Wisconsin Electric
POWER COMPANY

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VPNPD-89-564
NRC-89-133

October 26, 1989

U. S. NUCLEAR REGULATORY COMMISSION
Document Control Desk
Mail Stop P1-137
Washington, D.C. 20555

Gentlemen:

RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION
RELOCATION OF THE ALTERNATE EMERGENCY OPERATIONS FACILITY
FOR POINT BEACH NUCLEAR PLANT, TACS 71760 AND 71761

By letter dated December 14, 1988 we requested permission to relocate our Alternate Emergency Operations Facility (AEOF) from its present location at the Wisconsin Public Service district office in Two Rivers, Wisconsin, to the Wisconsin Electric Power Company corporate headquarters in Milwaukee, Wisconsin. The attachment to this letter responds to the questions you included in your request for additional information dated June 23, 1989.

If you have any additional questions or require clarification on any item, please contact us.

Very truly yours,

C. W. Fay
Vice President
Nuclear Power

Attachments

IE35
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1. Provide exact straight line and highway distances from the plant site to the proposed backup EOF at The Corporate Emergency Center (CEC) in Milwaukee, Wisconsin.

   The straight line distance from the primary EOF to the Wisconsin Electric Power Company corporate office is approximately 88 miles. The driving distance is 100 miles. (See map, attachment 2)

2. Provide the transit time using a motor vehicle between the CEC and the plant site under normal daylight and weather conditions, typical traffic patterns, and observing posted speed limits.

   The driving time from the primary EOF to the CEC is approximately 1 hour 50 minutes under normal traffic and weather conditions.

3. Indicate the anticipated modes of transport, other than motor vehicle, if any, to be used to transport emergency personnel between the CEC and the plant site and the typical transit time for each mode of transport.

   The primary mode of transport used at this time is motor vehicle, either private or company owned. At least one four-wheel drive company vehicle is available for transport in Milwaukee; several four-wheel drive vehicles are available at Point Beach. In addition, a number of private four-wheel drive vehicles are available at both locations. Helicopter and fixed-wing aircraft are available for charter at Mitchell Field in Milwaukee (10 miles south of corporate headquarters). However, we have not established any standing arrangements for aircraft charter for two reasons: (1) the time required for aircraft preparation and for travel between the airport and corporate headquarters substantially offsets the time saved by air travel; and (2) under adverse weather conditions, motor vehicles are more reliable. Please refer to the answer to number two above for the typical transit time by motor vehicle.

4. Provide a description of the system to be used to make plant information available in the CEC including a list of emergency data acquisition system variables, and the installation and set-up time if it is not a permanent, full-time system.

   Plant data is available in the CEC (proposed alternate EOF) on the Remote EOF Data System (REDS) via a terminal link by modem with the Plant Process Computer System at PBNP.

   The software which implements REDS is resident on the PBNP Plant Process Computer System (PPCS). The time for terminal setup and access to the PPCS is approximately 10 minutes. It is our practice to activate the CEC at the same time the EOF is activated. Therefore, under conditions where EOF functions would be transferred to the alternate EOF located in Milwaukee, the REDS would already be in operation.

   A list of the REDS variables is included as attachment three.

5. Provide a map illustrating the locations of the Point Beach plant site, the CEC, the Kewaunee County Emergency Operations Center, the Manitowoc County EOC, the State of Wisconsin EOC, and the principal highways and topographical features between these locations.

The Kewaunee and Manitowoc County EOCs are located in the cities of Algoma and Manitowoc respectively. The State of Wisconsin EOC is located in Madison, Wisconsin.

See attachment 2.

6. Provide a detailed description of how the dispatch, resupply, communications and data coordination of offsite radiation monitoring teams will be handled if the EOF function is moved to the CEC.

In the event that EOF functions are moved to the corporate offices in Milwaukee, the Offsite Health Physics Facility would also require evacuation. The Offsite Health Physics Director will report to the Technical Support Center. He will coordinate the dispatch and actions of offsite monitoring teams from the TSC via FM radio. He will relay information to the Radcon/Waste Manager in Milwaukee via telephone.

