

SCHEDULING NOTE

Title: **BRIEFING ON ADVANCED REACTORS AND NEW REACTOR TOPICS (Public)**

Purpose: To provide the Commission with an update on (1) NRC's efforts to modernize and risk-inform regulatory processes to effectively and efficiently license advanced reactors, (2) the NRC's efforts to complete the regulatory readiness activities under the Nuclear Energy Innovation and Modernization Act (3) Vogtle project activities, and (4) stakeholder perspectives on advanced reactor industry initiatives and NRC developmental activities, including potential policy and program challenges.

Scheduled: **February 6, 2020**
9:00 a.m.

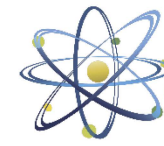
Duration: Approx. 3 hours

Location: Commissioners' Conference Room, 1st fl. OWFN

| Participants: | Presentation |
|---|---------------------|
| <u>Panel 1 – External Stakeholders</u> | 40 mins.* |
| Alice Caponiti , Deputy Assistant Secretary, Office of Nuclear Fleet and Advanced Reactor Development, U.S. Department of Energy <u>Topic:</u> <ul style="list-style-type: none">• DOE perspectives on advanced reactor development, including Development and application of technology-inclusive, risk-informed, and performance-based methodologies | 10 mins.* |
| Doug True , Chief Nuclear Officer and Senior Vice President, Nuclear Energy Institute <u>Topic:</u> <ul style="list-style-type: none">• Nuclear industry initiatives and priorities to support advanced reactor deployment including efforts on micro-reactors• Status of NEI advanced reactor technology work groups (high temperature gas, fast reactors and molten salt reactors) | 10 mins.* |
| Amir Afzali , Policy and Licensing Director - Next Generation Reactors, Southern Company Services <u>Topic:</u> <ul style="list-style-type: none">• Licensing Modernization Project efforts to develop technology-inclusive, risk-informed, and performance-based guidance for licensing advanced reactors• Insights and lessons-learned from pilot applications | 10 mins.* |

| | |
|--|------------------|
| Edwin Lyman , Director of Nuclear Power Safety, Union of Concerned Scientists | 10 mins.* |
| <u>Topic:</u> <ul style="list-style-type: none"> • Stakeholder perspectives on advanced reactor regulatory and policy issues | |
| Commission Q & A | 40 mins. |
| Break | 5 mins. |
| <u>Panel 2 - NRC Staff</u> | 40 mins.* |
| Margaret Doane , Executive Director for Operations | |
| <u>Topic:</u> <ul style="list-style-type: none"> • Opening Remarks | |
| Robert Taylor , Deputy Director for New Reactors, NRR | |
| <u>Topic:</u> <ul style="list-style-type: none"> • Vision and direction for regulatory reviews of advanced reactors, key opportunities and challenges, and coordination with federal agencies and external stakeholders | |
| Mike King , Director, Vogtle Project Office, NRR | |
| <u>Topic:</u> <ul style="list-style-type: none"> • Vogtle project activities | |
| John Segala , Branch Chief, Advanced Reactor Policy Branch, Division of Advanced Reactors and Non-Power Production and Utilization Facilities, NRR | |
| <u>Topic:</u> <ul style="list-style-type: none"> • Licensing Modernization Project <ul style="list-style-type: none"> ○ Endorsement of guidance for a technology-neutral, risk-informed, and performance-based approach to licensing, and activities to meet NEIMA requirements | |
| Ben Beasley , Branch Chief, Advanced Reactor Licensing Branch, Division of Advanced Reactors and Non-Power Production and Utilization Facilities, NRR | |
| <u>Topic:</u> <ul style="list-style-type: none"> • Overview of readiness to review license applications, status of applications, and development of safety and environmental review regulatory guidance | |
| Commission Q & A | 40 mins. |
| Discussion – Wrap-up | 5 mins. |

* For presentation only and does not include time for Commission Q & A's



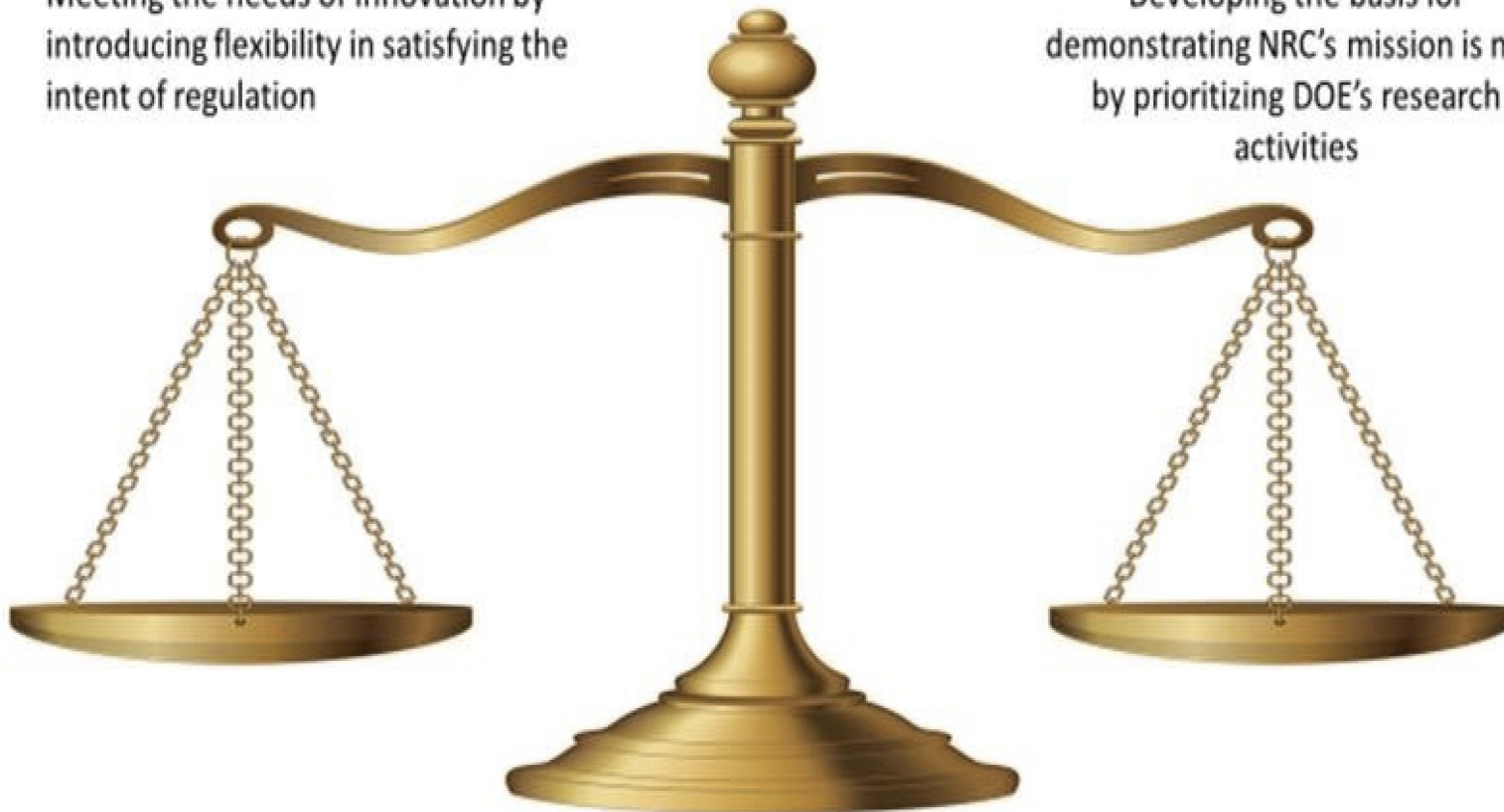
DOE Perspectives on Advanced Reactor Development and Licensing

Alice Caponiti
Deputy Assistant Secretary for
Reactor Fleet & Advanced Reactor Deployment
Office of Nuclear Energy
U.S. Department of Energy

DOE Technology Inclusive Initiatives Can Expedite the Retirement of Regulatory Risk While Modernizing the Regulatory Framework

Meeting the needs of innovation by introducing flexibility in satisfying the intent of regulation

Developing the basis for demonstrating NRC's mission is met by prioritizing DOE's research activities



Why is DOE Interested in Assuring a Risk-Informed Performance Based (RIPB) Approach to Advanced Reactor Licensing ?

