

## APR 2 5 2019

10 CFR 50.36a

Serial: RA-19-0130

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Subject: Brunswick Steam Electric Plant, Unit Nos. 1 and 2 Renewed Facility Operating License Nos. DPR-71 and DPR-62 Docket Nos. 50-325 and 50-324 Annual Radioactive Effluent Release Report - 2018

Ladies and Gentlemen:

In accordance with 10 CFR 50.36a and Technical Specification (TS) 5.6.3 for the Brunswick Steam Electric Plant (BSEP), Unit Nos. 1 and 2, Duke Energy Progress, LLC, is submitting the enclosed Radioactive Effluent Release Report for 2018. This report covers the period from January 1, 2018, through December 31, 2018.

TS 5.5.1, "Offsite Dose Calculation Manual (ODCM)," requires changes to the ODCM be submitted as part of, or concurrent with, the Radioactive Effluent Release Report. The ODCM was not revised during this report period.

No regulatory commitments are contained in this submittal. Please refer any questions regarding this submittal to Mr. Stephen Yodersmith, Brunswick Regulatory Affairs, at (910) 832-2568.

Sincerely.

Jerry Pierce Manager – Nuclear Support Services Brunswick Steam Electric Plant

SBY/sby

Enclosure: Annual Radioactive Effluent Release Report - 2018

U.S. Nuclear Regulatory Commission Page 2 of 2

cc (with enclosure):

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# Brunswick Steam Electric Plant Units 1 and 2

# Annual Radioactive Effluent Release Report

# January 1, 2018 through December 31, 2018

# Dockets 50-325 and 50-324



# **Introduction**

The Annual Radioactive Effluent Release Report is pursuant to Brunswick Steam Electric Plant Technical Specification 5.6.3 and ODCM Specification 7.4.2. The below listed attachments to this report provide the required information. In addition, if a revision to the ODCM has occurred during the report period, it is included pursuant to Brunswick Steam Electric Plant Technical Specification 5.5.1.

Attachment 1	Summary of Gaseous and Liquid Effluents
Attachment 2	Supplemental Information
Attachment 3	Solid Radioactive Waste Disposal
Attachment 4	Meteorological Data
Attachment 5	Unplanned Offsite Releases
Attachment 6	Assessment of Radiation Dose from Radioactive Effluents to Members of the Public
Attachment 7	Information to Support the NEI Ground Water Protection Initiative
Attachment 8	Inoperable Equipment
Attachment 9	Summary of Changes to the Offsite Dose Calculation Manual
Attachment 10	Summary of Changes to the Process Control Program
Attachment 11	Summary of Major Modifications to the Radioactive Waste Treatment Systems
Attachment 12	Errata to a Previous Year's ARERR

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## ATTACHMENT 1

## Summary of Gaseous and Liquid Effluents

This attachment includes a summary of the quantities of radioactive liquid and gaseous effluents as outlined in Regulatory Guide 1.21, Appendix B.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Gaseous Effluents - Summation of All Releases

A. Fission and Activation Gases	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
<ul><li>1. Total Release</li><li>2. Avg. Release Rate</li></ul>	Ci µCi/sec	7.34E+01 9.43E+00	5.42E+01 6.90E+00	8.77E+01 1.10E+01	2.36E+02 2.97E+01	4.51E+02 1.43E+01
B. lodine-131 1. Total Release 2. Avg. Release Rate	Ci µCi/sec	3.82E-03 4.91E-04	1.92E-03 2.44E-04	2.61E-03 3.28E-04	2.93E-03 3.68E-04	1.13E-02 3.58E-04
C. Particulates Half-Life ≥ 8 days 1. Total Release 2. Avg. Release Rate	Ci µCi/sec	2.17E-04 2.79E-05	3.28E-04 4.17E-05	5.39E-04 6.78E-05	3.88E-04 4.89E-05	1.47E-03 4.66E-05
D. Tritium 1. Total Release 2. Avg. Release Rate	Ci µCi/sec	4.75E+01 6.11E+00	3.41E+01 4.34E+00	4.02E+01 5.06E+00	4.03E+01 5.07E+00	1.62E+02 5.15E+00
E. Carbon-14 1. Total Release 2. Avg. Release Rate	Ci µCi/sec	4.56E+00 5.86E-01	5.35E+00 6.81E-01	5.31E+00 6.68E-01	5.62E+00 7.06E-01	2.08E+01 6.60E-01
F. Gross Alpha 1. Total Release	Ci	2.45E-08	0.00E+00	0.00E+00	0.00E+00	2.45E-08

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Gaseous Effluents - Elevated Releases - Continuous Mode

A Fission and Astinction Occas	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Gases Ar-41	Ci	0.00E+00	0.00E+00	0.00E+00	1.07E+00	1.07E+00
Kr-85m	Ci	5.02E+00	9.89E+00	6.90E+00	1.78E+01	3.96E+01
Kr-85	Ci	5.16E+00	0.00E+00	0.00E+00	0.00E+00	5.16E+00
Kr-87	Ci	1.50E+00	4.15E-01	3.39E-01	2.22E+01	2.45E+01
Kr-88	Ci	2.21E+00	5.99E-01	6.38E-01	3.37E+01	3.71E+01
Xe-133m Xe-133	Ci Ci	3.87E-02	0.00E+00 1.62E+01	0.00E+00 1.52E+01	0.00E+00	3.87E-02 6.87E+01
Xe-135 Xe-135m	Ci	2.14E+01 7.47E+00	2.67E+01	6.78E+01	1.59E+01 1.44E+01	3.13E+01
Xe-135	Ci	6.91E+00	9.02E+00	1.81E+01	8.47E+01	1.19E+02
Xe-138	Ci	1.27E+01	1.31E+01	3.81E+01	4.52E+01	1.09E+02
Total for Period	Ci	6.24E+01	5.19E+01	8.60E+01	2.35E+02	4.35E+02
B. lodines						
I-131	Ci	2.67E-03	1.59E-03	2.19E-03	2.37E-03	8.82E-03
I-133	Ci	4.33E-03	9.40E-03	1.07E-02	1.20E-02	3.64E-02
I-135	Ci	4.08E-03	1.12E-02	1.21E-02	1.29E-02	4.03E-02
Total for Period	Ci	1.11E-02	2.22E-02	2.50E-02	2.73E-02	8.56E-02
C. Particulates Half-Life ≥ 8 days						
Co-60	Ci	1.54E-06	3.65E-06	9.61E-06	2.08E-05	3.56E-05
Sr-89	Ci	1.45E-07	2.04E-05	1.02E-04	4.34E-05	1.66E-04
Ba-140	Ci	8.22E-06	3.52E-05	7.88E-05	7.17E-05	1.94E-04
La-140	Ci	2.14E-05	6.56E-05	1.45E-04	1.21E-04	3.53E-04
Total for Period	Ci	3.13E-05	1.25E-04	3.35E-04	2.57E-04	7.48E-04
D. Tritium						
H-3	Ci	1.43E+01	1.42E+01	2.04E+01	1.63E+01	6.52E+01
E. Carbon-14						
C-14	Ci	1.82E+00	2.14E+00	2.12E+00	2.25E+00	8.33E+00
F. Gross Alpha						
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Gaseous Effluents - Elevated Releases - Batch Mode \*

A Fission and Astivation Occas	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Gases N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
B. lodines N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
C. Particulates Half-Life ≥ 8 days N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
D. Tritium N/A	Ci	-	-	-	-	-
E. Carbon-14 N/A	Ci	-	-	-	-	-
F. Gross Alpha Total for Period	Ci	-	-	-	-	-

\* Brunswick Steam Electric Plant Units 1 and 2 do not have batch elevated releases.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Gaseous Effluents - Ground Releases - Continuous Mode

	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Gases Kr-85m Kr-87 Xe-133 Xe-135	Ci Ci Ci Ci	0.00E+00 0.00E+00 7.51E+00 3.43E+00	6.23E-02 0.00E+00 8.54E-01 1.44E+00	3.22E-02 0.00E+00 0.00E+00 1.68E+00	7.66E-03 3.92E-02 0.00E+00 1.10E+00	1.02E-01 3.92E-02 8.36E+00 7.65E+00
Total for Period	Ci	1.09E+01	2.36E+00	1.71E+00	1.15E+00	1.61E+01
B. lodines I-131 I-133 I-135	Ci Ci Ci	2.82E-04 1.44E-04 6.03E-05	2.69E-06 1.38E-05 2.19E-05	2.28E-05 3.69E-05 5.73E-04	4.82E-06 0.00E+00 0.00E+00	3.12E-04 1.95E-04 6.55E-04
Total for Period	Ci	4.87E-04	3.84E-05	6.32E-04	4.82E-06	1.16E-03
C. Particulates Half-Life ≥ 8 days None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
D. Tritium H-3	Ci	2.33E+01	1.27E+01	1.04E+01	1.14E+01	5.78E+01
E. Carbon-14 C-14	Ci	9.12E-01	1.07E+00	1.06E+00	1.12E+00	4.16E+00
F. Gross Alpha Total for Period	Ci	2.45E-08	0.00E+00	0.00E+00	0.00E+00	2.45E-08

### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Gaseous Effluents - Ground Releases - Batch Mode \*

A Fission and Astivation Occas	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Gases N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
B. lodines N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
C. Particulates Half-Life ≥ 8 days N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
D. Tritium N/A	Ci	-	-	-	-	-
E. Carbon-14 N/A	Ci	-	-	-	-	-
F. Gross Alpha Total for Period	Ci	-	-	-	-	-

\* Brunswick Steam Electric Plant Units 1 and 2 do not have batch ground releases.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Gaseous Effluents - Mixed-Mode Releases - Continuous Mode

	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	Year
A. Fission and Activation Gases None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
B. lodines						
I-131	Ci	8.67E-04	3.28E-04	3.94E-04	5.53E-04	2.14E-03
I-133	Ci	9.73E-04	2.48E-03	3.36E-03	4.47E-03	1.13E-02
I-135	Ci	0.00E+00	3.04E-03	5.82E-03	7.35E-03	1.62E-02
Total for Period	Ci	1.84E-03	5.85E-03	9.57E-03	1.24E-02	2.97E-02
C. Particulates Half-Life ≥ 8 days						
Cr-51	Ci	9.97E-06	2.61E-05	1.57E-05	0.00E+00	5.18E-05
Mn-54	Ci	6.35E-06	8.21E-06	1.73E-05	6.89E-06	3.88E-05
Co-57	Ci	1.34E-06	0.00E+00	0.00E+00	0.00E+00	1.34E-06
Co-58	Ci	4.41E-05	6.03E-05	3.36E-05	2.28E-05	1.61E-04
Co-60	Ci	1.24E-04	1.08E-04	1.37E-04	8.66E-05	4.56E-04
La-140	Ci	0.00E+00	0.00E+00	0.00E+00	1.54E-05	1.54E-05
Total for Period	Ci	1.85E-04	2.03E-04	2.03E-04	1.32E-04	7.23E-04
D. Tritium						
H-3	Ci	9.93E+00	7.18E+00	9.40E+00	1.26E+01	3.91E+01
E. Carbon-14						
C-14	Ci	1.82E+00	2.14E+00	2.12E+00	2.25E+00	8.33E+00
F. Gross Alpha						
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

### Gaseous Effluents - Mixed-Mode Releases - Batch Mode \*

	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Gases N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
B. lodines N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
C. Particulates Half-Life ≥ 8 days N/A	Ci	-	-	-	-	-
Total for Period	Ci	-	-	-	-	-
D. Tritium N/A	Ci	-	-	-	-	-
E. Carbon-14 N/A	Ci	-	-	-	-	-
F. Gross Alpha Total for Period	Ci	-	-	-	-	-

\* Brunswick Steam Electric Plant Units 1 and 2 do not have batch mixed-mode releases.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

### Liquid Effluents - Summation of All Releases - Discharge Canal

A. Fission and Activation Products <sup>*</sup>	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
<ul><li>A. Pission and Activation Products</li><li>1. Total Release</li><li>2. Avg. Diluted Conc.</li></ul>	Ci µCi/ml	1.40E-03 3.71E-12	1.09E-03 2.23E-12	1.20E-03 2.39E-12	2.24E-03 4.76E-12	5.93E-03 3.27E-12
B. Tritium 1. Total Release 2. Avg. Diluted Conc.	Ci µCi/ml	3.37E+01 8.91E-08	4.24E+01 8.65E-08	3.13E+01 6.24E-08	4.00E+01 8.51E-08	1.47E+02 8.08E-08
<ul><li>C. Dissolved &amp; Entrained Gases</li><li>1. Total Release</li><li>2. Avg. Diluted Conc.</li></ul>	Ci µCi/ml	6.13E-04 1.62E-12	1.03E-03 2.10E-12	3.93E-02 7.84E-11	2.84E-02 6.04E-11	6.93E-02 3.56E-11
D. Gross Alpha 1. Total Release	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
<ul><li>E. Volume of Liquid Waste</li><li>1. Batch Releases</li><li>2. Continuous Releases</li></ul>	liters liters	2.01E+06 9.52E+07	3.28E+06 1.19E+08	3.02E+06 3.26E+08	3.00E+06 2.00E+08	1.13E+07 7.40E+08
F. Volume of Dilution Water 1. All Releases	liters	3.78E+11	4.90E+11	5.01E+11	4.70E+11	1.84E+12

\* Excludes tritium, dissolved and entrained noble gases, and gross alpha.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Liquid Effluents - Summation of All Releases - Marsh Area

A. Fission and Activation Products *	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
<ul><li>A. Pission and Activation Products</li><li>1. Total Release</li><li>2. Avg. Diluted Conc.</li></ul>	Ci µCi/ml	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00
B. Tritium 1. Total Release 2. Avg. Diluted Conc.	Ci µCi/ml	2.93E-02 5.84E-07	1.14E-02 2.24E-07	0.00E+00 0.00E+00	2.11E-02 4.11E-07	6.18E-02 3.05E-07
<ul><li>C. Dissolved &amp; Entrained Gases</li><li>1. Total Release</li><li>2. Avg. Diluted Conc.</li></ul>	Ci µCi/ml	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00
D. Gross Alpha 1. Total Release 2. Avg. Diluted Conc.	Ci µCi/ml	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00
<ul><li>E. Volume of Liquid Waste</li><li>1. Batch Releases</li><li>2. Continuous Releases</li></ul>	liters liters	0.00E+00 5.02E+07	0.00E+00 5.07E+07	0.00E+00 5.13E+07	0.00E+00 5.13E+07	0.00E+00 2.04E+08
F. Volume of Dilution Water 1. All Releases	liters	5.02E+07	5.07E+07	5.13E+07	5.13E+07	2.04E+08

\* Excludes tritium, dissolved and entrained noble gases, and gross alpha.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Liquid Effluents - Continuous Mode - Discharge Canal

A Fission and Astivation Draduate	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Products None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
B. Tritium H-3	Ci	6.74E-03	7.08E-03	6.26E-03	3.86E-03	2.39E-02
C. Dissolved & Entrained Gases None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
D. Gross Alpha Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Liquid Effluents - Continuous Mode - Marsh Area

A. Fission and Activation Products	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Products None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
B. Tritium H-3	Ci	2.93E-02	1.14E-02	0.00E+00	2.11E-02	6.18E-02
C. Dissolved & Entrained Gases None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
D. Gross Alpha Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Liquid Effluents - Batch Mode - Discharge Canal

	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	Year
A. Fission and Activation Products						
Mn-54	Ci	7.22E-05	0.00E+00	0.00E+00	0.00E+00	7.22E-05
Co-58	Ci	4.32E-05	0.00E+00	0.00E+00	0.00E+00	4.32E-05
Co-60	Ci	2.39E-04	5.94E-05	2.70E-05	1.74E-05	3.43E-04
Zn-65	Ci	1.43E-05	0.00E+00	0.00E+00	0.00E+00	1.43E-05
Sb-124	Ci	2.80E-05	5.85E-05	0.00E+00	0.00E+00	8.65E-05
Sb-125	Ci	6.78E-06	4.11E-05	0.00E+00	0.00E+00	4.79E-05
I-131	Ci	7.94E-04	3.57E-04	4.54E-04	8.13E-04	2.42E-03
I-132	Ci	0.00E+00	0.00E+00	1.34E-06	1.71E-06	3.05E-06
I-133	Ci	1.48E-04	5.41E-04	6.67E-04	1.24E-03	2.60E-03
I-134	Ci	1.15E-05	0.00E+00	0.00E+00	0.00E+00	1.15E-05
I-135	Ci	0.00E+00	2.21E-05	4.66E-05	1.60E-04	2.29E-04
Cs-134	Ci	1.10E-05	0.00E+00	0.00E+00	0.00E+00	1.10E-05
Cs-137	Ci	3.36E-05	1.34E-05	2.16E-06	9.38E-07	5.01E-05
Total for Period	Ci	1.40E-03	1.09E-03	1.20E-03	2.24E-03	5.93E-03
B. Tritium						
H-3	Ci	3.37E+01	4.24E+01	3.13E+01	4.00E+01	1.47E+02
C. Dissolved & Entrained Gases						
Xe-133	Ci	1.04E-04	2.32E-04	3.74E-04	2.19E-04	9.29E-04
Xe-135m	Ci	0.00E+00	3.90E-06	2.54E-06	2.08E-05	2.72E-05
Xe-135	Ci	5.09E-04	7.91E-04	3.89E-02	2.82E-02	6.84E-02
Total for Period	Ci	6.13E-04	1.03E-03	3.93E-02	2.84E-02	6.93E-02
D. Gross Alpha						
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## Liquid Effluents - Batch Mode - Marsh Area

A Finction and Activation Draducts	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Fission and Activation Products None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
B. Tritium H-3	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
C. Dissolved & Entrained Gases None	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
D. Gross Alpha Total for Period	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 2

## Supplemental Information

This attachment includes supplemental information to the gaseous and liquid effluents report.