The offsite monitoring teams will transfer operations to the Kewaunee Nuclear Plant Site Access Facility located approximately 6.9 miles north of the PBNP Offsite Health Physics Facility. This transfer of operations is unchanged from present practice and is described in PBNP Emergency Plan Implementing Procedure EPIP 6.4.4, Offsite Health Physics Facility (OSHPF) Evacuation. A procedure change will be required to direct the Offsite Health Physics Director to report to the TSC in the event of an OSHPF evacuation.

7. Provide an estimate of the time required to move the EOF functions from the primary EOF at the plant site to the backup EOF at the CEC and provide a detailed description of how the EOF functions will be performed during the relocation.

Prior to evacuating the primary EOF, the Emergency Support manager (ESM) will formally turn over the EOF function to a qualified ESM in the CEC. Therefore, there will be no disruption of EOF functions. Turnover will be expeditious, since CEC personnel normally monitor the functions of the plant and EOF and are cognizant of plant conditions and emergency response actions.

Under typical circumstances, at least one qualified ESM and one qualified RadCon Waste Manager are available at the CEC. Therefore in most circumstances, since the CEC is itself already operational, turnover could occur in less time than required for the present AEOF. We estimate turnover could occur in about 30 minutes; and, if desired, the original ESM and RadCon Waste Manager could resume their roles after the 1 hour and 50 minute drive time.

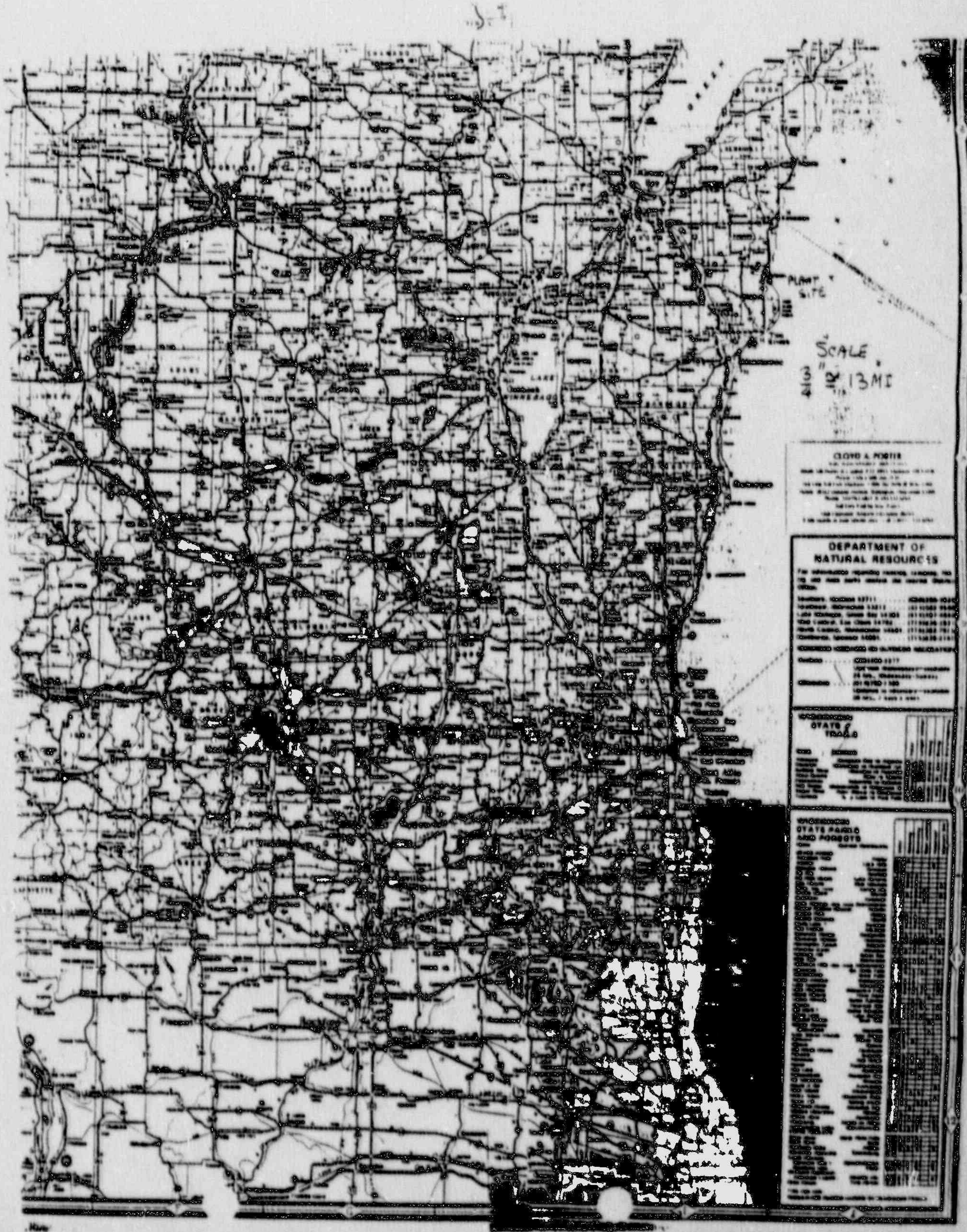
8. Describe how the Emergency Director, located in the backup EOF will be able to effectively coordinate Wisconsin Electric Power Company activities with state, local, and federal officials who will be located near the site.

