## VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND, VIRGINIA 23261

March 30, 1990

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#### Gentlemen:

VIRGINIA ELECTIRC AND POWER COMPANY
SURRY POWER STATION UNITS 1 AND 2
NORTH ANNA POWER STATION UNITS 1 AND 2
REVISION TO CORPORATE EMERGENCY RESPONSE PLAN MANUAL

Pursuant to 10 CFR 50.54(q), Virginia Electric and Power Company hereby submits a revision to the Corporate Emergency Response Plan Manual. This revision, dated March 1, 1990 updates our July 15, 1989 submittal of the Corporate Emergency Response Plan and our November 15, 1989 submittal of the Corporate Plan Implementing Procedures and Telephone Directory.

This revision does not decrease the effectiveness of our Emergency Plan and the plan, as revised, continues to meet the standards of 10 CFR 50.47(b).

Very truly yours,

W. L. Stewart

Senior Vice President-Nuclear

Enclosures

cc:

U.S. Nuclear Regulatory Commission (4)

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Mr. James Caldwell

NRC Senior Resident Inspector

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A045

#### VIRGINIA ELECTRIC AND POWER COMPANY

#### REVISIONS TO

#### CORPORATE EMERGENCY RESPONSE PLAN MANUAL

Enclosed are recent revisions to the Corporate Emergency Response Plan Manual. Please take the following actions in order to keep your manual updated with the most recent revisions.

Remove and Destroy	Dated	<u>Insert</u>	Dated
Entire contents of manual:		Revised Manual	3-1-90
CERP (entire) CPIPs (all) CPT (Telephone Directory)	7-15-89 11-15-89 11-15-89		

Emergency Plan Privacy and Proprietary Material have been removed. Reference Generic Letter No. 81-27.

# VIRGINIA POWER CORPORATE EMERGENCY RESPONSE PLAN POLICY STATEMENT

The Corporate Emergency Response Plan establishes the guidelines of responsibility, authority, actions and resources required to cope with emergency situations that may arise at North Anna or Surry Power Stations. It is the policy of Virginia Power to vigorously pursue a program of Emergency Preparedness in support of our nuclear power stations. This Emergency Response Plan complies with the standards of the Nuclear Regulatory Commission and is compatible with existing plans of Local, State, Federal and other organizations that respond or provide assistance during an emergency. Virginia Power requires compliance with this Plan,

W. L. Stewart Senior Vice President-Power

3/30/90 80-250/251/35/35

#### CORPORATE EMERGENCY RESPONSE PLAN

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## CORPORATE EMERGENCY RESPONSE PLAN

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## CORPORATE EMERGENCY RESPONSE PLAN

## SECTION 1

## **DEFINITIONS**

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#### 1.0 Definitions

- 1.1 <u>CERC</u> Corporate Emergency Response Center located on the ground floor, Innsbrook Technical Center in Glen Allen, Virginia.
- 1.2 <u>CERP</u> Corporate Emergency Response Plan, the plan that describes the Corporate Emergency Response organization.
- 1.3 <u>CERT</u> Corporate Emergency Response Team, teams of emergency response personnel that staff the Corporate Emergency Response organization.
- 1.4 Company Virginia Power.
- 1.5 <u>CPIP</u> Corporate Plan Implementing Procedures, the emergency procedures that implement the Corporate Plan.
- 1.6 CR Control Room, the main control center at the station.
- 1.7 <u>EAL</u> Emergency Action Levels, station events upon which emergency classifications are based.
- 1.8 Emergency Classifications:

Notification of Unusual Event

Alert

Site Area Emergency

General Emergency

- 1.9 <u>EPIP</u> Emergency Plan Implementing Procedures, emergency procedures that implement the Station Emergency Plan.
- 1.10 <u>ERF</u> Emergency Response Facilities, emergency facilities that are staffed upon declaration of an emergency classification of Alert, Site Area Emergency, or General Emergency to include CR, TSC, OSC, LEOF, CERC, JPIC, LMC.
- 1.11 <u>ERFCS</u> Emergency Response Facility Computer System, a computer system that provides plant status to the major Emergency Response facilities.

- 1.12 <u>JPIC</u> Joint Public Information Center, a part of the Corporate Emergency Response Center responsible for providing timely and accurate information, concerning an emergency, to the media.
- 1.13 <u>LEOF</u> Local Emergency Operations Facility, an Emergency Response facility at the station where Virginia Power, State and Federal officials assess station operating conditions, offsite radiological conditions and make protective action recommendations based on those conditions.
- 1.14 <u>LMC</u> Local Media Center, nearsite location where members of the media can be briefed by Federal, State and Virginia Power representatives.
- 1.15 Nearsite Within the site boundary area, but beyond the protected area.
- 1.16 Offsite Beyond the site boundary.
- 1.17 Onsite Within the protected area, surrounded by security fence.
- 1.18 <u>OSC</u> Operational Support Center, onsite ERF designated as a staging area for emergency response support personnel.
- 1.19 Protected Area The immediate area around the station which has construction completed and is enclosed by a fence.
- 1.20 <u>Site Boundary</u> That property boundary beyond which the land is not owned, or controlled by the licensee.
- 1.21 <u>TSC</u> Technical Support Center, an Emergency Response Facility, located adjacent to the station control room, which contains instrumentation that provides station status to responsible personnel during an emergency.

## CORPORATE EMERGENCY RESPONSE PLAN

## SECTION 2

## SCOPE AND APPLICABILITY

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#### 2.0 Scope and Applicability

The Corporate Emergency Response Plan (CERP) establishes the guidelines necessary for the responsibilities, authorities, actions and resources required to cope with a broad range of occurrences that may arise at the North Anna or Surry Power Stations. Upon implementation the Corporate Emergency Response Team (CERT) is given the responsibility and authority to commit Company resources or to deviate from otherwise accepted policy and provide emergency or long term recovery support. The Corporate Emergency Response Plan (CERP) is compatible with existing plans of local, State, Federal and other organizations that may respond or provide assistance.

The CERP provides an organizational framework to assist the station staff in protecting the health and safety of the general public during unusual or emergency conditions.

The basic purpose of the Plan is to establish a corporate organization to assist the station staff in managing the emergency and to provide facilities, equipment, and services necessary for the recovery program.

Corporate Emergency Response Team members assigned responsibilities in the CERP are responsible for developing and maintaining Corporate Plan Implementing Procedures (CPIP's) which assist in performing their assigned functions during the emergency and recovery stages.

The Corporate Response Manager reports directly to the President of the Company during activation of this plan. The Senior Vice President - Nuclear is the Corporate Response Manager. His alternate is the Senior Vice President - Corporate Technical Services. These executives provide a senior management overview of emergency conditions.

## CORPORATE EMERGENCY RESPONSE PLAN

## SECTION 3

## SUMMARY OF CERP

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#### 3.0 Summary of Corporate Emergency Response Plan (CERP)

The types of emergencies at the nuclear stations are divided into four classifications that cover a broad spectrum of potential occurrences. The classifications range from "Notification of Unusual Event" in which offsite officials are notified of an unusual condition, through "General Emergency" in which a potential or actual threat to the Health and Safety of the public exist. These classifications are compatible with the applicable State and local government emergency plans.

The CERP provides a mechanism for directing the functions of the station and corporate staffs to accident termination or mitigation, and the determination of offsite conditions and station recovery operations. The CERP also provides additional support if the emergency is of such a magnitude that Company resources are overextended. Such support may be additional manpower to augment the station's operating staff, manpower in specialized disciplines, and specialized emergency response equipment and services.

The Station Emergency Manager shall notify Station Security who in turn notifies the General Office Security at Innsbrook to activate the Corporate Emergency Response Plan in the event of an emergency which is classified as an Alert, Site Area Emergency or General Emergency. This activates the Corporate Emergency Response Teams. Upon activation of the Local Emergency Operations Facility (LEOF) the Recovery Manager becomes the liaison between the site and the CERC.

Upon activation of the CERP, the Corporate Response Manager will brief CERT members at the Innsbrook Technical Center as information is received from the Recovery Manager at the LEOF.

The Vice President - Nuclear (or alternate) upon assuming the duties and responsibilities of the Recovery Manager will direct activities at the LEOF. The Recovery Manager will be responsible for the North Anna Surry Emergency Plans with respect to offsite radiological assessment and interaction with the emergency and recovery plan arrangements. CERT participants, under the direction of the Recovery Manager, possess the necessary experience and expertise in radiological assessment effectively evaluate possible accident consequences. Upon activation of the LEOF, the Recovery Manager will be responsible for notifying the State and local governments of emergency status. In addition, the Recovery Manager will be responsible for recommending offsite protective measures to He will arrange through the other CERT members for the dispatch the State. of any special assistance or services requested by the station and serve as the primary coordinator between the station and Corporate Response Manager.

Simultaneous with notification of CERT members is the activation of the Corporate Emergency Response Center located on the ground floor of the Innsbrook Technical Center in Glen Allen, Virginia. The Senior Vice President-Power will assume the duties of the Corporate Response Manager and will direct the activities of the CERC. Concurrent with the activation of the CERC, the Joint Public Information Center Director will report to the JPIC in the cafeteria at the Innsbrook Technical Center to coordinate the activities at the JPIC. Concurrent with the activation of the CERP, the Chief Technical Spokesman shall report to the JPIC/CERC, at the Innsbrook Technical Center to serve as needed. Detailed responsibilities of CERT members are found in the CERP, Pages 3.6 through 3.41.

The CERT members will consist primarily of personnel from the Power, Engineering and Public Affairs Departments. The Corporate Response Manager will manage an adequately staffed group in the following areas:

- Technical Support with nuclear experience and technical expertise in support of station operations and recovery.
- Radiological Control and Waste Management with nuclear experience and technical expertise to manage the radioactive waste and radiological control aspects of the response and recovery operations.
- 3. Plan/Design/Construction Support coordinates activities of the Company, A/E, NSSS supplier, and construction forces on proposed station modifications or other design and construction support, and expedites plans and schedules for the response and recovery operation.
- 4. Public News Staff provides accurate and timely information to the public through the news media and coordinates information with Federal. State, and local public information officials.
- 5. Administration and support staff provides administration, logistics, telecommunications, and personnel support for response and recovery operations.
- 6. Medical Staff coordinates medical activities.
- 7. Recovery operations staff manages the emergency at the LEOF.

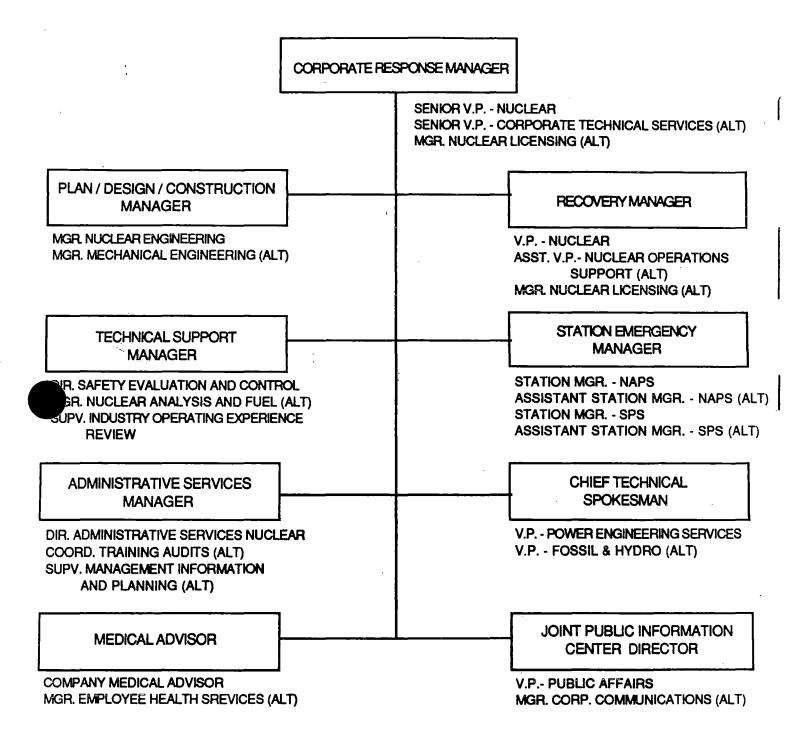
The Corporate Response Manager has the authority to change a CERT's primary function of response to recovery operations upon termination of emergency conditions.

The JPIC Director and Chief Technical Spokesman shall support the Recovery Manager as required. News releases will be issued from the JPIC at the Innsbrook Technical Center. Copies of news releases will be promptly telecopied to the appropriate local media center.

As required, the Recovery Manager may call on other groups in the Company, to support the recovery effort. During an extended emergency, housing will be provided as appropriate for support personnel as close to the Local Emergency Operations Facility as possible. The State Mobile Lab may also locate in the vicinity of these offices.

#### CORPORATE EMERGENCY RESPONSE TEAM

#### CORPORATE RESPONSE MANAGER ORGANIZATION



#### CORPORATE RESPONSE MANAGER

Reports to:

Virginia Power President

Supervises:

Recovery Manager

Administrative/Services Manager Plan/Design/Construction Manager

Technical Support Manager

Medical Director

Joint Public Information Center Director

Chief Technical Spokesman

Basic Functions:

Responsible for allocating the use of company resources to respond to a Nuclear Power Station emergency and subsequent

recovery operations.

#### Scope of Immediate Responsibilities:

Upon notification of an emergency or alert:

- 1. Report to the Corporate Emergency Response Center (CERC) and assume duties. Ensure Corporate Emergency Response Team members have been notified in accordance with emergency notification procedures.
- 2. Verify the Recovery Manager (or alternate) is reporting to the station.
- 3. Ensure communication with the affected station is established.
- 4. Divide the CERT into shifts to provide for 24-hour coverage, if necessary.
- 5. Coordinate the actions of the CERT and provide necessary authorization to permit team members to perform their functions.

## CORPORATE RESPONSE MANAGER STAFFING AND FUNCTIONS

#### RECOVERY MANAGER

Principal

Vice President Nuclear

Alternate

Manager Nuclear Operations Support

Manager Nuclear Licensing

Manages LEOF, notifies State and locals of emergency status, performs Radiological Assessment of accident, provides protective action recommendations to State, apprises CERC of current information.

#### CHIEF TECHNICAL SPOKESMAN

Principal

Vice President Power Engineering Services

Alternate -

Vice President Fossil and Hydro

Acts as the official Company spokesman responding to all technical inquiries from the news media about the emergency.

#### JOINT PUBLIC INFORMATION CENTER DIRECTOR

Principal

Vice President Public Affairs

Alternate

Manager Corporate Communications

Coordinates the activities of the JPIC and the appropriate Local Media Center.

Ensures that all press releases have the concurrence of the appropriate Federal and State officials.

Serves as chief administrative officer of the JPIC and the Local Media Center.

#### ADMINISTRATIVE SERVICES DIRECTOR

Principal

Director Administrative Services

Alternate

Coordinator Nuclear Training Audit

Alternate

Supervisor Management Information and Planning

Sets up CERC and LEOF, provides clerical functions, supports administrative needs.

#### PLAN/DESIGN/CONSTRUCTION MANAGER

Principal

Manager Nuclear Engineering

Alternate

Manager Mechanical Engineering

Coordinates the design and construction activities in support of the emergency/recovery with A/E's and vendors.

#### TECHNICAL SUPPORT MANAGER

Principal

Director-Safety Evaluation and Control

Alternate

Manager Nuclear Analysis and Fuel

Supervisor IOER

Coordinates Radiological Control and Waste Management, Reactor Analysis, Instrument and Control, Operations Support, Licensing and Chemistry Support.

#### MEDICAL ADVISOR

Principal

Company Medical Advisor

Alternate

Manager Employee Health Service

Assists with interpretation of medical information and procurement of consultative medical services as requested by Corporate Emergency Response Team.

## CORPORATE EMERGENCY RESPONSE TEAM RECOVERY MANAGER ORGANIZATION



VICE PRESIDENT - NUCLEAR
ASST. V.P.- NUCLEAR OPERATIONS (ALT)
MGR. NUCLEAR LICENSING (ALT)

RADIOLOGICAL ASSESSMENT COORDINATOR.

SUPT.- RAD. WASTE SENIOR STAFF HEALTH PHYSICIST (ALT) EMERGENCY PLAN ADVISOR

MGR. - NUCLEAR PROGRAMS
COORD. EMERGENCY PLANNING (ALT)

OPERATIONS SUPPORT COORDINATOR

DIRECTOR - OPS. & MAINT. SUPPORT SUPERVISOR - OPS. & MAINT. SUPPORT EMERGENCY COMMUNICATOR

UNIT OUTAGE COORD. - NUCLEAR

I & C EQUIPMENT SPECIALIST (ALT)

I & C EQUIPMENT SPECIALIST (HPN)

#### RECOVERY MANAGER

Reports to: Corporate Response Manager

Supervises: Operation of the Local Emergency Operations Facility

Joint Public Information Center Director

Chief Technical Spokesman

Basic Functions: Coordinate the CERP, with respect to offsite radiological

assessment and interaction with the remainder of CERP arrangements specific to the facility. The emergency management organization is activated in accordance with the

Station Emergency Plan.

#### Primary Responsibilities:

- 1. Establish communications with the station onsite Technical Support Center and obtain information on the diagnosis and prognosis of the accident condition, and the estimates of radioactive material releases. Prevailing meteorological conditions will be provided to the State, and forecasted meteorological conditions are provided by Meteorological Operations Center located in the Innsbrook complex. This communication channel is to remain in use for this information for as long as necessary.
- 2. Upon activation of the LEOF, the Recovery Manager will be responsible for notifying the State and local governments of emergency status. In addition, the Recovery Manager will be responsible for recommending offsite protective measures to the State.
- 3. Coordinate the utilization of offsite radiological monitoring teams.
- 4. Interpret all the radiological data obtained and update the onsite Technical Support Center and offsite authorities with the results, in terms of real-time measurements and, to the extent possible, projected radiological exposures.
- 5. Arrange for and dispatch any special assistance or services requested.
- 6. Maintain control over personnel assembled at the Local Emergency Operations Facility and assess and provide for any considerations necessary for their radiation protection.

- 7. Receive representatives of offsite emergency agencies, brief them on the emergency and provide communications as needed.
- 8. Relate all of these actions to the remainder of the emergency response organization.
- 9. Act as liaison between the Station Emergency Manager and Corporate Response Manager.

## RECOVERY MANAGER STAFFING AND FUNCTIONS

#### RADIOLOGICAL ASSESSMENT COORDINATOR

Principal

Radiological Waste Specialist

Alternate

Senior Staff Health Physicist

Coordinates effort to define nearsite and offsite dose effects. Coordinates offsite Monitoring Teams. Provides Radiological Assessment Information to Recovery Manager. Coordinates survey and dosimetry within LEOF.

#### OPERATIONS SUPPORT COORDINATOR

Principal

Director Operations and Maintenance Support

Alternate

Supervisor Operations and Maintenance

Activates LEOF, advises Recovery Manager on unit condition and methods of mitigation, coordinates activities of communicators, coordinates with EP advisor on action levels, develops Recovery Plan.

#### EMERGENCY PLAN ADVISOR

Principal

Manager Nuclear Programs

Alternate

Coordinator Emergency Planning

Advises Recovery Manager on matters dealing with the emergency plan, Emergency Action Levels, and Emergency Classification.

