

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION I 2100 RENAISSANCE BLVD., SUITE 100 KING OF PRUSSIA, PA 19406-2713

October 25, 2018

Anthony Vitale
Site Vice President
Entergy Nuclear Operations, Inc.
Indian Point Energy Center
450 Broadway, GSB
P.O. Box 249
Buchanan, NY 10511-0249

SUBJECT: ENTERGY NUCLEAR OPERATIONS, INC., INDIAN POINT NUCLEAR

GENERATING STATION UNIT 1 – NRC INSPECTION REPORT NO.

05000003/2018001

Dear Mr. Vitale:

On October 16 – 18, 2018, the U.S. Nuclear Regulatory Commission (NRC) conducted an inspection at the Indian Point Nuclear Generating Station Unit 1. The inspection examined activities conducted under your license as they relate to safety and compliance with the Commission's rules and regulations, and the conditions of your license. The inspection consisted of observations by the inspector, interviews with personnel, and a review of procedures and records. The results of the inspection were discussed with you and other members of your staff on October 18, 2018, and are described in the enclosed inspection report. No findings of safety significance were identified.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter, its enclosure, and your response will be made available electronically for public inspection in the NRC Public Document Room or from the NRC document system (ADAMS), accessible from the NRC website at http://www.nrc.gov/reading-rm/adams.html. To the extent possible, your response should not include any personal privacy, proprietary, or safeguards information so that it can be made available to the Public without redaction.

Current NRC regulations and guidance are included on the NRC's website at www.nrc.gov; select Radioactive Waste; Decommissioning of Nuclear Facilities; then Regulations, Guidance and Communications. The current Enforcement Policy is included on the NRC's website at www.nrc.gov; select About NRC, Organizations & Functions; Office of Enforcement; Enforcement documents; then Enforcement Policy (Under 'Related Information'). You may also obtain these documents by contacting the Government Printing Office (GPO) toll-free at 1-866-512-1800. The GPO is open from 8:00 a.m. to 5:30 p.m. EST, Monday through Friday (except Federal holidays).

A. Vitale 2

No reply to this letter is required. Please contact Katherine Warner (610) 337-5389 if you have any questions regarding this matter.

Sincerely,

/RA/

Raymond J. Powell, Chief Decommissioning, ISFSI, and Reactor HP Branch Division of Nuclear Materials Safety

Docket No. 05000003 License No. DPR-5

cc w/encl: Distribution via ListServ

Enclosure: Inspection Report No. 05000003/2018001

A. Vitale 3

ENTERGY NUCLEAR OPERATIONS, INC., INDIAN POINT NUCLEAR GENERATING STATION UNIT 1 – NRC INSPECTION REPORT NO. 05000003/2018001 DATED October 25, 2018

ML18298A062

DOCUMENT NAME: \\nrc.gov\nrc\R1\Office\DNMS\\WordDocs\Current\\Insp Report\\RDPR-5 2018001.docx **SUNSI Review Complete:** KWarner After declaring this document "An Official Agency Record" it <u>will</u> be released to the Public. To receive a copy of this document, indicate in the box: "C" = Copy w/o attach/encl "E" = Copy w/ attach/encl "N" = No copy

OFFICE	DNMS/RI	Z	DNMS/RI			
NAME	KWarner/kw		RPowell/rjp			
DATE	10/25/2018		10/25/2018			

OFFICIAL RECORD COPY

U.S. NUCLEAR REGULATORY COMMISSION REGION I

INSPECTION REPORT

Inspection No. 05000003/2018001

Docket No. 05000003

License No. DPR-5

Licensee: Entergy Nuclear Operations Inc. (Entergy)

Facility: Indian Point Nuclear Generating Station Unit 1 (IP-1)

Address: 450 Broadway

Buchanan, NY 10511-0249

Inspection Dates: October 16 – 18, 2018

Inspector: Katherine Warner

Health Physicist

Decommissioning, ISFSI and Reactor

Health Physics Branch

Division of Nuclear Materials Safety

Kimberly Conway Project Manager

Reactor Decommissioning Branch

Division of Decommissioning, Uranium Recovery and

Waste Programs

Approved By: Raymond Powell, Chief

Decommissioning, ISFSI and Reactor

Health Physics Branch

Division of Nuclear Materials Safety

EXECUTIVE SUMMARY

Entergy Nuclear Operations, Inc.
Indian Point Nuclear Generating Station Unit 1
NRC Inspection Report No. 05000003/2018001

A routine announced safety inspection was conducted on October 16 – 18, 2018 at IP-1. The inspectors reviewed IP-1's activities related to the safe storage of radioactive material, including site operations, engineering, maintenance, plant support activities, management oversight, and corrective action program (CAP) implementation. The inspection consisted of observations by the inspector, interviews with Entergy personnel, a review of procedures and records, and plant walkdowns. There are currently no ongoing decommissioning activities being conducted at IP-1. The NRC's program for overseeing the safe operation of a shut-down nuclear power reactor is described in Inspection Manual Chapter (IMC) 2561, "Decommissioning Power Reactor Inspection Program." Based on the results of this inspection, no findings of safety significance were identified.