The Emergency Director, as defined in the PBNP Emergency Plan, coordinates companywide activities and is normally located at the corporate office. However, we assume that Emergency Director in the context of the question means the Emergency Support Manager (ESM) in the EOF, as defined in our Emergency Plan. The ESM will coordinate company and government activities by telephone as he presently does from the primary EOF.

Note that present procedures in state and local plans place primary reliance on telephone and radio communications rather than on face-to-face communications. These communication links can be continued regardless of EOF location. Federal officials relocating to the CEC would continue face-to-face communication; those electing to relocate to the County Emergency Center, JPIC, or other location would be accommodated by telephone.

9. Provide copies of letters from Kewaunee and Manitowoc Counties, as well as State of Wisconsin officials, indicating their acceptance or approval of the proposed relocation of the backup EOF to the CEC.

See attachments 4, 5, and 6.



Attachment 2

SCREEN = 5: SPDS Screen

Point Id	Description	Row	Column
SYSA137	PROC REACTOR VES LEV (NAR RNG)	4	3
SYSA148	PROC REACTOR VES LEV (WIDE RNG)	4	11
SYSA134	PROC PRESSURIZER WATER LEVEL	4	20
SYSA133N	PROC RCS PRESSURE (NORMAL)	4	31
SYSA158	PROC HOT LEG TEMP (LOOP A)	4	40
SYSA159	PROC HOT LEG TEMP (LOOP B)	4	48
SYSA160N	PROC COLD LEG TEMP (LOOP A) NORM	4	61
SYSA161N	PROC COLD LEG TEMP (LOOP B) NORM	4	69
SYSA138	PROC SUBCOOLING	9	4
SYSA176	PROC SG AUX FEED FLW (LOOP A)	9	18
SYSA177	PROC SG AUX FEED FLW (LOOP B)	9	26
SYSA149	PROC SG H2O LEV (LOOP A) NAR RNG	9	40
SYSA150	PROC SG H2O LEV (LOOP B) NAR RNG	9	48
SYSA153	PROC S.G. PRESSURE (LOOP A)	9	60
SYSA154	PROC S.G. PRESSURE (LOOP B)	9	69
SYSA136	PROC RCS CORE EXIT TEMPERATURE	14	4
SYSA141	PROC CONTAINMENT SUMP LEVEL	14	15
SYSA143	PROC CONTAINMENT RADIATION	14	26
SYSA151	PROC SG H2O LEV (LOOP A) WID RNG	14	40
SYSA152	PROC SG H2O LEV (LOOP B) WID RNG	14	48
SYSA582	LOOP A STEAMLINE RAD	14	59
SYSA583	LOOP B STEAMLINE RAD	14	70
SYSA179	PROC POWER RANGE POWER LEVEL	17	40
SYSA144	PROC AIR EJECTOR RADIATION	18	65
GROSS	UNIT 1 GENERATOR GROSS MW	20	40
SYSAC46	COLOR CDE FOR CSF SUBCRITICALITY	17	23
SYSAC47	COLOR CDE FOR CSF CORE COOLING	18	23
SYSAC49	COLOR CDE FOR CSF HEAT SINK	19	23
SYSAC4A	COLOR CDE FOR CSF RCS INTEGRITY	20	23
SYSAC50	COLOR CDE FOR CSF CONTAINMENT	21	23
SYSAC51	COLOR CDE FOR CSF RCS INVENTORY	22	23