#### **EMERGENCY COMMUNICATORS**

Principal

Supervisor Operations and Maintenance

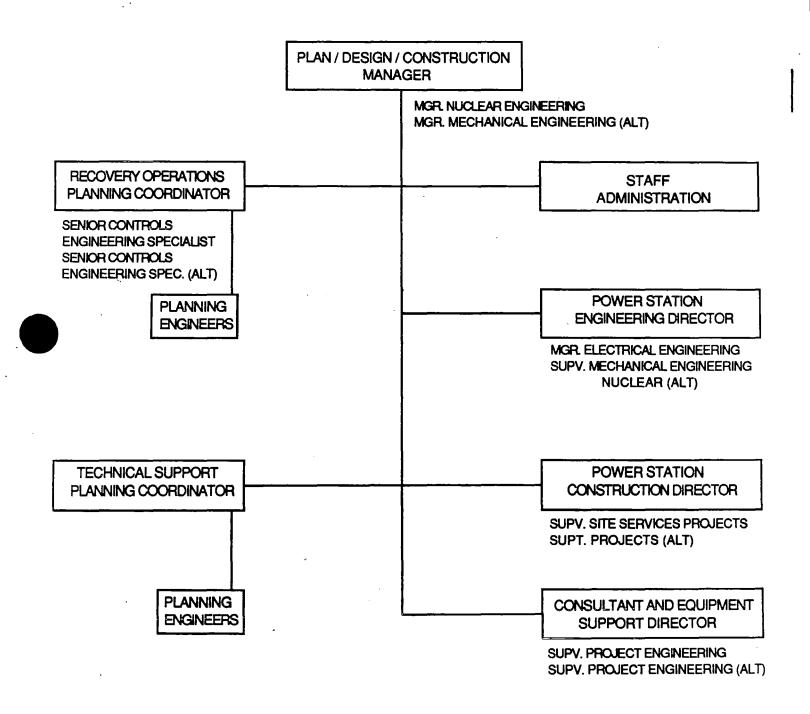
Alternate

Unit Outage Coordinator, Nuclear

Communicates with TSC, CERC, State and locals, NRC via HPN.

#### **CORPORATE EMERGENCY RESPONSE TEAM**

#### PLAN / DESIGN / CONSTRUCTION MANAGER ORGANIZATION



#### PLAN/DESIGN/CONSTRUCTION MANAGER

Reports to: Corporate Response Manager

<u>Supervises</u>: Staffs providing planning, Scheduling Design and

Construction support to the Corporate Response

Manager.

Basic Functions: Coordinate the design and construction activities of the

utility, A/E, NSSS supplier, construction forces, and vendors at the station. Serve as a support resource for the Corporate Response Manager, assisting in the short-term planning, scheduling, and expediting of recovery operations.

#### Primary Responsibilities:

1. Identify key problems, significant operations, resource limitations and schedule milestones, and make technical decisions.

- 2. Base scheduling/planning organization upon specific needs of the Corporate Response Manager.
- Develop the agenda for response staff meetings and follow-up with expediting of commitments made at these meetings.
- 4. Establish schedule of working hours.
- 5. Provide the direct contact between the utility, A/E, NSSS supplier, and construction, on administrative matters at the station.
- 6. Determine the need for and provide engineering and technical specialists assigned on a preplanned basis, to the Technical Support Center, station operations, Radcon/Waste Manager, and the Corporate Response Manager, if required. Assure that these specialists are present, or their alternates are available. Be prepared to provide additional support.
- 7. Assure that the design and construction activities are adequately staffed and equipped to provide timely support.
- 8. Coordinate with the Station Emergency Manager to ensure required station site facilities, including communications, are available.
- 9. Direct, coordinate, and approve other engineering, design, and construction activities onsite.
- 10. Establish which engineering, design, and construction activities, if any, shall conform to utility formal requirements or be documented by the utility quality assurance procedures.

## PLAN/DESIGN/CONSTRUCTION STAFFING AND FUNCTIONS

#### POWER STATION ENGINEERING DIRECTOR

Principal

Manager Electrical Engineering

Alternate

Supervisor Mechanical Engineering Nuclear

Coordinates In-house Engineering Review/Design effort utilizing Virginia Power PES staff.

#### POWER STATION CONSTRUCTION DIRECTOR

Principal

Supervisor Site Services Projects

Alternate

Superintendent Projects

Directs and coordinates construction activities onsite.

#### CONSULTANT AND EQUIPMENT SUPPORT DIRECTOR

Principal

Supervisor Project Engineering

Alternate

Supervisor Project Engineering

Directs contacts between Virginia Power, the A/E, NSSS and other equipment suppliers on all Review/Design requests and maintains close interface with the Director Engineering Services.

#### RECOVERY OPERATIONS PLANNING COORDINATOR

Principal

Senior Controls Engineering Specialist

Alternate

Senior Controls Engineering Specialist

Coordinates planning and scheduling activities for short-term planning, scheduling and expediting of recovery operations.

SENIOR STAFF CHEMIST (ALT)

#### CORPORATE EMERGENCY RESPONSE TEAM

#### TECHNICAL SUPPORT MANAGER ORGANIZATION

TECHNICAL SUPPORT **MANAGER** DIR. SAFETY EVALUATION AND CONTROL MGR. NUCLEAR ANALYSIS AND FUEL (ALT) SUPV. INDEPENDENT AND OPERATING EXPERIENCE REVIEW **PADIOLOGICAL CONTROLS AND** TECHNICAL STAFF WASTE MANAGEMENT GROUP SUPPORT SUPV. HEALTH PHYSICS SENIOR ENGINEERING TECHNICIAN SUPT. HEALTH PHYSICS (ALT) STAFF ENGINEER (ALT) METEOROLOGICAL ERF COMPUTER COORDINATOR SUPPORT SENIOR METEOROLOGIST SENIOR STAFF ENGINEER CHIEF METEOROLOGICAL OPERATIONS (ALT) SENIOR STAFF ENGINEER (ALT) METEOROLOGIST (ALT) REACTOR CORE ANALYSIS **OPERATIONS SUPPORT GROUP GROUP** SUPV. NUCLEAR SAFETY ANALYSIS SYSTEM ENGINEER SENIOR STAFF ENGINEER (ALT) STAFF ENGINEER (ALT) INSTRUMENTATION AND LICENSING GROUP CONTROL GROUP SUPV. LICENSING SYSTEM ENGINEER SUPV. LICENSING (ALT) SENIOR STAFF ENGINEER (ALT) SAFETY ANALYSIS CHEMISTRY GROUP **GROUP** DIRECTOR HEALTH PHYSICS AND CHEMISTRY

#### TECHNICAL SUPPORT MANAGER

Reports to: Co

Corporate Response Manager, initially; Recovery Manager (at the

station), if required.

Supervises:

Technical Support Staff

Basic Functions:

Coordinate Radiological Control and Waste Management, Safety Analysis, Reactor Core Analysis, Instrumentation and Control, Operations Support, Licensing, Chemistry, and Staff

Support.

#### Primary Responsibilities:

1. Provide Operations Support by:

- a. coordinating efforts of technical specialists,
- b. analyzing conditions and developing guidance for core and systems protection,
- c. developing necessary procedures (operating, emergency, emergency plans, etc.) to directly support operations, and
- d. analyzing instrumentation and control problems, coordinating installation of short-term instrumentation and control modifications.
- 2. Review radiological controls in affect; analyze and coordinate waste management schemes and controls.
- 3. Resolve questions concerning operating license requirements with NRC representatives.

## Principal Working Relationships:

- 1. Recovery Manager regarding procedure implementation.
- 2. Corporate Response Manager regarding Technical Support status.
- 3. Administrative/Services Manager regarding personnel and administrative services matters.
- 4. Plan/Design/Construction Manager regarding status, proposed evolutions and proposed station modifications.

## TECHNICAL SUPPORT STAFFING AND FUNCTIONS

#### RADIOLOGICAL CONTROL AND WASTE MANAGEMENT

Principal

Supervisor Health Physics

Alternate

Superintendent Health Physics (Unaffected Station)

Reviews current radiological controls, analyzes and coordinates waste management schemes.

#### REACTOR CORE ANALYSIS

Principal

Supervisor Fuel Performance Analysis

Alternate

Senior Staff Engineer Fuel Performance Analysis

Analyzes reactor core for operations in degraded mode, recommends alternate procedures.

#### INSTRUMENTATION AND CONTROL (I&C)

Principal

System Engineer I&C

Alternate

Senior Staff Engineer

Reviews I & C operations, coordinates temporary or short term I & C changes.

#### OPS SUPPORT

Principal

System Engineer

Alternate

Staff Engineer

Coordinates efforts of technical specialists, analyzes systems for operation in a degraded mode, recommends alternate procedures.

LICENSING

Principal

Supervisor Licensing - Surry

Alternate

Supervisor Licensing - North Anna

Resolves questions concerning operating license requirements with NRC representatives.

TECHNICAL STAFF SUPPORT

Principal

Senior Engineering Technician

Alternate

Staff Engineer

Provides technical advice and backup research for the Technical support group as necessary.

**CHEMISTRY** 

Principal

Director Health Physics and Chemistry

Alternate

Senior Staff Chemist

Provides System Chemistry support as necessary.

METEOROLOGICAL COORDINATOR

Principal

Senior Meteorologist

Alternate

Chief, Meterological Operations

Meterologist

Provides meteorological support.

TECHNICAL SUPPORT PLANNING COORDINATOR

Principa1

Controls Engineer Specialist

Alternate

Planning and Cost Manager

Coordinates planning and scheduling activities for technical support and design and installation of required system modifications/additions.

#### PLANNING ENGINEER (RECOVERY OPERATIONS)

Principal

Assignments will be made as required from the staffs of the Director-Safety Evaluation and Control and Manager of Nuclear Analysis and Fuels

Responsible for planning and scheduling of specific recovery operations.

#### PLANNING ENGINEER (TECHNICAL SUPPORT)

Principal

Assignments are made by the Technical Support Manager as required

Responsible for planning and scheduling specific technical support activities including modifications required.

#### SAFETY ANALYSIS

Principal

Supervisor Nuclear Safety Analysis

Alternate

System Engineer Nuclear Safety Analysis

Performs nuclear system safety analysis to assess safety consequences. Recommends alternate procedures.

#### **CORPORATE EMERGENCY RESPONSE TEAM**

#### ADMINISTRATIVE SERVICES MANAGER ORGANIZATION

ADMINISTRATIVE SERVICES MANAGER

DIR. ADMINISTRATIVE SERVICES NUCLEAR COORD. TRAINING AUDITS (ALT) SUPV. MANAGEMENT INFORMATION AND PLANNING (ALT)

ADMINISTRATIVE SERVICES COORDINATOR

COORD. PERSONNEL SERVICES
SECRETARY TO EXECUTIVE (ALT)

PERSONNEL SERVICES COORDINATOR

PERSONNEL ASSISTANT PERSONNEL ASSISTANT (ALT)

PROCUREMENT SERVICES COORDINATOR

PROCUREMENT COORD.
SENIOR STAFF ENGINEER (ALT)

COMPUTER
SERVICES
COORDINATOR

SENIOR STAFF ENGINEER

TECHNICAL LIBRARY COORDINATOR

SUPV.- RECORDS MGT. LEAD CLERK COMMUNICATOR

SUPV.- ISI PROGRAMS MECH. EQUIP. SPECIALIST

TELECOMMUNICATIONS ADVISOR

SUPV. TELECOMMUNICATIONS
OPERATIONS
SUPV. TELECOMMUNICATIONS
PROJECT ENGINEERING (ALT)

LEOF SERVICES COORDINATOR

SUPT. NUCLEAR TRAINING SUPV. TRAINING (ALT)

LEOF/CERC SECURITY

SECURITY PERSONNEL

LEOF TELECOMMUNICATIONS COORDINATOR

LEOF OFFICE SERVICES COORDINATOR

LEOF ERFCS OPERATOR

#### ADMINISTRATIVE SERVICES MANAGER

Reports to:

Corporate Response Manager

Supervises:

Administration and Procurement Staff

Basic Functions:

Set up Corporate Emergency Response Center (CERC) and Local Emergency Operations Facility (LEOF) for use in an emergency. Provide administrative, procurement, telecommunications, and personnel support for the response

operation.

#### Primary Responsibilities:

- 1. Administration Set up CERC and LEOF for use in an emergency. Provide the general office support functions including typing, reproduction, office supplies, and office furniture. Special items such as photography services and facility area maps are also provided by this organization.
- 2. <u>Accommodations</u> Handle motel, airline and trailer arrangements, for the staff and central processing center, and implement registration and general employee training.
- 3. Risk Assessment Notify the Risk Assessment advisor or his alternate as the need becomes evident.
- 4. <u>Purchasing</u> Function as the response organization Purchasing Agent with responsibility for contract negotiation/administration and material control.
- 5. <u>Finance</u> Administer the petty cash fund and expense accounts. Set up special emergency account numbers with the Company accounting department.
- 6. <u>Commissary</u> Provide for food deliveries, operation of the field kitchen, and for trash disposal.
- 7. <u>Personnel</u> Meet the manpower request needs of the response organization both in the technical and craft disciplines. Insure that clerical support is available and provide labor relations assistance, as required.
- 8. <u>Transportation</u> Staff motor pool facility and provide vehicles for the response organization.
- 9. <u>Security</u> Provide security personnel, as needed, to maintain station security and offsite response organization security.

- 10. <u>Sanitation</u> Provide adequate sanitation facilities for response personnel both onsite and offsite.
- 11. Establish schedule of working hours.
- 12. Coordinate the transmission of prepared news releases over the Nuclear Network System.

# ADMINISTRATIVE SERVICES STAFFING AND FUNCTIONS

#### ADMINISTRATIVE SERVICES TEAM

Principal

Coordinator Personnel Services

Alternate

Secretary to Executive

Performs general clerical duties, distributes plant updates and provides assistance in coordinating personnel and procurement services.

#### PERSONNEL SERVICES

Principal

Personnel Assistant

Alternate

Personnel Assistant

Personnel Coordination (who does what job?)

#### PROCUREMENT SERVICES COORDINATOR

Principal

Procurement Coordinator

Alternate

Senior Staff Engineer

Makes initial contact with outside support organizations and vendors for assistance with equipment needs and services.

#### COMMUNICATOR

Principal

Supervisor ISI Programs

Alternate

Mechanical Equipment Specialist

System Engineer

Provides constant flow of current information between CERC and LEOF.

#### TECHNICAL LIBRARY TEAM

Principal

Supervisor Records Management

Alternate

Lead Clerk

Alternate

Lead Clerk

Staffs records management library and provides reference materials to the support teams.

#### TELECOMMUNICATIONS ADVISOR

Principal

Supervisor Telecommunications Operations

Alternate

Supervisor Telecommunications Project Engineering

Advises on extending/improving/correcting communication systems.

#### CERC SECURITY

Principal

Corporate Security Control Personnel

Alternate

Corporate Security Control Personnel

Provides security and access control at the CERC.

#### COMPUTER SERVICES COORDINATOR

Principal

Senior Staff Engineer

Alternate

Management Information and Planning Personnel

Provides guidance for the Nuclear Network Operators and support for nuclear computer systems.

#### LEOF SERVICES COORDINATOR

Principal

Supt. Nuclear Training

Alternate

Supv. Training

Coordinates the ongoing needs at the LEOF under the control of the Recovery Manager.

#### LEOF SECURITY

Principal

Station Security Personnel

Alternate

Station Security Personnel

Provides for security and access control at the LEOF.

#### OFFICE SERVICES COORDINATOR (LEOF)

Principal

Supervisor office of affected station training department

Alternate

Clerical Staff as assigned by Supervisor Office

Provides for clerical support, as needed at the LEOF.

# TELECOMMUNICATIONS COORDINATOR (LEOF)

Principal

Supervisor Telecommunications Operations

Alternate

Supervisor Telecommunications Operations

Coordinates the installation of additional communications facilities at the LEOF and maintains existing communications equipment, assigns sufficient personnel to assist in the activation of the telecommunications systems at the site Local Media Center.

# CORPORATE EMERGENCY RESPONSE TEAM

MEDICAL ADVISOR

No Organizational Chart

#### MEDICAL ADVISOR

Reports to:

Corporate Response Manager

Coordinates With:

Emergency Medical Response Center at MCV or other medical center,

as required:

Basic Functions:

Obtain casualty figures, obtain actual or estimated dose received by victim, estimate travel time to medical facility, track casualty to medical facility, coordinate with receiving medical facility victim diagnosis and treatment, inform Corporate

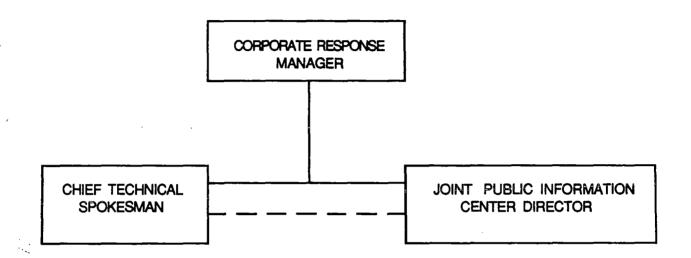
Response Manager of patient condition/prognosis.

#### Immediate Responsibilities:

1. Medical Advisor and/or alternate (System R.N.) reports to the Corporate Emergency Response Center (CERC) or, when required, to the affected station Medical Treatment Center.

- 2. Alert appropriate personnel, internal and external to the Company, to coordinate the medical activities.
- 3. Notify MCV if radiation exposure and/or contamination is involved in any injury case.
- 4. Monitor medical handling of injured/exposed persons and notify MCV regarding estimated time of arrival, number cases, and medical condition.
- 5. Establish liaison with families of injured employees.
- 6. Assist with interpretation of medical information and procurement of consultative medical services as requested by Corporate Emergency Response Team.

# CORPORATE EMERGENCY RESPONSE TEAM JOINT PUBLIC INFORMATION CENTER DIRECTOR ORGANIZATION



#### CHIEF TECHNICAL SPOKESMAN

Reports to: Corporate Response Manager

Basic Functions: Acts as the official company spokesman while the CERP

is activated. Responds to all technical inquiries from the news media about the emergency. Clears all press releases with the Recovery Manager and the Corporate

Response Manager.

Coordinates with: Joint Public Information Center Director

#### Primary Responsibilities:

1. Official source of Virginia Power's statements to the news media.

- 2. Ensures all statements issued to the media are technically correct and factual.
- 3. Conducts regular press briefings while the Corporate Emergency Response Plan is activated.
- 4. Coordinates with the Recovery Manager and the Corporate Response Manager to ensure that all press statements and press releases are accurate.
- 5. The Chief Technical Spokesman, or his alternate, with the concurrence of the Corporate Response Manager, or his alternate, is authorized to report to the news media any change in the emergency status of the affected station--i.e., when the status is upgraded from ALERT to SITE AREA EMERGENCY or GENERAL EMERGENCY. This announcement shall be made utilizing the following pre-approved message format: The status of the North Anna/Surry Power Station has been changed from to Additional information will be provided to you as soon as possible.

Once this announcement has been made, the Chief Technical Spokesman shall immediately advise the Joint Public Information Director and/or the Public Affairs Emergency Coordinator, who will notify all other appropriate personnel of the change in station status.

# Principal Working Relationships:

- 1. Corporate Response Manager
- 2. JPIC Director
- 3. News Media
- 4. Commonwealth of Virginia Public Information Officer

#### JOINT PUBLIC INFORMATION CENTER DIRECTOR

Reports to: Corp

Corporate Response Manager

Coordinates with:

Chief Technical Spokesman

Supervises:

Staff personnel manning the JPIC,

the appropriate Local Media Center and public

affairs personnel in the LEOF.

Basic Functions:

Coordinates activation of the JPIC and the appropriate Local Media Center. Responds to non-technical media inquiries. Ensures that all press releases have the concurrence of the appropriate utility, Federal and State officials. Coordinates Administrative activities of the JPIC and LMC.