REPORT DETAILS

1.0 Background

IP-1 is a pressurized water reactor that was granted a 40-year Operating License in 1962, and was permanently shut down in 1974. The facility is being maintained in SAFSTOR status. Pursuant to the June 19, 1980 "Commission Order Revoking Authority to Operate Facility" and the "Decommissioning Plan for Indian Point Unit No. 1," approved by the NRC in an Order, dated January 31, 1996, the reactor remains in a defueled status. There are ongoing activities in the IP-1 space that are support services for Indian Point Nuclear Generating Station Unit 2 (IP-2) and to a lesser extent Indian Point Nuclear Generating Station Unit 3 (IP-3).

IP-1 and IP-2 are physically contiguous and share systems, such as the integrated liquid waste system and the air handling system; and facilities, such as the chemistry and health physics laboratories. IP-1 also contains radioactive waste processing facilities that provide waste processing services for both units. Radiological effluent limits are met on an overall site basis and specific operating limits and surveillance requirements for effluent monitoring instrumentation, including stack noble gas monitoring, are discussed in the Offsite Dose Calculation Manual (ODCM).

Support services provided by IP-2 to IP-1 include maintenance, corrective action program implementation, plant support activities while in SAFSTOR status, and implementation of the SAFSTOR activities required in the Updated Final Safety Analysis Report (UFSAR), and Technical Specifications (TS).

Appendix A to Provisional Operating License No. DPR-5 recognizes this commonality, as well as the intended use of the IP-1 facility to support IP-2 until the retirement of that unit, and contains specific references to Appendix A of the IP-2 Facility Operating License No. DPR-26.

The NRC's program for overseeing the safe operation of a shut-down nuclear power reactor is described in IMC 2561.

2.0 Safe Storage (SAFSTOR) Performance and Status Review

a. <u>Inspection Scope (Inspection Procedures (IPs) 36801, 37801, 40801, 64704, 71801, 83750, 84750, 86750)</u>

A routine announced safety inspection was conducted on October 16 – 18, 2018 at IP-1. The inspection consisted of observations by the inspectors, interviews with Entergy personnel, a review of procedures and records, and plant walk-downs. The inspectors reviewed the safe storage (SAFSTOR) program as outlined in the UFSAR, TS, ODCM, and procedure IP-SMM-U1-001, "IPEC Site Management Manual, Control of Indian Point 1." The inspectors reviewed SAFSTOR activities, including site operations, engineering, maintenance, plant support activities, management oversight, and the corrective action program (CAP). The inspectors also assessed the material condition of the IP-1 facilities during plant tours of the containment annulus, containment building, and fuel handling building. The inspectors noted that there were no design changes or modifications since the previous inspection.

The inspectors reviewed activities, components, and documentation associated with the following SAFSTOR programs: occupational exposure, fire protection, radioactive effluent control, site radiological environmental monitoring program (REMP), and decommissioning organization and staffing. The inspectors reviewed radiological survey reports, fire extinguisher and fire hose inspection reports, radioactive gaseous and liquid effluent release permits, the groundwater monitoring program report, the annual REMP report, and the annual effluent release report, which included a summary of the radioactive waste management and transportation programs.

The inspector reviewed quality assurance (QA) audit and CAP documents associated with IP-1 to determine if issues were being appropriately identified, assessed and reviewed; and that corrective actions were being appropriately implemented.

b. Observations and Findings

The inspectors noted that while organizational responsibilities for IP-1 is shared across multiple groups within the Indian Point Energy Center (IPEC) organization, the ownership of Unit 1 has now been centralized to the Director, License Renewal and Decommissioning now called Director, Special Projects. The inspectors discussed the IP-1 support functions performed by various organizational groups including operations, radiation protection, engineering, and work control with representatives from the respective groups and found that activities were effectively coordinated between the various technical groups to maintain IP-1's SAFSTOR condition. The inspectors discussed prioritization of maintenance activities for IP-1 with a representative from the work control organization to ensure essential items were being performed in a timely manner.