SCREEN = Mi Me Rad

Point Id	Description		Row	Column
METWS	WIND SPEED	15 MIN AVG	5	16
METIAT	INLAND AIR TEMP	15 MIN AVG	5	61
METWD	WIND DIR	15 MIN AVG	6	16
METLAT	LAKE SHORE AIR TEMP	15 MIN AVG	6	63
METWDSD	WIND DIR STANDRD DEVIATION		7	16
METLWT	LAKE WATER TEMP	15 MIN AVG	7	63
METLBREZ	LAKE BREEZE	CONDITIONS FLAG	9	27
METSTAB	ATMOSPHERIC	STABILITY CLASS	11	31
METRAIN	RAINFALL SINCE	MIDNIGHT	9	62
METLAPSE	AIR TEMP LAPSE	RATE (TOWER 1)	10	23
RMSAUXB	AUX BLDG VENT	15 MIN AVG	16	21
RMSDRUM	DRUMMING AREA	VENT 15 MIN AVG	16	62
RMSSTRIP	GAS STRIPPER	VENT 15 MIN AVG	17	21
RMSEJECT	COMBINED AIR EJ	15 MIN AVG	17	62
RMS1PURG	U1 PURG EXHAUST	15 MIN AVG	21	2
RMS2PURG	U2 PURG EXHAUST	15 MIN AVG	21	17
RMS1STEM	U1 STEAM LINE	ATMOS 15 MIN AVG	21	38
RMS2STEM	U2 STEAM LINE	ATMOS 15 MIN AVG	21	51

SCREEN # 11 Core

Point Id	Description	Row	Column
SYSA134	PROC PRESSURIZER WATER LEVEL	6	8
RTO	REACTOR THERMAL OUTPUT	6	34
SYSA179	PROC POWER RANGE POWER LEVEL	6	63
SYSA180	PROC INTERMEDIATE RANGE PWR LEV	7	62
SYSA165	PROC SOURCE RANGE POWER LEVEL	8	62
SYSA148	PROC REACTOR VES LEV (WIDE RNG)	9	9
SYSA133N	PROC RCS PRESSURE (NORMAL)	9	36
SYSA137	PROC REACTOR VES LEV (NAR RNG)	10	10
SDBANKA	SHUTDOWN BANK A STEP COUNT	11	64
SDBANKB	SHUTDOWN BANK B STEP COUNT	12	64
FT925	HIGH HEAD SI FLOW 1-P15A	13	8
FT924	HIGH HEAD SI FLOW 1-P15B	14	8
TCAVG	INST VALUE OF AVERAGE INCORE TC	14	39
BANKA	CONTROL ROD BANK A STEP COUNT	15	63
TCHIGH	INST VALUE OF HOTTEST INCORE TC	16	39
BANKB	CONTROL ROD BANK B STEP COUNT	16	63
SYSA965	PROC CHARGING FLOW	17	8
TCHIID	ID OF HOTTEST INCORE T/C	17	45
BANKC	CONTROL ROD BANK C STEP COUNT	17	63
BANKD	CONTROL ROD BANK D STEP COUNT	18	63
FT134	LETDOWN LINE FLOW	20	8
SYSA138	PROC SUBCOOLING	20	36