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### I. Regulatory Limits - Per Unit

#### A. Noble Gases - Air Dose

1. Calendar Quarter Gamma Dose	= 5	mRAD
2. Calendar Quarter Beta Dose	= 10	mRAD
3. Calendar Year Gamma Dose	= 10	mRAD
4. Calendar Year Beta Dose	= 20	mRAD

#### **B. Liquid Effluents - Dose**

1.	Calendar Quarter Total Body Dose	= 1.5	mREM
2.	Calendar Quarter Organ Dose	= 5	mREM
3.	Calendar Year Total Body Dose	= 3	mREM

3. Calendar Year Total Body Dose= 3mREM4. Calendar Year Organ Dose= 10mREM

#### C. Gaseous Effluents - Iodine-131 & 133, Tritium, and Particulates with Half-lives > 8 days

- 1. Calendar Quarter Organ Dose= 7.5mREM
- 2. Calendar Year Organ Dose = 15 mREM

#### II. Maximum Permissible Effluent Concentrations

#### A. Gaseous Effluents

1. Information found in Offsite Dose Calculation Manual

#### **B. Liquid Effluents**

1. Information found in 10 CFR Part 20, Appendix B, Table 2, Column 2

#### III. Average Energy

(not applicable)

#### IV. Measurements and Approximations of Total Radioactivity

Analyses of specific radionuclides in selected or composited samples as described in the ODCM are used to determine the radionuclide composition of the effluent. A summary description of the method used for estimating overall errors associated with radioactivity measurements is provided as part of this attachment.

#### V. Batch Releases

A. Liquid Effluents		Jan - Jun	Jul - Dec
<ol> <li>Total Number of Batch Releases</li> </ol>	=	90	102
2. Total Time (min) for Batch Releases	=	2.57E+05	4.33E+05
3. Maximum Time (min) for a Batch Release	=	5.17E+04	6.88E+04
4. Average Time (min) for Batch Releases	=	2.85E+03	4.25E+03
5. Minimum Time (min) for a Batch Release	=	1.40E+01	1.10E+01
6. Average Dilution Water Flow During	=	7.52E+05	7.62E+05
Release (gpm)			
B. Gaseous Effluents		Jan - Jun	Jul - Dec
<ol> <li>Total Number of Batch Releases</li> </ol>	=	N/A	N/A
2. Total Time (min) for Batch Releases	=	N/A	N/A
3. Maximum Time (min) for a Batch Release	=	N/A	N/A
4. Average Time (min) for Batch Releases	=	N/A	N/A
5. Minimum Time (min) for a Batch Release	=	N/A	N/A

#### VI. Abnormal Releases

See Attachment 5, Unplanned Offsite Releases.

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Carbon-14

In Regulatory Guide 1.21, Revision 2, "Measuring, Evaluating, and Reporting Radioactive Material in Liquid and Gaseous Effluents and Solid Waste", the NRC recommends U.S. nuclear power plants evaluate whether C-14 is a "principal radionuclide" in gaseous effluents, and if so, report the amount of C-14 released. Improvements over the years in effluent management practices and fuel performance have resulted in a decrease in gaseous radionuclide (non-C-14) concentrations, and a change in the distribution of gaseous radionuclides released to the environment. As a result, many sites show C-14 has become a "principal radionuclide" for the gaseous effluent pathway, as defined in Regulatory Guide 1.21, Rev. 2. Although committed to Regulatory Guide 1.21, Rev. 1, the Brunswick Steam Electric Plant 2018 ARERR contains estimates of C-14 radioactivity released in 2018, and estimates of public dose resulting from the C-14 effluent.

Because the dose contribution of C-14 from liquid radioactive waste is much less than that contributed by gaseous radioactive waste, evaluation of C-14 in liquid radioactive waste is not required (Ref. Reg. Guide 1.21, Rev. 2). The quantity of gaseous C-14 released to the environment can be estimated by use of a C-14 source term scaling factor based on power generation (Ref. Reg. Guide 1.21, Rev. 2). The Brunswick Steam Electric Plant Updated Final Safety Analysis Report (UFSAR) states the C-14 release rate from a BWR is approximately 9.5 Ci/yr per unit assuming 80% plant capacity factor, or 292 Effective Full Power Days (EFPD). Since Brunswick Steam Electric Plant has two reactors, the total release rate would be 19.0 Ci/yr. Using actual EFPD for Unit 1 and Unit 2, the total C-14 release rate was 2.08E+01 Ci/yr.

Public dose estimates from airborne C-14 are performed using dose models in Regulatory Guide 1.109. The dose models and assumptions used are documented in the Brunswick Steam Electric Plant ODCM 3.3.3, Carbon-14. The estimated C-14 dose impact on the maximum organ dose from airborne effluents released from Brunswick Steam Electric Plant in 2018 is well below the 10CFR50, Appendix I, ALARA design objective (i.e., 15 mrem/yr per unit).

Based on the 2018 Land Use Census, the critical receptor is located in the south sector at 1.0 miles with a garden. There are no meat or milk pathways within 5 miles. Regulatory Guide 1.109 methodology was used to determine the dose to this critical receptor. The bone dose for 2018 was 4.07E+00 mrem and the total body dose was 8.14E-01 mrem.

	<u>Units</u>	Year
1. C-14 Activity Released	Ci	2.08E+01
2. C-14 Total Body Dose	mREM	8.14E-01
3. C-14 Organ Dose	mREM	4.07E+00

<u>Receptor Location</u> 1.0 miles S <u>Critical Age</u> CHILD <u>Critical Organ</u> BONE

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### **Discussion of liquid release from the BSEP Sewage Treatment Plant**

In accordance with the Brunswick Steam Electric Plant (BSEP) National Pollutant Discharge Elimination System (NPDES) Permit Number NC0007064 the decant from the BSEP Sewage Treatment Plant is released to Outfall Number 004. Outfall Number 004 discharges to the discharge canal which is a designated release point. The BSEP sewage decant is monitored continuously with a composite sampler for gamma and tritium analysis. On December 11, 2013 the monthly effluent sample contained tritium, there was no detectable gamma activity. Condition Report (CR) 651320 was generated and daily sampling was initiated for effluent accountability. Inputs to the system were sampled and it was discovered that tritiated groundwater is leaking into the Number 6 lift station. The source of tritium is from pre-existing groundwater contamination in the general area surrounding the Number 6 lift station. Regulatory Affairs confirmed this was not reportable per NEI 07-07 groundwater reporting. Approximately 1.46E+06 gallons containing 2.39E-02 curies of tritium was released in 2018 to the discharge canal.

#### Discussion of liquid releases from the Storm Drain Collector Basin (SDCB)

During periods of heavy rain, the contents of the SDCB may be released to the discharge canal in accordance with regulatory requirements to protect plant personnel and equipment. The SDCB was released directly to the discharge canal on 30 occasions in 2018 due to heavy rains. Approximately 1.01E+07 gallons containing 3.49 E-01 curies of tritium were released. There was no detectable gamma radioactivity.

#### Discussion of liquid releases from the Storm Drain Stabilization Facility (SDSF)

The SDSF collects rainwater, water from miscellaneous low volume drains on plant site, water from the Groundwater Extraction System, and water from the Unit 1 CST Remediation Facility. Treatment consists of filtration and evaporation. When sufficient water has accumulated in the pond it is released into the intake canal where it is drawn into the plant circulating and service water system and eventually released into the discharge canal. There were 10 SDSF releases in 2018. Approximately 1.10 E+08 gallons containing 3.71 E+00 curies of tritium were released from the SDSF. There was no detectable gamma radioactivity.