#### Primary Responsibilities:

- 1. Coordinates the activation of the JPIC and the appropriate Local Media Center.
- 2. Ensures that all public information representatives from local, State and Federal agencies have been notified of impending news releases.
- 3. Identifies for employees, news media, and general public those persons exclusively authorized to make statements for the company about the status of a station during an emergency.
- 4. Provides for the prompt distribution of written press statements to the news media.
- 5. Establishes a schedule to ensure the JPIC, Innsbrook Technical Center and the appropriate Local Media Center are adequately manned throughout the emergency.
- 6. Between regularly scheduled media briefings conducted by the Chief Technical Spokesman, the JPIC Director is authorized to provide non-technical information to the news media.
- 7. In the absence of the Chief Technical Spokesman and with the concurrence of the Corporate Response Manager the JPIC Director is authorized to report to the news media any change in the emergency status of the affected station i.e., when the status is upgraded from ALERT to SITE AREA EMERGENCY or GENERAL SITE AREA EMERGENCY, etc. This announcement shall be made utilizing the following pre-approved message format: "The status of the North Anna/Surry Power Station has been changed from to \_\_\_\_\_\_. Additional information will be provided to you as soon as possible."

Once this announcement has been made, the JPIC Director shall immediately advise the Public Affairs Emergency Coordinator, the Public Information Director, and other appropriate Public Affairs personnel of the change in the status of the station.

#### Principal Working Relationships:

- Corporate Response Manager.
- 2. Chief Technical Spokesman.
- 3. Recovery Manager.
- 4. Federal, State and local public information officials.
- 5. News media.
- 6. Public Information Director.
- 7. LEOF Public News Director

# JOINT PUBLIC INFORMATION CENTER (JPIC) STAFFING AND FUNCTIONS

#### PUBLIC AFFAIRS EMERGENCY COORDINATOR

Principal

Public Affairs Representative

Alternate

Public Affairs Coordinator - TBA

Maintains familiarity with all positions in the Public Affairs' portion of the CERP to ensure that sufficient equipment and personnel are available to handle assigned responsibilities. Has a thorough knowledge of the duties of all Public Affairs positions listed in the CERP. Coordinates with the Supervisor-Corporate Emergency Planning to ensure that the Public Affairs' portion of the CERP meets all regulatory and corporate requirements. Ensures that all Public Affairs' CERP personnel are properly trained.

Assumes the role of Public Affairs CERP Team Leader. Coordinates any changes to the Public Affairs portion of the CERP with the Supervisor-Corporate Emergency Planning.

#### PUBLIC INFORMATION DIRECTOR

Principal

Manager Community Affairs

Manager Administrative Services

Alternate

Coordinator Government Affairs
Public Affairs Representative

Activates emergency telephone banks in the JPIC and the Public Information Room.

Maintains a log of calls and inquiries.

Supervises Public Information Specialists in distributing information to the press or public via the Public Information Room phone banks.

Ensures that statements released via telephone have been properly approved and are consistent with statements of the Chief Technical Spokesman.

Ensures that Investor Information Director and Government Information Director receive news releases.

(Alternates ensure public affairs call out list in CPIP 2 is carried out.)

#### PUBLIC INFORMATION SPECIALIST

Princpal Public Info

Public Information Specialists personnel are listed in CPIP 2.0

Alternate

Company titles of Public Information Specialists are on file with

News Services Section of Public Affairs Department.

Staffs the Public Information Room telephone bank to answer questions from the public.

Ensures that statements released via telephone have received the approvals and are consistent with the press releases issued by the Chief Technical Spokesman.

#### INSTANT NEWS COORDINATOR

Principal

Assistant Public Affairs Representative

Alternate

Senior Human Resources Specialist

Coordinates with the Public Information Director and OJRP Director and provides regular news bulletins to employees.

#### LEOF PUBLIC NEWS DIRECTOR

Principal

Division Manager Community/Government Affairs (NAPS only)

Senior Public Affairs Representative (SPS only)

Alternate

Senior Public Affairs Representative (NAPS only)

Public Affairs Representative (SPS only)

Acts as spokesman for LEOF public affairs activities. Functions as chief liaison between key LEOF personnel and JPIC personnel.

Writes press releases.

#### JPIC COMPUTER COMMUNICATIONS SPECIALIST

Principal

Systems Analyst

Alternate

**TBA** 

Assists with IBM personal computer equipment.

#### LOCAL MEDIA CENTER COORDINATOR (Surry)

Principal

Coordinator Nuclear Information Center (Surry)

Alternate

Information Center Representative

Activates the Local Media Center. Installs telephones and establishes telecopier contact with the various Public Affairs work areas.

#### LOCAL MEDIA CENTER COORDINATOR (North Anna)

Principal Principal

Coordinator Nuclear Information Center (North Anna)

Alternate

Instructor

Information Center Representative

Activates the Local Media Center. Installs telephones and establishes telecopier contact with the various Public Affairs work areas.

### LOCAL MEDIA CENTER DIRECTOR (Surry)

Principal

Director Media Relations-Eastern Division

Alternate

Public Affairs Representative

Directs activation of Local Media Center. Distributes press releases to media. Responds to non-technical media inquiries.

# LOCAL MEDIA CENTER DIRECTOR (North Anna)

Principal

Public Affairs Representative

Alternate

Director Media Relations-Northern Division

Directs activation of Local Media Center. Distributes press releases to media. Responds to non-technical media inquiries.

#### MEDIA MONITORING SPECIALIST

Principal

Office Assistant to Manager Communicty Affairs

Alternate

Senior Clerk

Understands and is familiar with official news releases. Monitors and tapes national and local network TV news broadcasts related to nuclear incident. Monitors AP wire service. Reports any misinformation to OJRP Director.

#### INVESTOR INFORMATION DIRECTOR

Principal

Director-Investor Relations-DRI

Alternate

Director of Banking Relations-DRI

Interfaces with the Public Information Director and provides current information to the Company shareholders and members of the financial community. Prepares and distributes News Releases to the financial news wires.

#### GOVERNMENT INFORMATION DIRECTOR

Principal

Virginia Legislative Representative DRI

Alternate

Public Affairs Coordinator - TBA

Interfaces with the Public Information Director. Provides up-to-date information to Federal, State and local government officials. Contacts appropriate State government officials.

#### CORPORATE RESPONSE COORDINATOR

Principal

Office Assistant to Manager Corporate Communications

Creative Services Coordinator

Alternate

Senior Public Affairs Representative

Secretary to executive-Vice President Public Affairs

Notifies Public Affairs CERT personnel that an emergency has been declared requiring the activation of the CERT. The principals and alternates report to JPIC and report to OJRP Director for additional duties.

#### LOCAL MEDIA CENTER ASSISTANT COORDINATOR (Surry)

Principal

Senior Word Processing Clerk

Alternate

Office Assistant

Administrative Assistant

Data Entry Clerk

Reports to the Local Media Center to assist the Local Media Center Coordinator at the Nuclear Information Center in clerical, secretarial and other duties, also records names and affiliations of media personnel who use the Station News Center.

#### LOCAL MEDIA CENTER ASSISTANT COORDINATOR (North Anna)

Principal

Word Processing Operator

Lead Clerk

Clerk

Alternate

Clerk

Word Processing Operator

Senior Clerk

Reports to the Local Media Center to assist the Local Media Center Coordinator at the Nuclear Information Center in clerical, secretarial and other duties, also records names and affiliations of media personnel who use the Local Media Center.

# LEOF - TECHNICAL ADVISOR (North Anna and Surry)

Principal

Manager Quality Assurance (North Anna)

Manager Quality Assurance (Surry)

Alternate

Engineer Quality Assurance (North Anna)

Supervisor Quality Assurance (Surry)

Reports directly to the appropriate LEOF and interfaces with the LEOF Public News Director to provide technical information about the emergency.

#### JPIC TECHNICAL ADVISORS

Principal

Engineer

Alternate

Supervisor Nuclear Engineering

Reports to the JPIC Director in the JPIC to provide technical information.

#### PUBLIC INFORMATION ROOM TECHNICAL ADVISOR

Principal

Corporate Engineering Advisor

Alternate

Manager Real Estate Facilities

Reports to the Public Information Room and provides technical information about the emergency. Answers technical questions unrelated to incident from media.

#### JPIC NEWS CENTER CLERK

**Principal** 

Confidential Clerk

Stenographer

Alternate

Office Assistant to Manager Community Affairs

Office Assistant to Manager Corporate Communications

Administrative Assistant to the Manager of Administrative Services

Provides secretarial, clerical and other assistance which may be required by the JPIC Director, records name and affiliation of persons who utilize the JPIC and is responsible for ensuring that adequate secretarial supplies are available at the JPIC.

#### HEADQUARTERS TELEPHONE OPERATOR

Principal

Senior Telephone Operator

Alternate

Telephone Operator Senior Clerk

Reports to the main switchboard at Virginia Power's corporate headquarters at One James River Plaza and refers calls involving the nuclear emergency to the special public information number for the press and public. The headquarters telephone operator reports to the Public Information Director.

#### INNSBROOK NEWS TEAM

Principal Principal

Senior Writer

Public Affairs Representative

Alternate

Public Affairs Representative

Ensures press releases get sent to AP, UPI, NRC, DES, OJRP Director and Public Information Director. Maintains contact with Hospital Public Information offices. Acts as liaison between CERC and JPIC, keeps JPIC personnel informed of ongoing events. Assists the media.

#### OJRP DIRECTOR

Principal

Director of Personnel and Administration

Alternate

TBA

Coordinates activities of the OJRP-20 personnel. Ensures that the media monitoring specialist and instant news coordinator receive the latest news releases.

#### OJRP CLERK

Principal

Office Assistant

Alternate

Office Assistant

Assists OJRP Director, Instant News Coordinator and Media Monitoring Specialist with their duties.

# STATION EMERGENCY MANAGER

Reports to: Rec

Recovery Manager

Supervises:

Station Emergency Organization

Basic Functions:

Responsible for implementation of in-station response activities with the objective of taking the station to a safe shutdown condition in a manner which minimizes the affect to the health and safety of the public.

#### Primary Responsibilities:

1. Responsible for the implementation of all in-station operating and emergency procedures in support of the objectives of the response operation.

- 2. Responsible for all in-station maintenance and instrument and control activities utilizing normal station maintenance and support personnel.
- 3. Responsible for maintaining an effective in-station security program in support of the recovery operation.
- 4. Responsible for training of in-station personnel on the required emergency operating and maintenance plans and procedures in support of the recovery operation.
- Responsible for Health Physics' activities by coordinating sampling programs, dose assessment, dose management, and radiation protection programs.
- 6. Implementation of in-station plans and schedules to meet the objectives of the response activity.
- 7. Provide information and recommendations to the Recovery Manager concerning future operations that could affect the station or the environment.

# Principle Working Relationships:

- 1. Technical Support Manager concerning review and approval of proposed modifications to procedures, systems, and equipment.
- Plan/Design/Construction Support Manager for drawings and construction of systems and equipment and planning and scheduling activities of station operations.
- 3. Recovery Manager concerning plans and procedures affecting offsite radiation protection programs.

# TECHNICAL SUPPORT GROUP STAFFING AND FUNCTIONS

POSITION PRINCIPAL ALTERNATE FUNCTION

Chemistry Sr. Staff Chemist Staff Chemist Provides System Chemistry support as necessary.

Met. Corp. Tech. Corp. Tech. Provide meteorological System Chemistry Support as necessary.

# TECHNICAL SUPPORT GROUP STAFFING AND FUNCTIONS

POSITION	PRINCIPAL	ALTERNATE	FUNCTION
Tech. Support Manager	Director - Safety Evaluation & Control	Director - Nuclear Engineering	Coordinates Health Physics, Operations & Reactor Support.
Rad. Con. & Waste Management	Corporate Health Physics Staff	Corporate Health Physics Staff	Reviews rad. controls in effect. Analyze and coordinate waste management schemes.
Reactor Analysis	Supervisor - Nuclear Safety Analysis	Senior Staff Engineer - Nuclear Safety Analysis	Analyzes reactor core for operations in degraded mode. Recommend alternate procedures.
Instrumentation & Control (I&C)	System Engineer I&C (Engineering and Construction)	Supervisor - Engineering Nuclear I&C and Fire Protection Engineering	Reviews I & C operations. Coordinates temporary or short term I & C changes.
Ops Support	Safety Evaluation & Control Staff	Safety Evaluation & Control Staff	Coordinates efforts of technical specialists. Analyzes systems for operation in a degraded mode. Recommends alternate procedures.
Licensing	Safety Evaluation & Control - Licensing Engineer	Safety Evaluation and Control - Supervisor Surry Licensing	Resolves questions concerning operating license requirements with NRC representatives.
Tech. Staff Support	Safety Evaluation & Control Staff	Safety Evaluation & Control Staff	Provides technical advice and backup research for the Tech. Support group as necessary.

#### TECHNICAL SUPPORT GROUP STAFFING AND FUNCTIONS

POSITION

PRINCIPAL

**ALTERNATE** 

**FUNCTION** 

Chemistry

Sr. Staff Chemist

Staff Chemist

Provides System Chemistry support as necessary.

Met.

Coordinator

Corp. Tech. Assessment Staff

Corp. Tech. Assessment Staff

Provide meteorological support.

### VIRGINIA POWER

# CORPORATE EMERGENCY RESPONSE PLAN

# SECTION 4

# EMERGENCY CONDITIONS

<u>Part</u>	<u>Subject</u>	Page No.
4.0	Emergency Conditions	4.2
4.1	Classification System	4.2
4.2	State and Local Government Classification System	4.3
4.3	Spectrum of Postulated Accidents	4.4

#### 4.0 Emergency Conditions

The following guidelines describe the criteria used by station personnel in classifying or determining the type of emergency. The types of potential accidents or emergencies can be numerous and vary in magnitude. The classification system is wide-ranged and flexible to respond to this diversity. There are a total of four classifications.

The classification system is not intended to include permissible deviations during normal operation.

#### 4.1 Classification System

#### 4.1.1 Notification of Unusual Event

This is the first or lowest classification of an emergency. Generally there have been little or no damage to station equipment and station status remains stable and under control. Corrective and assessment actions are required. Local and State agency notification occurs to assure that the first step in any response has been carried out. Notification also provides information to public officials and assists in ensuring that offsite communications are effective.

# 4.1.2 Alert

Events are in progress or have occurred which involve an actual or potential substantial degradation of the level of safety of the station. The Alert classification assures that emergency response personnel are available if the situation deteriorates or if confirmatory radiation monitoring is required. Information concerning current station conditions is provided to public officials to assist in ensuring that offsite communications are operational.

#### 4.1.3 Site Area Emergency

Station events are in progress or have occurred which involve actual or anticipated major failures of station functions necessary for public protection. The Site Area Emergency classification assures that response centers are manned and information for those personnel required for nearsite evacuation assistance is available. Current station conditions are provided to public officials with consultation occurring promptly. The communications system and offsite agency response capabilities are activated.

#### 4.1.4 General Emergency

Events are in progress or have occurred which involve actual or imminent core degradation or melting with potential for loss of containment integrity. The General Emergency warning initiates predetermined protective actions for the public and provides continuous assessment of information with appropriate radiation monitoring. Current information is provided to officials with appropriate notification to the news media.

# 4.2 State and Local Government Classification System

The Commonwealth of Virginia Radiological Emergency Response Plan (COVRERP) defines two levels of projected radiological doses resulting from the release of radioactive materials from a fixed nuclear facility. Associated with these response levels are the pathways for communication and evacuation, if deemed necessary, in the  $22\frac{1}{2}^{0}$  primary downwind sector and the two adjacent boundary sectors within 10 miles of the station. Provisions are in COVRERP for dose assessments within 50 miles of the station for the ingestion of radioactive material via the food pathway.

The projected radiation doses are:

#### GENERAL EMERGENCY

1. Exceeds 2 Rem Whole Body exposure or exceeds 12 Rem Thyroid exposure due to inhalation of radioactive material.

#### SITE AREA EMERGENCY

2. 0.5 Rem to 2.0 Rem Whole Body exposure or 1 to 12 Rem Thyroid exposure due to inhalation of radioactive material.

COVRERP's protective actions based on projected doses to the population-at-risk are based on approximately 50% of the projected doses recommended in Table 5.1 of the Manual of Protective Action Guides and Protective Actions for Nuclear Incidents, EPA-520/1-75-001.

#### 4.3 Spectrum of Postulated Accidents

The following listing of potential emergency situations reflects the broad range of occurrences which are included in the station Plans. Emergencies could be created or complicated as a result of natural phenomena such as earthquakes, high winds, excessive rainfall, large accumulations of hail, sleet, freezing rain, snow, or forest fires existing on or near the site. Emergencies existing at an industrial complex could be injuries to personnel, equipment failures, fires, or explosions, loss of services (such as electrical power or phones), bomb threats or other civil disturbances, or the release of toxic materials.

Emergency situations or accidents peculiar to nuclear power stations could be the following:

1) small spills of radioactive liquid, 2) external contamination of personnel or personal effects with low quantities of radioactive materials, 3) unplanned or uncontrolled release of small quantities of radioactive

materials, and 4) equipment malfunctions. The response actions to these problems are given in the station radiation protection manual and in abnormal procedures, and therefore, could be within the scope of the station Plan. Station Accident analyses included in the station's updated Final Safety Analysis Report are as follows:

- a. Major reactor coolant pipe ruptures (LOCA).
- b. Major secondary system pipe rupture (steam line break or feedwater line break).
- c. Steam generator tube rupture.
- d. Single reactor coolant pump locked rotor.
- e. Fuel handling accidents.
- f. Rupture of a control rod drive mechanism housing (rod cluster control assembly ejection).

Of the six accidents listed above and analyzed, three are considered to release significant amounts of radioactivity. These are: a, c and e. The nature of these three accidents are such that a safety analysis can produce results which vary considerably in the radiological consequences. This analysis depends on assumptions used concerning such items as the status of primary coolant radioactivity content, meteorological conditions, or behavior of plant systems. The accident analysis in the Environmental Report indicates no significant radiological effects offsite for the three accidents; that is, all thyroid and whole body doses are calculated to be less than 2 Rem. The UFSAR makes much more conservative estimates of the consequences.

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effects offsite for the three accidents; that is, all Thyroid and Whole Body doses are calculated to be less than 2 Rem. The UFSAR makes much more conservative estimates of the consequences.

### VIRGINIA POWER

# CORPORATE EMERGENCY RESPONSE PLAN

# SECTION 5

# ORGANIZATIONAL CONTROLS

<u>Part</u>	Subject	<u>Page No</u> .
5.0	Organizational Controls	5.2
5.1	Corporate Emergency Response Structure	5.2
5.2	Augmentation of Station Organization	5.2
5.3	Coordination with Participating Government	5.3
1. C.	Agencies	

#### 5.0 Organizational Controls

#### 5.1 Corporate Emergency Response Structure

The structure of the Corporate Emergency Response Team under the direction of the Corporate Response Manager is shown in Section 3. In the event of an Alert, Site Area Emergency or General Emergency at either Surry or North Anna Power Stations, the Station Emergency Manager requests the activation of the CERP. The Recovery Manager reports to the Local Emergency Operations Facility and acts as the coordinator between the Station Emergency Manager, Corporate Response Manager, and Federal, State, and local agencies.

If requested by the Station Emergency Manager, the Recovery Manager shall be responsible for dispatching to the station the Technical Support Manager and the Plan/Design/Construction Manager (and/or their alternates).

The Joint Public Information Center Director shall contact the Recovery Manager and advise him when the Joint Public Information Center has been activated.

Other members in the CERP will assist the Corporate Response Manager in responding to the emergency and recovery in their respective areas. The members of each CERT shall have procedures to assemble their support staffs.

# 5.2 <u>Augmentation of Station Organization</u>

The Station Emergency Manager has the authority to request additional support at the Station, Technical Support Center or Operations Support Center. His requirements will be coordinated with the Recovery Manager and his staff.

