

LICENSEE EVENT REPORT

LER 82-26/3L

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | V | T | V | Y | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 CAT 58

CON'T 0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 7 | 1 | 7 | 1 | 2 | 2 | 0 | 8 | 2 | 8 | 0 | 1 | 1 | 9 | 8 | 3 | 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | While shifting from RBCCW Heat Exchanger B to A, the closed cooling water tempera-
0 3 | ture rapidly dropped 20° F. This caused Drywell Air Temp. to fall and caused the
0 4 | Drywell to Torus ΔP to drop below 1.7 psi. This drop in ΔP was in excess of that
0 5 | permitted by Tech. Spec. Section 3.7.A.9. As a result of this event, there were no
0 6 | adverse consequences to the public health and safety. There were no similar events
0 7 | reported to the commission within the past five years.

0 9 | SYSTEM CODE | S | A | 11 | CAUSE CODE | X | 12 | CAUSE SUBCODE | Z | 13 | COMPONENT CODE | Z | Z | Z | Z | Z | Z | 14 | COMP SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16 |
17 | LER RO REPORT NUMBER | 8 | 2 | SEQUENTIAL REPORT NO. | 0 | 2 | 6 | OCCURRENCE CODE | / | REPORT TYPE | L | REVISION NO. | 0 |
ACTION TAKEN | E | 18 | FUTURE ACTION | H | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | N | 23 | NPRD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | Z | 25 | COMPONENT MANUFACTURER | Z | 9 | 9 | 9 | 9 | 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | The cause of this event was due to the increased efficiency of the RBCCW Heat Ex-
1 1 | changer upon cleaning. After switching to a cleaned Heat Exchanger, the cooling
1 2 | water was rapidly cooled at an increased heat transfer rate. The increased rate was
1 3 | unanticipated and caused the drop in the Drywell to Torus ΔP. ΔP was promptly re-
1 4 | stored and personnel have been instructed to anticipate this effect.

1 5 | FACILITY STATUS | E | 28 | % POWER | 0 | 9 | 9 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 31 | DISCOVERY DESCRIPTION | Operator Observation | 32

1 6 | ACTIVITY CONTENT | Z | 33 | RELEASED OF RELEASE | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36

1 7 | PERSONNEL EXPOSURES | NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39

1 8 | PERSONNEL INJURIES | NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41

1 9 | LOSS OF OR DAMAGE TO FACILITY | TYPE | Z | 42 | DESCRIPTION | NA | 43

2 0 | PUBLICITY ISSUED | Z | 44 | DESCRIPTION | 8302010318 830119 PDR ADOCK 05000271 S PDR | NRC USE ONLY

GPO 917-926