B 7/25/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL 50-296

REC: OREILLY J P

NRC

ORG: FOX H S

TN VALLEY AUTH

DOCDATE: 07/18/78

DATE RCVD: 07/21/78

DOCTYPE: LETTER

SUBJECT:

NOTARIZED: NO.

COPIES RECEIVED

LTR 1 ENCL 1

LICENSEE EVENT REPT #78-014 ON 6/26/78 CONCERNING AN OUTBOARD MSIV FCV 3/1/38

CLOSED FASTER THAN ALLOWED BY TECH SPEC 3. 7. D. 1.

PLANT NAME: BROWNS FERRY - UNIT 3

REVIEWER INITIAL: XRS

DISTRIBUTOR INITIAL: 40

\*\*\*\*\*\*\*\*\*\* DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS \*\*\*\*\*\*\*\*\*\*\*\*

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION:

ER CHIEF-ORB#3 BC\*\*W/4 ENCL

INTERNAL:

REG FILE\*\*W/ENCL I & E\*\*W/2 ENCL

I & C SYSTEMS BR\*\*W/ENCL

NOVAK/CHECK\*\*W/ENCL AD FOR ENG\*\*W/ENCL

HANAUER\*\*W/ENCL

AD FOR SYS & PROJ\*\*W/ENCL ENGINEERING BR\*\*W/ENCL KREGER/J. COLLINS\*\*W/ENCL

K SEYFRIT/IE\*\*W/ENCL

EXTERNAL:

LPDR1S

ATHENS, AL\*\*W/ENCL TIC, LIZ CARTER\*\*W/ENCL

NSIC\*\*W/ENCL

ACRS CAT B\*\*W/16 ENCL

NRC PDR\*\*W/ENCL MIPC\*\*W/3 ENCL

EMERGENCY PLAN BR\*\*W/ENCL

EEB\*\*W/ENCL

PLANT SYSTEMS BR\*\*W/ENCL

AD FOR PLANT'SYSTEMS\*\*W/ENCL |

REACTOR SAFETY BR\*\*W/ENCL

VOLLMER/BUNCH\*\*W/ENCL POWER SYS BR\*\*W/ENCL

ANH

DISTRIBUTION: SIZE: 1P+1P

LTR: 45

ENCL 45

CONTROL NBR:

782060295

\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*

THE END

\*\*\*\*

\* • g.

## TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

JUL 18 1976

Mr. James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 3 - DOCKET NO. 50-296 - FACILITY OPERATING LICENSE DPR-68 - REPORTABLE OCCURRENCE REPORT BFR0-50-296/7814

The enclosed report provides details concerning an outboard main steam isolation valve, FCV 3-1-38, which closed faster than allowed by technical specifications during a periodic surveillance instruction while the unit was in a shutdown condition. This report is submitted in accordance with Browns Ferry unit 3 technical specification 6.7.2.b.(2).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

H. S. Fox
Director of Power Production

Enclosure (3)
cc (Enclosure):
 Director (3)
 Office of Management Information and Program Control
 U.S. Nuclear Regulatory Commission
 Washington, D.C. 20555

Director (40)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

1002/

[2]

on Sight and grant the state of the same egy from finding and a finding and a second a والله يون الموادية الله الله الله الموادية الموادية الموادية الموادية الموادية الموادية الموادية الموادية المو الموادية الموادية الله الله الله الموادية الموادية الموادية الموادية الموادية الموادية الموادية الموادية المواد Market A Committee Committ A TO THE STATE OF AS NO IN TO policio de la comentación de la comencia de la come La comencia de la comencia del comencia de la comencia del comencia del comencia de la comencia del comencia del comencia del comencia de la comencia de la comencia de la comencia de la comencia del comencia de la comencia del come e or any programme many the se Company of the state of TO HAVE BY THE PROJUTE TO THE

Commence of the second The section of the section of the

## LICENSEE EVENT REPORT

-	
	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	A L B R F 3 2 3 3 3 3 5 CAT 58
CON'T 0 1 7 8	REPORT L 6 3 5 0 0 2 0 6 7 0 6 7 0 6 7 0 6 7 0 0 0 0 0 0 0 0
0 2	While the unit was in a shutdown condition, a periodic surveillance instruction was
0 3	performed on the MSIV's. An outboard MSIV FCV 3-1-38 closed faster than allowed by
0 4	T.S.3.7.D.1. The resulting LCO was observed and MSIV FCV 3-1-37 was closed. There
0 5	was no effect to the public health and safety. Previous event was 50-296/7813.
0 6	
0 7	
08	L
7 8	SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE
0 9	C C (1) E (12) X (13) V A L V O P (14) C (15) Z (16)  9 10 11 12 12 13 13 OCCURRENCE REPORT REVISION
₽⇔۵	LEBIRO EVENT YEAR REPORT NO.  17 REPORT 7 8
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
ś	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
10	LÉAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  Threstigation revealed an Atwood-Morrill valve's dashpot assembly was low on fluid.
11	Fluid was added and the valve was sucessfully retested with timed results within the
1 2	3-5 sec. T.S. limit. Further action is to check the dashpot fluid level once per
1 3	week until next refueling outage. At that time, the dashpot will be rebuilt.
1 4	
	STATUS POWER OTHER STATUS OF DISCOVERY DESCRIPTION (32)   G  (28)   0   0   0  (29)   NA     B  (31)   Surveillance Performance
7 8 <sub>A</sub>	9 10 12 13 44 45 46 80 CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
1 6	$ \begin{bmatrix} Z \\ 33 \end{bmatrix} \begin{bmatrix} Z \\ 34 \end{bmatrix} \begin{bmatrix} 34 \end{bmatrix} \begin{bmatrix} NA \end{bmatrix} $ 44  45
	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
7 8	9 11 12 13 80 PERSONNEL INJURIES
1 8	NUMBER DESCRIPTION (41)  O O O O O O O O O O O O O O O O O O O
8	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION
1 9 8	Z 42 NA 9 10 80  PUBLICITY (5)  NRC USE ONLY
2 0	issued description 45 NA Little NA
7 8	9 10 68 69 80 5 NAME OF PREPARER
	· · · · · · · · · · · · · · · · · · ·