#### 5.3 <u>Coordination With Participating Government Agencies</u>

The Corporate Emergency Response Center shall maintain telephone communication with Federal and State agencies principally responding to the emergency and/or recovery. The Corporate Response Manager may also assemble NRC, State, vendor, and/or consultant support at the CERC. He may seek assistance from other nuclear utilities, if needed. If requested by the State Emergency Operations Center, a Company technical representative will be dispatched to provide technical interpretation or clarification of data transmitted to that office. (This individual's responsibilities do not include making statements to the media).

EXECUTIVE ORG. CHART

VIRGINIA ORGANIZATI:

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GENERAL AUDITOR

R. E. RIGSBY

VICE PRES-PROCURE-MENT T. L. BAUCOM

#### North Anna Emergency Plan Location and Facilities

	CONTROL ROOM	() ()	OPERATIONS SUPPORT CENTER aint. Fac. 3rd Conf. Rm. Alt.) Unit No.	Flr. 1 Emergency	TECHNICAL SUPPORT CENTER Adjacent to Control Room	
Onsite (Inside Security Fence)			Switch Gear Ro	om ·	· - — — — —	
		L .		TONS FACILITY		
Wearsite		(Training Cen	iter) (Adjacen	t to Training Cent	cer) - — — — — — -	
LOUISA EMERGENCY OPERATIONS CENTER	SPOTSYLVANIA EMERGENCY OPERATIONS CENTER	PUBLIC NEWS CENTER (OJRP)	LOCAL MEDIA CENTER (Mineral	HANOVER EMERGENCY OPERATIONS CENTER	CAROLINE EMERGENCY OPERATIONS CENTER	ORANGE EMERGENCY OPERATIONS CENTER
Offsite (Local)		· · · · · · · · · · · · · · · · · · ·	Fire Hall)			
	NRC-REGION II (Atlanta)	NRC-HEADQUART		CORPORATE EMERGENCY RESPONSE CENTER (RIChmond)	CENTRAL, BACKUP EMERGENCY OPERATION FACILITY  (Richmond)	STATE EMERGENCY OPERATIONS CENTER (Richmond)
			L	(Richmond)	(Richmond)	(Richmond)

Offsite

#### Surry Emergency Plan Location and Facilities

				•	
	CONTROL ROOM	SL	RATIONS PPORT ENTER	TECHNICAI SUPPORT CENTER	
			ac. Conf. Rm.	(Adjacent 1	
Onsite (Inside Security Fe	ence)		witchgear Rm.) 	Control R	
Nearsite	•	LOCAL EMERGENCY	NIA POWER OPERATIONS FACILIT ar of Simulator Bld	- <u>1</u>	
(Within one mile) _					
SURRY LOCAL EFERGENCY OPERATIONS CENTER		EMERGENCY OPERATIONS CENTER County	NEWPORT NEWS EMERGENCY OPERATIONS CENTER	EMERGENCY	JAMES CITY EMERGENCY OPERATIONS CENTER  WILLIAMSBURG EMERGENCY OPERATIONS CENTER
Offsite (Local)	Communit	cy Center)	- <del></del>		· 
	NRC-REGION II (Atlanta)	NRC-HEADQUARTERS (Bethesda)	CORPORATE EMERGENCY RESPONSE CENTER	CENTRAL BACKUP EMERGE OPERATION FACILITY	OPERATIONS CENTER
			(Richmond)	(Richmond)	(Richmond)

Offsite

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# VIRGINIA POWER

# CORPORATE EMERGENCY RESPONSE PLAN

# SECTION 6

# EMERGENCY RESPONSE FACILITIES

<u>Part</u>	Subject	Page No.
6.0	Emergency Response Facilities	6.2
6.1	Control Room	6.2
6.2	Technical Support Center	6.2
6.3	Operational Support Center	6.2
6.4	Local Emergency Operation Facility	6.2
6.5	Corporate Emergency Response Center	6.3
6.6	Corporate Emergency Operations Facility	6.3
6.7	Joint Public Information Center	6.3
6.8	Local Media Center	6.3
6.9	CFOF Activation Matrix	6.4

#### 6.0 Emergency Response Facilities (ERF)

Special emergency facilities are staffed upon declaration of an emergency classification of Alert, Site Area Emergency, or General Emergency. They include CR, TSC, OSC, LEOF, CERC, JPIC and LMC. The inter-relationship between the various Emergency Response Facilities (ERF) is outlined in this section of the Plan. These facilities are designed to be a cohesive structure, each providing a role in the emergency.

#### 6.1 Control Room (CR)

This is the main control center at the station and any emergency situation is immediately dealt with in the Control Room (classification, assessment, etc.)

#### 6.2 <u>Technical Support Center (TSC)</u>

The TSC is staffed at an alert or greater emergency classification to assist the CR Staff and to be the focal point of the onsite emergency organization. The Technical Support Center is in direct contact with the LEOF and CR. It serves to support in-station functions and has the necessary instrumentation documents to permit emergency response personnel to make recommendations and advise the Station Emergency Manager.

# 6.3 Operational Support Center (OSC)

This is an onsite ERF that is a staging area for emergency response personnel and is a resource for the TSC management use.

# 6.4 Local Emergency Operation Facility (LEOF)

The North Anna LEOF Building and the Surry LEOF Building serve as the LEOF and Recovery Center. The Recovery Manager and the LEOF staff will coordinate with Federal and State and local officials at this center. Field data will be gathered for analysis and provided to the LEOF. The State Mobile Lab may also support this facility. This data will be

evaluated to provide protective action recommendations to the State and locals. In addition, the LEOF will provide periodic updates of emergency information to the State and local government officials. The Recovery Manager Staff will develop a recovery plan to deal with the post emergency situation.

#### 6.5 <u>Corporate Emergency Response Center (CERC)</u>

This center is located on the ground floor of the Innsbrook Technical Center. The function of the CERC is to serve as the focal point of the inter-company effort to manage the recovery operations, and to desiminate all information concerning the emergency.

#### 6.6 Corporate Emergency Operations Facility (CEOF)

The Corporate Emergency Operations Facility (CEOF) is located adjacent to the Corporate Emergency Response Center (CERC) on the ground floor of the Innsbrook Technical Center. If the onsite Local Emergency Operations Facility (LEOF) is not operational, the CEOF will be activated and staffed with personnel previously assigned to the CERC (as designated on the CEOF Activation Matrix, CERP (Page 6.4), until personnel normally reporting to the LEOF are available to staff the CEOF.

## 6.7 Joint Public Information Center (JPIC)

The Joint Public Information Center (JPIC) will be located in the cafeteria of the Innsbrook Technical Center. It is a branch of the CERC. Official company statements to the media will be made from this facility, by the Chief Technical Spokesman.

#### 6.8 Local Media Center

A Local Media Center will be activated at the Station Nuclear Information Center where members of the media can be briefed by Federal, State and Virginia Power representatives.

#### 6.9 CEOF ACTIVATION MATRIX

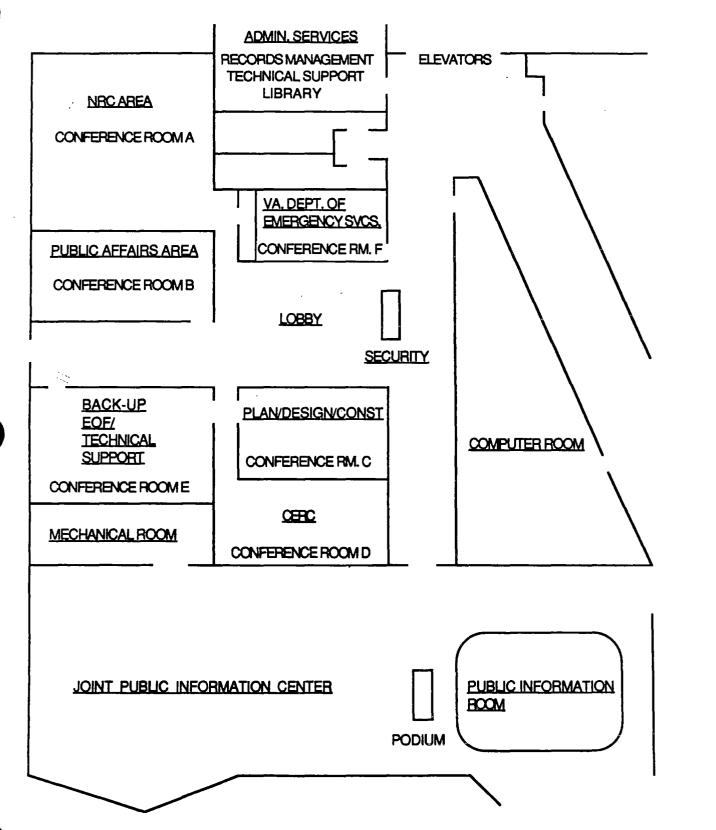
•	CERC assumes POSITION	CEOF POSITION	initiates	CORRESPONDING CPIP	G
1.	Corporate Response Manager	Recovery Ma	nager	1.0, 6.1, 6.5 CERP Appx 10.4, Recovery Procedu	res Guide
2.	Admin. Services Manager	LEOF/CEOF Services Co	ordinator	3.0, 3.1, 3.2, 3	.3
3.	Rad Con. & Waste Mgt.	Radiologica Coordinator	l Assessment	6.2	
4.	Operations Support	Operations : Coordinator	Support	5.1	
5.	Licensing Engineer	Emergency P	lan Advisor	6.3	
6.	CERC Communicator Team	Emergency Co	ommunicator	6.4, CPIP-3.1	
7.	Public Affairs Emergency Coordinator	News Coordi	nator	2.0, 2.1, 2.2, 2	.3
8.	Technical Support Manager	Technical A	dvisor	5.0, 5.1, 5.2, 5 5.5, 5.6, 5.7, 5	

NOTE: Other positions normally staffed in conjunction with CERC activation (that are not listed above) will continue regularly assigned duties in coordination with the CEOF staff.

NOTE: References to LEOF activation in the above CPIPs correspond to the CEOF in the event that the LEOF is not operational.

## CORPORATE EMERGENCY OPERATIONS FACILITY

INNSBROOK TECHNICAL CENTER, GROUND FLOOR - SOUTHWEST



## LEOF FLOOR PLANS

- A. North Anna Power Station LEOF
- B. Surry Power Station LEOF

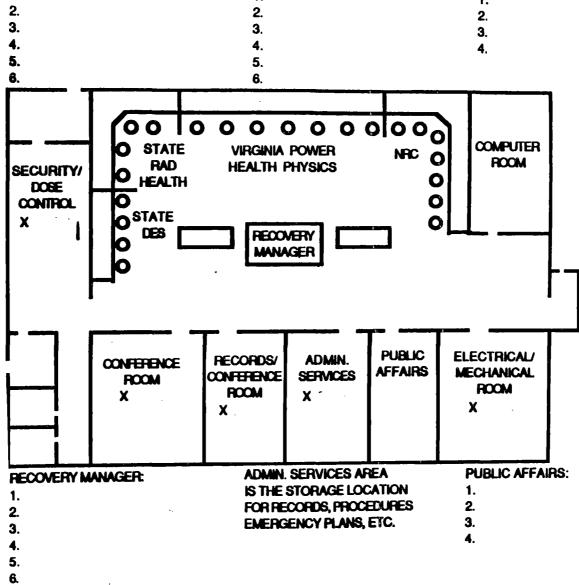
#### NORTH AND OWER STATION

## LOCAL EMERGENCY OPERATIONS FACILITY

## NOTE: EXTENSION NUMBERS ARE PRECEEDED BY (703) 894-5151

STATE RAD HEALTH:  1.			(/
1.       1.         2.       2.         3.       3.         4.       4.         5.       5.	STATE RAD HEALTH:	VIRGINIA POWER HP:	NRC:
3. 3. 3. 4. 4. 4. 5.	1.	1.	1.
<b>4</b> . <b>4</b> . <b>4</b> . <b>5</b> . <b>5</b> .	<b>2</b> .	2.	<b>2</b> .
	<b>3</b> .	<b>3</b> .	<b>3</b> .
	4.	4.	4.
6.	<b>5</b> .	<b>5</b> .	
	<b>6.</b>	<b>6</b> .	
			<b>¬</b> 1

**DEPARTMENT OF EMERGENCY SERVICES** (STATE DES):



7.

8. 9.

10.

## SURRY POWER STATION LOCAL EMERGENCY OPERATIONS FACILITY

		-00/L E		Ţ. <u>_</u>			ı
	NOTE:	EXTENSION N	IUMBERS AR	E PRECEED	ED BY (80	)4) 357-3184	
	STATE RAD H	IFAI TH	VIRGI	NIA POWER H	<b>p</b> .	NRC:	
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2.		6.	2.			2.	
2. 3.		6. 7.	3.			2. 3.	
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4.			I 4.			4.	
			<b>5</b> .			<b>5</b> .	
			6.				_
DEPARTMENT OF EMERGENCY SERVICES (STATE DES):  1.  2.  3.  4.  5.  6.  7.  8.  9.	SECURITY/ DOSE CONTROL X X  ARD TO SUI 2. ARD TO JAI 3. 4. 5. 6.	O STATE RAD O HEALTH O STATE O DES O CONFERENCE ROOM X	RECORDS/CONFERENCE ROOM X  ADMIN. IS THE Y FOR RE	POWER PHYSICS WERY NGER ADMIN.	PUBLIC AFFAIRS  EA CATION EDURES	ROOM X	IRS:
	<b>7</b> .						

9. 10. LEOF Inventory of Required Records, Procedures, and Emergency Plans for Surry and North Anna Power Stations

## LEOF INVENTORY OF REQUIRED RECORDS, PROCEDURES AND EMERGENCY PLANS

The required LEOF Records, Procedures and Emergency Plans are onsite and available to support LEOF activities. The LEOF records include, but shall not be limited to:

- 1. Plant Technical Specifications
- 2. Plant Operating Procedures
- 3. Emergency Operating Procedures
- 4. Final Safety Analysis Report
- 5. Licensee, State and Local Emergency Response Plans
- 6. Offsite Population Distribution Data
- 7. Environs Radiological Monitoring Records
- 8. Drawings, Schematics and Diagrams showing conditions of plant structures and systems down to the component, and inplant locations of these systems.
- 9. Employee Radiation Exposure Histories are available via telephone transmittal from the site Health Physics Department and/or site record storage facility.

## **LEOF RESOURCES AND THEIR LOCATIONS:**

- A. General LEOF Resources
- B. North Anna Power Station LEOF Resource Locations
- C. Surry Power Station LEOF Resource Locations

#### GENERAL LEOF RESOURCES

The following resources are available to the LEOF, or stored in the structure housing the LEOF: Office Furniture and Supplies, Radiation Monitoring Equipment, Communications Equipment, Records, Procedures, Emergency Plans and an Emergency Kit.

#### Office Furniture and Supplies

These resources are available in the structure containing the LEOF.

#### Radiation Monitoring Equipment

Portable radiation detection equipment capable of continuously monitoring dose rates and airborne radioactivity concentrations will be made available to the LEOF through the onsite Health Physics Department.

#### Telecommunication Equipment

The purpose of the communication equipment is to transmit emergency information in support of radiological emergency response operations. The following telecommunications equipment is available:

- InstaPhone System
- 2. Ringdown Telephone
- 3. Commercial Telephone System (C.O. Lines)
- 4. OPX or PBX, Telephone Systems
- 5. Station Telephone System
- 6. Two-way Mobile Radio System, with portable units
- NRC Dedicated Telephone System (H.P. Network)
- 8. SCATS

## Records, Procedures, and Emergency Plans

The required LEOF Records, Procedures and Emergency Plans are onsite and available to support all LEOF activities.

## **Emergency Kits**

One Emergency Kit is available for use by radiological monitoring teams.

#### NORTH ANNA POWER STATION'S LEOF RESOURCE LOCATIONS

#### Office Furniture and Supplies

Office furniture (tables, partitions, etc.) are stored in the projector room.
Office supplies are located in the administrative services office.

#### Radiation Monitors

Radiation detection equipment (fixed and portable) is in the LEOF, and will be monitored by Health Physics. Additional radiation monitoring equipment, if required, will be supplied by the Station Health Physics Department.

#### Telecommunications Equipment

The following telecommunications equipment can be found in the LEOF: Insta-Phone System, Ringdown Telephone System, Commercial Telephone System, OPX and PBX Telephone System, Two-way Mobile Radio System and NRC Dedicated Telephone System.

#### Records, Procedures, and Emergency Plans

Required plant Records, Procedures and Emergency Plans needed to exercise overall management control, during a radiological emergency, are stored in the LEOF administrative services office, or are available via telephone transmittal or by other means from the Station and/or corporate resources.

#### SURRY POWER STATION'S LEOF RESOURCE LOCATIONS

#### Office Furniture and Supplies

Office furniture (tables, partitions, chairs, etc.) can be found in both the offices and numerous classrooms of the training center simulator building.

Office supplies are located in the administrative services office.

#### Radiation Monitors

Radiation detection equipment (fixed and portable) is in the LEOF, and will be monitored by Health Physics. Additional radiation monitoring equipment, if required, will be supplied by the Station Health Physics Department.

#### Telecommunications Equipment

The following communications equipment and systems can be found in the LEOF: InstaPhone System, Ringdown Telephone System, OPX and PBX Telephone Systems, Two-way Mobile Radio System, Health Physics Network, SCATS Telephone System.

#### Records, Procedures, and Emergency Plans

Required plant Records, Procedures and Emergency Plans needed to exercise overall management control, during a radiological emergency, are stored in the LEOF administrative services office, or are available via telephone transmittal, or by other means from the station and/or corporate resources.

## LOCAL MEDIA CENTERS

North Anna Power Station
Surry Power Station

•....

#### SURRY AND NORTH ANNA - LOCAL MEDIA CENTER

The Local Media Center will be located at the Nuclear Information Center.

#### METHOD OF ACTIVATION

- 1. The Local Media Center Coordinator or alternate will maintain and activate the Local Media Center, ensuring that the appropriate clerical staff is trained and in place.
- 2. In the absence of the Local Media Center Coordinator or alternate, security will provide access to the Local Media Center, when requested.
- 3. The Public Affairs Emergency Coordinator in conjunction with the Joint Public Information Center Director will ensure that press releases prepared at the LEOF and approved by the Corporate Response Manager are promptly telecopied to the Local Media Center, where they will be mass produced and distributed to the news media.
- 4. It is the responsibility of the Local Media Center Coordinator or alternate to ensure that press releases are posted so they are readily accessible to the press and public.
- 5. It is the responsibility of the Public Affairs Emergency Coordinator or his alternate to arrange transportation for any media personnel who request to be taken to the Local Media Center from the JPIC.
- 6. It is the responsibility of the Local Media Center Coordinator and the Assistant Local Media Center Coordinator to insure that the facilities telephone system and audio conferencing system are set up and operable. The Audio Conferencing System provides two way communication for news conferences between the JPIC at Innsbrook and the Local Media Center.