SCREEN = 2: Containment

Point Id	Description		Row	Column
SYSA168	PROC CONTAINMENT HYDROGEN		6	9
T3283	CONTMT AIR TEMP EL 71 FT		6	41
T3274	CONTMT VENT 1A REC AIR TEMP		6	61
T3285	CONTMT AIR TEMP EL 71 FT		7	41
T3270	CONTMT VENT 1B REC AIR TEMP		7	61
T3292	CONT TEMP AIR EL 66		8	41
T3276	CONTMT VENT 1C REC AIR TEMP		8	61
SYSA143	PROC CONTAINMENT RADIATION		9	8
T3272	CONTMT VENT 1D REC AIR TEMP		9	61
T3284	CONTMT AIR TEMP EL 51 FT		10	41
T3293	CONT TEMP AIR EL 46		11	41
T322D	CR SHROUD SUCTION HDR TEMP		12	10
SYSA141	PROC CONTAINMENT SUMP LEVEL		12	56
T3286	CONTMT AIR TEMP EL 38 FT		13	41
T3287	CONTMT AIR TEMP EL 35 FT		14	41
T3277	CAVITY COOLER DISCH TEMP		15	10
T3294	CONT TEMP	SUMP B	15	61
T3295	CONT TEMP	SUMP B	16	61
LT931	CONT SPRAY ADD TANK LEVEL	1-T36	18	7
SYSA140	PROC CONTAINMENT PRESSURE		18	41
PT968	CONT WR PRESSURE	RED	19	40
PT969	CONT WR PRESSURE	YLW	20	40
M1320A	CONTAINMENT HUMIDITY UNIT	NO.1	20	56
FT962	CONT SPRAY FLOW	1-P14A	21	12
FT963	CONT SPRAY FLOW	1-P14B	22	12

SCREEN = 3: Reactor Coolant System

Point Id	Description	Row	Column
SYSA160N	PROC COLD LEG TEMP (LOOP A) NORM	6	5
SYSA161N	PROC COLD LEG TEMP (LOOP B) NORM	6	14
ADT	RC LOOP A DELTA T 1/2 AVG	6	27
BDT	RC LOOP B DELTA T 1/2 AVG	6	36
SYSA158	PROC HOT LEG TEMP (LOOP A)	6	47
SYSA159	PROC HOT LEG TEMP (LOOP B)	6	56
SYSA960	PROC RCS LOOP A FLOW	6	64
SYSA961	PROC RCS LOOP B FLOW	6	72
T425	PRZR VAPOR TEMP	9	7
T421	PRZR SURGE LINE TEMP	9	34
T422	PRZR SPRAY TEMP LOOP 1-A	10	58
T423	PRZR SPRAY TEMP LOOP 1-B	10	68
PRZRP	PRESSURIZER PRES 1/2/3/4 AVG	13	6
T424	PRZR LIQUID TEMP	13	34
SYSA134	PROC PRESSURIZER WATER LEVEL	13	60
T439	PRZR RELIEF TANK LIQUID TEMP	16	7
LT442	PRZR RELIEF TANK LEVEL	16	32
PT440	PRZR RELIEF TANK PRESSURE	16	61
SYSA133N	PROC RCS PRESSURE (NORMAL)	19	6
SYSA148	PROC REACTOR VES LEV (WIDE RNG)	19	35
RTO	REACTOR THERMAL OUTPUT	19	61

SCREEN = 4: Secondary System

Point Id	Description	Row	Column
SYSA155	PROC S.G. FEED FLOW (LOOP A)	5	2
SYSA156	PROC S.G. FEED FLOW (LOOP B)	5	10
SYSA176	PROC SG AUX FEED FLW (LOOP A)	5	30
SYSA177	PROC SG AUX FEED FLW (LOOP B)	5	38
SYSA149	PROC SG H2O LEV (LOOP A) NAR RNG	5	58
SYSA150	PROC SG H2O LEV (LOOP B) NAR RNG	5	66
SYSA146	PROC S.G. STEAM FLOW (LOOP A)	9	2
SYSA147	PROC S.G. STEAM FLOW (LOOP B)	9	9
SYSA166	PROC SG STM FLW/FD FL MSMCH(LPA)	9	28
SYSA167	PROC SG STM FLW/FD FL MSMCH(LPB)	9	36
SYSA151	PROC SG H2O LEV (LOOP A) WID RNG	9	60
SYSA152	PROC SG H2O LEV (LOOP B) WID RNG	9	68
SYSA158	PROC HOT LEG TEMP (LOOP A)	13	2
SYSA159	PROC HOT LEG TEMP (LOOP B)	13	9
SYSA160N	PROC COLD LEG TEMP (LOOP A) NORM	13	31
SYSA161N	PROC COLD LEG TEMP (LOOP B) NORM	13	38
T2105	SG 1A FEEDWATER TEMP	13	62
T2104	SG 1B FEEDWATER TEMP	13	70
SGATO	STM GEN A THERMAL OUTPUT	17	12
SGBTO	STM GEN B THERMAL OUTPUT	17	21
R2E231	U2 STEAM RELEASE LINE A RAD	17	45
R2E232	U2 STEAM RELEASE LINE B RAD	17	55
SGAP	STM GEN A STM P 1/2/3 AVG	21	16
SGBP	STM GEN B STM P 1/2/3 AVG	21	23
PT2289	SG 1A FEEDWATER PRESSURE	21	48
PT2290	SG 1B FEEDWATER PRESSURE	21	55