#### Discussion of water evaporation from the Storm Drain Stabilization Pond (SDSP)

It was calculated that 7.94E+06 cubic feet of tritiated water vapor was released via evaporation from the SDSP in 2018. This yields 7.33E-01 curies of tritium released to the atmosphere as a ground release. The nearest resident to the pond is in the northwest sector at approximately 0.3 miles. The maximum exposed individuals at that location received a calculated dose of 2.24E-04 mrem via the inhalation pathway in 2018. Only inhalation dose was determined because the exposed individuals do not have a garden and also do not have any milk or meat animals at this location.

#### Discussion of water evaporation from the Storm Drain Stabilization Facility (SDSF)

It was calculated that 6.34E+05 cubic feet of tritiated water vapor was released via evaporation from the SDSF in 2018. This yields 1.62E-01 curies of tritium released to the atmosphere as a ground release. The nearest resident to the pond is in the north northwest sector at approximately 0.5 miles. The maximum exposed individuals at that location received a calculated dose of 1.04E-04 mrem via the inhalation pathway in 2018. Only inhalation dose was determined because the exposed individuals do not have a garden and also do not have any milk or meat animals at this location.

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Discussion of liquid releases from the Marsh to Nancy's Creek

Samples are routinely analyzed from the marsh areas that drain into Nancy's Creek during falling tides. The marsh areas are all on company owned property. The marsh land is under the influence of high and low tides and releases to Nancy's Creek, which is offsite. This constitutes a release point for evaluation. The sampling program consists of monthly sampling and analysis at eight locations. All gamma analyses performed in 2018 were less than the Lower Limit of Detection (LLD). Some tritium analyses were greater than the LLD. The average tritium concentration each month, two high tides per day, the area of the marsh at high tide, the days in the month, and a conservative factor of 2 were used to calculate the amount of tritium released each month. In 2018, it was calculated that 5.38E+07 gallons were released to Nancy's Creek containing 6.17E-02 curies of tritium. This yielded a Total Body dose of 7.50E-04 mrem to an adult from eating fish and invertebrate (shrimp, crabs, etc.).

#### Discussion of liquid releases from the Storm Drain Stabilization Pond (SDSP)

The SDSP collects rainwater as its only input source. Treatment from this location consists of sedimentation, evaporation, and transpiration. When sufficient water has accumulated in the pond, it is released into the intake canal where it is drawn into the circulating and service water system and eventually released into the discharge canal. There were 5 SDSP releases in 2018. Approximately 7.41E+07 gallons were released in 2018 containing 0.00E+00 curies of tritium. There was no detectable gamma radioactivity.

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### **Overall Estimate of Error for Effluent Radioactivity Release Reported**

The estimated percentage of overall error for Gaseous effluent release data at Brunswick Steam Electric Plant is listed below. These values were derived by taking the square root of the sum of the squares of the discrete individual estimates of error.

- 1. Fission and Activation Gases =  $\pm 25\%$
- 2. Particulates and Iodine =  $\pm 25\%$
- 3. Tritium =  $\pm 15\%$

The estimated percentage of overall error for Liquid effluent release data at Brunswick Steam Electric Plant is listed below. These values were derived by taking the square root of the sum of the squares of the discrete individual estimates of error.

- 1. Fission and Activation Products and = ± 17% Dissolved and Entrained Noble Gases
- 2. Tritium =  $\pm 23\%$
- 3. Gross Alpha =  $\pm 32\%$

#### **Overall Estimate of Error for Solid Waste Radioactivity Reported**

The estimated percentage of overall error for Solid Waste data at Brunswick Steam Electric Plant has been determined to be  $\pm$  10%.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Summary of Changes in Land Use Census Affecting Effluent Dose Calculations

The 2018 Land Use Census was performed June 11 & 12, 2018. The results were certified and made available for use on June 16, 2018. The following are changes to residences, gardens, and milk animals from the previous year.

#### Residences

No changes to nearest residence in each sector.

#### Gardens

The garden in the N sector during 2017 was not present and was replaced by a garden at 1.1 miles in 2018. The garden in the SSW sector at 1.7 miles was replaced by a garden at 1.9 miles. The garden in the WSW sector at 1.3 miles was replaced by a garden 1.2 mile. The garden in the NNW sector at 0.8 miles was replaced by a garden 0.9 mile.

#### Milk Animals

No milk animal was present within 5 miles in each sector.

#### Environmental Monitoring Locations

No changes to environmental monitoring locations in each sector.

#### Attachment 3 Solid Radioactive Waste Disposal

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## ATTACHMENT 3

## Solid Radioactive Waste Disposal

This attachment includes a summary of the solid waste shipped off-site for burial and/or disposal, including:

- Container volume
- Total Curie content
- Principal Radionuclides
- Source/Type of waste
- Solidification agent or absorbent
- Type of shipping container
- Number of shipments
- Other relevant information as necessary

#### Attachment 3 Solid Radioactive Waste Disposal

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

	Type of Waste Shipped		Number of Shipments	Number of Containers	Waste Class	Container Type	Solidification Agent	Burial Volume (m³)	Total Activity (Curies)
1.	<u>Wa</u>	aste from Liquid Systems							
	a.	Spent Resins, Filters, Sludges (dewatered)	13	22	A	Type A GDP	N/A	51.0	9.69E+02
	b.	Spent Resins, Filters, Sludges (dewatered)	1	1	В	Туре В	N/A	2.32	1.63E+01
	C.	Solidified (cement) Acids, Oily Water	None	-	-	-	-	-	-
2.	Dr	y Solid Waste							
	a.	Dry Active Waste (compacted & non-compacted)	22	37	A	Type A GDP	N/A	998	5.66E+00
	b.	Irradiated Components	3	3	С	Туре В	N/A	4.74	3.16E+04
	C.	Other Waste (oil/sludge)	None	-	-	-	-	-	-
3.	Total Solid Waste		39	63	-	-	-	1.06E+03	3.26E+04

<u>NOTE:</u> Total Activity determined by estimate. Solid Waste listed above shipped for processing to various waste processing services or directly shipped to licensed disposal facility.

#### Attachment 3 Solid Radioactive Waste Disposal

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

	Type of Waste Shipped	Radionuclide	% Abundance
1.	Waste from Liquid Systems		
	a. Spent Resins, Filters, Sludges (dewatered)	Fe-55 Mn-54 Co-60 Ni-63	1.96E+01% 3.54E+00% 5.23E+01% 1.63E+01%
	Class A & B combined	Zn-65 Cs-137	2.34E+00% 3.68E+00%
	b. Solidified (cement) Acids, Oily Water	N/A	N/A
2.	Dry Solid Waste		
	<ul> <li>Dry Active Waste (compacted &amp; non- compacted)</li> </ul>	Cr-51 Fe-55 Mn-54 Co-60 Ni-63 Zn-65	1.05E+00% 3.39E+01% 4.03E+00% 5.35E+01% 3.55E+00% 1.14E+00%
	b. Irradiated Components	Fe-55 Co-60 Ni-63 Mn-54 Ta-182	6.70E+01% 2.22E+01% 4.41E+00% 2.71E+00% 3.51E+00%
	c. Other Waste (oil/sludge)	N/A	N/A

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## ATTACHMENT 4

## Meteorological Data

This attachment includes a summary of meteorological joint frequency distributions of wind speed, wind direction, and atmospheric stability (hours of occurrence).

## Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Ground Releases

Stability	Wind Speed							F	lours o	f Occur Sector	rence						
Class	(mph)	N	NNE	NE	ENE	Е	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
	0.76-3.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	3.51-7.50	10	3	5	7	14	14	16	9	9	3	12	10	4	2	1	9
	7.51-12.50	9	2	2	10	13	15	6	3	4	11	80	29	1	1	0	6
Α	12.51-18.50	0	0	0	0	0	1	1	0	0	2	16	7	0	0	0	0
	18.51-25.00	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0
	25+	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.76-3.50	2	0	3	0	0	1	0	0	1	1	1	1	2	5	4	0
	3.51-7.50	15	9	7	20	16	12	20	11	7	8	17	19	5	5	9	9
В	7.51-12.50	8	9	9	21	22	7	10	5	8	29	78	40	0	3	5	7
В	12.51-18.50	2	1	3	3	2	0	0	0	1	9	30	10	0	0	1	2
	18.51-25.00	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	0
	25+	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.76-3.50	4	2	3	5	1	1	4	0	1	4	4	4	5	7	5	7
	3.51-7.50	12	8	13	21	18	22	14	22	14	17	39	23	8	11	10	12
с	7.51-12.50	8	21	13	29	19	9	4	4	7	30	82	36	0	0	9	8
Ŭ	12.51-18.50	0	1	1	0	2	0	0	0	1	4	26	5	0	0	0	1
	18.51-25.00	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0
	25+	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.76-3.50	26	24	26	21	11	13	17	11	10	11	26	30	23	37	24	17
	3.51-7.50	106	145	141	88	65	48	41	70	96	97	279	231	51	33	60	61
D	7.51-12.50	53	84	47	57	34	17	16	25	33	103	304	158	5	11	25	58
	12.51-18.50	7	3	4	4	0	1	4	9	6	20	63	30	2	0	3	5
	18.51-25.00	1	0	0	0	0	0	1	0	1	0	4	2	0	0	0	0
- F	25+	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

## Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

### Ground Releases

Stability	Wind							ŀ	lours o		rence						
Class	Speed (mph)	N	NNE	NE	ENE	Е	ESE	SE	SSE	ector S	SSW	SW	WSW	w	WNW	NW	NNW
	0.76-3.50	95	83	56	52	46	44	41	40	54	33	60	96	91	73	54	55
	3.51-7.50	75	75	40	50	35	40	27	36	77	58	149	118	18	20	32	35
_	7.51-12.50	1	4	1	3	5	5	4	16	25	59	71	37	1	2	3	4
E	12.51-18.50	0	0	0	0	0	0	4	4	9	10	11	5	0	2	2	4
	18.51-25.00	1	0	0	0	0	0	2	1	4	0	0	0	0	1	4	1
	25+	0	0	0	0	0	0	0	0	5	3	0	0	0	1	2	0
	0.76-3.50	147	71	32	19	16	10	14	10	4	9	23	37	44	40	43	84
	3.51-7.50	8	7	4	9	7	4	3	3	12	5	10	15	2	1	2	4
F	7.51-12.50	0	0	0	0	0	0	0	1	2	1	0	1	0	0	0	0
r -	12.51-18.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18.51-25.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	25+	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.76-3.50	100	24	12	8	6	7	2	4	4	4	9	25	32	36	92	167
	3.51-7.50	4	0	1	0	0	0	0	0	1	0	0	1	1	0	0	0
G	7.51-12.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
G	12.51-18.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18.51-25.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	25+	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Elevated Releases

Stability	Wind Speed							F	lours o	f Occur Sector	rence						
Class	(mph)	N	NNE	NE	ENE	Е	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
	0.76-3.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	3.51-7.50	1	1	0	1	1	0	2	0	1	1	0	1	0	0	0	0
	7.51-12.50	3	1	3	11	30	13	15	11	5	7	29	8	3	3	3	6
A	12.51-18.50	10	2	4	13	9	3	1	0	1	23	74	7	0	4	7	2
	18.51-25.00	1	0	1	1	0	1	0	0	2	6	10	2	0	0	1	0
	25+	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	1
	0.76-3.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	3.51-7.50	1	1	0	1	3	4	6	5	2	0	4	2	3	5	2	4
в	7.51-12.50	7	4	12	20	18	10	20	10	9	13	31	22	5	6	4	5
В	12.51-18.50	12	8	13	21	10	3	4	1	6	35	67	15	1	6	8	6
	18.51-25.00	5	3	5	5	3	0	1	0	2	19	20	3	0	2	2	2
	25+	2	0	0	1	0	0	0	0	1	0	2	2	0	0	1	1
	0.76-3.50	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
	3.51-7.50	7	4	3	9	7	9	8	5	3	4	12	11	6	2	2	5
с	7.51-12.50	7	6	7	22	13	12	13	15	14	31	38	27	6	10	6	6
Ŭ	12.51-18.50	14	11	21	24	13	2	3	1	10	32	51	21	2	6	14	8
	18.51-25.00	1	5	4	6	1	2	4	1	1	13	19	6	0	1	2	7
	25+	0	0	1	0	0	0	0	0	1	0	5	0	0	0	1	1
	0.76-3.50	5	3	2	3	1	3	0	1	1	0	1	2	1	0	1	0
	3.51-7.50	13	20	16	19	9	20	12	22	20	16	16	26	24	12	12	10
D	7.51-12.50	36	61	55	48	46	29	13	37	40	102	98	128	27	27	27	27
	12.51-18.50	97	126	103	75	34	13	12	29	58	199	283	154	20	38	30	33
	18.51-25.00	39	37	53	39	10	14	23	17	21	59	129	47	4	26	40	36
	25+	7	1	11	7	1	14	16	6	11	14	36	18	1	1	13	10

### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Elevated Releases

Stability	Wind							F	lours o		rence						
Class	Speed (mph)	N	NNE	NE	ENE	Е	ESE	SE	SSE	ector S	SSW	SW	WSW	w	WNW	NW	NNW
	0.76-3.50	0	1	2	1	1	1	2	0	1	1	1	1	1	0	2	1
	3.51-7.50	9	9	12	6	9	6	7	10	18	20	9	27	16	4	7	6
_	7.51-12.50	10	32	36	36	50	57	33	30	47	62	71	110	68	26	16	11
E	12.51-18.50	50	105	65	62	36	30	15	15	48	56	107	82	25	41	32	19
	18.51-25.00	9	9	7	10	7	19	14	20	37	60	63	41	0	27	32	21
	25+	0	0	0	1	2	8	9	17	28	39	30	8	0	6	9	4
	0.76-3.50	1	2	1	0	0	1	2	1	1	0	2	1	4	1	1	1
	3.51-7.50	9	5	12	10	4	17	7	21	6	18	21	15	10	9	9	4
F	7.51-12.50	9	13	18	17	23	22	9	9	12	9	14	17	30	13	7	11
F F	12.51-18.50	11	37	22	14	23	7	1	4	10	18	8	29	9	14	12	11
	18.51-25.00	6	8	7	6	2	8	2	1	8	3	4	7	0	13	8	5
	25+	0	0	0	0	0	3	4	2	3	0	0	0	0	0	0	0
	0.76-3.50	3	1	3	1	0	1	2	0	1	2	0	0	3	2	0	0
	3.51-7.50	4	4	4	8	12	10	10	11	9	13	7	16	16	9	3	15
	7.51-12.50	18	10	8	15	29	14	5	7	7	8	9	22	14	7	12	11
G	12.51-18.50	11	25	25	25	9	1	5	5	2	10	13	9	3	5	12	17
	18.51-25.00	8	8	14	1	0	0	0	0	2	0	0	0	0	12	7	4
	25+	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0

#### Attachment 5 Unplanned Offsite Releases

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

## ATTACHMENT 5

## **Unplanned Offsite Releases**

This attachment includes a summary of the unplanned offsite releases of gaseous and liquid radioactive effluents.

#### Attachment 5 Unplanned Offsite Releases

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

Brunswick Steam Electric Plant did not experience any unplanned offsite gaseous or liquid effluent releases in 2018.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 6

# Assessment of Radiation Dose from Radioactive Effluents to Members of the Public

### (includes fuel cycle dose calculation results)

This attachment includes an assessment of radiation doses to the maximum exposed member of the public due to radioactive liquid and gaseous effluents released from the site for each calendar quarter for the calendar year of the report as well as the total dose for the calendar year.

This attachment also includes an assessment of radiation doses to the maximum exposed member of the public from all uranium fuel cycle sources within 8 km of the site for the calendar year of this report to show conformance with 40 CFR Part 190.

Methods for calculating the dose contribution from liquid and gaseous effluents are given in the Offsite Dose Calculation Manual (ODCM).

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Gaseous Effluents Dose Summary

	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	Year
A. Noble Gases						
1. Maximum Beta Air	mRAD	3.25E-03	1.00E-03	1.07E-03	1.42E-03	6.75E-03
(a) Limit	mRAD	2.00E+01	2.00E+01	2.00E+01	2.00E+01	4.00E+01
(b) % of Limit		1.63E-02	5.00E-03	5.33E-03	7.12E-03	1.69E-02
2. Maximum Gamma Air	mRAD	2.63E-03	1.33E-03	2.43E-03	5.96E-03	1.24E-02
(a) Limit	mRAD	1.00E+01	1.00E+01	1.00E+01	1.00E+01	2.00E+01
(b) % of Limit		2.63E-02	1.33E-02	2.43E-02	5.96E-02	6.18E-02

#### Receptor Location 0.7 miles ENE

### B. lodine, H-3, & Particulates

1.	Maximum Organ Dose	mREM	3.62E-02	1.68E-02	2.22E-02	2.58E-02	1.01E-01
	(a) Limit	mREM	1.50E+01	1.50E+01	1.50E+01	1.50E+01	3.00E+01
	(b) % of Limit		2.42E-01	1.12E-01	1.48E-01	1.72E-01	3.37E-01

<u>Receptor Location</u> 4.75 miles NE <u>Critical Age</u> INFANT <u>Critical Organ</u> THYROID