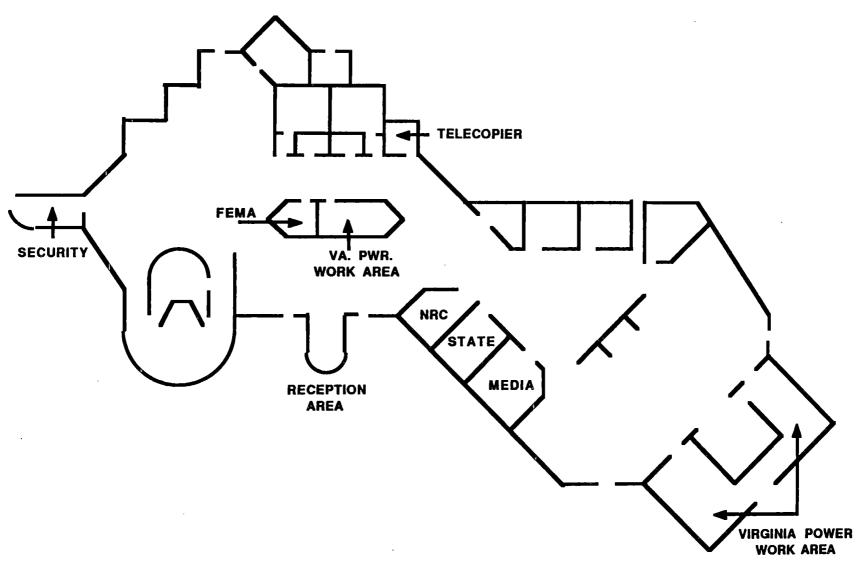
#### TELECOMMUNICATIONS EQUIPMENT

Approximately 25 telephones for use by the news media are located in a storage cabinet in the projection area in the Local Media Center auditorium located in the Nuclear Information Center at either station.

## ROUTE TO LOCAL MEDIA CENTER

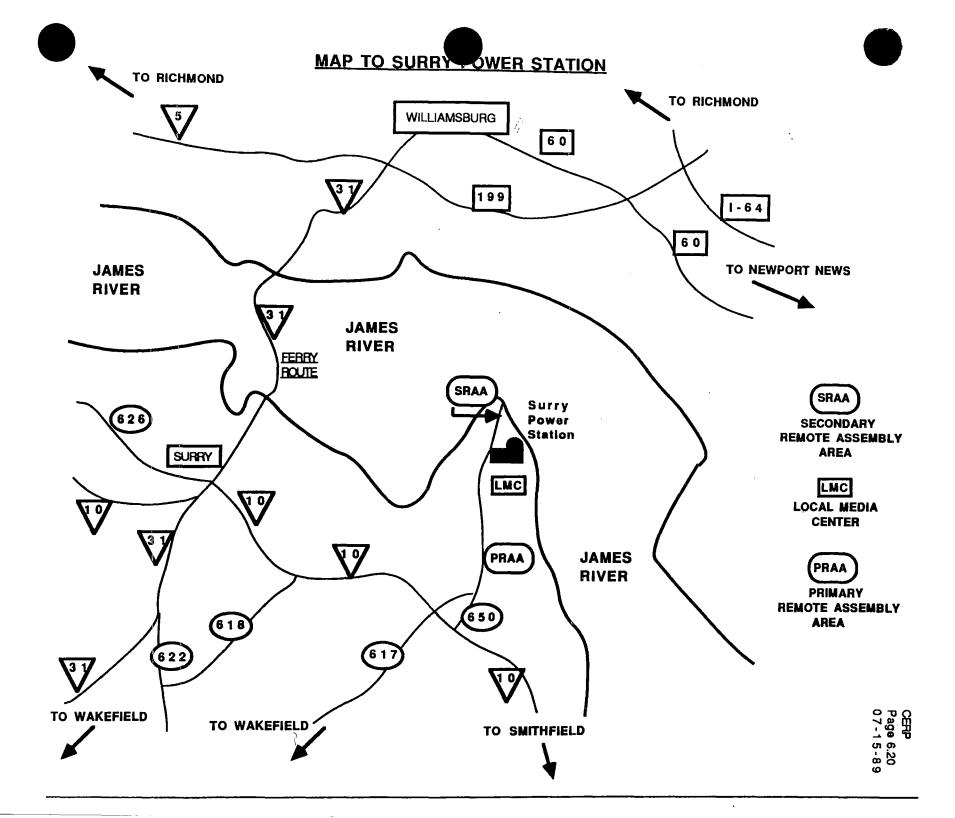
Refer to Page 6.20 and 6.21

# LOCAL MEDIA CENTER NORTH ANNA AND SURRY POWER STATIONS



(NUCLEAR INFORMATION CENTER)

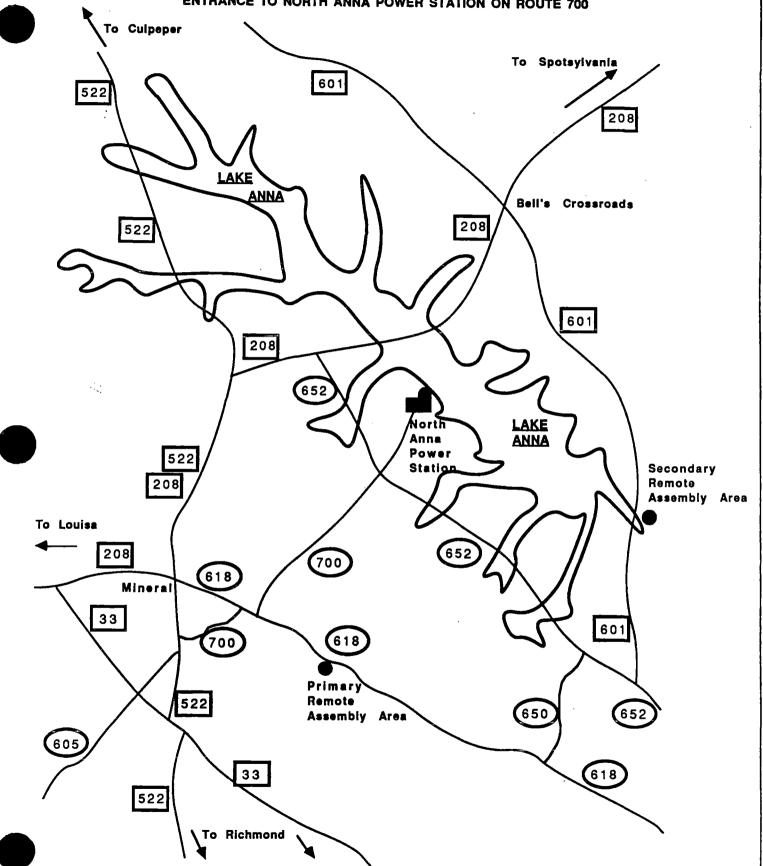
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## MAP TO NORTH ANNA POWER STATION

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NOTE: THE LOCAL MEDIA CENTER IS LOCATED AT THE ENTRANCE TO NORTH ANNA POWER STATION ON ROUTE 700



## VIRGINIA POWER

## CORPORATE EMERGENCY RESPONSE PLAN

## SECTION 7

## RECOVERY

<u>Part</u>	Subject	Page No.
7.0	Recovery	7.2
7.1	Recovery Organization	7.3
7.2	Recovery Plan	7.3
7.3	Recovery Plan Outline	7.4
7.4	Recovery Procedure Guide	7.6
7.5	Summary	7.8

#### 7.0 Recovery

Once the emergency passes, and the potential for any radiological release is no longer present, the Recovery Manager after consulting with the Station Emergency Manager and the State and Federal agencies will establish the recovery organization. The recovery organization will provide the personnel resources to accommodate the recovery phase. The Recovery Manager is responsible for the direction of the recovery response and has the authority to assume this responsibility.

During the recovery phase, the Recovery Manager's principle responsibilities are:

- To coordinate necessary response actions to control the recovery operation and to protect the safety of station personnel and the public;
- To manage all phases of the recovery effort and restore the station to a safe condition;
- To manage and direct any outside support for recovery operations,
   e.g., equipment, manpower, and services;
- 4. To resolve issues concerning operating license requirements with the NRC;
- 5. To approve public information releases;
- 6. To direct manpower planning for the recovery organization, assuring the availability of sufficient staff.

The Recovery Manager will direct the following activities to aid the recovery phase:

- 1. Develop a basic recovery plan based on plant conditions;
- 2. Establish a recovery organization commensurate with the situation;
- 3. Notify personnel required to implement recovery plan;

4. Release the balance of the personnel and officially relieve the emergency organization to the extent he deems necessary.

The Recovery Manager will normally direct recovery operations from the Recovery Center (Local Emergency Operations Facility); however, he may relocate to other facilities better suited to direct recovery operations.

#### 7.1 Recovery Organization

The principle responsibilities of the recovery organization are:

- To define and communicate the recovery objectives;
- 2. To develop a plan to accomplish the recovery objectives;
- 3. To establish controls and warn of impending complications;
- 4. To monitor the recovery effort, and;
- 5. To evaluate the recovery effort accomplishments against the recovery objectives.

Federal and State agencies will augment the recovery organization and participate in establishing recovery objectives.

#### 7.2 Recovery Plan

The purpose of the recovery plan is to prescribe those recovery operations necessary to:

- 1. Identify the extent of damage to the station;
- Provide assistance as requested, and as resources allow, to State and local agencies to aid their offsite recovery activities;
- 3. Return the station to an operational status.

Under the direction of the Recovery Manager, the recovery organization in cooperation with governmental officials will address the planning and coordination of the recovery effort. Where possible, normal practices will be followed concerning maintenance, repair, modification, decontamination, and radiation exposure control. The recovery plan schedule will be

redesigned to accommodate unforeseen problems. These problems will be evaluated and their impact integrated into the overall recovery plan. The repair, maintenance, modification, and decontamination of station systems, components, etc., will be discussed, prioritized, coordinated, and proceduralized in this plan.

#### 7.3 RECOVERY PLAN OUTLINE

#### Recovery Plan Actions

- 1. Procedures Development
  - Operations
  - Inspection and Testing
  - Maintenance
  - Decontamination
  - Radwaste
  - Start-up

#### 2. Testing

- Internally or externally ordered or requested
- Surveillance Testing
- Technical Specification Requirements

#### 3. Radiological Controls

- Surveys (Plant, Site, Environs)
- RWP's
- Dosimetry
- Exposure Control
- Bioassay Analysis

- 4. Administrative Controls
  - Contracts and Budgets
  - Processing Correspondence and Reports
- 5. ALARA Programs, Reports, and Records
- 6. Comprehensive Radiological Surveillance Program
- 7. Provide offsite authorities with progress reports
- 8. Where applicable, provide assistance to the State and local authorities
- Provide information to the public on the status of the recovery efforts
- 10. Security
- 11. Environmental impact studies and effects

#### 7.4 RECOVERY PROCEDURE GUIDE

#### General

Following an incident that results in the activation of the Station Emergency Plan at either the Surry or North Anna Power Station the Recovery Manager has to decide on the scope of the recovery effort needed to return the station to a safe condition or prepare for the resumption of normal operations. Unusual conditions and/or damage to structures and components may require the writing of recovery procedures to implement a systematic effort to accomplish a recovery.

This guide is intended to give a format to be followed in the writing of recovery procedures. This will insure that recovery instructions have uniformity of content and appearance.

#### Purpose

The guidelines set forth in this procedure should accomplish the following:

- Define the scope of the task.
- 2. Define the resources required.
- 3. Place a priority on specific tasks.
- Detail the steps to be taken to accomplish the recovery task.
- 5. Provide for the minimizing of radiation exposure to the recovery workers.
- 6. Provide for the necessary authorizations for the specific procedures to be used.
- 7. Provide for the necessary Station Nuclear Safety and Operating Committee approvals before work commences.
- 8. Where applicable, reference routine station procedures to the task to be accomplished.

#### Format

The following format is a guideline to be used in writing a Recovery Procedure. In some instances not all the parts of the guideline need be followed to write an acceptable procedure. Procedures should be as concise as possible. Specific details can be added as an extended procedure.

1.	٧i	rgi	nia	Power
----	----	-----	-----	-------

- 2. \_\_\_\_\_ Power Station Unit No.
- 3. Title of system or task involved
- 4. General description of the work
- 5. Priority of the work

It is necessary to establish the sequence or importance of the work to be accomplished under a given procedure to insure that it is in the correct relationship to other tasks that are to be performed. All work should be carefully coordinated.

6. Special Instructions

Recovery tasks may have to be performed under unusual conditions. Special instructions may be required to avoid hazardous conditions or unnecessary radiological exposure.

7. Resources Required

The procedure should estimate the anticipated manpower requirements and equipment needed to determine if the work is beyond normal station capabilities.

8. Health Physics and Safety Instructions

State the requirements that will be placed on Health Physics coverage and safety equipment such as fire prevention, air packs, protective clothing, dosimetry, etc.

9. Procedure

Write a step by step procedure giving the actions to be taken to accomplish the task. If possible, refer to established station procedures.

10. Quality Assurance

When and where applicable, state the interaction with Quality Assurance.

11. Approvals

A procedure should be approved by the Recovery Manager and Station Emergency Manager or their alternates. Station Nuclear Safety and Operating Committee approval is required.

#### 7.5 Summary

A recovery procedure should be written to cover extraordinary conditions in the affected station. They are not required if existing station procedures adequately cover the task. Recovery procedures are likely to be broader in scope and less detailed than routine station procedures. Newly discovered problems may require procedure modifications as the task proceeds. These modifications will require the same level of approval as the original procedure prior to implementation.

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## VIRGINIA POWER

## CORPORATE EMERGENCY RESPONSE PLAN

## SECTION 8

## MAINTAINING EMERGENCY PREPAREDNESS

<u>Part</u>	Subject	Page No.
8.0	Maintaining Emergency Preparedness	8.2
8.1	Organizational Preparedness	8.3

#### 8.0 Maintaining Emergency Preparedness

The Vice President - Nuclear has the overall responsibility for radiological emergency response planning.

The Corporate Emergency Response Plan (CERP) and the Corporate Plan Implementing Procedures (CPIP's) are reviewed annually for adequacy and applicability by the Supervisor - Emergency Planning. Proposed revisions to the Plan or the CPIP's are submitted to the Supervisor - Emergency Planning for review. Changes are made and distributed in accordance with the "Controlled Distribution" list to maintain the plan on a current and controlled basis. Quality Assurance personnel also periodically audit the manuals on the controlled distribution list for proper update.

It is the responsibility of the CERT leaders to inform the Supervisor - Emergency Planning of any changes in team staffing. (See CPIP Section 9.0, Page 9.2).

The Company will disseminate emergency preparedness information to the public within a ten-mile radius of North Anna and Surry Power Stations.

The information, distributed on an annual basis, will include:

- Information regarding how the public will be notified and what their actions should be in an emergency
- 2. Educational information on radiation
- 3. Contact for additional information
- 4. Protective measures
- 5. Needs of the handicapped

The Company will coordinate efforts with State and local authorities to ensure the public (permanent, transient and handicapped residents) is informed by publications, including the telephone book, newspaper ads, postings and public information brochures.

The Company will conduct programs on an annual basis to inform and acquaint the media with the emergency plans, the effects of radiation and the points of contact for release of public information in an emergency.

#### 8.1 Organizational Preparedness

#### 8.1.1 Training

The Manager and/or alternate for each CERP team will conduct annual training sessions for their CERT members on the contents and implementation of the Plan and their respective responsibilities. The members of the CERP must be familiar with the CPIP's for their specific functions.

## 8.1.2 Supervisor - Emergency Planning

The Supervisor - Emergency Planning shall be responsible for the maintenance of the CERP, CPIP's, and corporate emergency planning.

## 8.1.2.1 Scope of Responsibility

Develop and coordinate the Corporate Emergency Response Plan activities which establish the supporting mechanism for the Corporate and Station Emergency Response structure. Provide guidance and assistance to Corporate and power station management and staff on matters relating to Emergency Preparedness. Provide assistance in conducting the annual emergency exercises. Ensure that emergency preparedness matters meet current requirements of the various regulatory

agencies and that Company efforts to meet these requirements are compatible with Federal, State and local government organizations.

#### 8.1.2.2 Emergency Planning

Develop, maintain and publish a Corporate Emergency Response Plan which provides a structure for the corporate emergency response organization to deal with emergency conditions at nuclear power stations.

Act as corporate liaison in planning, coordinating, and conducting emergency exercises and ensure they conform to standards as prescribed by the NRC.

Act as Nuclear Operations Department liaison to those corporate departments which provide support for emergency response functions.

Develop and keep current procedures for alerting, notifying and activating corporate emergency response personnel.

Review station emergency plans, implementing procedures and changes to the same for consistency, adherence to regulations and corporate plan interface prior to submittal to any outside agency.

## 8.1.2.3 <u>Communications</u>

Establish and maintain reliable primary and back-up means of communications for licensee, state and local response organizations.

Evaluate operability of the entire emergency communication system periodically.

#### 8.1.2.4 <u>Public Information and Education</u>

Develop, coordinate and review the publications which provide information to the public in the EPZ as prescribed by NUREG-0654.

Establish means for the dissemenation of the above information by use of periodic mailings, radio broadcasts, specific news releases, public forums, posters and telephone directory advertisements on request.

#### 8.1.2.5 Liaison with Outside Agencies

Maintain liaison with Federal, State, and local government agencies, (NRC, FEMA, DES and local county and city jurisdictions) concerning matters which mutually relate to emergency planning and preparedness for nuclear power stations.

Negotiate letters of agreement on a biennial basis between Virginia Power and supporting government agencies and volunteer organizations to provide emergency assistance.

## 8.1.2.6 Early Warning Systems

Ensure operability of EWS.

Provide information to the Public Affairs Department.

## 8.1.2.7 <u>Training</u>

Identify training needs which support emergency preparedness and advise the appropriate Station Coordinator-Emergency Planning to ensure that emergency training meets the requirements of NUREG-0654.

#### 8.1.3 Equipment and Supplies

Inventory, inspection and operability checks of emergency equipment/instruments in the CERC and JPIC is required once each calendar quarter and after each use. A checklist is provided for each location for verification and documentation in accordance with NUREG 0654.

These checks will be the responsibility of the following:

Administrative Services Team - CERC

Public Affairs Team - Joint Public Information Center, Local Media Center

Each team will maintain the completed checklists on file for historical purposes.

All CERT members shall evaluate their procedures annually to ensure resources and personnel are available to fill the intended functions.

# 8.1.4 Requesting Additions/Changes to CERP Telecommunications Facilities at Innsbrook, North Anna and Surry Power Stations

The Supervisor-Corporate Emergency Planning is the designated person responsible for submitting written requests to the Telecommunications Department for additions/changes to the CERP facilities at Innsbrook and at North Anna and Surry Power Stations.

#### 8.1.3 Equipment and Supplies

Inventory, inspection and operability checks of emergency equipment/instruments in the CERC and JPIC is required once each calendar quarter and after each use. A checklist is provided for each location for verification and documentation in accordance with NUREG 0654.

These checks will be the responsibility of the following:

Administrative Services Team - CERC

Public Affairs Team - Joint Public Information Center, Local Media Center

Each team will maintain the completed checklists on file for historical purposes.

All CERT members shall evaluate their procedures

annually to ensure that resources and personnel are available to

fill the intended functions.

## VIRGINIA POWER

## CORPORATE EMERGENCY RESPONSE PLAN

## SECTION 9

## GENERAL TRAINING

<u>Part</u>	<u>Subject</u>	<u>Page</u>
9.0	Maintaining Emergency Preparedness Policy Statement	9.2
9.1	Corporate Response Principals and Alternate Team Leaders Guide	9.2
9.2	General Training Guide	9.7
9.3	Team Manager's Specific Responsibilities	9.9
9.4	Verification of Training Form	9.10

#### 9.0 MAINTAINING EMERGENCY PREPAREDNESS POLICY STATEMENT

It is the policy of Virginia Power to vigorously support a program of Emergency Preparedness for our nuclear power stations. This goal is achieved through the selection, retention and training of qualified individuals who staff emergency response positions in the Corporate Emergency Response Plan (CERP).

The purpose of such a program shall be (1) to ensure that only qualified individuals are selected to participate as members of the CERP Team; (2) to maintain a disciplined and experienced CERP staff so that members retain their CERP responsibilities and, to educate CERP members through training and exercises. The CERP is revised semi-annually. Personnel reassignments will be made as required utilizing reassignment procedures. The Corporate Emergency Response Team Managers (CERT) shall be responsible for the following:

- 1. To schedule training for members of their team with respect to the CERP and Corporate Plan Implementing Procedures (CPIP's).
- 2. To insure that all formal CERP training is properly documented.
- 3. To coordinate CERP training requirements through the Supervisor-Emergency Planning.