- **Reactor plant event sequence identification, evaluation, and safety system classification are a key source of regulatory uncertainty impeding advanced reactor deployment**
- **Difficult to consistently and confidently address uncertainty through a purely “ad-hoc” and expert judgment-based approach due to:**
 - Wide variation in reactor technologies and safety case approaches
 - Financial uncertainty created by late-stage and less structured regulatory decisions
- **RIPB approach is technology-inclusive and can be applied to the broad range of advanced reactor designs being supported by DOE**
- **Assists industry stakeholders and DOE in identifying vulnerabilities and uncertainties and focus research efforts in the most impactful areas**

DOE Has a History of Promoting Risk-Informed Performance Based (RIPB) Methodologies

- **Directly and consistently supported RIPB approaches to the design and licensing of advanced reactor technologies since the 1980's**
 - General Atomics
 - Exelon - Pebble Bed Modular Reactor
 - Next Generation Nuclear Plant (NGNP)
 - Licensing Modernization Project (LMP)
 - LMP Pilot Studies on a variety of designs
- **Efforts resulted in the approach now being considered by the Commission**
 - Per the Advisory Committee on Reactor Safeguards (ACRS), RIPB approach reflects the culmination of DOE, NRC and industry insights and “good practices”
- **Strong partnerships and focus on RIPB methodologies continue between the private sector and Government**

RIPB Approach Going Forward

- **Ongoing DOE projects, are implementing the RIPB approach developed through the LMP in support of the DOE authorization process**
- **Continue DOE cost-shared initiatives addressing licensing (TICAP) and individual awards to industry**
- **Promote advanced reactor regulatory efficiency by assisting industry in developing NRC application development**
- **Continue collaborations with the international community on advanced reactor technologies**

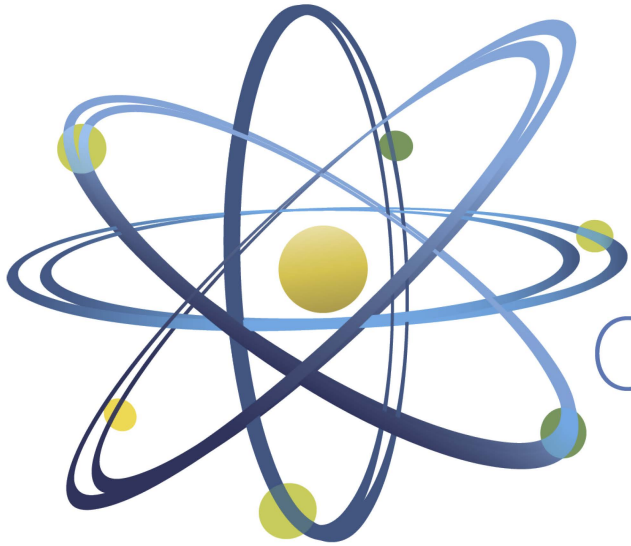
NRC Coordination & Engagement

- **Joint advanced reactor deployment activities (LMP, TICAP)**
- **Nuclear Energy Institute Advanced Reactor Working Group and Technology-Specific Technical Working Groups**
- **Ongoing NRC-DOE partnerships to evaluate emerging technologies**

Ongoing and Planned DOE Advanced Reactor Development and Deployment Efforts

- **Advanced Reactor Technologies (ART) Program National Laboratory R&D Activities**
- **Versatile Test Reactor**
- **Advanced Reactor Demonstration Program**
 - *National Reactor Innovation Center (NRIC)*
 - *Advanced Reactor Demonstrations*
 - *Risk Reduction for Future Demonstrations*
 - *Regulatory Development*
 - *Advanced Reactor Safeguards*
- **ARC-20 Awards**
- **Industry Funding Opportunity Announcement Awards**

Questions?



Clean. **Reliable. Nuclear.**

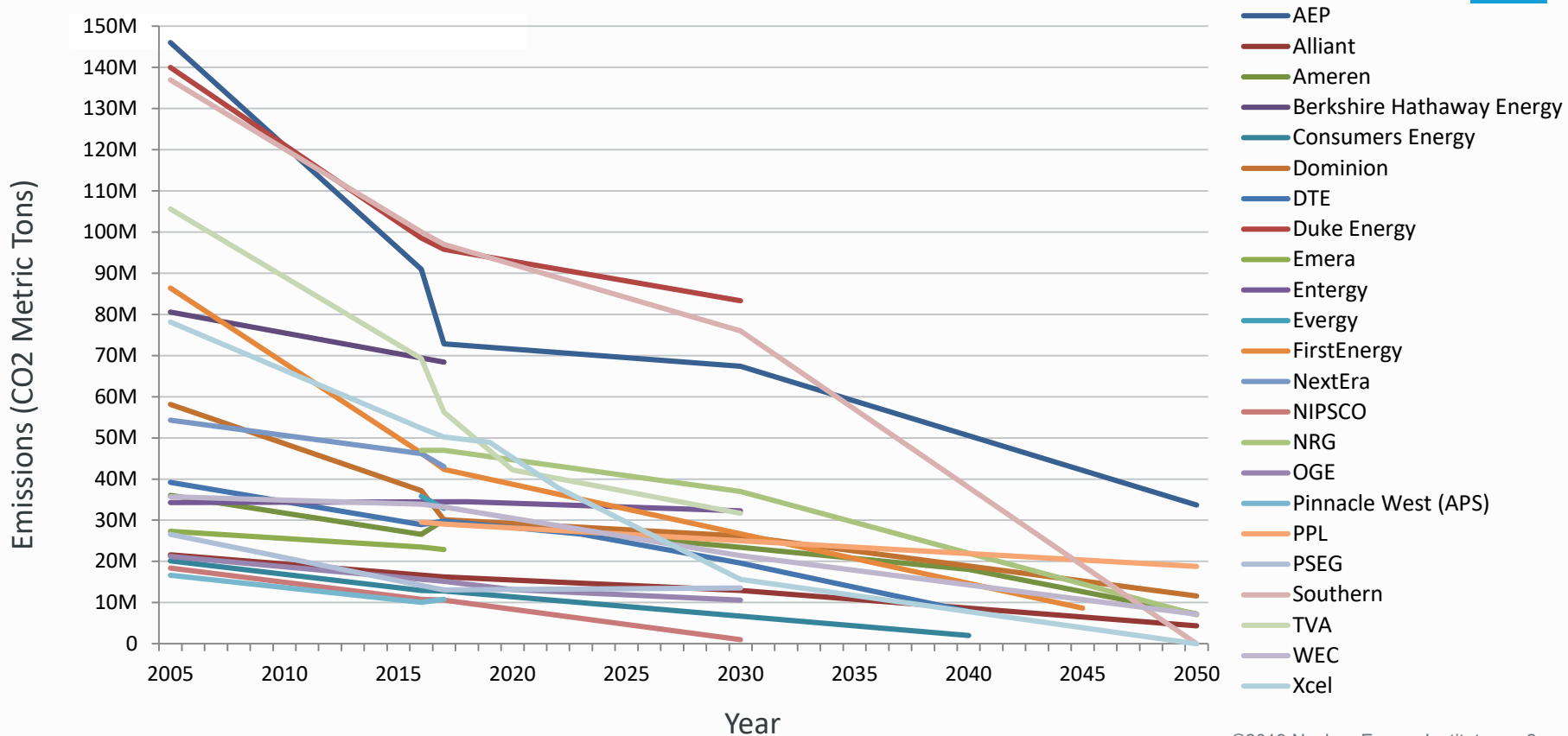
New & Advanced Reactors

Doug True
Chief Nuclear Officer and Senior
Vice President

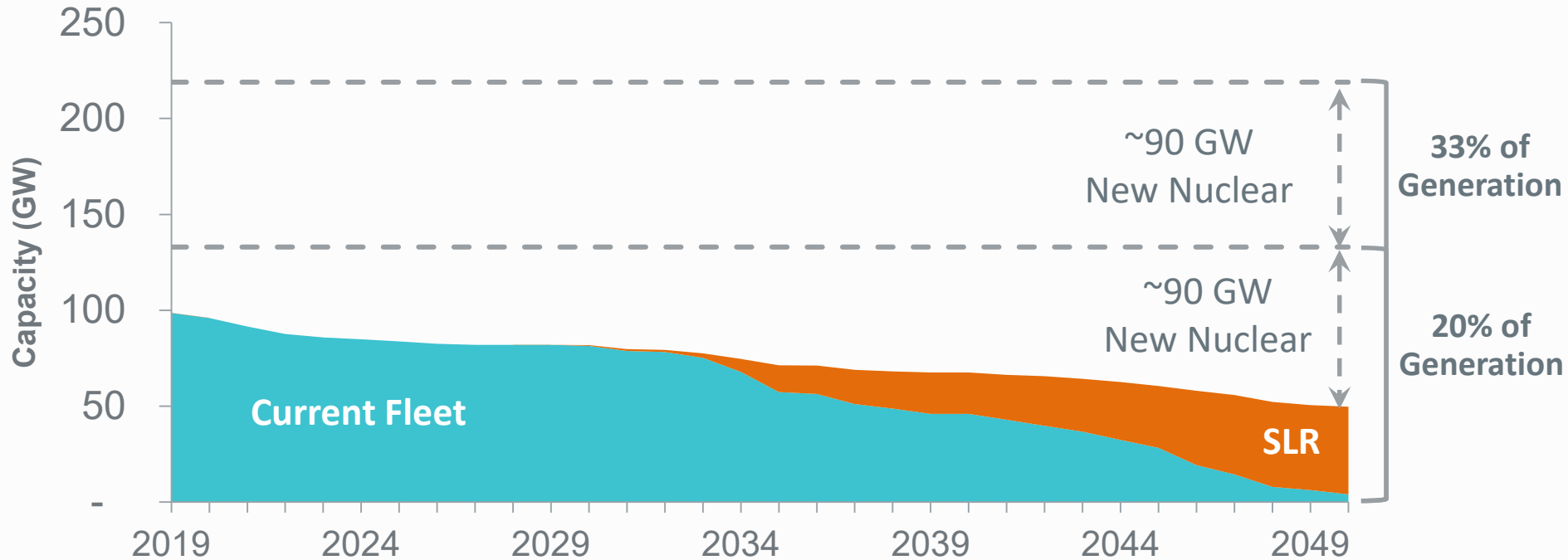
February 6, 2020



Decarbonization Trajectory of U.S. Utilities



Nuclear's Role in a Low Carbon Electricity Future



Does not account for decarbonization of other sectors

The Time is Actually Now

- Achievement of Carbon Goals Won't Happen Overnight
- Renewable Share Will Grow, but is Limited
 - Even with storage
- Firm, Dispatchable Power Still Needed
 - Utilities making decisions today about conversions from coal
 - Cost competitive nuclear option
- Basic Timeline:



Regulatory Priorities

1. Construction and licensing decisions
 - Vogtle 3 and 4
 - Design and site applications
2. Advanced reactor policy decisions
 - Risk-informed regulatory framework
 - Technology inclusive
3. Streamlining processes
 - Significantly shorter reviews
 - Efficient Environmental review



Licensing Modernization Project (LMP)

Amir Afzali
Licensing and Policy Director
Southern Company

Licensing Modernization Project

Why: Reduce regulatory uncertainty to enable accelerated commercialization of advanced non-LWR reactors

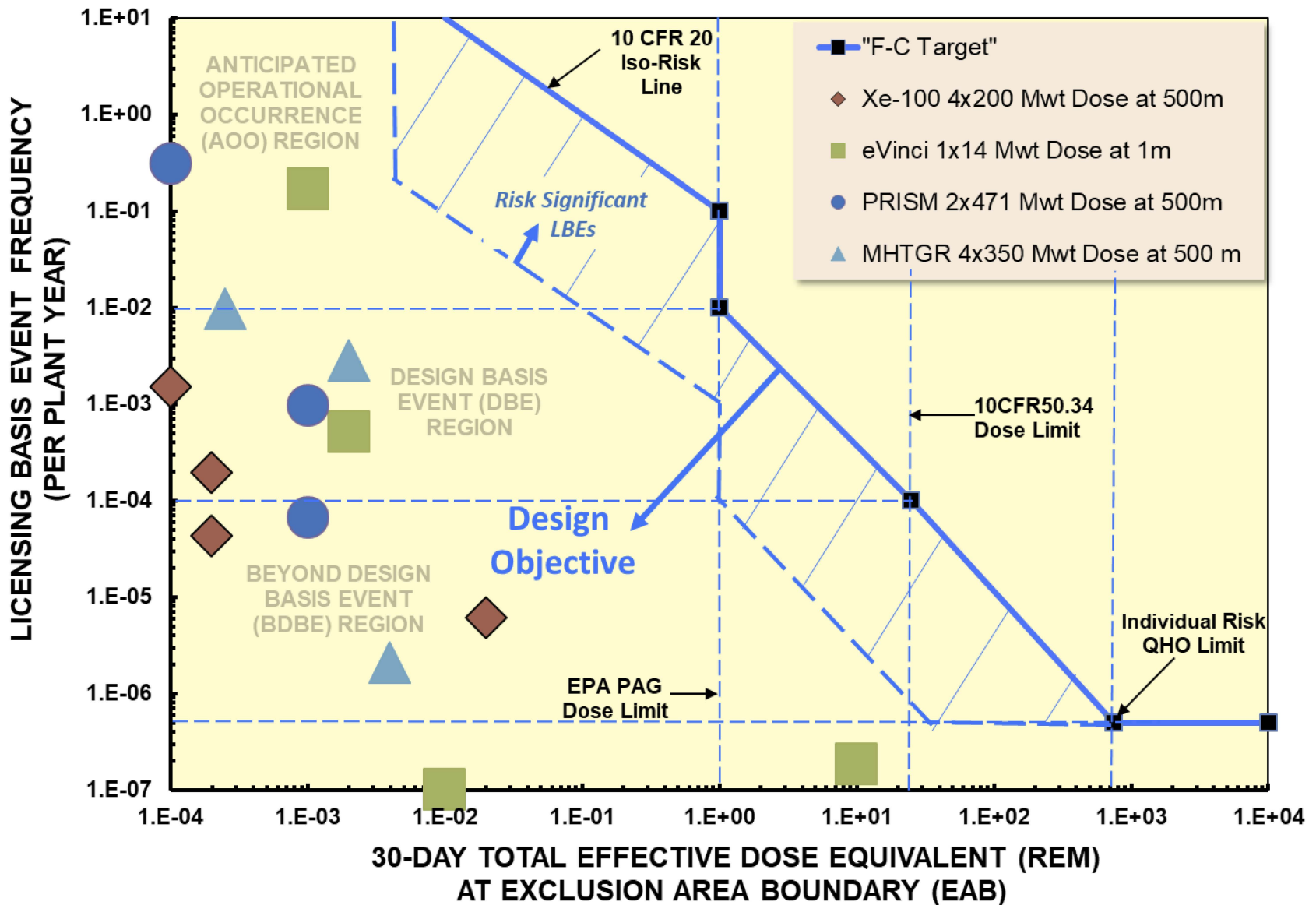
- Consistent with the Commission’s long-standing effort to transition to risk-informed, performance-based regulations
- Key to achieving modern risk-informed regulation as envisioned in the agency’s Transformation Initiative.

How: Develop transparent, systematic, risk-informed, performance-based, and predictable methodology

What: NEI 18-04 and four supporting reports are intended to:

- Select and evaluate Licensing Basis Events (LBEs)
- Classify Structures, Systems and Components (SSCs) based on their holistic and realistic contribution to risk
- Determine Defense-in-Depth (DiD) adequacy

LBE Evaluation Chart



LMP Tabletop Insights

Results of the Tabletop exercises confirmed that:

- The LMP process can be effectively executed for a spectrum of different non-LWR concepts
- Design decisions can be optimized through an integrated and realistic analysis of the plant's response
- Information obtained through the LMP-based design evaluation can be used for building a strong operational risk management program

Summary

- The LMP methodology, presented in NEI 18-04, is developed based on:
 - over 20 years of industry interactions with the NRC staff on risk-informed regulatory approaches, including many public reviews and discussions
 - lessons learned from a number of industry tabletop exercises, covering different technologies and designs
- Positive support of Draft Guide-1353 which endorses NEI 18-04:
 - ACRS letter of support, following a number of meetings with the industry and NRC staff.
- Next steps:
 - **Critical**- Approval of SECY-19-0117
 - **Valuable**- NRC endorsement of ASME non-LWR PRA standard.

SECY-19-0117 key step in support of Commission's long-standing effort to transition to risk-informed, performance-based regulations and regulatory modernization

Acronyms

- LMP– Licensing Modernization Project
- NEI- Nuclear Energy Institute
- LBE- Licensing Basis Events
- DBE- Design Basis Events
- DBA- Design Basis Accidents
- BDBE- Beyond Design Basis Events
- DiD– Defense-in-Depth
- QHO- Quantitative Health Objective
- EPA– Environmental Protection Agency
- PAG– Protection Active Guide
- EAB- Exclusion Area Boundary
- Mwt- Megawatt Thermal
- F-C- Frequency-Consequence

UCS Perspectives on Advanced Reactor Regulatory and Policy Issues

February 6, 2020

Dr. Edwin Lyman

Director of Nuclear Power Safety

Climate and Energy Program

Union of Concerned Scientists

What is an “advanced reactor”?

- NRC has not adopted a consistent definition for the term “advanced reactor”—this is problematic
- “This regulatory basis recognizes that the phrase ‘advanced reactors’ has different meanings in different documents ...” -- Draft Regulatory Basis, Rulemaking for Physical Security for Advanced Reactors, July 2019
 - Physical Security Regulatory Basis: “Light-water small modular reactors and non-light-water reactors”
 - could include large CANDUs
 - 2008 Advanced Reactor Policy Statement: any design other than an LWR licensed before 1997
 - could include large LWRs (AP1000)
- In any case, these definitions do not include the NRC’s enhanced safety and security expectations in the Advanced Reactor Policy Statement

NEIMA's definition

- More refined (but also problematic) definition in the Nuclear Energy Innovation and Modernization Act:
 - “...a fission ...or fusion reactor ... with significant improvements compared to commercial nuclear reactors under construction as of ...” January 14, 2019 (date of enactment), including improvements such as—
 - (A) additional inherent safety features;
 - (B) significantly lower levelized cost of electricity;
 - (C) lower waste yields;
 - (D) greater fuel utilization;
 - (E) enhanced reliability;
 - (F) increased proliferation resistance;
 - (G) increased thermal efficiency; or
 - (H) ability to integrate into electric and nonelectric applications.

NRC's NEIMA obligations

- [NRC] shall develop and implement, **where appropriate**, strategies for the increased use of risk-informed, performance-based licensing evaluation techniques and guidance for commercial advanced nuclear reactors within the existing regulatory framework”
 - Gives the NRC full discretion to determine where such strategies are “appropriate” but limits application to reactors “with significant improvements” compared to the AP1000
- However, NEIMA does not make clear if this definition applies to reactors that have both significant improvements and significant disadvantages compared to current commercial reactors
 - Non-LWRs will generally have some improvements and some disadvantages compared to LWRs
- Nor does it specify how the NRC should make such determinations

Common-cause failure

- The proposed framework for risk-informing advanced reactors lacks defense-in-depth because the accuracy of the probabilistic risk assessment (PRA) is a common-cause failure mode
- PRAs for non-LWR designs are largely academic exercises and lack sufficient data for validation
- The PRA (with mechanistic source term) may be used to justify
 - Siting in densely populated urban areas
 - Elimination of off-site radiological emergency planning
 - Reduction in number of armed responders
 - Reduction in number of operators
 - No containment structure
 - No safety-related electrical power
 - Reduction in NRC oversight
- What is the cumulative impact of these regulatory rollbacks?

