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April 16, 2019

GO2-19-073

10 CFR 50.75(f)(1)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Subject: **COLUMBIA GENERATING STATION, DOCKET NO. 50-397
SUPPLEMENTAL INFORMATION FOR PLANT DECOMMISSIONING
FUND STATUS REPORT**

Reference: Letter from D.W. Gregoire, Energy Northwest, to U.S. Nuclear Regulatory Commission, "Plant Decommissioning Fund Status Report," GO2-19-052, ADAMS ML19079A209, dated March 10, 2019.

Dear Sir or Madam:

In response to a request for additional information regarding the original submittal of Columbia Generating Station's Plant Decommissioning Fund Status Report (Reference), Energy Northwest is submitting an updated Decommissioning Funding Schedule (Attachment 1).

The withdrawal from the account in FY 2019 was to pay TLG Services, Inc., to create an updated Decommissioning Cost Analysis for Columbia Generating Station.

There are no commitments being made to the Nuclear Regulatory Commission by this letter. Should you have any questions or require additional information pertaining to this report, please contact S.A. Nappi at (509) 377-4598.

Executed on the 16th day of April, 2019.

Respectfully,

D.W. Gregoire
Manager, Regulatory Affairs

Attachment 1: Columbia Generating Station – Updated Decommissioning Funding Schedule

cc: NRC Region IV Administrator
NRC NRR Project Manager
NRC Sr. Resident Inspector - 988C

C.D. Sonoda – BPA/1399
W.A. Horin – Winston & Strawn

Columbia Generating Station – Updated Decommissioning Funding Schedule

Fiscal Year*	Payment	Interest Earned	Payments From Account	Sub-Account Balance
FY 2019	\$ 3,741,208	\$ 17,427,760	\$(150,000) ¹	\$ 311,481,627
FY 2020	\$ 3,890,856	\$ 18,688,898	\$ -	\$ 334,061,381
FY 2021	\$ 4,046,490	\$ 20,043,683	\$ -	\$ 358,151,554
FY 2022	\$ 4,208,350	\$ 21,489,093	\$ -	\$ 383,848,997
FY 2023	\$ 4,376,684	\$ 23,030,940	\$ -	\$ 411,256,621
FY 2024	\$ 4,551,751	\$ 24,675,397	\$ -	\$ 440,483,769
FY 2025	\$ 4,733,821	\$ 26,429,026	\$ -	\$ 471,646,616
FY 2026	\$ 4,923,174	\$ 28,298,797	\$ -	\$ 504,868,587
FY 2027	\$ 5,120,101	\$ 30,292,115	\$ -	\$ 540,280,803
FY 2028	\$ 5,324,905	\$ 32,416,848	\$ -	\$ 578,022,556
FY 2029	\$ 5,537,901	\$ 34,681,353	\$ -	\$ 618,241,811
FY 2030	\$ 5,759,417	\$ 37,094,509	\$ -	\$ 661,095,736
FY 2031	\$ 5,989,794	\$ 39,665,744	\$ -	\$ 706,751,274
FY 2032	\$ 6,229,386	\$ 42,405,076	\$ -	\$ 755,385,737
FY 2033	\$ 6,478,561	\$ 45,323,144	\$ -	\$ 807,187,442
FY 2034	\$ 6,737,704	\$ 48,431,247	\$ -	\$ 862,356,393
FY 2035	\$ 7,007,212	\$ 51,741,384	\$ -	\$ 921,104,988
FY 2036	\$ 7,287,500	\$ 55,266,299	\$ -	\$ 983,658,788
FY 2037	\$ 7,579,000	\$ 59,019,527	\$ -	\$ 1,050,257,315
FY 2038	\$ 7,882,160	\$ 63,015,439	\$ -	\$ 1,121,154,914
FY 2039	\$ 8,197,447	\$ 67,269,295	\$ -	\$ 1,196,621,655
FY 2040	\$ 8,525,345	\$ 71,797,299	\$ -	\$ 1,276,944,300
FY 2041	\$ 8,866,358	\$ 76,616,658	\$ -	\$ 1,362,427,316
FY 2042	\$ 9,221,013	\$ 81,745,639	\$ -	\$ 1,453,393,968
FY 2043	\$ 9,589,853	\$ 87,203,638	\$ -	\$ 1,550,187,459
FY 2044	\$ 9,973,447	\$ 93,011,248	\$ -	\$ 1,653,172,153

* Energy Northwest's Fiscal Year ends June 30

¹ Estimated cost of updated Decommissioning Cost Analysis paid in FY 2019