## 9.1 CORPORATE RESPONSE PRINCIPALS AND ALTERNATE TEAM LEADERS GUIDE

This training plan shall be used as a master plan for conducting training sessions. It provides guidance in training the principal and alternate team leaders in the CERP. Training sessions may include representatives from the Security Department and Company Medical Department.

#### Testing

The individual members of the CERP essentially perform job functions during an emergency that do not require skills beyond their usual job functions. They are largely involved in an advise, consent and support process. Individuals are <u>NOT</u> given a formal test upon completion of their training, however, individuals will be subject to audit by Quality Assurance representatives who will verify that individuals understand the details of their involvement; they are also subject to audit by the NRC.

#### Frequency

Training sessions shall be held at least every 12 months. More frequent training sessions may be held to accommodate changes to the Plan or personnel involved in the Plan.

#### Training Outline

Training is to be undertaken to insure an individual is familiar with the contents of the CERP. Training will consist of <u>formal classroom</u> <u>instructions</u> and the distribution of special information and/or instructions. The instructor(s) shall stress the following:

#### Location of CERCs, LEOFs, and TSCs

Training will emphasize how the emergency centers are staffed and who communicates with whom. It will specify the emergency response locations at each station, and the locations of the state and local facilities.

#### Call-Out Procedures

Training will provide information on how call-out is accomplished and by whom. Attention will be addressed to the telephone directory in the CERP.

#### Telecommunications

Each member of the CERP must be familiar with the various types of telephone communications available in the CERC, LEOF, JPIC, and other facilities.

#### Messages

Training will provide information on the proper methods of sending and receiving messages.

#### Resources

The following resources are available:

- 1. Unaffected Station
  - a. personnel
  - b. spare parts
  - c. monitoring equipment
  - d. protective clothing
- 2. Company Departments
  - a. transportation
  - b. insurance
  - c. finance
  - d. meteorology
  - e. district offices
- 3. Westinghouse
  - 4. INPO
  - 5. Stone and Webster
  - Local Vendors
  - 7. Consultants
  - 8. Other Utilities
  - 9. Federal Government
- 10. State and Local Governments

#### Recovery

Training will provide members of the necessary procedures to follow in the recovery phase of an emergency. Emphasis will be placed on the need to develop a recovery plan once the emergency is ended.

#### Variations Between Surry and North Anna

Variations between personnel, equipment and operations between the two Virginia Power Nuclear Power Stations will be defined during training.

#### Federal, State and Local Government Interfaces

Training will emphasize the "who," "when," and "where" aspects of the interface with external communications (Federal, State and local governments).

#### Individual Section Training

Each section's CERT Leader, or his alternate, is responsible for scheduling the training of his/her section. Training sessions must be recorded on the "Verification of Training" form found on Page 9.10 of this guide. The completed Verification of Training form must be forwarded to the Supervisor-Emergency Planning at the Innsbrook Technical Center-2 SE.

#### Newly Assigned Personnel Training

The CERT leader or his alternate is responsible for scheduling the training of new personnel. This training should occur within 30 calendar days of assignment. The Verification of Training form found in the CERP 9 section of your manual on page 9.10 should be filled out and returned to the Emergency Planning group at the Innsbrook Technical Center - 2 SE. This will support your training efforts and complete our records for auditing.

#### Training Records

All records of training will be maintained by the Supervisor-Emergency Planning for recordation. <u>Each CERT Leader is responsible for recording the date and names of all personnel who attend a training session</u>. Training records are subject to examination by inhouse Quality Assurance, and the NRC.

#### Data Collected During an Emergency and/or Recovery

Data collected during an emergency and/or recovery should be easily retrievable. Copies of this data should be compiled and forwarded to the Corporate Emergency Planning Supervisor and the appropriate Station's records vault for retention once the emergency and/or recovery is concluded.

#### 9.2 <u>Call-out</u>

Principal and Alternate CERT leaders are called-out by General Office Security upon notification from the station. Group call-out is then performed as directed in each CPIP.

#### <u>Alternates</u>

In the section or team training sessions it should be stressed by the instructor that Principals and Alternates have the same authority and responsibilities.

#### Telecommunications

Each member of a team or section should be familiar with the communication system in their assigned facility.

#### Messages

Each member should clearly understand the need to record incoming and outgoing messages on the message form.

Messages should be accurately logged-in listing:

Time

Date

Origin

A message form will be available for every member of the CERP. It should be placed by a telephone and retained there when not in use.

#### Duration of Emergency

An emergency and subsequent recovery may last for an extended period of time. A Principal (Alternate) should be prepared to divide his/her team into shifts in order to assure continuous coverage. Every member of the CERP should be prepared to work unusual hours and be available during the period of the emergency.

#### Personnel Assignments

At the time of an initial call-out, training should emphasize that staffing of the CERC can be varied to suit the needs of the event. Principals and/or Alternates shall make these staffing decisions and receive authorization for their intended actions from the Corporate Response Manager.

Corporate emergency response personnel may be assigned to the affected station, either the LEOF or TSC.

#### **Special Assignments**

Any member of the CERC may be reassigned as required. The Corporate Response Manager should be informed of reassignments and shall approve such changes. Individuals may be sent to the State or local Emergency Operating Centers (EOCs) to act as liaison personnel.

#### General Instructions

Training should include the following:

Emergency or off-hours entrance to the Innsbrook Technical Center.

Carry Company I.D. card at all times.

Each member of the CERT should report to his Principal or Alternate upon arrival.

Members of the CERT assigned two manuals should retain a copy at home and one at their work station. Members with one copy should retain their manual at their work station. During an actual activation of the Plan a copy should be readily available.

ADDITIONAL INSTRUCTIONS FOR TRAINING ARE CONTAINED IN THE TRAINING OUTLINES FOR INDIVIDUAL SECTIONS OF THE PLAN.

#### 9.3 Team Managers and Team Members Specific Responsibilities

Team Managers and Team Members specific responsibilities are stated in Section 3 (CERP 3) of this manual on pages 3.6 through 3.41.

9.4	Verificat	ion of Trainin	g Form			
To:	Supervisor - Emergency Planning Innsbrook - 2 SE				Date:	
From	):				·	
		<u>VE</u>	RIFICATION OF TRA	AINING		
	The Plan has Plan.	been adequa	section of tely trained in i	of the Corpora its response t	ite Emergency Respons to an activation of th	
\(\frac{}{\cdot \}	2. Sect copid sect sect sect sect sect sect sect sect	ion members haves of the CERP ion members known ion members undion members known ion members photon members pho	ve received traing the the appropriation of the appropriation the callow their assignments are callow their assignments are callowed, and date,	te number of te lout procedure ents correct*		
	Emer	gency Response	Team Leader-Sign	n		
			Print Name	e		
			CERP Title Date	e		
	Comments					
	*Telephone	e Corrections:	Name Name		Number	

### VIRGINIA POWER

#### CORPORATE EMERGENCY RESPONSE PLAN

SECTION 10

**APPENDICES** 

#### CORPORATE EMERGENCY RESPONSE PLAN

### Section 10

### Appendices

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	B. Surry Power Station LEOF	10.5
10.2	LEOF Inventory of Required Records, Procedures, and Emergency Plans	10.6
10.3	LEOF RESOURCES AND THEIR LOCATIONS:	10.8
. <del>-</del>	A. North Anna Power Station LEOF Resource Locations	10.11
	B. Surry Power Station LEOF Resource Locations	10.12
10.4	RECOVERY PROCEDURE GUIDE	10.13
10.5	LOCAL MEDIA CENTERS	10.17
	A. Surry and North Anna	10 18

#### <u>Appendix</u>

10.1

#### LEOF FLOOR PLANS

- A. North Anna Power Station LEOF
- B. Surry Power Station LEOF

#### NORTH ANNA POWER STATION LEOF TELECOMMUNICATIONS FLOOR PLAN

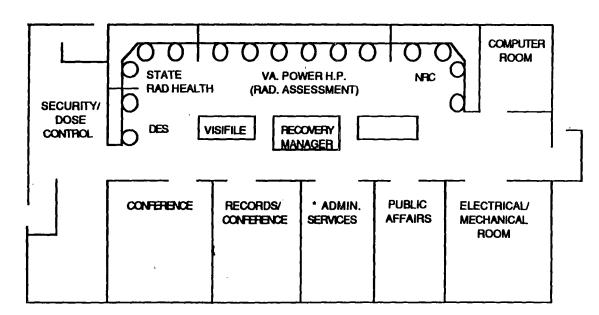
STATE RAD HEALTH:

VIRGINIA POWER H.P. (RAD. ASSESSMENT)

NRC:

SECURITY/
DOSE CONTROL:

DEPARTMENT OF EMERGENCY SERVICES (DES):



RECOVERY MANAGER:

\* ADMIN. SERVICES AREA THE STORAGE LOCATION FOR RECORDS, PROCEDURES, STATUS BOARDS, AND EMERGENCY PLANS. **PUBLIC AFFAIRS:** 

# SURRY POWER STATION LEOF TELECOMMUNICATIONS FLOOR PLAN

STATE RAD HEALTH:

VIRGINIA POWER H.P. (RAD. ASSESSMENT)

NRC:

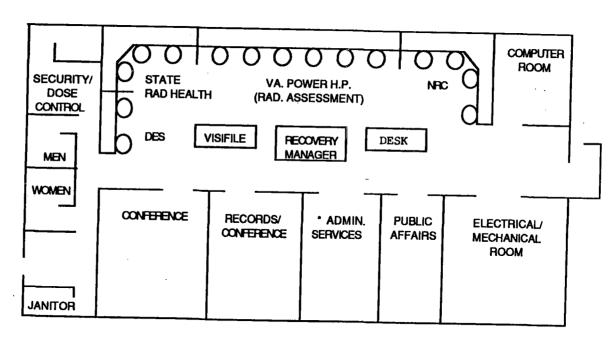
1.

2.

3.

SECURITY/
DOSE CONTROL:

DEPARTMENT OF EMERGENCY SERVICES (DES):



RECOVERY MANAGER:

\* ADMIN. SERVICES AREA

**PUBLIC AFFAIRS:** 

Appendix

10.2

LEOF Inventory of Required Records, Procedures, and Emergency Plans for Surry and North Anna Power Stations

# LEOF INVENTORY OF REQUIRED RECORDS, PROCEDURES AND EMERGENCY PLANS

The required LEOF Records, Procedures and Emergency Plans are onsite and available to support LEOF activities. The LEOF records include, but shall not be limited to:

- 1. Plant Technical Specifications
- 2. Plant Operating Procedures
- 3. Emergency Operating Procedures
- 4. Final Safety Analysis Report
- 5. Licensee, State and Local Emergency Response Plans
- 6. Offsite Population Distribution Data
- 7. Environs Radiological Monitoring Records
- 8. Drawings, Schematics and Diagrams showing conditions of plant structures and systems down to the component, and inplant locations of these systems.
- 9. Employee Radiation Exposure Histories are available via telephone transmittal from the site Health Physics Department and/or site record storage facility.

#### <u>Appendix</u>

10.3

# LEOF RESOURCES AND THEIR LOCATIONS:

- A. General LEOF Resources
- B. North Anna Power Station LEOF Resource Locations
- C. Surry Power Station LEOF Resource Locations

#### GENERAL LEOF RESOURCES

The following resources are available to the LEOF, or stored in the structure housing the LEOF: Office Furniture and Supplies, Radiation Monitoring Equipment, Communications Equipment, Records, Procedures, Emergency Plans and an Emergency Kit.

#### Office Furniture and Supplies

These resources are available in the structure containing the LEOF. For specific locations refer to Page 10.5, Figure 10.1-1, of North Anna's LEOF and Page 10.9, Figure 10.1-4, of Surry's LEOF.

#### Radiation Monitoring Equipment

Portable radiation detection equipment capable of continuously monitoring dose rates and airborne radioactivity concentrations will be made available to the LEOF through the onsite Health Physics Department.

#### Telecommunication Equipment

The purpose of the communication equipment is to transmit emergency information in support of radiological emergency response operations. The following telecommunications equipment is available:

- 1. InstaPhone System
- 2. Ringdown Telephone System
- 3. Commercial Telephone System (C.O. Lines)
- 4. OPX or PBX, Telephone Systems
- 5. Station Telephone System
- 6. Two-way Mobile Radio System, with portable units
- 7. NRC Dedicated Telephone System (H.P. Network)
- 8. SCATS

#### Records, Procedures, and Emergency Plans

The required LEOF Records, Procedures and Emergency Plans are onsite and available to support all LEOF activities (refer to Page 10.10, Appendix 10.2, for specifics).

#### Emergency Kits

One Emergency Kit is available for use by offsite radiological monitoring.

#### NORTH ANNA POWER STATION'S LEOF RESOURCE LOCATIONS

Office Furniture and Supplies (Refer to Page 10.5, Figure 10.1.1)

Office furniture (tables, partitions, etc.) are stored in the projector room. Office supplies can be located in offices one (1) and two (2), refer to Page 10.5, Figure 10.1.1.

#### Radiation Monitors

Radiation monitoring equipment will be supplied by the Station Health Physics Department, during a radiological emergency.

<u>Telecommunications Equipment</u> (Refer to Page 10.7, Figure 10.1-3)

The following telecommunications equipment can be found in the LEOF: Insta-Phone System, Ringdown Telephone System, Commercial Telephone System, OPX and PBX Telephone System, Two-way Mobile Radio System and NRC Dedicated Telephone System.

#### Records, Procedures, and Emergency Plans

Required plant Records, Procedures and Emergency Plans needed to exercise overall management control, during a radiological emergency, are stored in the cabinet of office number two, refer to Page 10.5, Figure 10.1.1, or are available via telephone transmittal or by other means from the Station and/or corporate resources.

#### SURRY POWER STATION'S LEOF RESOURCE LOCATIONS

#### Office Furniture and Supplies

Office furniture (tables, partitions, chairs, etc.) can be found in both the offices and numerous classrooms of the training center simulator building.

Office supplies can be located in office number two, refer to Page 10.9, Fig. 10.1-4.

#### Radiation Monitors

Radiation detection equipment (fixed and portable) is in the LEOF, and will be monitored by Health Physics. Additional radiation monitoring equipment, if required, will be supplied by the Station Health Physics Department.

#### Telecommunications Equipment

The following communications equipment and systems can be found in the LEOF (refer to Page 10.9, Figure 10.1-4): InstaPhone System, Ringdown Telephone System, OPX and PBX Telephone Systems, Two-way Mobile Radio System, Health Physics Network, SCATS Telephone System.

#### Records, Procedures, and Emergency Plans

Required plant Records, Procedures and Emergency Plans needed to exercise overall management control, during a radiological emergency, are stored in the LEOF Library, Page 10.8, Figure 10.1-3, or are available via telephone transmittal, or by other means from the station and/or corporate resources.

APPENDIX

10.4

RECOVERY PROCEDURE GUIDE

#### Appendix 10.4

#### RECOVERY PROCEDURE GUIDE

#### General

Following an incident that results in the activation of the Station Emergency Plan at either the Surry or North Anna Power Station the Recovery Manager has to decide on the scope of the recovery effort needed to return the station to a safe condition or prepare for the resumption of normal operations. Unusual conditions and/or damage to structures and components may require the writing of Recovery Procedures to implement a systematic effort to accomplish a recovery.

This guide is intended to give a format to be followed in the writing of Recovery Procedures. This will insure that recovery instructions have uniformity of content and appearance.

#### Purpose

The guidelines set forth in this procedure should accomplish the following:

- Define the scope of the task.
- 2. Define the resources required.
- 3. Place a priority on specific tasks.
- 4. Detail the steps to be taken to accomplish the recovery task.
- 5. Provide for the minimizing of radiation exposure to the recovery workers.
- 6. Provide for the necessary authorizations for the specific procedures to be used.
- 7. Provide for the necessary Safety Committee approvals before work commences.
- 8. Where applicable, reference routine station procedures to the task to be accomplished.

#### Format

The following format is a guideline to be used in writing a Recovery Procedure. In some instances not all the parts of the guideline need be followed to write an acceptable procedure. Procedures should be as concise as possible. Specific details can be added as an extended procedure.

1.	٧i	rq	ini	a	Po	wer

- 2. Power Station Unit No.
- 3. Title of system or task involved
- 4. General description of the work
- 5. Priority of the work

It is necessary to establish the sequence or importance of the work to be accomplished under a given procedure to insure that it is in the correct relationship to other tasks that are to be performed. All work should be carefully coordinated.

6. Special Instructions

Recovery tasks may have to be performed under unusual conditions. Special instructions may be required to avoid hazardous conditions or unnecessary radiological exposure.

7. Resources Required

The procedure should estimate the anticipated manpower requirements and equipment needed to determine if the work is beyond normal station capabilities.

8. Health Physics and Safety Instructions

State the requirements that will be placed on Health Physics coverage and safety equipment such as fire prevention, air packs, protective clothing, dosimetry, etc.

9. Procedure

Write a step by step procedure giving the actions to be taken to accomplish the task. If possible, refer to established station procedures.

10. Quality Assurance

When and where applicable, state the interaction with Quality Assurance.

11. Approvals

A procedure should be approved by the Recovery Manager and Station Emergency Manager or their alternates. Station Nuclear Safety and Operating Committee approval is required.

CERP Page 10.16 10-01-88

#### Summary

A Recovery procedure should be written to cover extraordinary conditions in the affected station. They are not required if existing station procedures adequately cover the task. Recovery procedures are likely to be broader in problems may require procedure modifications as the task proceeds. These modifications will require the same level of approval as the original procedure prior to implementation.

APPENDIX

10.5

## LOCAL MEDIA CENTERS

North Anna Power Station
Surry Power Station

#### SURRY AND NORTH ANNA - LOCAL MEDIA CENTER

The Local Media Center will be located at the Nuclear Information Center.

#### METHOD OF ACTIVATION

- 1. The Local Media Center Coordinator or his or her alternate will maintain and activate the Local Media Center, ensuring that the appropriate clerical staff is trained and in place.
- 2. In the absence of the Local Media Center Coordinator or his or her alternate, security will provide access to the Local Media Center, when requested.
- 3. The Public Affairs Emergency Coordinator in conjunction with the Joint Public Information Center Director will ensure that press releases prepared at the LEOF and approved by the Corporate Emergency Response Manager are promptly telecopied to the Local Media Center, where they will be mass produced and distributed to the news media.
- 4. It is the responsibility of the Local Media Center Coordinator or his or her alternate to ensure that press releases are posted so they are readily accessible to the press and public.
- 5. It is the responsibility of the Public Affairs Emergency Coordinator or his or her alternate to arrange transportation for any media personnel who request to be taken to the Local Media Center from the JPIC.
- 6. It is the responsibility of the Local Media Center Coordinator and the Assistant Local Media Center Coordinator to insure that the facilities telephone system and audio conferencing system are set up and operable. The Audio Conferencing System provides two way communication for news conferences between the public news center at OJRP and the Local Media Center.