Acceptance review

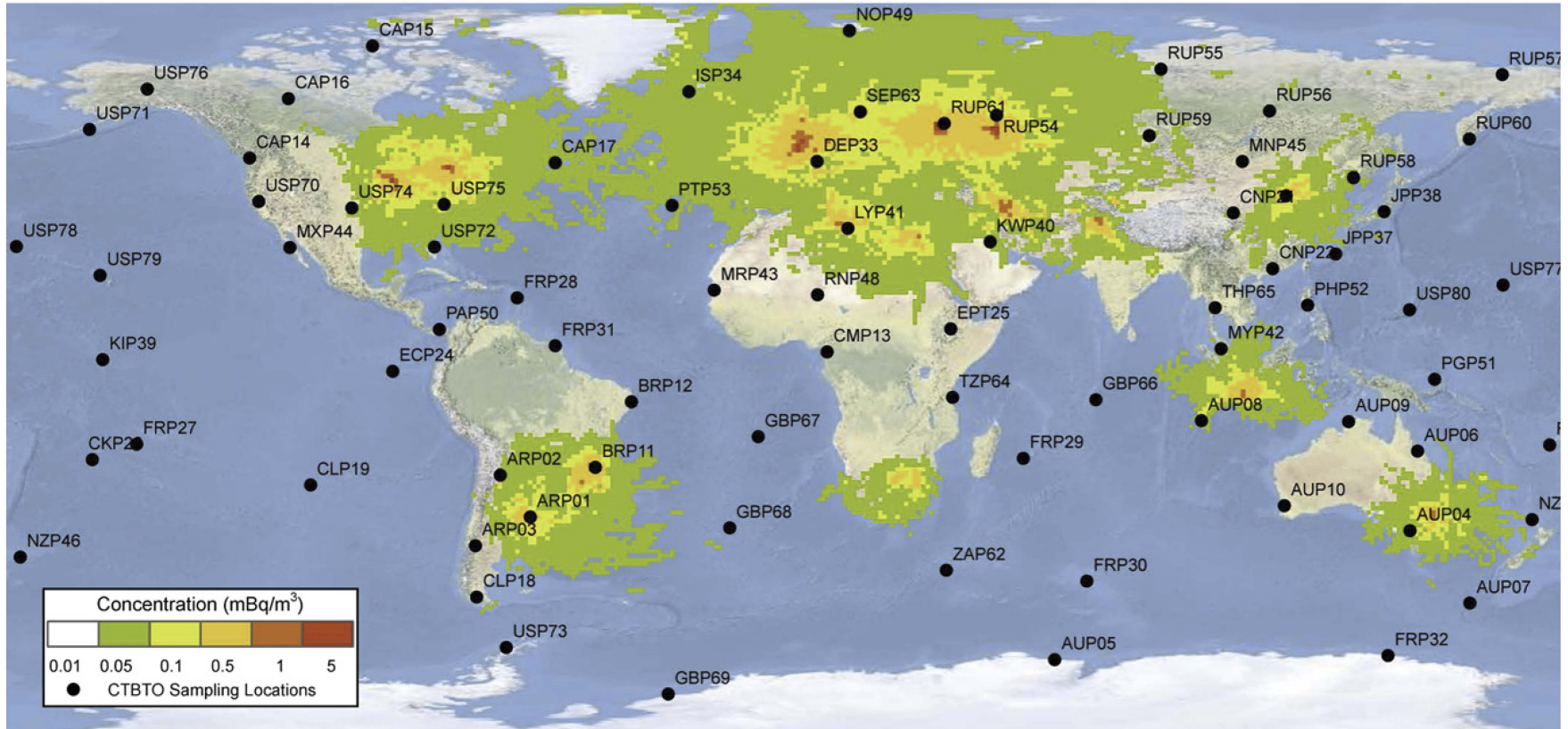
- Staff have proposed that the required content of non-LWR applications and the level of detail of NRC's review themselves be "risk-informed"—that is, also based on the PRA
- This could lead to circular reasoning: systems, structures and components (SSCs) that the applicant asserts are less risk-significant would receive less review, making it more difficult for staff to determine if the SSCs were properly classified in the first place
- NRC should develop acceptance criteria that new reactor applicants would have to meet to enable independent confirmation that their designs are likely to be significantly safer and more secure *before* allowing them to use risk-informed licensing processes

Changing urban siting policy

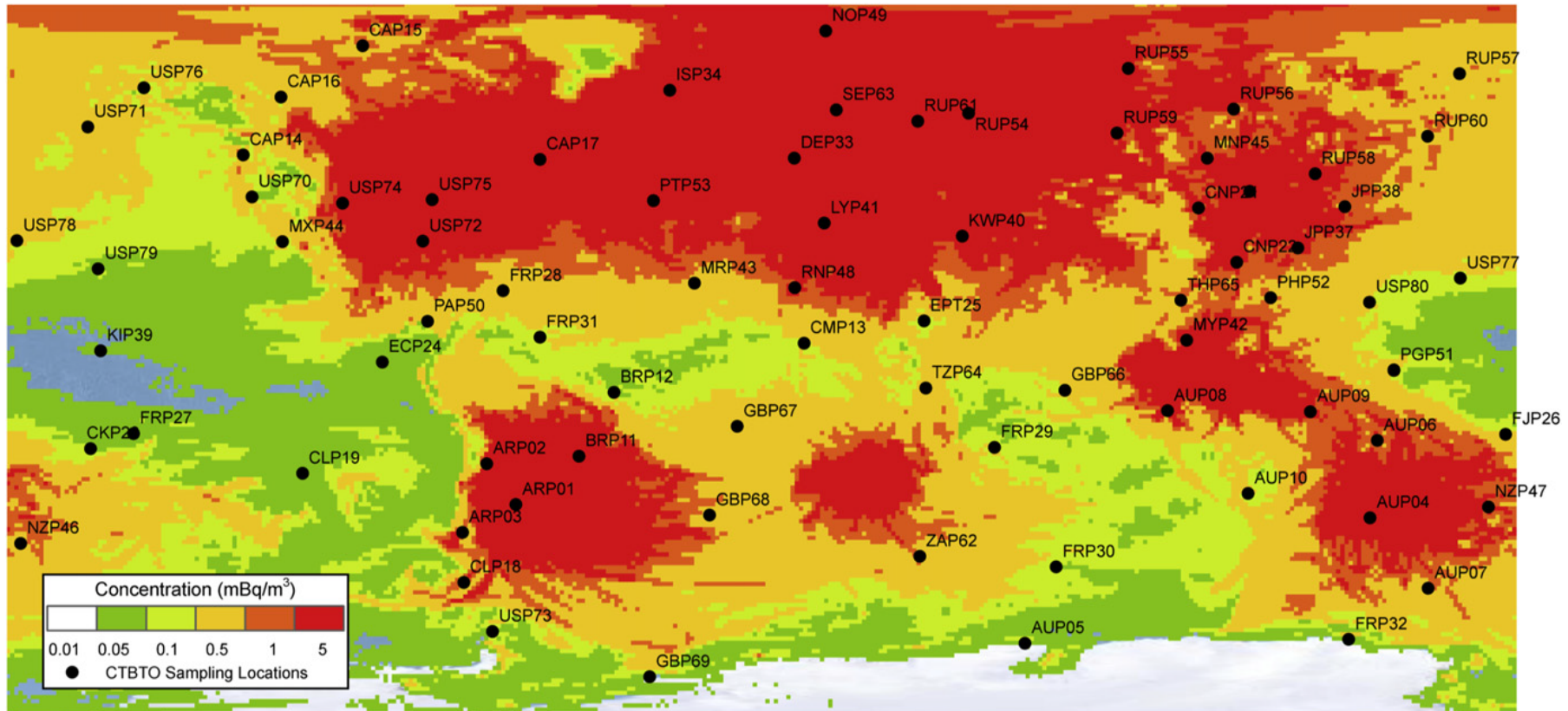
- UCS does not support the staff's proposed changes to longstanding NRC policy to allow siting of "advanced" reactors in densely populated areas—and certainly not through a mere change to a regulatory guide
- Changes to siting policy should not be based only on individual risk limits but also technically sound societal risk metrics
 - Land contamination/relocation standard
 - Population dose limit
- "... a power plant could be located in Central Park and still meet the Commission's quantitative offsite release standard." – Separate Views of Commissioner Bernthal on Safety Goals Policy, 1986
- Any such changes would be of great consequence and should occur only through rulemaking

Example of a less safe “advanced” reactor: the MSR

- One of the advantages of the molten salt-fueled reactor (MSR) is the flexibility provided by a circulating liquid fuel
- Noble gas fission products are stripped from the fuel by sparging with helium gas
- MSR vendors assert that they will be able to trap and retain noble gas fission products
 - few details provided on the specifications, practicality, efficiency, reliability, and cost of off-gas processing systems
- Xenon (Xe) releases from MSRs could pose problems not only for public health and safety, but for Comprehensive Test Ban Treaty verification
- 40 to 90 percent of cesium-137 generated would be released from the core into the off-gas system under NORMAL conditions



Global maximum calculated concentration of ^{133}Xe expected emission from current isotope producers, assuming releases of 5×10^9 Bq/day (T.W. Bowyer et al., *Journal of Environmental Radioactivity* 115 (2013) 192-200)



Global maximum calculated concentration of ¹³³Xe expected emission from current and future isotope producers, assuming releases of 1×10^{12} Bq/day (T.W. Bowyer et al., *Journal of Environmental Radioactivity* 115 (2013) 192-200)

Controlling the xenon background

- Unacceptable IMS interference occurs at Xe emission levels below those needed to meet safety limits
- A seminal study determined that a maximum average Xe-133 emission rate of **5×10^9 Becquerels/day (0.14 curies/day) per facility** would be adequate to control the problem
- 400 MW_{th} Terrestrial Energy molten salt reactor would generate 1×10^{17} becquerels/day of ^{133}Xe
 - Source term is seven orders of magnitude greater than the 5×10^9 Bq/day level
- The NRC should require MSR to comply with this limit (or a technically justified alternative)
 - Jeopardizing CTBT verification would be “inimical to the common defense and security”