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Liquid Effluents Dose Summary

	<u>Units</u>	<u>Qtr 1</u>	<u>Qtr 2</u>	<u>Qtr 3</u>	<u>Qtr 4</u>	<u>Year</u>
A. Batch & Continuous Mode						
1. Maximum Organ Dose	mREM	4.90E-05	6.22E-05	6.44E-05	3.56E-04	5.32E-04
(a) Limit	mREM	1.00E+01	1.00E+01	1.00E+01	1.00E+01	2.00E+01
(b) % of Limit		4.90E-04	6.22E-04	6.44E-04	3.56E-03	2.66E-03
<ol> <li>Maximum Total Body Dose</li> <li>(a) Limit</li> <li>(b) % of Limit</li> </ol>	mREM mREM	1.38E-05 3.00E+00 4.59E-04	2.37E-05 3.00E+00 7.91E-04	1.58E-05 3.00E+00 5.26E-04	6.70E-05 3.00E+00 2.23E-03	1.20E-04 6.00E+00 2.00E-03

<u>Critical Age</u> **ADULT** <u>Critical Organ</u> **THYROID** 

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#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### 40 CFR Part 190 Uranium Fuel Cycle Dose Calculation Results

In accordance with the requirements of 40 CFR Part 190, the annual dose commitment to any member of the general public shall be calculated to assure that doses are limited to 25 millirems to the total body or any organ with the exception of the thyroid which is limited to 75 millirems. The fuel cycle dose assessment for Brunswick Steam Electric Plant includes liquid and gaseous effluent dose contributions from Brunswick Steam Electric Plant and direct and air-scatter dose from the onsite ISFSI and Turbine Buildings. No other uranium fuel cycle facility contributes significantly to the maximum exposed individual. Also included is dose from Carbon-14, evaporation of tritium from both the SDSP and SDSF, and marsh releases containing tritium to Nancy's Creek (Ref. Attachment 2, Supplemental Information, of this report for further information). The combined dose to a maximum exposed individual from effluent releases and direct and air-scatter dose is below 40 CFR Part 190 limits as shown by the following summary.

Note: The 40 CFR Part 190 effluent dose analysis to the maximum exposed individual from liquid and gas releases does not include the dose from noble gases (i.e., total body and skin) due to the low significance compared to other dose pathways.

40 C	FR Part 190 Eff	luent Dose Summary	
<ul> <li>A. Gaseous Effluent Dose <ol> <li>Location</li> <li>Critical Age</li> <li>Critical Organ</li> <li>Organ Dose (mREM)</li> <li>Total Body Dose (mREM)</li> </ol> </li> <li>B. Liquid Effluent Dose <ol> <li>Location</li> <li>Critical Age</li> <li>Critical Organ</li> <li>Organ Dose (mREM)</li> </ol> </li> </ul>	2.99E-03 0.10 mi. SW ADULT THYROID	<ul> <li>D. SDSP Evaporation H-3 Dose <ol> <li>Location</li> <li>Critical Age</li> <li>Critical Organ</li> <li>Organ Dose (mREM)</li> <li>Total Body Dose (mREM)</li> </ol> </li> <li>E. SDSF Evaporation H-3 Dose <ol> <li>Location</li> <li>Critical Age</li> <li>Critical Organ</li> <li>Organ Dose (mREM)</li> </ol> </li> </ul>	2.24E-04 0.50 mi. NNW TEEN N/A
C. Carbon-14 Dose 1. Location 2. Critical Age 3. Critical Organ 4. Organ Dose (mREM) 5. Total Body Dose (mREM)	1.00 mi. S CHILD BONE 4.07E+00 8.14E-01	<ul> <li>F. Nancy's Creek Marsh H-3 Dose</li> <li>1. Location</li> <li>2. Critical Age</li> <li>3. Critical Organ</li> <li>4. Organ Dose (mREM)</li> <li>5. Total Body Dose (mREM)</li> </ul>	

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

Direct and air-scatter radiation dose contributions from the onsite ISFSI and Turbine Buildings are shown in plant operating manual 0PLP-36, 10 CFR 72.212 Report, revision 6. The maximum dose rate to the nearest real individual from the ISFSI and Turbine Buildings is conservatively calculated to be less than 14.8 mrem/yr. The below excerpt from plant operating manual 0PLP-36, 10 CFR 72.212 Report, revision 4, Attachment 1, is provided to document the method used to calculate the dose from the onsite ISFSI and Turbine Buildings as less than 14.8 mrem/yr to the nearest real individual.

#### 5.2.2 Dose from Normal Operations and Anticipated Occurrences

5. The real dose contribution from direct radiation sources during plant operations at BSEP it taken at 14.8 mrem/year.

Dose contributions from Carbon-14 in gaseous effluents have been determined from ODCM 3.3.3, Carbon-14. The maximum dose rate to the nearest real individual from the release of Carbon-14 in gaseous effluents is conservatively calculated to be less than 4.07E+00 mrem/yr based on 2.08E+01 Curies released in 2018 (Ref. Attachment 2, Supplemental Information, of this report).

Dose contributions from evaporation of the Storm Drain Stabilization Pond (SDSP) have been determined from ODCM 3.3.2, I-131, I-133, Particulates, and Tritium, equation 3.2-19. The maximum dose rate to the nearest real individual from evaporation of tritium in the SDSP is conservatively calculated to be less than 2.24E-04 mrem/yr based on 7.33E-01 Curies released in 2018 (Ref. Attachment 2, Supplemental Information, of this report).

Dose contributions from evaporation of the Storm Drain Stabilization Facility (SDSF) have been determined from ODCM 3.3.2, I-131, I-133, Particulates, and Tritium, equation 3.2-19. The maximum dose rate to the nearest real individual from evaporation of tritium in the SDSF is conservatively calculated to be less than 1.04E-04 mrem/yr based on 1.62E-01 Curies released in 2018 (Ref. Attachment 2, Supplemental Information, of this report).

Dose contributions from marsh releases to Nancy's Creek from ODCM 2.1.5, Marsh Releases. The maximum dose rate to the nearest real individual from marsh releases to Nancy's Creek is conservatively calculated to be less than 7.50E-04 mrem/yr based on 6.17E-02 Curies released in 2018 (Ref. Attachment 2, Supplemental Information, of this report).

Total dose from liquid and gaseous effluents from Brunswick Steam Electric Plant and the additional pathways mentioned above is conservatively estimated to be less than 20 mrem/yr for total body and organ. It is recognized summing dose for different organs and age groups is not entirely accurate. However, the sum of the organ and age specific doses will always be less than the sum of the maximums of each. Therefore, summing the maximum values of each provides the most conservative value to ensure compliance with 40 CFR 190. The dose from all pathways related to operation of Brunswick Steam Electric Plant meets the 40 CFR Part 190 requirements of an annual dose commitment to any member of the general public of less than 25 mrem total body or any organ and 75 mrem to the thyroid.

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 7

# Information to Support the NEI Ground Water Protection Initiative

This attachment includes a summary of voluntary reports made in accordance with the NEI Ground Water Protection Initiative and a summary of ground water well sample data.

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

The Brunswick Steam Electric Plant groundwater sampling and analysis program is a significant surveillance program. Wells are installed around the Storm Drain Stabilization Pond (SDSP), in the Protected Area (PA), and throughout the Owner Controlled Area (OCA). The wells listed in the ODCM are collected as part of the Radiological Environmental Monitoring Program (REMP) and reported in the Annual Radiological Environmental Operating Report (AREOR). The monitoring wells not described in the ODCM are listed below. The list consists of shallow and intermediate wells in different locations around the OCA and PA. They are used to evaluate groundwater movement and for remediation of the Unit 1 Condensate Storage Tank (CST) leak and the SDSP.