The inspectors confirmed that the staff effectively implemented the SAFSTOR program. The inspectors verified that the staff conducted the maintenance and surveillance program for systems and components in accordance with the TS requirements and established procedures. The inspectors evaluated the results of Entergy's IP-1 2016 structural engineering inspection that included the Chemical Systems Building, Fuel Handling Building, Superheater Building, and Utility Tunnel as well as portions of Entergy's IP-1 2014 structural engineering inspection that included the Containment Building. Their inspection found that there were some areas of deterioration. The inspectors verified that no areas required immediate action.

The annual radiological effluent and REMP reports demonstrated that all calculated doses were below regulatory dose criteria of 10 Code of Federal Regulations (CFR) 50, Appendix I for calendar year 2017. The inspectors noted that there were no radioactive waste shipments from Unit 1 for offsite disposal or processing since the last inspection.

The inspectors determined that Entergy effectively entered concerns into the CAP to prioritize and evaluated them commensurate with their safety significance. Generally, Entergy effectively addressed identified issues, implemented corrective actions, and tracked them to closure.

c. Conclusions

Based on the results of this inspection, no findings of safety significance were identified.

3.0 Exit Meeting Summary

On October 18, 2018, the inspectors presented the inspection results to Richard Burroni, Director, Special Projects, and other members of Entergy's organization. The inspectors confirmed that proprietary information was not removed from the site.

SUPPLEMENTARY INFORMATION

PARTIAL LIST OF PERSONS CONTACTED

- R. Burroni, Director, Special Projects
- G. Dahl, Nuclear Safety/Licensing Specialist IV, Regulatory Assurance
- K. Elliott, Fire Protection Engineer
- L. Fitzsimmons, Radiation Protection Technician
- W. O'Brien, Radiation Protection Supervisor
- J. Ruch, Engineer III, Design Engineering Civil
- F. Spagnuolo, Manager- Outage

ITEMS OPEN, CLOSED, AND DISCUSSED

None

LIST OF DOCUMENTS REVIEWED

EN-RP-101 Attachment 9.9, High Radiation Area/Locked High Radiation Area/Very High Radiation Area Brief Checklist, Revision 14

IP-1 TS (Appendix A to Provisional Operating License No. DPR-5)

Indian Point Unit 1 Final Safety Analysis Report

IP-RPT-14-00050, Indian Point Unit 1 SAFSTOR 2014 Structural Inspection, dated March 8, 2016

IP-RPT-16-00092, Indian Point Unit 1 SAFSTOR 2016 Structural Inspection, dated August 31, 2017

IP-SMM-U1-001, Control of Indian Point 1, Revision 5

IPEC Pre-Fire Plans 119 - 125

QA-6-2017-IP-1, Quality Assurance Audit Report, Engineering Programs

QA-10-2018-IP-1, Quality Assurance Audit Report, Maintenance

Radiological Surveys for IP-1 Containment Building, May 2017, November 2017, March 2018, May 2018, June 2018

RP-ADM-109, Radiation Protection Periodic Task Scheduling, Revision 8

RWP 20181000, Unit 1 Safestore Support, Revision 01

RWP Totals for RWP 20171000, 20171001, 20171002, report generated September 24, 2018

RWP Totals for RWP 20181000, 20181001, 20181002, report generated September 24, 2018

SEP-FPP-IP-001, IPEC Fire Protection Program Plan, Revision 5

TST-2-PT-A17A- 1Y Test Fire Hose Station (SAO), dated October 22, 2017

TST-PT-A17B- 1Y Test Fire Hose Station, dated June 11, 2018

2017 Annual Radioactive Effluent Release Report Indian Point Nuclear Generating Unit Nos 1, 2, and 3, dated April 25, 2018

2017 Annual Radiological Environmental Operating Report Indian Point Unit Nos. 1, 2, and 3, dated May 14, 2018

2017 Liquid Release Permit Reports, U1 Foundation Drain

2018 Liquid Release Permit Reports, U1 Foundation Drain

Condition Reports: CR-IP2-

2018-00879	2018-04471
2018-01103	2018-04802
2018-03043	
2018-03472	
	2018-01103 2018-03043

LIST OF ACRONYMS USED

CAP Corrective Action Program
Entergy Entergy Nuclear Operations, Inc.
IMC Inspection Manual Chapter
IP Inspection Procedure

IPEC Indian Point Energy Center

IP-1 Indian Point Unit 1 IP-2 Indian Point Unit 2

NRC Nuclear Regulatory Commission ODCM Offsite Dose Calculation Manual

QA Quality Assurance

REMP Radiological Environmental Monitoring Program

SAFSTOR Safe Storage

TS Technical Specification

UFSAR Updated Final Safety Analysis Report