SCREEN = SI Volume Control & RHR

Point Id	Description		Row	Column
SYSA134	PROC PRESSURIZER WATER LEVEL		6	6
SYSA148	PROC REACTOR VES LEV (WIDE RNG)		6	40
T126	REGEN HX CHARGING OUTLET TEMP		6	64
T630	RHR HX INLET (RHR FR RCS)		9	10
T127	REGEN HX LETDOWN TEMP		9	39
SYSA965	PROC CHARGING FLOW		9	64
PT135	LOW PRESSURE LETDOWN PRESS		12	8
T145	NON REGEN HX LTDN OUTLET TEMP		12	39
FT134	LETDOWN LINE FLOW		12	65
PT139	VOLUME CONTRL TANK PRESS		15	9
T140	VOLUME CONTROL TK OUTLET TEMP		15	38
LT112	VOLUME CONTROL TANK LEVEL		15	63
FT626	LOW HEAD SI / RHR FLOW	1-P10A	18	12
T622	RHR HX OUTLET TEMP	1-HX11A	18	41
FT928	LOW HEAD SI FLOW	1-P10B	19	12
T623	RHR HX OUTLET TEMP	1HX11B	19	41

SCREEN = 6; Balance of Plant

Point Id	Description		Row	Column
XD2	UNIT 1 MAIN AUX MW	1XD2	6	34
SYSA153	PROC S.G. PRESSURE (LOOP A)		7	7
SYSA154	PROC S.G. PRESSURE (LOOP B)		7	14
SGASF	STM GEN A CORR ST F 1/2 AVG		7	58
SGBSF	STM GEN B CORR ST F 1/2 AVG		7	65
PT485	TURBINE 1ST STAGE PRESS TREF		10	7
PT486	TURBINE 1ST STAGE PRESS STM DUMP		10	59
PT2115	CONDENSER PRESSURE		13	5
GROSS	UNIT 1 GENERATOR GROSS MW		13	32
FT619	CC HX CCW RETURN		19	60
T3510	CIRCULATING WTR INLET TEMP		13	59
LT3598	FOREBAY WATER LEVEL		16	7
T621	CCW HX OUTLET		19	6
T616	CCW PUMP SUCTION HDR TEMP		19	32

SCREEN = 7: RMS Containment/Facade

Point Id	Description	Row	Column
R1E1D2	UNIT 1 CONTAINMENT RADIATION	5	4
R2E1D2	UNIT 2 CONTAINMENT RADIATION	5	18
R1E1D7	U1 SEAL TABLE RADIATION	5	49
R2E1D7	U2 SEAL TABLE RADIATION	5	62
R1E212	U1 CONT GAS RADIATION	9	4
R2E212	U2 CONT GAS RADIATION	9	17
R1E211B	U1 CONT GAS BACKGROUND RADIATION	9	52
R2E211B	U2 CONT GAS BACKGROUND RADIATION	9	66
R1E211	U1 CONT AIR PARTICULATE RAD	11	41
R2E211	U2 CONT AIR PARTICULATE RAD	11	64
R1E222	U1 BLOWDOWN TANK OUTLET RAD	16	10
R2E222	U2 BLOWDOWN TANK OUTLET RAD	16	23
R1E231	U1 STEAM RELEASE LINE A RAD	16	52
R2E231	U2 STEAM RELEASE LINE A RAD	16	65
RE214	AUX BLDG EXHAUST VENT GAS RAD	19	16
R1E232	U1 STEAM RELEASE LINE B RAD	20	53
R2E232	U2 STEAM RELEASE LINE B RAD	20	66
RE224	GAS STRIPPER BUILDING RADIATION	22	11

