P.O. Box 128 Waterford, CT 06385-0128 (203) 447-1791

October 18, 1996

Docket No. 50-423 B15942

Re: 10CFR 50.73(a)(2)(ii)

U. S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

This letter forwards Licensee Event Report 96-035-00, documenting a condition that was determined at Millstone Unit No. 3 on September 20, 1996. This LER is submitted pursuant to 10CFP 50.73(a)(2)(ii).

The following are NNECO's commitments made within this letter:

- B15942-01: The MOV actuator efficiency and motor capability for each valve will be determined by performing on site testing, or, by utilizing bounding performance characteristics (application factor and efficiencies) from industry testing prior to start-up from the current outage.
- 2: 5942-02: The MOV calculations will be revised based on bounding application factor/pullout efficiency or MOV specific performance characteristics prior to start-up from the current outage.
- B15942-03: The actuator torque switches will be reset based on the newly calculated setpoints prior to start-up from the current outage.
- B15942-04: MOVs will be modified as required to ensure adequate capability of the MOV to stroke during their credited design basis event(s).

  These modifications will be completed prior to start-up from the current outage.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

210066

M. H. Brothers

Unit Director, Millstone Unit No. 3

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Attachment: LER 96-035-00

cc: H. J. Miller, Region I Administrator

A. C. Cerne, Senior Resident Inspector, Millstone Unit No. 3

V. L. Rooney, NRC Project Manager, Millstone Unit No. 3