Acronyms

- **MSR: Molten-Salt [Fueled] Reactor**
- **NEIMA: Nuclear Energy Innovation and Modernization Act**
- **PRA: Probabilistic Risk Assessment**
- **SSC: Structures, Systems, and Components**
- **UCS: Union of Concerned Scientists**



Advanced Reactors and New Reactors Topics Briefing

Commission Meeting
February 6, 2020





Opening Remarks

Margaret Doane

Executive Director for Operations



Vision and Direction for Regulatory Reviews of New and Advanced Reactors

Robert Taylor

Deputy Office Director for New Reactors

UNIFIED NRR

We Make **SAFE** Use of Nuclear Technology **POSSIBLE**

ADVANCED REACTORS

RESEARCH AND TEST REACTORS

NEW REACTORS

SUBSEQUENT LICENSE RENEWAL

MEDICAL ISOTOPES

OPERATING REACTORS



SAFE, TIMELY, AND EFFECTIVE LICENSING & OVERSIGHT OF VOGTLE 3&4



Photos Courtesy of Southern Nuclear Operating Company

Overseeing **Vogtle Construction**

Closing **ITAAC**



Resolving
**License Amendment
Requests**

SUSTAINING SMALL MODULAR REACTOR (SMR) PROGRESS

 **NUSCALE™**
Design Certification
on Schedule

Rulemaking

Phase 6

Phase 5

Phase 4 ✓

Phase 3 ✓

Phase 2 ✓

Phase 1 ✓

ON THE HORIZON


Utah Associated Municipal Power Systems

Combined License

 **NUSCALE™**
Standard Design
Approval

 **HITACHI**
BWRX-300 SMR
Construction
Permit



• ADVANCED REACTORS STAKEHOLDERS •

Union of Concerned Scientists



THIRD WAY

CLEARPATH



NEA

NUCLEAR ENERGY AGENCY

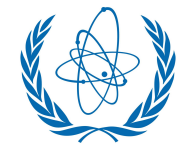


NEIMA

NEICA

OKLO

TerraPower™



IAEA

International Atomic Energy Agency



Kairos Power



PUBLIC

Federal
State
Local



**TERRESTRIAL
ENERGY**



Southern Nuclear



Argonne
NATIONAL LABORATORY



FEMA



NA NUCLEAR
INNOVATION
ALLIANCE



Westinghouse

NEI

INL
Idaho National Laboratory



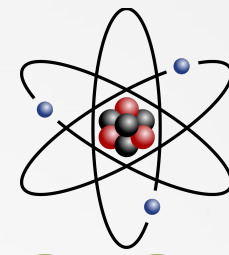
**Sandia
National
Laboratories**

OAK RIDGE
National Laboratory

BROOKHAVEN
NATIONAL LABORATORY

Pacific Northwest
NATIONAL LABORATORY

ENABLING the SAFE Use of New NUCLEAR Technologies



SUCCESS

PREPARATION

EXECUTION

COMMITMENT



VOGTLE
PROJECT
OFFICE

**Michael King, Director
Vogtle Project Office
Office of Nuclear Reactor Regulation**

Photo Courtesy of Southern Nuclear Operating Company



Leveraging technology and innovation to ensure safe oversight of Vogtle project



Photos Courtesy of Southern Nuclear Operating Company



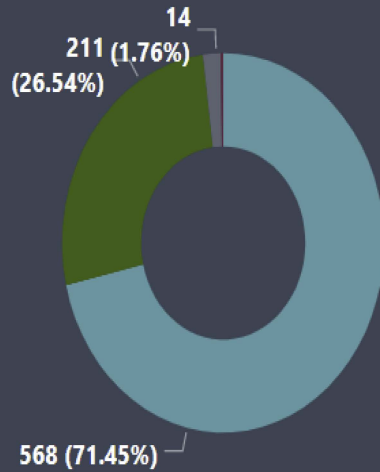


ITAAC Inspection Progress

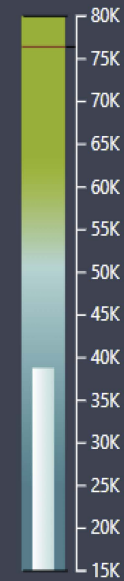


ITAAC Closure Notification Status

Statuses ● UIN Acc... ● ICN Veri... ● Not Rec... ● ICN Und...



All Direct Inspection Hours



Days to All ITAAC Complete VOG3

300

Days to All ITAAC Complete VOG4

665

Top Focus Areas

- Inspection Inefficiencies
- Inspection Timeliness
- Late Filed Licensing Actions
- Late Filed Petitions
- Resident Site Infrastructure

NRC in the News

Open Licensing Actions

10

Open cROP Findings

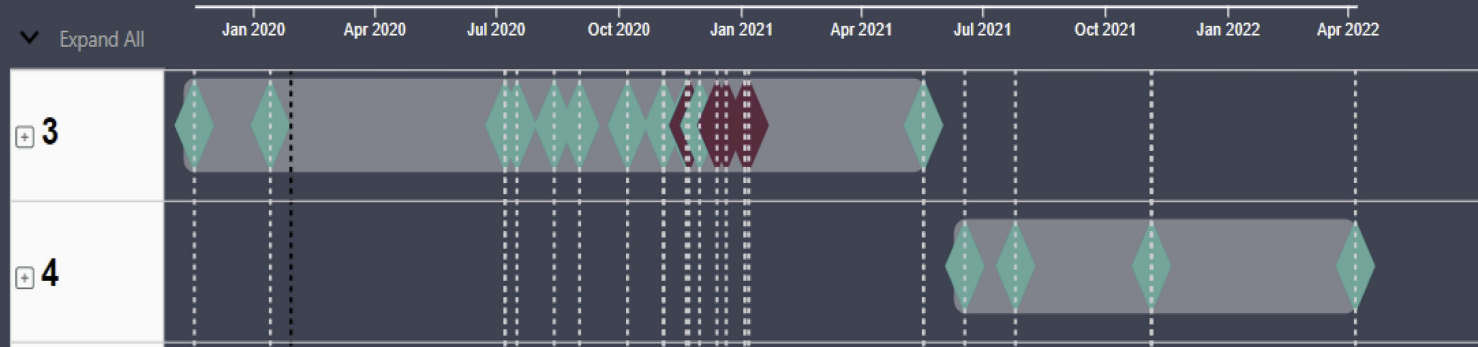
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Indirect vs Direct (w Resident)

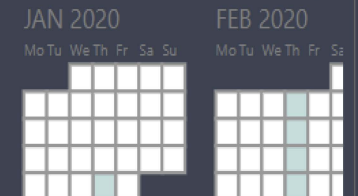
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Vogtle Timeline