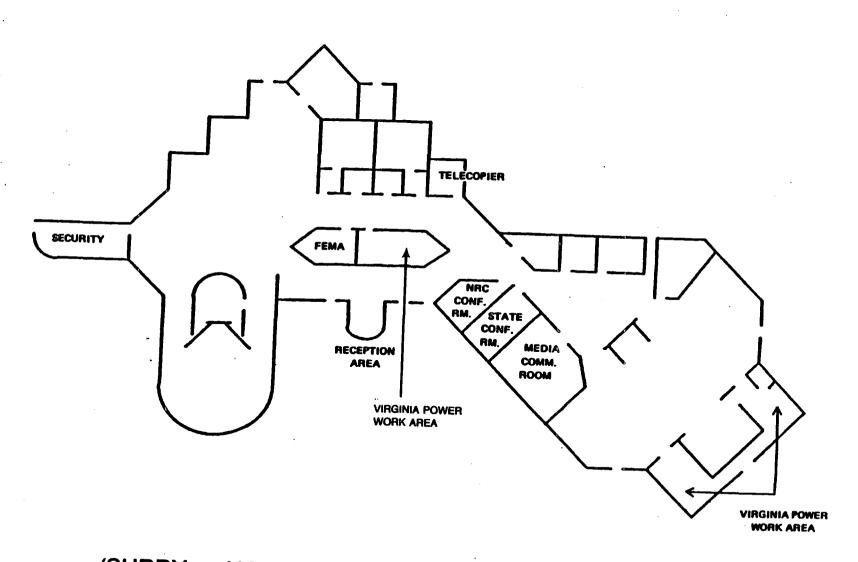
#### TELECOMMUNICATIONS EQUIPMENT

Approximately 25 telephones for use by the news media are located in a storage cabinet in the projection area in the Local Media Center auditorium.

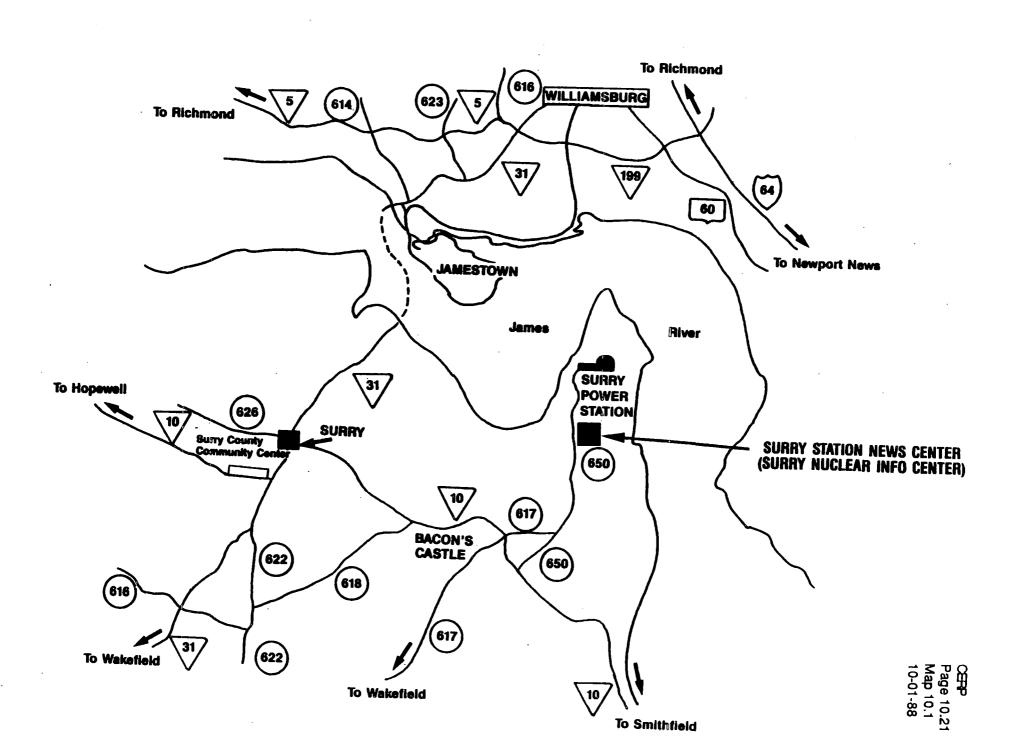
#### ROUTE TO LOCAL MEDIA CENTER

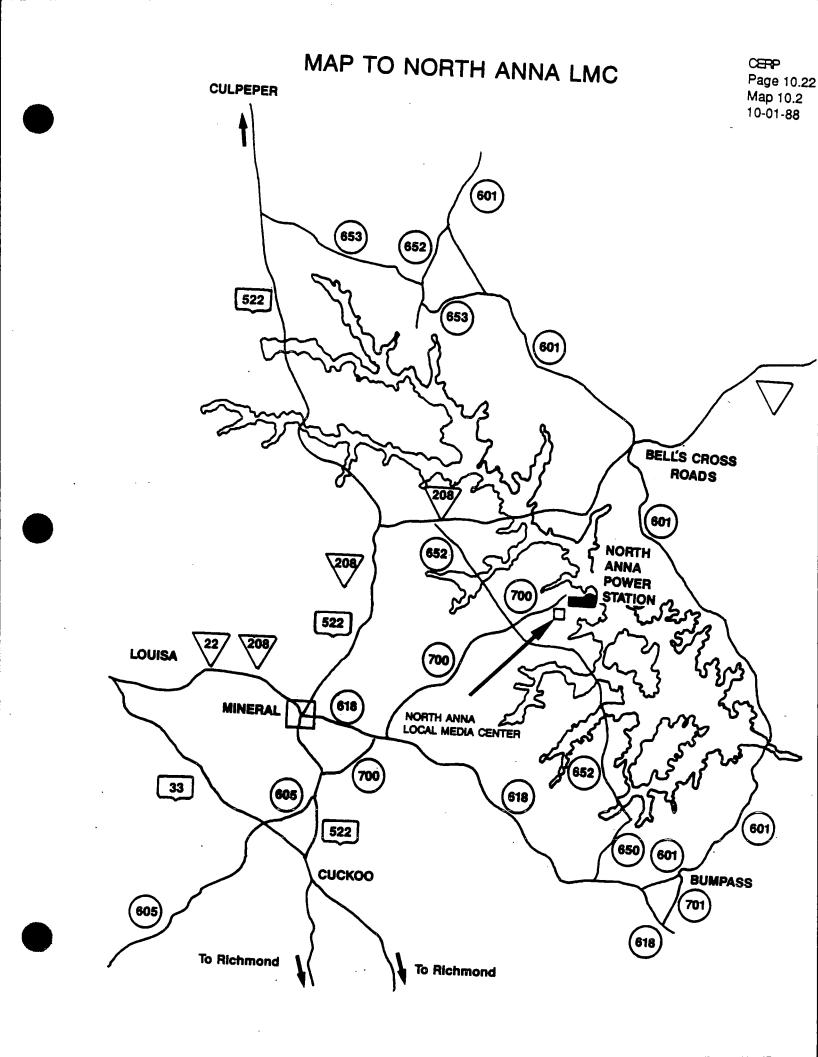
Refer to Page 10.21 and 10.22

# LOCAL MEDIA CENTER SURRY and NORTH ANNA POWER STATIONS



(SURRY or NORTH ANNA NUCLEAR INFORMATION CENTER)





# VIRGINIA POWER CORPORATE PLAN IMPLEMENTING PROCEDURES

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# VIRGINIA POWER CORPORATE PLAN IMPLEMENTING PROCEDURES

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#### CORPORATE EMERGENCY RESPONSE PLAN

#### IMPLEMENTING PROCEDURE 1.0

#### CORPORATE RESPONSE MANAGER

#### SITUATION APPRAISAL PROCEDURE

Purpose:

This procedure provides for establishing a description of the emergency and a written record of the event. It also provides direction for the Corporate Response Manager to assist him in the first sequence of steps to respond to the emergency.

#### 1.0 Immediate Assessment

1.1	The Corp	porate Response Manager shall initiate the following steps:
<u>Init</u>	<u>ial</u>	
	_ 1.	Call a CERT meeting to get description of event and determine course of action.
<del></del>	2.	Determine from General Office Building Security the status of emergency callout.
-	_ 3.	Establish communication with the affected station if the LEOF is not activated.
	_ 4.	Have a written description of the incident prepared and make this description available as soon as possible to a member of the Innsbrook News Team.
<u> </u>	5.	Establish direct communication with the Recovery Manager at the LEOF and the Station Emergency Manager at the TSC.
	6.	Establish the need for the Technical Support Manager and Plan/Design/Construction Manager to report to the site in coordination with the Recovery Manager.
	<del>_</del> 7.	Direct responsible CERT members to establish communication with the NRC, vendors, and industry emergency response organizations.
	8.	Establish a recovery work schedule.
	9.	Make provision for ongoing assessment meetings.
	10.	Establish official log of events.
	11.	Call the President of the Company to brief him on the

emergency.

#### 2.0 Delegation of Authority

Should the Corporate Response Manager need to leave the CERC for any reason he should appoint another team member to assume his responsibilities until his return.

# CORPORATE EMERGENCY RESPONSE PLAN IMPLEMENTING PROCEDURE 1.1

### SECURITY'S CERP CALLOUT LIST

		SECURITY'S CERP CALLOUT LIST	
NAME	HOME PHONE	OFFICE PHONE	Emergency Position or Responsibility
W. L.	Stewart		Corporate Response Manager
J. L. J. A.	Cartwright Wilson Ahladas Saunders		Recovery Manager Recovery Manager Corporate Response Manager Corporate Response Manager or Recovery Manager
CALL	ONLY ONE OF THE FOLLO	DWING	
R. L. S. F.	Runner Baldwin Cornwell Gettler		Administrative Services Administrative Services Administrative Services Administrative Services
CALL (	ONLY ONE OF THE FOLLO	DWING	
V. M. J. C.	Thompson Board .		Public Affairs Public Affairs Public Affairs Public Affairs Public Affairs Public Affairs
	ency Coordinator out Beeper		(Richmond)
Call-C	out beeper		Public Affairs - 24 hrs. Public Affairs - Weekends/ Holidays
CALL C	ONLY ONE OF THE FOLLO	DWING	
	Pannell Berryman Smith		Technical Support Technical Support Technical Support

#### CALL ONLY ONE OF THE FOLLOWING

R. W. Calder J. M. Daly Plan/Design/Construction Plan/Design/Construction

### SECURITY'S CERP CALLOUT LIST (con't.)

NAME

HOME PHONE

OFFICE PHONE

Emergency Position or Responsibility

### CALL ONLY ONE OF THE FOLLOWING

R. J. Hardwick S. A. Harrison F. M. Cox

F. M. Cox J. E. Collins Emergency Plan Advisor Emergency Plan Advisor Emergency Plan Advisor Emergency Plan Advisor

### CALL ONLY ONE OF THE FOLLOWING

D. Slagel

W. S. Dingledine N. S. Cross

C. Tatum

Medical Medical Medical

### CALL ALL OF THE FOLLOWING

W. N. Curry P. G. Edwards C. F. Baab F. K. Moore E. W. Harrell Public Affairs Public Affairs Public Affairs Public Affairs Public Affairs

### 2.0 Delegation of Authority

Should the Corporate Response Manager need to leave the CERC for any reason he should verbally appoint another team member to assume his responsibilities until his return.

### IMPLEMENTING PROCEDURE 2.0

### JOINT PUBLIC INFORMATION CENTER DIRECTOR

### CALL-OUT/ACTIVATION

Purpose

This procedure provides the necessary steps to notify the Corporate Response Coordinator who in turn will notify members of the Joint Public Information Center and Public Information Center Staff and/or their alternates.

Activation

The General Office Security has already notified the Corporate Emergency Response Team of an Alert, Site Area Emergency or General Emergency. The JPIC Director or alternate, and the Chief Technical Spokesman or alternate must report to the Joint Public Information Center at Innsbrook Technical Center. Once notification by General Office Security has been completed, the Public Information Director alternates notify the Corporate Response Coordinators, who immediately initiate the call-out to the Public Affairs CERT members.

In the event the Public Information Director alternates are unsuccessful in contacting any one of the Corporate Response Coordinators, it shall then be the responsibility of the Public Information Director alternates to ensure the call-out of Public Affairs CERT members is completed.

### 1.0 Immediate Action

1.1 The JPIC Director shall note the time and date of the call from the General Office Security and the level of the Emergency that has been declared. The JPIC Director and the Chief Technical Spokesman shall then proceed immediately to the JPIC at Innsbrook Technical Center.

Likewise, all Public Affairs CERT members report to their preassigned duty stations.

2.0	<u>Call-out</u>							
2.1		The Corporate Response Coordinator shall call the Public Affairs CERT members with the following message:						
	Corporate Em	ergency Re rmation C	Anna) Power Sta sponse plan, repo	ation. In a ort immediate	s been declared at ccordance with the ly to the Joint Center, or to your			
	The Public I complete.	nformation	Director alterna	ates ensure th	at the call-out is			
2.2	Call-out Lis	<u>t</u> :			· •			
	Time	Da te	Individual	Home Phone	Business Phone			
Corporate	e Response Coo	rdinator						
Prii Prii Alt. Alt.	n		Debbie Cox F. H. Williams R. J. Randolph J. C. Best					
Chief Ted	chnical Spokes	man						
Pri: Alt.			F. K. Moore E. W. Harrell					
Public I	nformation Dir	ector		•				
Prir Prir Alt. Alt.	n		I. Holliday M. N. Healy H. T. Sink B. J. Kennedy	. *				
Local Med	dia Center Dir	ector (Sur	ry)		•			
Pri	ı <b>.</b>	·	F. R. Ellis					
Alt.	<u> </u>		D. J. Genest	•	•			
Local Med	dia Center Dir	ector (Nor	th Anna)		-			
Prir Alt. Alt.	·		C. Gillespie D. J. Genest D. Tompkins- Lipscombe					

Business Phone

		Time	Date	Individual	Home	Phone
Join	t Public	Information	Center Di	rector		
	Prin. Alt.			P. G. Edwards W. N. Curry		
Pub1	ic Inform	nation Specia	alist:			
	Prin. Prin. Prin. Prin. Prin. Alt. Alt. Alt. Alt. Alt. Alt. Alt.			D. A. Pickett S. F. Lewis L. P. Wilson M. A. Spanel J. T. Evans M. G. Jackson B. Gannon J. G. Baker T. M. Hogg D. A. Schneider R. B. Brand H. S. Wheary V. M. Board L. E. Spiller		
Media	a Monitor	ing Speciali	ist:			
	Prin. Alt.		· :	A. W. Powell F. H. Williams		
JPIC	Technica	1 Advisor:				
	Prin. Alt.			B. H. Wakeman M. L. Smith		
Video	disk Inf	ormation Mar	nagement Sy	ystem:		. •
•	Prin.			R. H. Adams		
	Alt.			(beeper) C. L. Walker		

		Time	Date	Individual	Home	Phone	Business	Phone
LEOF	Technical	Advisor -	North Ann	a:				
	Prin.			R. F. Driscoll				
	Alt.		<del></del> ,	F. T. Terminella	1			
LEOF	Technical	Advisor -	Surry:		·			
	Prin. Alt.			A. Price D. Grady				
Pub1	ic Informa	tion Room	Tech. Advi	sor:				
	Prin. Alt.			L. A. Johnson F. M. Alligood				
JPIC	Computer	Communicat	ions Speci	alist:				
	Prin.			Phyllis Laidlow				
Inst	ant News Co	oordinator	•			•		,
	Prin. Alt.			K.M. Fessler F. R. Hansen				
Head	quarters Te	elephone O	perator:					
	Prin. Alt.			K. L. Collins Roxanne Henshaw				
Loca	l Media Ce	nter Coord	inator: (S	urry)				
•	Prin.			C. Elmore				
	Alt.			C. Fleming				
Loca	l Media Cer	nter Coord	inator: (	North Anna)				
	Prin.	<del></del>		E. Musser				
	Alt.			R. E. Stiles C. L. Lane				

	Time	Date	Individual	Home	Phone	Business	Phone
Joint Public	Information	Center Co	ntrol Clerk (Sign-	in):			*
Prin. Prin. Alt. Alt.	-		A. E. Williams B. A. Jones D. S. Cox J. C. Best				
JPIC Clerk (Co	onference R	oom B):					
Prin. Prin. Alt.			C. P. Balderson B. B. Mitten R. J. Randolph				
Assistant Loca	ıl Media Ce	nter Coord	inator: (Surry)				
Prin. Prin. Prin. Alt. Alt. Alt.			Janis Moore Wanda Bradshaw Susan Turner Perlene Montgomer Sandra Davis Brenda Rickmond	y			
Assistant Loca	l Media Ce	nter Coord	inator: (North Ann	a )			
Prin. Prin. Prin. Alt. Alt. Alt.			Kathy Sims Sheryl Cash Sandra Stiles Janice Bullock Celestine Thurston Marguerite Pendle				
Government Inf	ormation D	irector:					
Prin. Alt.			E. L. Crump, Jr. H. T. Sink				
Investor Infor Federal Rese		ector:					
Prin. Alt.			D. W. Hedgepeth P. M. Feine				
Innsbrook: Prin. Alt.			W. C. Hall, Jr. M. G. Lazenby				

Phone

	Time	Date	Individual	Home	Phone	Business
Public Affairs	Emergency	Coordinat	or:			
Prin. Alt.			M. A. Thompson K. D. Russell			
Innsbrook News	Team:			,		
Prin.			J. W. Norvelle			
Prin.			(SPS only) C. F. Baab			
Alt.	<del></del> ,		(NAPS only) J. W. Norvelle			
Alt.			(NAPS only) W. N. Curry (SPS)			
OJRP Director:						
Prin. Alt.			Charles Hardy TBA			
LEOF Public Ne	ws Directo	r:	•			
Prin.			F. C. Carmichael			
Prin.			(NAPS only) C. F. Baab			
Alt.			(SPS only) D. F. Cochran (NAPS and SPS)	•		
Public Affairs	Beeper Nu	mbers				
P. G. Edwards W. N. Curry C. F. Baab K. D. Russell M. A. Thompson			· ·			

### 3.0 Temporary Assignment

Call Back Number for North Anna Alert is: Call Back Number for Surry Alert is:

3.1 If both the principal and alternate cannot be reached, another member of the JPIC staff may be assigned on a temporary basis.

#### IMPLEMENTING PROCEDURE 2.1

### MEDIA CALL-OUT/ACTIVATION

### Purpose

This procedure provides the necessary steps to notify the media that an emergency has been declared at one of the Company's nuclear power stations.

### Activation

Once the LEOF Public News Directors and the Innsbrook News Team have been advised that an emergency has been declared, two-a principle and an alternate-shall report directly to the appropriate Local Emergency Operations Facility and two-a principal and alternate-shall report to the Public Affairs Work Area, Conference Room B, Innsbrook Technical Center and prepare a news release for the news media. Releases shall be prepared at the Innsbrook Technical Center. Once the LEOF is operational, station status and recovery information shall be sent to the Innsbrook Technical Center by the LEOF Public News Director for preparation of press release. All press releases shall be issued after the approval of the Recovery Manager and/or the Corporate Response Manager or their alternates.

The initial press release shall be telecopied to the Associated Press, United Press International and U. S. Newswire after approval and then brought to the immediate attention of the Chief Technical Spokesman.

### <u>Items To Be Included In The Initial Press Release:</u>

A definition of the emergency condition is provided to the media and the public. Additional information can be obtained by calling a special emergency hotline manned by Public Affairs emergency personnel. The number is (804) 346-8972. This special hot line number for the public activates a bank of 20 telephones and serves as the Company's public information number. Collect calls will be accepted at this number.

