

**GPU Nuclear** 

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August 27, 1982

Mr. Ronald C. Haynes, Administrator Region I U.S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, PA 19406

Lear Mr. Haynes:

Subject: Oyster Creek Nuclear Generating Station

Docket No. 50-219 Licensee Event Report

Reportable Occurrence No. 50-219/82-44/01T

This letter forwards three copies of a Licensee Event Report to report Reportable Occurrence No. 50-219/82-44/01T in compliance with paragraph 6.9.2.a.2 of the Technical Specifications.

Very truly yours,

Peter B. Fiedler Vice President and Pipect

Oyster Ursek

PBF:lse Enclosures

cc: Director (40 copies)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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NRC Resident Inspector Oyster Creek Nuclear Generating Station Forked River, NJ 08731

### OYSTER CREEK NUCLEAR GENERATING STATION Forked River, New Jersey 08731

Licensee Event Report
Reportable Occurrence No. 50-219/82-44/01T

Report Date

August 27, 1982

Occurrence Date

August 10, 1982

### Identification of Occurrence

The stack gas was not continuously monitored as required by Technical Specifications, paragraph 3.6.A.3.

This event is considered to be a reportable occurrence as defined in the Technical Specifications, paragraph 6.9.2.a.2.

### Conditions Prior to Occurrence

Power: Reactor - 1332 MWt

Generator - 420 MWe

Reactor Coolant Temperature - 530°F

## Description of Occurrence

On August 10, 1982 at approximately 1445 hours, the breaker for 'B' Stack Gas Sample Pump tripped. The sample flow decreased to zero. The breaker was reset at approximately 1447 hours at which time the stack gas sample flow was returned to normal.

# Apparent Cause of Occurrence

The occurrence resulted from an electrical trip of the heater overload protector on the motor controller. Further investigation to determine the cause of the electrical trip found that the stack gas sample system vent fan had been turned off and valve SGM-23 required adjustment in order to increase flow to the pump suction.

### Analysis of Occurrence

The Stack Gas Sampling System monitors radioactive gaseous effluents released from the stack. Since the local radiation monitors and the off-gas radiation monitors showed no change before, during and after the occurrence, the safety significance of this event is considered minimal.

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#### Corrective Action

Immediate corrective action was to return the stack gas sample flow to normal. Additional corrective actions taken were: 1) install "DO NOT TURN OFF" tags on the stack gas sample system vent fan, 2) adjust the setting of valve SGM-23 to increase flow to the pump suction; this setting will now be checked three times weekly by chemical technicians, and 3) procedures were revised to assure that both Operations and Chemistry personnel used the proper valve line-up.