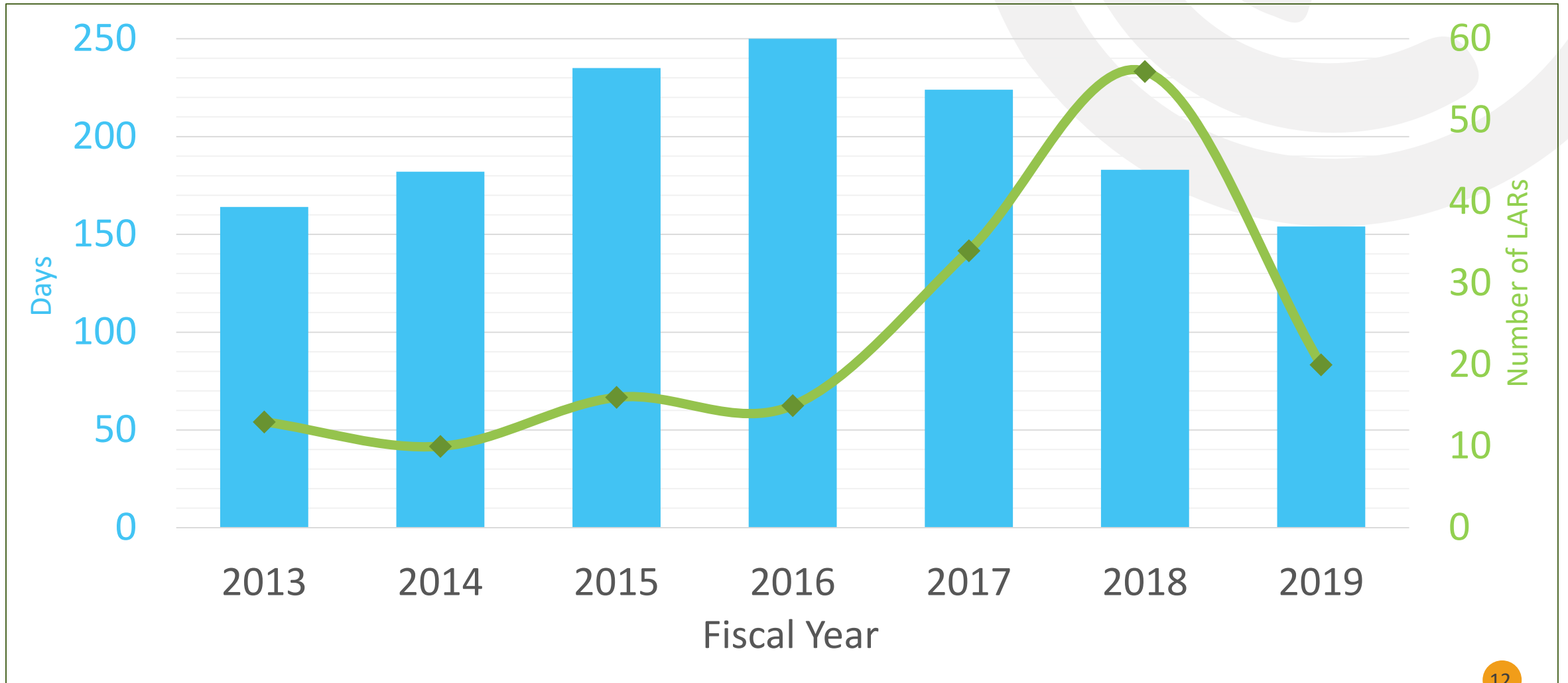
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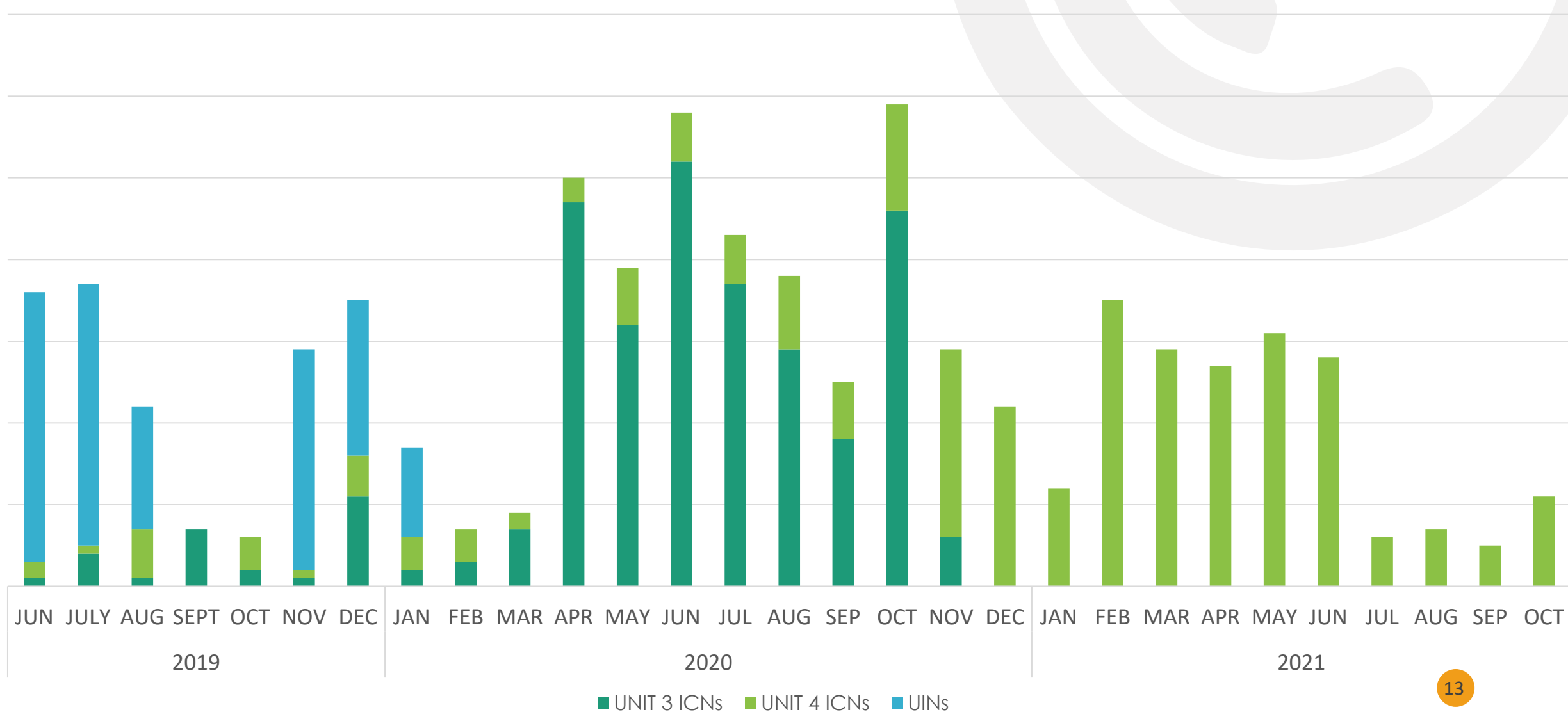
Public Meetings



Modern Risk-Informed Licensing for Faster Decision-Making



All Vogtle UINs Are Accepted Enabling Efficient ICN Reviews



Continuously Adapting Inspection to Incorporate Lessons Learned from First Part 52 Construction





Initiatives to Modernize Advanced Reactor Licensing

John Segala

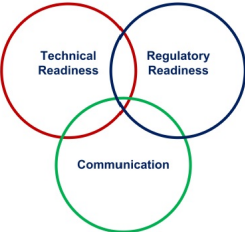
Chief, Advanced Reactor Policy Branch

Executing the Vision

U.S.NRC
United States Nuclear Regulatory Commission
Protecting People and the Environment

ML16356A70

NRC Vision and Strategy:
Safely Achieving Effective and Efficient
Non-Light Water Reactor
Mission Readiness



December 2016

U.S.NRC
United States Nuclear Regulatory Commission
Protecting People and the Environment

ML17164A173

NRC Non-Light Water Reactor
Mid-Term and Long-Term
Implementation Action Plans

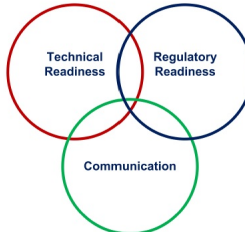


July 2017

U.S.NRC
United States Nuclear Regulatory Commission
Protecting People and the Environment


ML17165A069

NRC Non-Light Water Reactor
Near-Term Implementation Action Plans



July 2017




POLICY ISSUE
(Information)

January 17, 2019 SECY-19-0009

FOR: The Commissioners

FROM: Frederick G. Brown, Director
Office of New Reactors

SUBJECT: ADVANCED REACTOR PROGRAM STATUS

PURPOSE:

The purpose of this paper is to provide the Commission with the status of the U.S. Nuclear Regulatory Commission (NRC) staff's activities related to advanced reactors. This paper informs the Commission about the progress and path forward on activities such as the resolution of key technology-inclusive policy issues, development of risk-informed and performance-based licensing approaches, and interactions with prospective applicants and other stakeholders. This paper does not address any new commitments or resource implications.

BACKGROUND:

As the NRC prepares to review and regulate a new generation of non-light-water reactors (non-LWRs), it has developed a vision and strategy to assure the agency's readiness to effectively and efficiently conduct its mission for these technologies. The staff described this vision and strategy in its report, "NRC Vision and Strategy: Safely Achieving Effective and Efficient Non-Light Water Reactor Mission Readiness," dated December 2, 2016.¹ To achieve the goals and objectives stated in this vision and strategy report, the staff developed an implementation action plan (the plan), dated July 12, 2017.

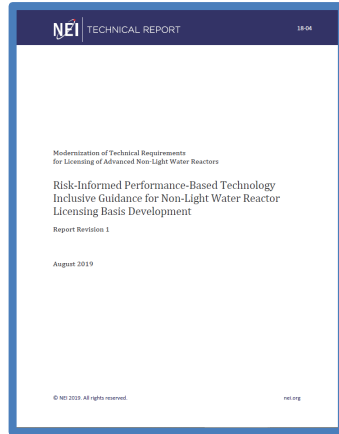
CONTACT: Lucieann Vechick, NRO/DSRA
301-415-6035

¹ See "NRC Vision and Strategy: Safely Achieving Effective and Efficient Non-Light Water Reactor Mission Readiness," issued December 2, 2016 (Agencywide Document Access and Management System (ADAMS) Accession No. ML16356A70).

Facilitating Innovation with an Integrated Safety Approach



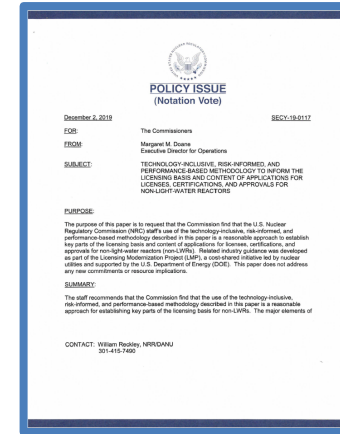
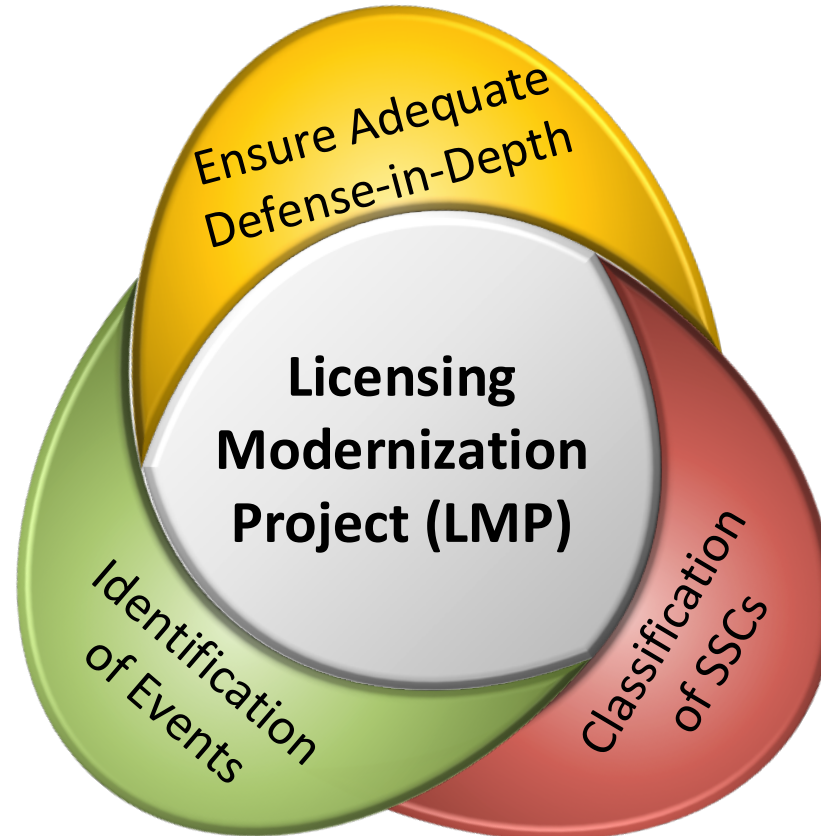
Developing a Modern Risk-Informed Framework



