/F	745	B/D	4	N/A	N/A	N/A	Scheduled: Continued mid cycle surveillance testing from previous month.
								Forced: Continued from previous month. NRC Category III facility; NRC Confirmatory Order requiring independent corrective action verification; NRC order requiring third party review of Millstone Station employee concerns program; design basis verification for response to NRC pursuant to 10CRF50.54(f).
<sup>1</sup> F: Forced S: Scheduled	B - C - D -	Equipment F. Maintenance Refueling Regulatory R				c Scram d from Previou duction (Dura		<sup>4</sup> IEEE Standard 805-1984,  "Recommended Practices for System Identification in Nuclear Power Plants and Related Facilities" <sup>5</sup> IEEE Standard 803A-1983,

H - Other (Explain)

G - Operational Error (Explain)

<sup>&</sup>lt;sup>6</sup> Revised data: Redefined outage beginning 3/7/96 to forced outage