OPERATING DATA REPORT (REVISED DATA)

UNIT NAME Millstone Unit 2 DATE 12/10/96 COMPLETED BY S. Doboe TELEPHONE (860) 447-1791 EXT 4678

OPERATING STATUS

1.	Docket Number	50-336	Notes:		
2.	Reporting Period	September 1996 (revised)	 ⁽¹⁾ Revised data. Redefined outage to forced outage. ⁽²⁾ Cumulative weighted averages. Unit operated at 2560 MWTH prior to its uprate 		
3.	Utility Contact	S. Doboe			
4.	Licensed Thermal Power (MWt):	2700			
5.	Nameplate Rating (Gross MWe):	909			
6.	Design Electrical Rating (Net MWe):	870			
7.	Maximum Dependable Capacity (Gross MWe):	901.63	to current 2700 MWTH power leve		
8.	Maximum Dependable Capacity(Net MWe):	870.63	And the second		
9.	If Changes Occur in Capacity Ratings (Items Number				

 If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons:

N/A

10. Power Level To Which Restricted, If any (Net MWe):

⁽¹⁾ O

11. Reasons For Restrictions, If Any: ⁽¹⁾ NRC Category III Facility; NRC Order requiring implementation of an independent corrective action verification program; NRC letter requiring design basis verification response pursuant to 10CFR50.54(f).

		This Month	YrTo-Date	Cumulative
12.	Hours In Reporting Period	720.0	6575.0	182039.0
13.	Number Of Hours Reactor Was Critical	0.0	1223.6	121911.7
14.	Reactor Reserve Shutdown Hours	0.0	0.0	2205.5
15.	Hours Generator On-Line	0.0	1222.1	116611.9
16.	Unit Reserve Shutdown Hours	0.0	0.0	468.2
17.	Gross Thermal Energy Generated (MWH)	0.0	3240377.0	300862506.4
18.	Gross Electrical Energy Generated (MWH)	0.0	1085422.5	98709460.0
19.	Net Electrical Energy Generated (MWH)	-1989.0	1028390.6	94647836.7
20.	Unit Service Factor	0.0	18.6	64.1
21.	Unit Availability Factor	0.0	18.6	64.3
22.	Unit Capacity Factor (Using MDC Net)	0.0	18.0	(2) 60.7
23.	Unit Capacity Factor (Using DER Net)	0.0	18.0	(2) 59.9
	Unit Forced Outage Rate	(1) 100.0	(1) 80.7	(1) 18.0
25.	Shutdowns Scheduled Over Next 6 Months (Type, Date, a Shutdown at the time of this report	nd Duration of Each):		

26. If Unit Shutdown At End Of Report Period, Estimated Date of Startup:

27. Units In Test Status (Prior to Commercial Operation):

To be determined

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	A/1/	N/A
COMMERCIAL OPERATION	·'A	N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS (REV/ICED DATA)

			RI	(REVISE	D DATA) Dtember 1996	(revised)	СОМ	OCKET NO. <u>50-336</u> INIT NAME <u>Millstone Unit 2</u> DATE <u>12/10/96</u> PLETED BY <u>S. Doboe</u> TELEPHONE <u>(860) 447-1791</u> EXT <u>4678</u>
No. Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	License Event Report #	System Code⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
⁶ 96-04 03/07/96	S/F	720	B/D	4	N/A	N/A	N/A	Scheduled: Continued mid cycle surveillance testing from previous month. Forced: Continued from previous month. NRC Category III facility; NRC Confirmatory Order requiring independent corrective action verification; NRC order requiring design basis verification for response to NRC pursuant to 10CRF50.54(f).
¹ F: Forced S: Scheduled	B - C -				Method 1 - Manual 2 - Manual S 3 - Automati			IEEE Standard 805-1984, "Recommended Practices for System Identification in Nuclear Power Plants and Palated Excilition"

- **D** Regulatory Restriction
- E Operator Training & License Examination
- F Administrative

- G Operational Error (Explain)
- H Other (Explain)

- 4 Continued from Previous Month
- 5 Power Reduction (Duration = 0)
- 6 Other (Explain)

- **Related Facilities**"
- ⁵IEEE Standard 803A-1983, "Recommended Practices for Unique identification in Power Plants and Related Facilities - Component Function Identifiers"

⁶ Revised data: ³edefined outage beginning 3/7/96 to forced outage