SCREEN = 8; RMS Aux Building Unit 1 & 2 Areas

Point Id	Description	Row	Column
R1E104	U1 CHARGING PUMP ROOM RADIATION	5	34
R2E104	U2 CHARGING PUMP ROOM RADIATION	5	57
R1E134	U1 CHARGING PUMP ROOM HI RNG RAD	6	34
R2E134	U2 CHARGING PUMP ROOM HI RNG RAD	6	57
R1E106	U1 SAMPLING ROOM RADIATION	8	34
R2E106	U2 SAMPLING ROOM RADIATION	8	57
R1E136	U1 SAMPLING ROOM HI RNG RAD	9	34
R2E136	U2 SAMPLING ROOM HI RNG RAD	9	57
R1E216B	U1 CONT FAN CLRS LIQ BACKGND RAD	12	34
R2E216B	U2 CONT FAN CLRS LIQ BACKGND RAD	12	57
R1E219B	U1 S/G BLOWDOWN LIQUID BKGND RAD	15	34
R2E219B	U2 S/G BLOWDOWN LIQUID BKGND RAD	15	57
R1E229B	U1 SERVICE WATER DISCH BKGND RAD	18	34
R2E229B	U2 SERVICE WATER DISCH BKGND RAD	18	57
R1E109	U1 SAMPLE LINE RADIATION	20	34
R2E109	U2 SAMPLE LINE RADIATION	20	57

SCREEN = 9: RMS Aux Building Common Area/Aux Building Water

Point Id	Description	Row	Column
RE103	RADIOCHEMISTRY LAB RADIATION	3	24
RE110	SAFETY INJECTION PUMP ROOM RAD	3	61
RE116	VALVE GALLERY RADIATION	4	24
RE140	S.I. PUMP ROOM HI RANGE RAD	4	61
RE111	C-59 PANEL RADIATION	5	24
RE112	CENTRAL PAB RADIATION	5	61
RE113	AUX BUILDING SUMP RADIATION	6	24
RE114	CVCS HOLDUP TANK RADIATION	6	61
RE223B	WST DIST OVRBRD LIQ MON BKGD RAD	8	42
RE218B	WASTE DISP SYST LIQ BKGND RAD	9	42
RE218	WASTE DISPOSAL SYSTEM LIQUID RAD	13	47
RE223	WASTE DIST OVRBRD LIQ MON RAD	14	47
R1E216	U1 CONT FAN COOLERS LIQUID RAD	18	5
R2E216	U2 CONT FAN COOLERS LIQUID RAD	18	24
R1E217	U1 COMPONENT CLNG LOOP LIQ RAD	18	44
R2E217	U2 COMPONENT CLNG LOOP LIQ RAD	18	62
R1E229	U1 SERVICE WATER DISCHARGE RAD	21	62
R1E219	U1 S/G BLOWDOWN LIQUID RAD	22	4
R2E219	U2 S/G BLOWDOWN LIQUID RAD	22	21

SCREEN = Ai Drumming Area/Spent Fuel Pool

Point Id	Description	Row	Column
RE1D8	DRUMMING STATION RADIATION	3	31
RE221	DRUMMING AREA VENT GAS RADIATION	4	31
RE1D5	SPEND FUEL PIT RADIATION	1D	41
RE135	SPENT FUEL PIT HIGH RANGE RAD	11	41
RE22D	SPENT FUEL PIT LIQUID RADIATION	12	41
RE22D8	SPENT FUEL PIT LIQUID BKGND RAD	13	41

SCREEN = B: Control Room/Turbine Hall

Point Id	Description	Row	Column
R1E3D6	U1 CONT PURGE AREA MONITOR RAD	3	58
R2E3D6	U2 CONT PURGE AREA MONITOR RAD	4	58
RE316	AUX BLDG EXH AREA MONITOR BCKGND	5	58
RE234	CTRL RM VENT IODINE MONITOR RAD	9	39
RE234B	CTRL RM VENT IODINE ON BKGD RAD	10	39
RE235	CTRL RM VENT NOBLE GAS MON RAD	11	39
RE226	COMBINED AIR EJECTOR HI RNG RAD	15	45
RE23D	LIQUID RETENTION POND DISCH RAD	16	45
RE23DB	LIQ RETN POND DISCH BKGND RAD	17	45
R2E229	U2 SERVICE WATER DISCHARGE RAD	18	45
R2E229B	U2 SERVICE WATER DISCH BKGND RAD	19	45
R1E215	U1 CONDENSER AIR EJECTOR GAS RAD	20	53
R2E215	U2 CONDENSER AIR EJECTOR GAS RAD	21	53

