TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401 5N 157B Lookout Place

MAY 0 9 1990

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority

Docket Nos. 50-327

50-328

SEQUOYAH NUCLEAR PLANT (SON) - UNII 1 STEAM GENERATOR TUBE PLUGGING

Reference: TVA letter to NRC dated June 12, 1989, "Sequoyah Nuclear Plant (SQN) - NRC Bulletin 89-01: Failure of Westinghouse Steam Generator Tube Mechanical Plugs"

As required by SQN Technical Specification 4.4.5.5.a, this submittal provides notification of steam generator tube plugging during the Unit 1 Cycle 4 refueiing outage. The in-service inspection was completed on April 27, 1990. TVA will submit a special report of the results of this inspection on or before April 27, 1991.

Enclosure 1 cont ins a summary of the tubes plugged in Unit 1 during this outage. Additionally, 79 Westinghouse Electric Corporation plugs were removed and replaced with Combustion Engineering Inc., Incomel 690 plugs as a result of NRC Bulletin 89-01 requirements. Enclosure 2 provides the status of the remaining Westinghouse plugs in both Units 1 and 2. This enclosure updates Table 1 that was submitted in the referenced letter. For your information, the total number of tubes currently plugged in Unit 1 is provided in Enclosure 3.

The summary statement of the commitment contained in this letter is provided in Enclosure 4. Please direct questions concerning this issue to Kathy S. Whitaker at (615) 843-7748.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

M-Kon la E. G. Wallace, Manager Nuclear Licensing and Regulatory Affairs

Encios.

cc: See page 2

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cc (Enclosures):

Ms. S. C. Black, Assistant Director for Projects TVA Projects Division U.S. Nuclear Regulatory Commission One White Flint, North 11555 Rockville Pike Rockville, Maryland 20852

NRC Resident Inspector Sequoyah Nuclear Plant 2600 Igou Ferry Road Soddy Daisy, Tennessee 37379

Mr. B. A. Wilson, Assistant Director for Inspection Programs TVA Projects Division U.S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW. Suite 2900 Atlanta, Georgia 30323

Sequoyah Nuclear Plant Unit 1 Cycle 4 Tubes Plugged

ENCLOSURE 1

<u>\$/G</u>	Row	<u>Co1</u>	Percent	Location	Reason for Plugging
1	20	69		HTS5	Preventive
2	16	36	44	HTS + 1.0	OD indication
3	24	38	36	HTS + 1.3	Preventive
3	33	39	38	AV3	Preventive
4	17	43	90	HTS1	ID indication

^{*}Non-quantifiable ID indication

ENCLOSURE 2

Seguoyah Nuclear Plant Westinghouse Plug Data

May 1990

			Irst	No. of	Heat	Temp (1.2.4)	EFPD to (4,5)	EFPD to	Plug EFPD
Unit	S/G	Leg	Date	Plugs	No.	Scale	Min. Ligament	Date ⁽³⁾	Remaining
1	,	н	6-88	10	5222	1.6		429	•
1	1	c	6-88	9	4523	12.4	3541	429	3112
1	1	c	6-88	1	5222	12.4		429	
1	2	c	6-88	10	5222	12.4		429	
1	4	c	6-88	17	4523	12.4	3541	429	3112
2	3	н	8-83	1	2205	1.6		1005	
2	3	¢	8-83	1	2205	12.4		1005	

Notes: (1) THU: = 606.8°F

⁽²⁾ Teore = 546.9°F

⁽³⁾ Data as of 24:00, April 30, 1990

⁽⁴⁾ Information supplied by Westinghouse (letter to NRC NS-NRC-89-3432 dated May 1, 1989)

⁽⁵⁾ Data corrected to Millstone 2 benchmark per section 4.1.2 of WCAP-12244

Sequoyah Nuclear Plant Tube Plugging Status
May 1990

		Number	or of Tubes Plugged Other Total		
Unit	<u>\$/G</u>	Row 1	Other	Total	
1	1	9	2	11	
1	2	10	1	11	
1	3	24	2	26	
1	4	19	1	20	

Note: (1) Number of tubes per S/G is 3388

ENCLOSURE 4

List of Commitments

TVA will submit a special report of the results of this in-service inspection on or before April 27, 1991.