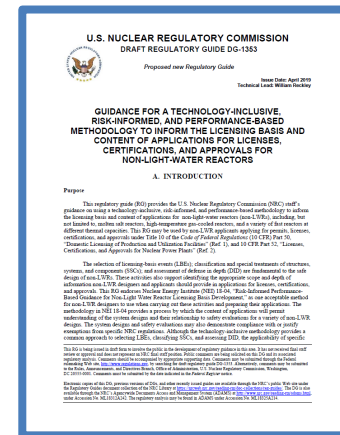
NEI-18-04



6 LMP Pilots

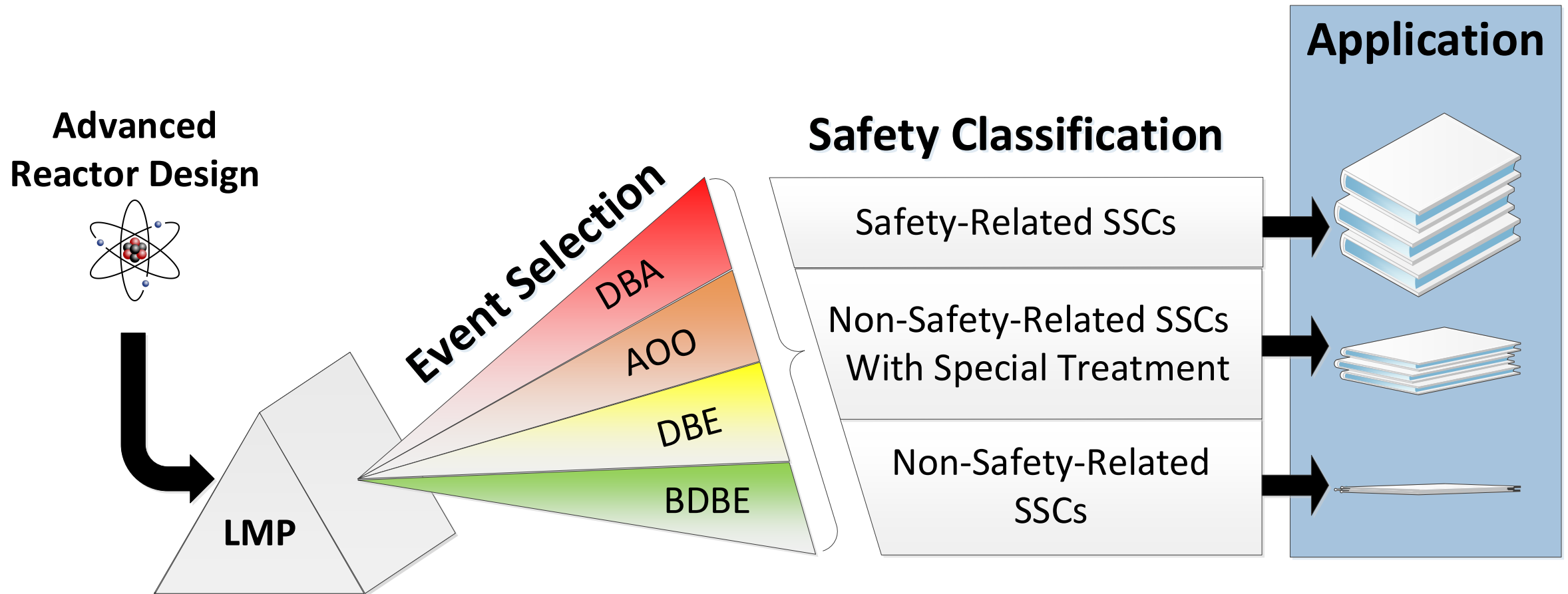


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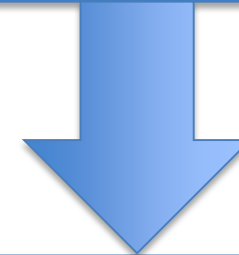
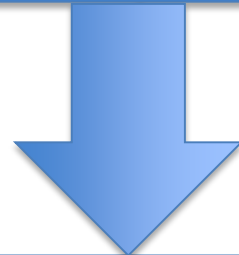
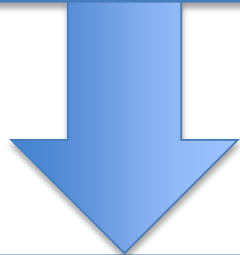


DG-1353

Risk-Informing the Content of Applications



Cooperating Internationally



Sharing Regulatory Experience

Advancing Risk-Informed and Performance-Based Licensing Approaches

Implementing NEIMA Provisions

Nuclear Energy Innovation and Modernization Act (NEIMA)



- Issued Reports to Congress
 - Staged Licensing Process
 - Risk-Informed Guidance
- Developing Guidance within Existing Framework
 - Source Term
 - Event Selection
 - Containment Performance
 - Emergency Preparedness
- Developing a Technology-Inclusive, Risk-Informed and Performance-Based Regulatory Framework
 - 10 CFR Part 53



Readiness to Review Non-LWR Applications

Ben Beasley, Chief

Advanced Reactor Licensing Branch

Readiness: Staff Preparations

**Guidance
for industry**



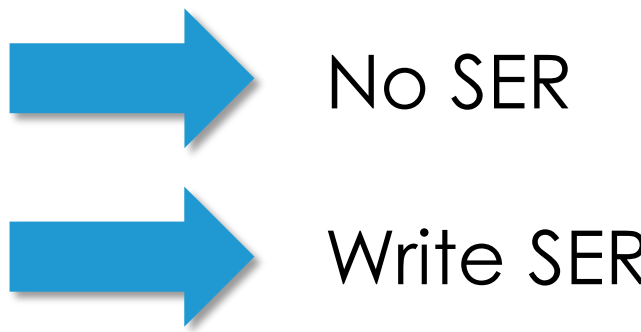
**Guidance for
NRC Staff**



**Training for
NRC Staff**

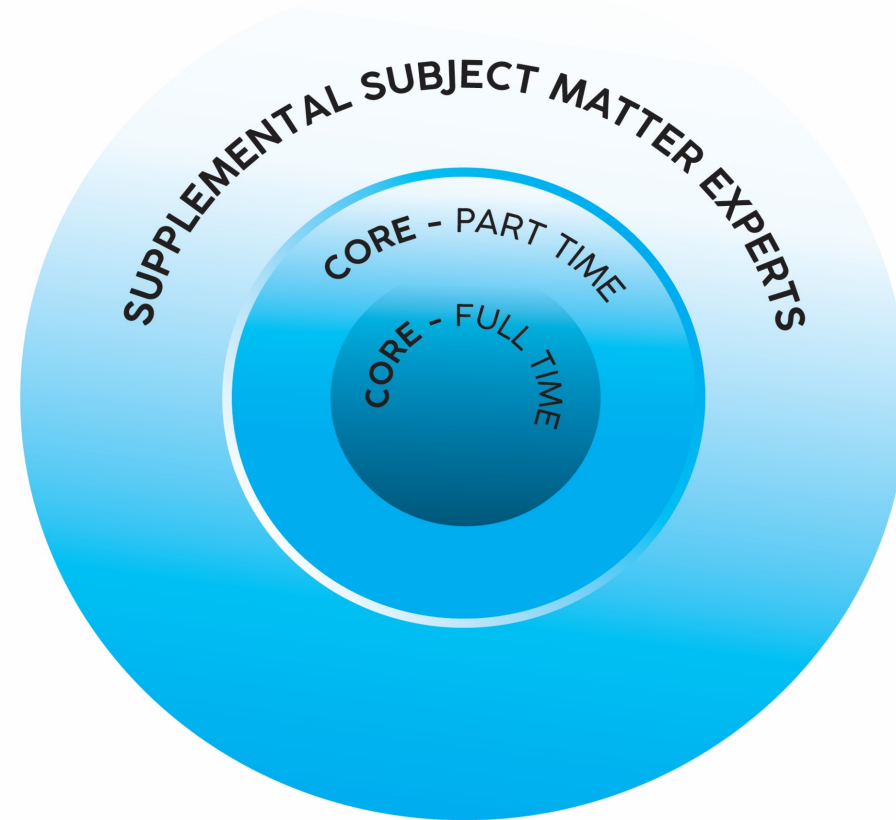


Readiness: New Approaches

- Pre-application interaction:
 - White paper, audit
 - Topical report, Preliminary Safety Information Document
 - Integrated approach to reasonable assurance of adequate protection
 - Environmental reviews
- 
- The diagram consists of two blue arrows pointing to the right. The top arrow points from the text 'White paper, audit' to the text 'No SER'. The bottom arrow points from the text 'Topical report, Preliminary Safety Information Document' to the text 'Write SER'.