Unit 1 CST Groundwater Wells - The investigation into groundwater impacts resulting from the December 2010 Unit 1 Condensate Storage Tank line leak resulted in the installation of numerous monitoring/recovery wells. Two of these wells (U1CSTREM-07BCH and U1CSTREM-09BCH) are installed in the Castle Hayne aguifer (greater than 70' below ground surface) to investigate and monitor potential impacts to the aquifer. Ten of these wells (U1CSTREM-05, U1CSTREM-08/GWM-17, U1CSTREM-02B, U1CSTREM-09B, U1CSTREM-15/GWM-15. U1CSTREM-21B, U1CSTREM-22B, U1CSTREM-27B, MW-01B, and MWPA-111B/GWM-01) are installed in the dense sand unit (45' -70' below ground surface) to investigate and monitor impacts to this flow zone comprised of native material beneath the plant excavation backfill. Three of these dense sand wells are currently being used as recovery wells as part of the groundwater remediation effort (GWM-01, GWM-15, GWM-17). Twenty-four of these wells (U1CSTREM-02C/GWM-01, U1CSTREM-09C, U1CSTREM-10/GWM-04, U1CSTREM-11, U1CSTREM-12, U1CSTREM-13/GWM-13, U1CSTREM-14/GWM-15, U1CSTREM-16/GWM-16, U1CSTREM-18/GWM-18, U1CSTREM-19/GWM-19, U1CSTREM-21C, U1CSTREM-22C/GWM-07, U1CSTREM-23/GWM-11, U1CSTREM-24/GWM-22, U1CSTREM-25/GWM-21, U1CSTREM-26/GWM-06, U1CSTREM-27C/GWM-05, U1CSTREM-28/GWM-03, U1CSTREM-29/GWM-02, U1CSTREM-30/GWM-08, U1CSTREM-31/GWM-09, U1CSTREM-32, U1CSTREM-33/GWM-10, and MWPA-112C/GWM-12) are installed in the plant excavation backfill (up to 45' below ground surface) to investigate and monitor impacts to this flow zone where the leak occurred. Fifteen of these wells are currently used as recovery wells as part of the groundwater remediation effort.

Wells are typically sampled quarterly or semi-annually. Ground water samples are regularly analyzed for tritium and all wells are analyzed for gamma emitters. No gamma emitters, other than naturally occurring radionuclides, were identified in well samples during 2018.

Results from sampling during 2018 are shown in the table below.

No events meeting the criteria for voluntary notification per NEI 07-07, Industry Ground Water Protection Initiative, occurred at Brunswick Steam Electric Plant in 2018.

Key to below table.

NS	-	Not scheduled to be sampled, not sampled due to insufficient volume in well, or well inaccessible during outage.
ρCi/l	-	picocuries per liter.
< LLD	-	less than lower limit of detection, typically 250 pCi/l.
20,000 pCi/l	-	the Environmental Protection Agency drinking water standard for tritium. This standard applies only to water used for drinking.
1,000,000 pCi/l	-	the 10 CFR Part 20, Appendix B, Table 2, Column 2, Effluent Concentration Limit for tritium.

Brunswick Shallow Wells for Plant Site										
Well Name	Number of Samples in 2018	Number of Positive H-3 Samples in 2018	Average H-3 Activity (pCi/L)	Minimum H-3 Activity (pCi/L)	Maximum H-3 Activity (pCi/L)	Depth of Well (ft)				
ESS-2C	5	5	5.39E+03	1.51E+03	7.72E+03	27				
ESS-3C	2	2	4.01E+02	3.37E+02	4.65E+02	14				
ESS-12C	1	1	3.96E+02	3.96E+02	3.96E+02	15				
ESS-13C	1	0	< LLD	< LLD	< LLD	25				
ESS-16	5	5	4.48E+03	1.22E+03	1.67E+04	27				
ESS-17C	4	4	6.45E+03	5.71E+03	7.34E+03	26				
ESS-18C	4	2	5.09E+02	4.14E+02	6.03E+02	20				
ESS-19C	2	2	8.57E+04	7.92E+04	9.21E+04	20				
ESS-20C	4	4	5.48E+03	4.04E+03	7.48E+03	20				
ESS-21C	1	1	1.93E+02	1.93E+02	1.93E+02	20				
ESS-22C	1	0	< LLD	< LLD	< LLD	20				
ESS-23C	2	2	3.77E+04	1.22E+04	6.31E+04	23				
ESS-24C	4	4	2.81E+03	2.65E+02	4.84E+03	18				
ESS-25C	1	0	< LLD	< LLD	< LLD	22				
ESS-26C	2	2	7.94E+03	7.92E+03	7.95E+03	15				
ESS-27C	2	2	7.78E+04	6.30E+04	9.25E+04	16				
ESS-28C	2	2	2.62E+02	2.23E+02	3.00E+02	23				
ESS-29C	2	0	< LLD	< LLD	< LLD	28				
ESS-30C	2	1	4.51E+02	4.51E+02	4.51E+02	15				
ESS-31C	2	0	< LLD	< LLD	< LLD	15				
ESS-38C	1	1	2.11E+02	2.11E+02	2.11E+02	15				
ESS-39C	1	1	2.08E+02	2.08E+02	2.08E+02	20				
ESS-40C	1	0	< LLD	< LLD	< LLD	30				
ESS-41C	1	0	< LLD	< LLD	< LLD	27				
ESS-42C	1	0	< LLD	< LLD	< LLD	30				
ESS-44C	1	0	< LLD	< LLD	< LLD	15				
ESS-45C	1	0	< LLD	< LLD	< LLD	21				
ESS-46C	1	0	< LLD	< LLD	< LLD	18				
ESS-48C	1	0	< LLD	< LLD	< LLD	18				
ESS-49C	1	0	< LLD	< LLD	< LLD	19				
ESS-50C	1	0	< LLD	< LLD	< LLD	22				
ESS-51C	1	0	< LLD	< LLD	< LLD	22				
ESS-54C	1	0	< LLD	< LLD	< LLD	24				
ESS-55C	1	0	< LLD	< LLD	< LLD	38				
ESS-56C	1	0	< LLD	< LLD	< LLD	32				
ESS-58C	1	0	< LLD	< LLD	< LLD	18				

Well Name	Number of Samples in 2018	Number of Positive H-3 Samples in 2018	Average H-3 Activity (pCi/L)	Minimum H-3 Activity (pCi/L)	Maximum H-3 Activity (pCi/L)	Depth of Well (ft)
ESS-59C	1	0	< LLD	< LLD	< LLD	18
ESS-60C	1	0	< LLD	< LLD	< LLD	19
ESS-67C	2	0	< LLD	< LLD	< LLD	25
ESS-68C	1	0	< LLD	< LLD	< LLD	19
ESS-69C	1	0	< LLD	< LLD	< LLD	30
ESS-70C	1	0	< LLD	< LLD	< LLD	18
ESS-71C	1	0	< LLD	< LLD	< LLD	19
ESS-72C	2	0	< LLD	< LLD	< LLD	18
ESS-73C	1	0	< LLD	< LLD	< LLD	15
ESS-74C	1	0	< LLD	< LLD	< LLD	25
ESS-201C	4	4	8.63E+03	5.06E+03	1.25E+04	19
ESS-202C	4	4	2.15E+04	4.84E+03	3.93E+04	19
ESS-203C	4	4	1.69E+03	1.36E+03	1.88E+03	19
ESS-STAB	2	2	8.27E+02	7.54E+02	8.99E+02	31
ESS-NC-4A	2	2	1.08E+04	8.23E+03	1.34E+04	17
MW-2	2	1	3.13E+02	3.13E+02	3.13E+02	24
MW-3	2	2	3.54E+02	3.48E+02	3.60E+02	26
MWPA-100C	2	2	3.17E+02	2.94E+02	3.40E+02	30
MWPA-101C	2	2	5.12E+02	4.26E+02	5.97E+02	29
MWPA-102C	2	2	3.17E+02	2.66E+02	3.68E+02	30
MWPA-103C	2	0	< LLD	< LLD	< LLD	30
MWPA-104C	4	4	2.47E+03	1.87E+03	3.00E+03	29
MWPA-105C	2	2	7.93E+02	6.86E+02	8.99E+02	30
MWPA-106C	2	2	4.41E+02	4.04E+02	4.77E+02	29
MWPA-107C	4	4	1.78E+03	1.44E+03	2.30E+03	29
MWPA-108C	4	4	5.81E+02	4.91E+02	7.05E+02	29
MWPA-109C	2	2	1.53E+03	1.37E+03	1.68E+03	29
MWPA-110C	4	4	1.09E+03	6.74E+02	2.08E+03	29
MWPA-113C	2	2	1.79E+03	1.78E+03	1.79E+03	25
MWPA-114C	4	4	2.94E+03	2.34E+03	3.44E+03	30
MWPA-115C	4	4	3.31E+03	2.75E+03	3.95E+03	34
MWPA-116C	2	1	2.30E+02	2.30E+02	2.30E+02	30
MWPA-117C	2	2	6.94E+02	6.15E+02	7.73E+02	30
MWPA-118C	2	2	6.62E+02	6.22E+02	7.02E+02	30

