



**Entergy  
Operations**

**Entergy Operations, Inc.**

P.O. Box 756  
Port Gibson, MS 39150  
Tel: 601-437-2800

September 14, 1990

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Attention: Mr. T. R. Quay  
Mail Station PI-137  
Washington, D.C. 20555

Dear Ted:

SUBJECT: Grand Gulf Nuclear Station  
Unit 1  
Docket No. 50-416  
License No. NPF-29  
Licensing Activities  
AECM-90/0174

I appreciate the time you spent with me last week reviewing Entergy Operations - Grand Gulf licensing activities. Our discussions were particularly helpful for me in my new position here.

As you requested, I have prepared a prioritized list of submittals pending NRR review. You'll note that we have taken some care to define our priority levels.

It may be worthwhile to update this list periodically. As long as we find it mutually beneficial, I'll provide you with revisions when significant changes or additions occur.

I look forward to working closely with you and Les in the future.

Yours truly,

M. J. Meisner  
Director, Nuclear Licensing

900927001B 900914  
PDR ADOCK 05000416  
P PNU

MJM:be  
Attachments

cc: (See Page 2)

00217

AEC91013/SNLICFLR

A001  
11

cc: Mr. D. C. Hintz (w/a)  
Mr. T. H. Cloninger (w/a)  
Mr. R. B. McGehee (w/a)  
Mr. N. S. Reynolds (w/a)  
Mr. H. L. Thomas (w/o)  
Mr. H. O. Christensen (w/a)

Mr. Stewart D. Ebnetter (w/a)  
Regional Administrator  
U.S. Nuclear Regulatory Commission  
Region II  
101 Marietta St., N.W., Suite 2900  
Atlanta, Georgia 30323

Mr. L. L. Kintner, Project Manager (w/a)  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
Mail Stop 11D21  
Washington, D.C. 20555

**OUTSTANDING GGNS SUBMITTALS**  
**Definition of Priority Categories**

<u>Priority</u>	<u>Description</u>
1	Required to resolve immediate plant safety concern.
2	Required to prevent plant shutdown, derating, startup or outage extension; target date based upon latest effective date which would prevent impact.
3	Change to current technical specifications, commitments, requirements, etc., which provides operational benefit consistent with safety; target date (if applicable) is based upon maximizing expected benefit.
4	Change to current technical specifications, commitments, requirements, etc., for which adequate administrative controls are in effect to address safety concerns, or which is needed for resolution of long term issues; target date is generally not applicable and overall schedule is based on NRR prioritization and resource availability.

## OUTSTANDING GGNS SUBMITTALS

<u>Initial Submittal</u>	<u>Subject</u>	<u>Target Date</u>	<u>Notes</u>
<b>Priority 1</b>			
None			
<b>Priority 2</b>			
02/16/90	Defer neutron monitoring to RF05	11/15/90	
04/27/90	ADHRS	09/24/90	
06/08/90	Cycle 5 reload report	11/01/90	
06/28/90	Relief request I-00010 Weld inspection	10/01/90	
07/09/90	Relief request I-00018 Pressure boundary testing	10/01/90	
08/10/90	ESF battery surveillance	10/18/90	
<b>Priority 3</b>			
05/19/87	Fire protection program	12/01/90	1
Shortly	Vendor QA organization change	11/19/90	2
<b>Priority 4</b>			
01/26/89	Light Loads	NA	3
04/26/90	RPV P/T Limits	NA	
05/04/90	RWCU Leak Detection	NA	
05/07/90	Control Room Isolation Valves	NA	3
06/19/89	SLCS	NA	3
08/09/90	Vice President Title Change	NA	

## OUTSTANDING GGNS SUBMITTALS

### NOTES:

1. Target date coincides with annual FSAR update; current fire protection technical specifications will be relocated to FSAR.
2. Submittal should be made during week of 9/17. Will request NRR approval to centralize the reporting of site vendor QA organizations.
3. Discussions appear to be at an impasse. Re-evaluation of positions and elevation of issues to a higher level of licensee and NRR management may be warranted.