Attachment 4

(cinfile. cpb) L

LYLE E SCHMILING
DIRECTOR

HARVEY ZIMMERMAN JR
DEPUTY

KEWAUNEE COUNTY
DIVISION OF EMERGENCY
GOVERNMENT
416 FREMONT ST
ALGOMA, WISCONSIN 54201

Mr. C. W. Fay
Vice President, Nuclear Power
WISCONSIN ELECTRIC POWER COMPANY
P.O. Box 2046
231 West Michigan, P377
Milwaukee, Wisconsin 53201

Dear Mr. Fay:

As participants in the radiological emergency planning efforts for the Point Beach Nuclear Plant, you requested our approval to relocate the Alternate Emergency Operations Facility (AEOF) for PBNP from the Wisconsin Public Service District Office in Two Rivers, Wisconsin, to the Wisconsin Electric Power Company corporate offices in Milwaukee. This move is desirable since the present facility is no longer used as an Emergency Operations Facility by Wisconsin Public Service and that the space may be needed by them for future use.

We agree with the proposed relocation of the AEOF to the corporate offices, and understand that this move will take place only upon the approval of the Nuclear Regulatory Commission.

Very truly yours,

Lyle E. Schmiling
Director
Kewaunee County Emergency
Government

Harold Reckelberg
Board Chairman
Kewaunee County

Copies to Lipke, Zach - CWF 8/15/89

ATTACHMENT 5

Office of

Emergency Government

Manitowoc County

NANCY H CROWLEY
Emergency Government Director

1025 South Ninth Street
Manitowoc, Wisconsin
Phone 414-683-4207

August 14, 1989

C. W. Fay
Vice President, Nuclear Power
Wisconsin Electric Power Company
P.O. Box 2046
Milwaukee, WI 53201

Dear Mr. Fay:

Manitowoc County has no objection to Wisconsin Electric Power Company establishing an Alternate Emergency Operations Facility (AEOF) at WEPCO's corporate offices in Milwaukee. It is our understanding the move is desirable since your present AEOF, located at the Wisconsin Public Service Company District Office in Two Rivers, is no longer used as an Emergency Operations Facility by WPS and it may be needed for other use by that company in future.

Manitowoc County officials feel comfortable with the fact excellent communications exist between your on-site EOF and the County. We are confident that would most assuredly also be the case between a relocated AEOF, even if it is located more than 20 miles from the plant site and the County EOC.

We understand this move will take place only upon the approval of the Nuclear Regulatory Commission.

Sincerely,

MANITOWOC COUNTY EMERGENCY GOVERNMENT

Nancy H. Crowley
Director

Donald A. Rehbein, Chairman
Manitowoc County Board

NHC/DAR:mlp

corr\cwfay

8/25/89

Tommy G. Thompson
Governor
James R. Klauser
Secretary

Mailing Address
Post Office Box 7864
Madison, WI 53707-7864
Phone: 608 266-3232

ATTACHMENT 6

State of Wisconsin
Department of Administration

4802 Sheboygan Avenue, Room 99A • Madison, Wisconsin

DOCUMENT RETENTION
LIFETIME _____ YRS
NON-PERMANENT _____ YRS
FILE NO. _____

August 23, 1989

Mr. C. W. Fay
Vice President, Nuclear Power
Wisconsin Electric Power Company
P.O. Box 2046
231 West Michigan, P377
Milwaukee, WI 53201

Dear Mr. Fay:

As participants in the radiological emergency planning efforts for the Point Beach Nuclear Plant, you requested our approval to relocate the Alternate Emergency Operations Facility (AEOF) for PBNP from the Wisconsin Public Service District Office in Two Rivers, Wisconsin, to the Wisconsin Electric Power Company corporate offices in Milwaukee. This move is desirable since the present facility is no longer used as an Emergency Operations Facility by Wisconsin Public Service and that the space may be needed by them for future use.

We agree with the proposed relocation of the AEOF to the corporate offices, and understand that this move will take place only upon the approval of the Nuclear Regulatory Commission.

Very truly yours,

WISCONSIN DIVISION OF EMERGENCY GOVERNMENT

Richard I. Braund
Administrator

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