	Brunswick Intermediate Wells for Plant Site										
Well Name	Number of Samples in 2018	Number of Positive H-3 Samples in 2018	Average H-3 Activity (pCi/L)	Minimum H-3 Activity (pCi/L)	Maximum H-3 Activity (pCi/L)	Depth of Well (ft)					
ESS-2B	1	0	< LLD	< LLD	< LLD	58					
ESS-3B	1	0	< LLD	< LLD	< LLD	52					
ESS-18B	4	4	4.90E+02	4.09E+02	5.88E+02	63					
ESS-19B	4	4	1.92E+04	1.53E+03	3.90E+04	42					
ESS-20B	4	0	< LLD	< LLD	< LLD	43					
ESS-22B	4	4	3.18E+03	2.77E+03	3.40E+03	76					
ESS-38B	1	0	< LLD	< LLD	< LLD	55					
ESS-39B	1	0	< LLD	< LLD	< LLD	55					
ESS-51B	1	0	< LLD	< LLD	< LLD	45					
ESS-52B	1	0	< LLD	< LLD	< LLD	51					
ESS-53B	1	0	< LLD	< LLD	< LLD	76					
MWPA-104B	4	4	4.14E+03	3.78E+03	4.47E+03	59					
MWPA-107B	4	4	6.56E+03	4.72E+03	8.52E+03	60					

Brunswick Unit 1 CST Groundwater Wells										
Well Name	Number of Samples in 2018	Number of Positive H-3 Samples in 2018	Average H-3 Activity (pCi/L)	Minimum H-3 Activity (pCi/L)	Maximum H-3 Activity (pCi/L)	Depth of Well (ft)				
GWM-01	41	41	2889	1557	3547	61				
GWM-02	41	41	17691	13977	21881	45				
GMW-06	0	-	-	-	-	45				
GWM-08	43	43	2662	1082	4229	45				
GWM-09	39	38	1044	<lld< td=""><td>3288</td><td>46</td></lld<>	3288	46				
GWM-10	32	32	4091	1386	12889	45				
GWM-11	43	43	3449	1698	4914	45				
GWM-12	43	43	4560	281	22895	33				
GMW-13	43	42	25181	<lld< td=""><td>39631</td><td>44</td></lld<>	39631	44				
GWM-14	44	44	37650	717	85887	44				
GMW-15	43	43	8087	1161	11740	59				
GWM-16	42	42	96420	4418	141647	40				
GMW-17	43	43	2674	297	7593	68				
GWM-18	40	40	148773	5798	376615	29				
GMW-19	43	42	14711	<lld< td=""><td>25078</td><td>40</td></lld<>	25078	40				
GMW-20	43	41	9714	≤ LLD	28190	45				
GMW-21	42	42	16662	10693	23859	45				
GWM-22	43	43	13905	8538	19487	29				
MW-1	11	9	553	<lld< td=""><td>670</td><td>24</td></lld<>	670	24				
MW-1B	11	19	707	≤ LLD	1143	45				
U1CSTREM-02B	11	1	279	≤ LLD	279	68				
U1CSTREM-05B	11	1	385	≤ LLD	385	65				
U1CSTREM-07BCH	11	11	1329	790	1710	85				
U1CSTREM-09B	11	11	2114	1161	3959	68				
U1CSTREM-09BCH	11	11	4054	1419	6138	85				
U1CSTREM-09C	11	11	5191	2307	8709	45				
U1CSTREM-10C	11	8	390	≤ LLD	606	45				
U1CSTREM-11C	11	4	327	≤ LLD	393	40				
U1CSTREM-12C	10	4	321	≤ LLD	296	34				
U1CSTREM-21B	12	12	1668	825	3654	69				
U1CSTREM-21C	12	12	4995	2133	9146	45				
U1CSTREM-22B	11	0	<lld< td=""><td>≤ LLD</td><td><lld< td=""><td>69</td></lld<></td></lld<>	≤ LLD	<lld< td=""><td>69</td></lld<>	69				
U1CSTREM-27B	11	1	274	≤ LLD	274	68				
U1CSTREM-27C	11	10	589	262	886	45				
U1CSTREM-28C	12	12	12593	585	31668	45				
U1CSTREM-32C	11	11	1163	937	1513	45				

### Attachment 8 Inoperable Equipment

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 8

# Inoperable Equipment

This attachment includes an explanation of inoperable instruments related to effluent monitoring in excess of allowed time defined by licensing bases and an explanation of liquid hold-up tanks exceeding 10 Curies total activity (excluding tritium and dissolved or entrained noble gases).

#### Attachment 8 Inoperable Equipment

#### Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

Brunswick Steam Electric Plant experienced one (1) instance of inoperable equipment relevant to effluent monitoring in excess of ODCM Specification 7.3.0 limits during 2018.

ODCM # from Table 7.3.2-1	Title	Completion Time	Description
1	Main Stack Monitoring System – Effluent Flow Rate Measurement Device	30 Days	Main Stack Flow Transmitter (2-VA-FIQ-5902) failed and replacement parts are obsolete. On 10/19/18 maintenance installed a repaired card to restore the system back to service. EC 414165 is tracking replacement of Main Stack flow transmitter and probes.

Brunswick Steam Electric Plant experienced no Liquid Hold-Up Tank exceeding the 10 Curie limit of ODCMS 7.3.6 during 2018.

#### Attachment 9 Summary of Changes to the Offsite Dose Calculation Manual

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 9

# Summary of Changes to the Offsite Dose Calculation Manual

This attachment includes a summary of changes to the ODCM and Radiological Effluent Controls.

#### Attachment 9 Summary of Changes to the Offsite Dose Calculation Manual

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### ODCM Revision 38

The Brunswick Steam Electric Plant ODCM was not revised in 2018. The most recent revision is 38.

#### Attachment 10 Summary of Changes to the Process Control Program

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 10

# Summary of Changes to the Process Control Program

This attachment includes a summary of changes to the PCP.

#### Attachment 10 Summary of Changes to the Process Control Program

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

The Brunswick Steam Electric Plant PCP was not revised in 2018. The most recent revision is 5.

#### Attachment 11 Summary of Major Modifications to the Radioactive Waste Treatment Systems

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 11

### Summary of Major Modifications to the Radioactive Waste Treatment Systems

This attachment includes a description of major modifications to the radioactive waste treatment systems that are anticipated to affect effluent releases.

#### Attachment 11 Summary of Major Modifications to the Radioactive Waste Treatment Systems

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

No major modifications to Brunswick Steam Electric Plant liquid, gaseous, solid, or mobile radioactive waste treatment systems occurred in 2018.

#### Attachment 12 Errata to a Previous Year's ARERR

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

# ATTACHMENT 12

# Errata to a Previous Year's ARERR

This attachment includes any amended pages from a previous year's ARERR.

#### Attachment 12 Errata to a Previous Year's ARERR

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

The following contains amended pages to the Brunswick Steam Electric Plant 2017 ARERR. Amended pages are identified with Amendment # on page. Specific changes are identified with change bars in the right margin.

The Brunswick Steam Electric Plant 2017 ARERR Amendment #1 requires the following change from Attachment 3 Page 3-2:

Brunswick Steam Electric Plant 2017 ARERR as submitted:

3. Total Solid Waste	59	76	-	-	-	1.53E+03	2.58E+04
<u></u>	••						

Brunswick Steam Electric Plant 2017 ARERR Amendment #1 as revised:

3. Total Solid Waste	59	76	-	-	-	1.57E+03	2.58E+04
	••						

#### Attachment 12 Errata to a Previous Year's ARERR

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2018 - 12/31/2018

#### Attachment 3 Solid Radioactive Waste Disposal

Brunswick Steam Electric Plant Units 1 & 2 Period 1/1/2017 – 12/31/2017

	Type of Waste Shipped	Number of Shipments	Number of Containers	Waste Class	Container Type	Solidification Agent	Burial Volume (m³)	Total Activity (Curies)
3.	Waste from Liquid Systems							
	a. Spent Resins, Filters, Sludges (dewatered)	13	13	A	Type A GDP	N/A	60.7	8.24E+01
	b. Spent Resins, Filters, Sludges (dewatered	2	2	В	Туре В	N/A	4.53	2.67E+02
	c. Solidified (cement) Acids, Oily Water	None	-	-	-	-	-	-
4.	Dry Solid Waste							
	a. Dry Active Waste (compacted & non-compacted)	34	51	A	Type A GDP	N/A	1400	2.74E+00
	b. Irradiated Components	2	2	С	Туре В	N/A	3.16	2.54E+04
	c. Other Waste (oil/sludge)	8	8	A	Type A GDP	N/A	98.9	4.62E-01
5.	Total Solid Waste	59	76	-	-	-	1.57E+03	2.58E+04

**NOTE:** Total Activity determined by estimate. Solid Waste listed above shipped for processing to various waste processing services or directly shipped to licensed disposal facility.

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Brunswick Steam Electric Plant 2017 ARERR Amendment #1