



ENTERGY

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Nuclear Safety
Waterford 3

W3F1-95-0065

A4.05

PR

April 14, 1995

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of March, 1995. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Very truly yours,

R.F. Burski
Director
Nuclear Safety

RFB/CJT/ssf
Attachment

cc: L.J. Callan (NRC Region IV)
C.P. Patel, NRC-NRR
R.B. McGehee
N.S. Reynolds
F. Yost (Utility Data Institute, Inc.)
J.T. Wheelock (INPO Records Center)
NRC Resident Inspectors Office

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NRC MONTHLY OPERATING REPORT
SUMMARY OF OPERATIONS
WATERFORD 3
for March, 1995

The unit operated at an average reactor power level of 99.8% and experienced no shutdowns or significant power reductions during the period.

**PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3
for March, 1995**

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : April 7, 1995
 COMPLETED BY : D. S. Freeman
 TELEPHONE : (504) 464-3352

OPERATING STATUS

1. Reporting Period :	<u>March, 1995</u>
Gross Hours in Reporting Period :	<u>744</u>
2. Currently Authorized Power Level (MWt) :	<u>3,390</u>
Maximum Dependable Capacity (Net MWe) :	<u>1,075</u>
Design Electrical Rating (Net MWe) :	<u>1,204</u>
3. Power Level to which Restricted (if any) (Net MW) :	<u>N/A</u>
4. Reason for Restriction (if any) :	<u>N/A</u>

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
5. Number of Hours Reactor was Critical	<u>744.0</u>	<u>2,160.0</u>	<u>70,882.8</u>
6. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Hours Generator was On-line	<u>744.0</u>	<u>2,160.0</u>	<u>70,004.3</u>
8. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,516,977</u>	<u>7,308,275</u>	<u>231,637,884</u>
10. Gross Electrical Energy Generated (MWH)	<u>843,810</u>	<u>2,439,780</u>	<u>77,174,240</u>
11. Net Electrical energy Generated (MWH)	<u>809,736</u>	<u>2,340,528</u>	<u>73,582,894</u>
12. Reactor Service Factor	<u>100.0</u>	<u>100.0</u>	<u>85.0</u>
13. Reactor Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>85.0</u>
14. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>83.9</u>
15. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>83.9</u>
16. Unit Capacity Factor (using MDC)	<u>101.2</u>	<u>100.8</u>	<u>82.0</u>
17. Unit Capacity Factor (Using DER)	<u>98.6</u>	<u>98.2</u>	<u>79.9</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>3.1</u>

OPERATING DATA REPORT

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OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :

REFUEL - September 15, 1995 - 60 Days

20. If Shutdown at end of report period, estimated date of startup: N/A

21. Unit in Commercial Operation

	<u>THIS</u> <u>MONTH</u>	<u>YEAR TO</u> <u>DATE</u>	<u>CUMULATIVE</u>
22. Hours in Reporting Period	<u>744</u>	<u>2,160</u>	<u>83,425</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>0.0</u>	<u>2,210.2</u>
24. Nameplate Rating (Gross MWe) :	<u>1,200</u>		
Max. Dependable Capacity (Gross MWe) :	<u>1,120</u>		
25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :			
<u>N/A</u>			

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : April 7, 1995
COMPLETED BY : D. S. Freeman
TELEPHONE : (504) 464-3352

Reporting Period : March, 1995

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	1,090	16	1,090
2	1,090	17	1,091
3	1,090	18	1,091
4	1,091	19	1,091
5	1,091	20	1,091
6	1,090	21	1,091
7	1,091	22	1,091
8	1,090	23	1,090
9	1,091	24	1,090
10	1,091	25	1,035
11	1,091	26	1,089
12	1,090	27	1,091
13	1,091	28	1,090
14	1,091	29	1,091
15	1,091	30	1,091
		31	1,079

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : April 7, 1995
 COMPLETED BY : D. S. Freeman
 TELEPHONE : (504) 464-3352

REPORTING PERIOD : March, 1995

<u>Number</u>	<u>Date</u> (yyymmdd)	<u>* Type</u>	<u>Duration</u> (Hours)	<u>** Reason</u>	<u>Shutdown</u> <u>Method</u>	<u>Cause, Comments and</u> <u>Corrective Actions</u>
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NONE

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TYPE

F - Forced
S - Scheduled

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REASON

A - Equipment Failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training and License Examination
 F - Administrative
 G - Operational Error (explain)
 H - Other (explain)

METHOD

1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continuation from Previous Period
 5 - Power Reduction
 6 - Other (explain)