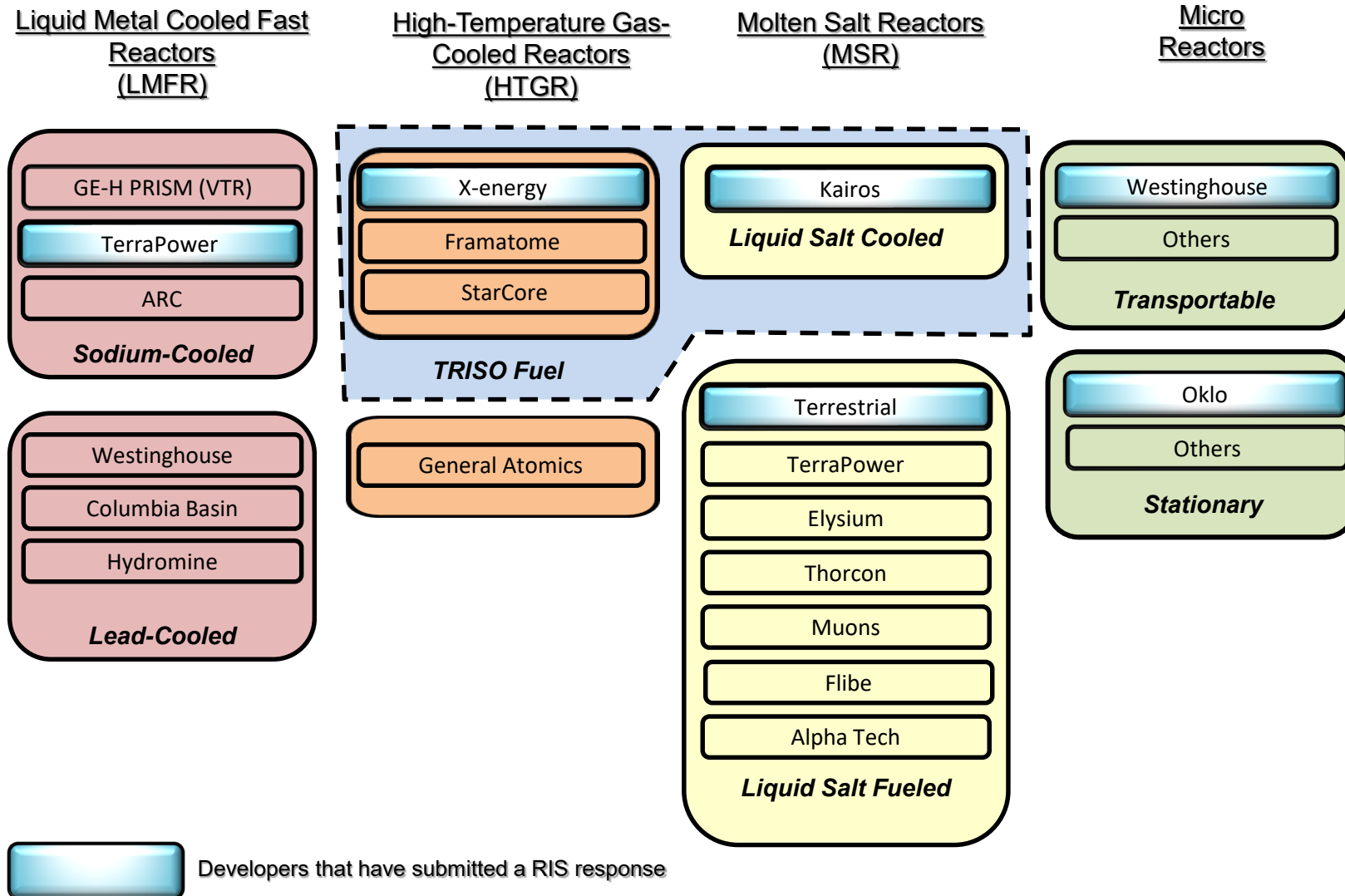
Readiness: Project Team

OKLO INTEGRATED REVIEW — PROJECT TEAM STRUCTURE

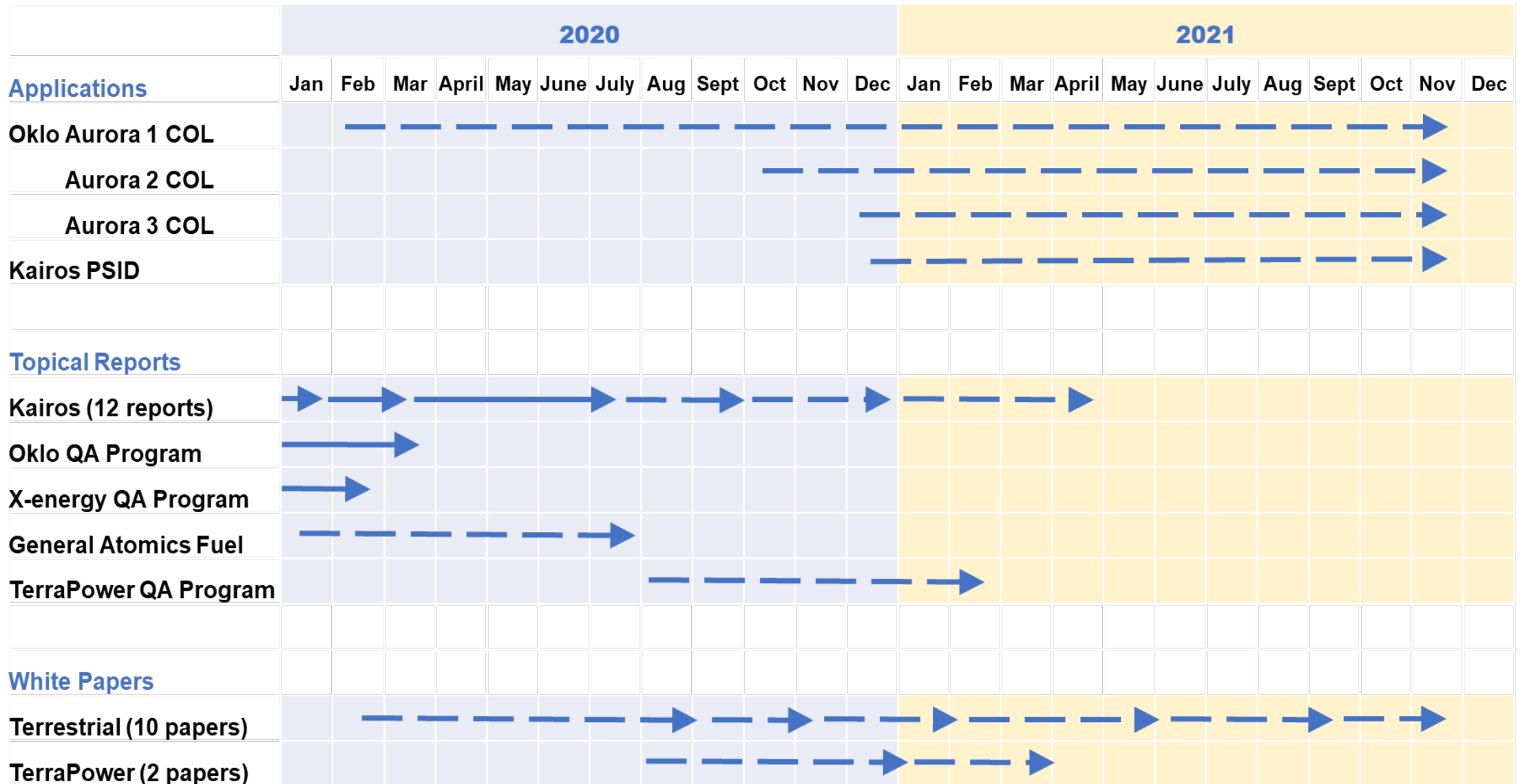


 Color gradient denotes level of effort

Potential Applicants



Current and Anticipated Work



Oklo Review Status



Photo Courtesy of Oklo, Inc

Oklo Aurora Powerhouse

Acronyms

- **AOO** – anticipated operational occurrence
- **BDBE** – beyond design basis event
- **CFR** – Code of Federal Regulations
- **COL** – combined license
- **DBA** – design basis accident
- **DBE** – design basis event
- **DG** – draft guide
- **GE-H** – GE Hitachi Nuclear Energy
- **HTGR** – high-temperature gas-cooled reactor

Acronyms

- **ICN** – ITAAC closure notification
- **ITAAC** – inspections, tests, analyses, and acceptance criteria
- **LAR** – license amendment request
- **MSR** – molten salt reactor
- **NEICA** – Nuclear Energy Innovation Capabilities Act
- **NEIMA** – Nuclear Energy Innovation and Modernization Act
- **NRR** – Office of Nuclear Reactor Regulation
- **LMP** – licensing modernization project

Acronyms

- **LMFR** – liquid metal cooled fast reactor
- **LWR** – light-water reactor
- **NEI** – Nuclear Energy Institute
- **NRC** – U.S. Nuclear Regulatory Commission
- **QA** – quality assurance
- **PISD** – preliminary safety information document
- **RIS** – regulatory issue summary
- **SER** – safety evaluation report
- **SMR** – small modular reactor

Acronyms

- **SSC** – systems, structures and components
- **TRISO** – tristructural-isotropic
- **UAMPS** – Utah Associated Municipal Power Systems
- **UIN** – uncompleted ITAAC notification
- **VPO** – Vogtle Project Office
- **VRG** – Vogtle Readiness Group
- **VTR** – versatile test reactor
- **WGSAR** – Working Group on the Safety of Advanced Reactors