

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 3 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5

8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 2 4 9 7 0 9 0 1 8 1 8 0 9 2 8 8 1 9

8 9 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal unit operation, while performing routine inspections, a suspected crack

0 3 was found on Rx water cleanup line (3-1201 B-8 inch-A) to 3A-1203A regen. heat exchanger.

0 4 Suspected leak near nozzle to ht. ex. weld. Extent and nature undetermined at this

0 5 time. Line is located outside primary containment and all leakage contained in Rx

0 6 building floor drain system. The health and safety of the public was not endangered.

0 7 First recorded instance of a problem at this pipe location.

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

C G (11) E (12) B (13) P I P E X X (14) C (15) Z (16)

9 10 11 12 13 18 19 20

(17) LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

8 1 21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPR-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

X (18) X (19) Z (20) Z (21) 0 0 0 (22) N (23) Y (24) A (25) B 0 1 5 (26)

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the suspected pipe crack is undetermined. Regenerative heat exchanger

1 1 loop A has been isolated. Exact nature of the problem will be determined and repairs

1 2 made when time and material availability permit. A supplemental report will be issued

1 3 following repair.

1 5 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

Z (28) 0 7 9 (29) NA (31) Operator Observation

8 9 10 12 13 44 45 46 80

1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

Z (33) Z (34) NA

8 9 10 11 44 45 80

1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)

0 0 0 (37) Z (38) NA

8 9 11 12 13 80

1 8 PERSONNEL INJURIES NUMBER DESCRIPTION (41)

0 0 0 (40) NA

8 9 11 12 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

Z (42) NA

8 9 10 80

2 0 PUBLICATION ISSUED DESCRIPTION (45)

N (44) NA

8 9 10 80

8110130542 B10928
PDR ADOCK 05000249
S PDR

NRC USE ONLY

68 69 80

Gerald W. Bergan 815-942-2920 Ext. 529



DEVIATION REPORT

Commonwealth Edison

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	- 3 -	81 -	45

PART 1 TITLE OF DEVIATION: Leak in Piping 3A Rx Water Cleanup Regen. Hx Piping
 OCCURRED DATE: 9/1/81 TIME: 1100

SYSTEM AFFECTED: 1200 Rx Water Cleanup
 PLANT CONDITIONS: MODE Run PWR(MWT) 2000 LOAD(MWF) 602
 TESTING: YES NO

DESCRIPTION OF EVENT: An inspection of the 3A-1203A regenerating heat exchanger disclosed possible cracks on the inlet to the heat exchanger (line 3-1201 B-8"-A).

DESCRIPTION OF CAUSE: Unknown at this time.

OTHER APPLICABLE INFORMATION

EQUIPMENT FAILURE: YES NO
 DR NO.: N/A WR NO.: 15351
 Michael Wright
 RESPONSIBLE SUPERVISOR DATE: 9/2/81

PART 2 OPERATING ENGINEERS COMMENTS: All leakage was contained within the Rx building floor drain system. The indications are in piping that is outside of the primary containment boundary.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.d					

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION	DATE	TIME
80X 81-21/03L-0	N/A	R. M. Ragan	9/2/81	0000
		TITLE	DATE	TIME
		TITLE	DATE	TIME

24-HOUR NRC NOTIFICATION	PROMPT OFF-SITE NOTIFICATION	DATE	TIME
<input type="checkbox"/> TPH N/A	F. Palmer	9/3/81	11 04
<input type="checkbox"/> TGM	TITLE	DATE	TIME
REGION III N/A	TITLE	DATE	TIME
REGION III & COL	TITLE	DATE	TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED: Michael Wright OPERATING ENGINEER DATE: 9/2/81

ACCEPTANCE BY STATION REVIEW AS REQUIRED

DATE

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

J. Brunner 9/29/81
Michael Wright 9-29-81
Douglas Sweet 9/29/81
 STATION SUPERINTENDENT / DATE