### <u>Call-out List:</u> The initial press release should be phoned to the following:

	FAX	Time	<u>Date</u>	Telephone	After Hours
Media					
Associated Press	· · · · · · · · · · · · · · · · · · ·	<del></del>			•
United Press International			<del></del>		
U.S. Newswire Virginia Circuit	· · · · · · · · · · · · · · · · · · ·		<del></del>		
Non-Media					
Director-Investor Information					
NRC Public Informat Atlanta, GA	ion ——		<del></del>		
Federal Legislative	Affairs	Repesenta	ative		
Daniel V. Flanagan,	Jr	<del></del>			
State Department of	Emergenc	y Service	es		
Mike LaCivita					

### IMPLEMENTING PROCEDURE 2.2

### INITIAL PRESS RELEASE ISSUED BY THE COMPANY

The initial press release issued by the Innsbrook News Team should contain the following:

- 1. Virginia Power declared an (Alert) (Site Area Emergency) (General Emergency) on (date) at (time) at its (Surry) (North Anna) Power Station.
- 2. The (Alert) (Site Area Emergency) (General Emergency) was declared because
- 3. Virginia Power has established a special phone number to provide information to the public regarding the Alert or Emergency. Collect calls will be accepted at this number. The number is
- 4. Virginia Power has established a Joint Public Information Center in the Company's Innsbrook Technical Center located at 5000 Dominion Boulevard in Glen Allen, Virginia. The Company has Local Media Centers located in the Nuclear Information Centers approaching the entrance to North Anna and Surry Power Stations. However, official company statements regarding the emergency will be provided at the Joint Public Information Center.

### IMPLEMENTING PROCEDURE 2.3

### PUBLIC INFORMATION

### Public Information Number -

Collect calls will be accepted at this number. This number serves 20 telephones in the Innsbrook Technical Center, which will be staffed continuously by Public Affairs emergency personnel throughout any Alert or emergency.

1. The Public Information number is activated by press release.

### IMPLEMENTING PROCEDURE 2.4

### LOCAL MEDIA CENTER ACTIVATION CHECKLIST

This procedure provides for the timely and orderly activation of the Local Media Center. It also provides the LMC director with a reference document to verify that the LMC and its equipment are in proper working order.

The LMC coordinator or alternate will ensure the following:

<u>Initial</u>		·
	1.	During normal working hours the LMC is open and the LMC staff has access to all necessary rooms and equipment.
	2.	During after hours the first LMC staff person should check to see if the LMC is open. If not, proceed to the visitors access window of station security, present company ID with CERT sticker on back, and request that security open LMC for CERP activation purposes. The lone LMC staff should maintain vigil at the unlocked entrance until additional Virginia Power LMC staff arrive. All early arrival non-company individuals (e.g. media) should be ushered to the display area.
	3.	When additional staff arrive the LMC sign-in area is established, the proper equipment is available and the location is manned.
	3a.	Extension 2028 at North Anna and extension 786, 787 or 357-5410 (located in Virginia Power work area called LMC Public Information Room) at Surry are constantly monitored to receive notification of evacuation of all non-essential personnel. Notification will come from Station Emergency Manager and/or Emergency Administrative Director from one of the following locations: Control Room, TSC, or Station Security.
	3b.	In the event of notification of evacuation:
		· ·

- 1. Bring notification to immediate attention of LMC Director. Notify JPIC Director or Public Affairs Emergency Coordinator using automatic-ringdown phone that LMC is evacuating.
- 2. Leave equipment in place
- 3. Gather immediate personal effects
- 4. Deposit badges in box at sign-in
- Exit building
- 6. Proceed to PRAA or SRAA as instructed

	4.	that the lines are active. Allow media access at this time.
	5.	The automatic ring down phones to the LEOF and JPIC are hooked up and operating (Conference Room D and both front offices. Remove telephone super set from kitchen, receptionist desk and FEMA office. Return when emergency condition terminates.)
· · · · · ·	6.	LMC personnel have reported and are assigned specific duties (the LMC Director or alternate, LMC Coordinator or alternate, (3) LMC Assistant Coordinators or alternates in order that LMC activated).
	6a.	Make coffee when time allows.
	7.	The audio-conferencing phone (jack at front of Auditorium B) to the JPIC is set up and operational.
· ,	8.	The speaker phone is set up and operational in conference room D.
	9.	The Xerox machine and telecopier are moved to conference room D, in operating order and that there are adequate supplies.
<del></del>	10.	The IBM typewriter used for telecopier backup (press releases phoned to LMC and typed) is operational and has an adequate paper supply.
<del></del>	11.	The FEMA (Information Center Director Office), NRC (Conference Room C), and State (Conference Room B) conference rooms are set up with signs, telephones, paper supply, pens and pencils.
· 	12.	Remote monitors for viewing the Auditorium B press conferences should be set up (plugs to B jacks) in the following locations:
		Theater FEMA office (Information Center Director office) NRC (Conference Room C) State (Conference Room B) Media

#### IMPLEMENTING PROCEDURE 2.5

### LOCAL MEDIA CENTER DUTY ASSIGNMENT DESCRIPTIONS

### 1. Reception Area

The reception area will be manned by an assistant coordinator. The site will be manned at all times. It will be the responsibility of the assistant coordinator assigned to the post to ensure that it is set up and has the proper equipment. Equipment needed includes: sign-in sheet, LMC roll call list, identification badges. This equipment is stored in the file cabinets located in the equipment room behind the viewing screen in the auditorium.

The assistant coordinator will ensure that all persons entering the LMC have signed the sign-in sheet and have the proper identification badge. No person shall be allowed to enter the LMC without signing in. All persons leaving the LMC must surrender their badge and sign out. To re-enter they must again sign in.

The assistant coordinator assigned to the post will not leave that post unless a replacement is already on hand.

### Telecopier

The telecopier and xerox room will be manned by an assistant coordinator. It will be the responsibility of the assistant coordinator assigned to this post to ensure that all equipment is operational by conducting a test with the LEOF. Responsibilities also will include ensuring that all equipment has adequate supplies.

When the telecopier and Xerox machine have been set up, the person assigned to that post will assist in setting up the auditorium, media communications room and NRC, FEMA, and State Office of Emergency Services' rooms.

Once the LMC is activated, the person assigned to the post will leave only to deliver press releases or other telecopied information.

When a press release arrives, the assistant coordinator will make sure it is a complete copy by calling the verification number for the JPIC. A minimum of 25 copies must be made of each release. (If more copies are needed, the director will inform the LMC coordinator)

Completed press releases (One Copy) will be distributed to the FEMA, NRC, and State Office of Emergency Services' conference rooms. The remaining copies will be delivered to the LMC Coordinator or if that person is not available to the LMC Director.

Under no circumstances should a press release or any other telecopied matter be delivered directly to the press.

### 3. Ring Down Phone

An assistant coordinator will be assigned to man the ring down phone in conference room D. This person shall be responsible for testing the phone by calling and receiving calls from the JPIC and LEOF. This person also will be responsible for setting and testing the speaker phone to the JPIC.

In addition, this person shall assist in setting up the teleconferencing phones in the auditorium and the phones in the media communications room, if needed.

Once the LMC has been activated, the assistant coordinator assigned to the ring down phone will answer all calls and log them on the phone sheet. If a call comes in for a specific person, the assistant coordinator is not to leave the room, but may go to the door and pass the message on to someone who can relay it to the proper person.

### 4. LMC COORDINATOR

The LMC Coordinator will supervise the activation of the LMC. Once the LMC is activated, the coordinator will serve as a liaison, between the LMC staff and the LMC Director. The coordinator will keep the director abreast of all problems that might affect the operation of the LMC. In addition, the coordinator shall post press releases; inform the media, NRC, FEMA and State officials of pending news briefings and distribute press releases to the media.

IMPLEMENTING PROCEDURE 2.6

### **EVACUATION PLANS**

NORTH ANNA NUCLEAR INFORMATION CENTER LOCAL MEDIA CENTER

### EVACUATION PLAN "A" EVACUATION WITHOUT RADIOLOGICAL RELEASE

- Assemble your materials and supplies
- Proceed to your vehicle.
- Exit parking area cautiously and depart the area. You may proceed to the Virginia Power Joint Public Information Center (JPIC), Innsbrook Technical Center, 5000 Dominion Blvd., Glen Allen, Virginia, where you may continue to cover the event.

### NORTH ANNA NUCLEAR INFORMATION CENTER LOCAL MEDIA CENTER

### EVACUATION PLAN "B" EVACUATION WITH RADIOLOGICAL RELEASE

- when notified:
  - Assemble your materials and supplies.
  - Proceed to your vehicle as expeditiously as possible.
  - Keep windows closed and ventilation systems off.
  - Exit parking area and follow directional signs to the Designated Remote Assembly Area.
- PRIMARY REMOTE ASSEMBLY AREA Proceed to the intersection of Rt. 700 and 618. Turn left on Rt. 618 and proceed 0.8 mile to the assembly area.
- SECONDARY REMOTE ASSEMBLY AREA Proceed to the intersection of Rt. 700 and 652.

  Turn left on Rt. 652 and proceed to Rt. 622.

  Turn left on Rt. 622 and proceed to Rt. 701.

  Turn left on Rt. 701 and proceed to Rt. 601

  Turn left on Rt. 601 and proceed 0.1 mile.

  The assembly area will be on your left, through the gate, at the dam.
  - Await arrival of Health Physics Personnel for Radiological Monitoring and additional instructions.

IMPLEMENTING PROCEDURE 2.7

### **EVACUATION PLANS**

SURRY NUCLEAR INFORMATION CENTER LOCAL MEDIA CENTER

### EVACUATION PLAN "A" EVACUATION WITHOUT RADIOLOGICAL RELEASE

- Assemble your materials and supplies
- Proceed to your vehicle
- Exit parking area cautiously and vacate the area. Proceed to the PRAA and wait for further instructions from the LMC Director.

### SURRY NUCLEAR INFORMATION CENTER LOCAL MEDIA CENTER

### EVACUATION PLAN "B" EVACUATION WITH RADIOLOGICAL RELEASE

- When notified:
  - Assemble your materials and supplies
  - Proceed to your vehicle as expeditiously as possible
  - Keep windows closed and ventilation systems off
  - Exit parking area and proceed to the Designated Remote Assembly Area
- PRIMARY REMOTE ASSEMBLY AREA Proceed to the intersection of Rt. 650 and 628.

  Turn left on Rt. 628 and proceed 1.3 miles to the assembly area on the right under transmission line.
- SECONDARY REMOTE ASSEMBLY AREA Proceed to the intersection of Media Center Exit Road and Rt. 650. Turn right on Rt. 650 and proceed to Hog Island Wildlife Management area.
  - Await arrival of Health Physics Personnel for Radiological Monitoring and additional instructions.

IMPLEMENTING PROCEDURE 3.0

### ADMINISTRATIVE SERVICES MANAGER

### CALL-OUT/ACTIVATION

Purpose: This procedure provides the Administrative Services Manager (ASM) with a sequence of events to serve as a guide in organizing his team and marshalling the required resources to perform assigned tasks.

Activation: This procedure will be activated upon notification of the Administrative Services Manager, or alternate, of an Alert, Site Area Emergency or General Emergency.

### 1.0 Required Actions

1.1 Implement Section 3 of the Corporate Emergency Response Plan Telephone Directory.

Storage Room

### CORPORATE EMERGENCY RESPONSE PLAN

### . IMPLEMENTING PROCEDURES 3.1

#### IMMEDIATE ACTION ITEMS

Purpose:

This procedure provides a sequence of events to be followed for setting up the Corporate Emergency Response Center with resources to perform assigned tasks.

Activation:

This procedure will be activated by the Administrative Services Manager, or his alternate, upon notification of an Alert, Site Area Emergency or General Emergency.

### 1.0 Immediate Action

The following immediate action items should be carried out in the order listed:

- Retrieve keys from the Security Control Room, ground floor for back-up EOF, storage room, and CERC cabinets. If unavailable, use break-away box. Verify floor lights are on, ground floor and 2nd floor. If not, dial 2020. Synchronize the CERC and Backup EOF console clock(s) with the time display on the Emergency Response Computer System Monitor. (The clocks in the Corporate Emergency Response Center are driven from the clock on the backup EOF console. Remove front panel of console to gain access to the clock controls). Position Administration personnel to act in Security capacity. **CERC Cabinet** 1.5 Retrieve badges - give to Receptionist. (In CERC) Retrieve log-in sheets for CERC Managers and give CERC Cabinet to Receptionist. Set up easel for Locator Board. Storage Room 1.8 Place Locator Board on easel. Storage Room Check telephones are in correct CERC Cabinet 1.9 location for appropriate site
- \_\_\_\_ 1.10 Phone check with the affected site, TSC and EOF, if communications not already established. Use phone instructions on phone table. Check all circuits.

using step ladder.

			CPIP-3.1 Page 3-3 11-15-89
	1.11	Select affected station switch on ARD.	Switch J
, <del></del>	1.12	Hang status board on wall.	Storage
	1.13	Hang affected station maps on wall.	Storage
	1.14	Ensure copy machine is operational and toner and paper supplies are adequate.	Records Management
_	1.15	Ensure aperture card reader/printer is operational (e.g., toner, paper).	Records Management
	1.16	Test emergency lighting.	CERC E
	1.17	Run test copy on telecopier to affected station	CERC Cabinet
		North Anna TSC North Anna LEOF	735-2021 735-2435
	•	Surry TSC Surry LEOF	62-490 - Verif. 308 62-591 - Verif. 590
. —	1.18	After event is officially terminated, return all appropriate materials to original location and replace as needed.	
	·	(See CPIP 3.2 Pages 3-14, 3-15 and 3-16 for detailed instructions)	
Reviewed:		Office Services Prin./Alt.	
Reviewed:	······································		

• IMPLEMENTING PROCEDURE 3.2 LEOF ADMINISTRATIVE SERVICES TEAM ACTION ITEMS CHECK-OFF LIST

Upon arrival at the LEOF, the LEOF Office Services Team shall initiate and document the following actions. The items on the Check-off List should be performed in the sequence listed, as far as possible.

1.0	Immediate	Actions		
TIME		INITIALS		ACTION
			1.1	Initiate LEOF check of action items on Check-off List.
****				Initiated by: Time: Date:
	-		1.2	Verify Security activation, and establishment of access control to LEOF per EPIP 3.04.
	-		1.3	Verify LEOF Office Services Coordinator position manned.
	_		1.4	Verify LEOF Services Coordinator position manned.
<del></del>	-	·	1.5	Verify LEOF Telecommunications Coordinator position manned.
	-		1.6	Issue of Virginia Power jackets and hats to Virginia Power, LEOF assigned employees.
	_	·	1.7	Get assigned folders, forms, and supplies from Administrative Services and place at appropriate work stations.
	-		1.8	Get headsets from Administrative Services cabinet and put at communications console for CERC & TSC phone jacks.
<del> </del>	_	<del></del>	1.9	Turn on and test PA system in LEOF.
	, -	<del></del>	1.10	Prepare Conference Center Cabinet to display Emergency Status Information and Emergency Action

Level Matrix.

<u> </u>		•	1.11 Determine routing of status information, place bins to collect hard copies and assign staffing to keep information current.
<del></del>			1.12 Verify operability of computer terminals/printers.
			1.13 Test copy machine and check to assure adequate supplies.
			1.14 Verify availability of station drawings. Hard copy or aperture card reproduction shall be available.
		<del> </del>	1.15 Establish communications with TSC and CERC by ARD console phones.
· 			1.16 Exchange test transmissions between LEOF and CERC telecopier. Arrange staffing to handle transmission/receipt of copies.
	,		1.17 Establish separate CERC - LEOF communications contact for logistics information
			1.18 Synchronize the LEOF clocks with the Emergency Response Computer System time, which is displayed on the upper right hand corner of the monitor. Insure that the computer is on line with the TSC computer. (LEOF clock controls are located on the Recovery Manager's console).
			a) Time: Date:
			<ul><li>b) Provide copy to LEOF Services Coordinator, maintain copy for file</li></ul>
			a) Advisa Pasayany Managan

2.0	Follow-on Actions	
	<del>-</del>	2.1 Make arrangements for acquisition, delivery and serving of meals.
	<del>-</del>	2.2 Arrange for shift rotation of Emergency Response personnel. (Shift Rotation Schedule Form, Attachment 1)
		2.3 Communications Coordinator check phones in NRC and DES areas for operability and explain their use to appropriate personnel.
3.0	Post Emergency Acti	ons
	· · · · · · · · · · · · · · · · · · ·	3.1 Retrieve all documentation pertaining to the event and provide to Station Coordinator-Emergency Planning.
	<u> </u>	3.2 Restore facility to its original condition.
·	<u> </u>	3.3 Verify completion of LEOF check-off of all Post Exercise Actions
		3.4 Inventory and restock administrative supplies once ach quarter and after each use in accordance wit equipment and check off list in storage cabinet(s).
		a) Completed by: Time: Date:
		<ul> <li>b) Provide copy to LEOF Service Coordinator, maintain copy for file.</li> </ul>

c) Advise Recovery Manager

INITIALS

### NORTH ANNA LOCAL EMERGENCY OPERATIONS FACILITY-QUARTERLY EQUIPMENT CHECK-OFF LIST FOR ADMINISTRATIVE SERVICES AREA

ITEM	LOCATION	DATE	RESULT
LEOF Badges	Supply Cabinet		
Office Supplies	Supply Cabinet (Inventory Sheet)		·
Publications	Administrative Services Office and LEOF Visible File (Inventory Sheet in Supply Cabinet)		

# SURRY LOCAL EMERGENCY OPERATIONS FACILITY QUARTERLY EQUIPMENT CHECK-OFF LIST FOR ADMINISTRATIVE SERVICES AREA

ITEM	LOCATION	DATE	RESULT	INITIAL
LEOF Badges	Supply Cabinet		•	
Office Supplies	Supply Cabinet (Inventory Sheet)			
Publications	Administrative Services Office and LEOF Visible File (Inventory Sheet in Supply Cabinet)			

## CORPORATE EMERGENCY RESPONSE CENTER QUARTERLY EQUIPMENT CHECK-OFF LIST FOR ADMINISTRATIVE SERVICES AREA

ITEM	LOCATION	DATE	RESULT	INITIALS
Badges for Teams	Corporate EOF Cabinet A			
Company and Richmond Telephone Directories	Corporate EOF Cabinet A	•		
Current Copy of CERP Manual	Corporate EOF Cabinet A		·	
Large Red Envelopes with all necessary supplies. Ensure that the Appropriate current CPIP is included. Envelopes include those for Team Managers in CERC and for each Team located in the appropriaconference room	Corporate EOF Cabinet A			
Supply of Emergency Form	s Corporate	EOF ·		
<ol> <li>Report of Rad. Cond. to State</li> <li>Plant Status for NAPS/SPS</li> <li>Emergency Status</li> </ol>	Cabinet A			
Variety of office supplies for Admin. Svcs. use and reception desk.	Corporate Cabinet B	EOF		
Telephones for each team table in CERC	CERC Cabin	et B		
Communicator telephones and equipment, including	CERC Cabin	et B		·

(Detailed list for Cabinets A and B are inside each cabinet door)

extra headsets

ITEM	LOCATIO	N	DATE	RESULT	INITIALS
Locator Board	Storage	Room			
Table for reception area	Storage	Room			
Ladder	Storage	Room			
Telecopier	Storage	Room			
EAL Charts/Maps	Storage	Room		-	
Easel	Storage	Room		•	
Communicator Table	Storage	Room		•	
	•				

(The Emergency Operations Facility (EOF) storage room is on the ground floor just behind the Backup EOF)

### LEOF SHIFT ROTATION SCHEDULE

		Firs	st Shift
	·	Seco	ond Shift
	ASSIGNMENT	FIRST SHIFT	SECOND SHIFT
1)	(LEOF) Recovery Manager		
2)	(LEOF) Radiological Assessment Coordinator	<u></u>	
3)	(LEOF) Operations Support	-	
4)	(LEOF) Emergency Plan Advisor		
5)	(LEOF) Services Coordinator		
6)	(LEOF) Office Services Coordinator		
7,)	(LEOF) Telecommunications Coordinator	<del></del>	
8)	(LEOF) Emergency Response Computer Services Operator		
9)	(LEOF) News Coordinator		
10)	(LEOF) Technical Advisor	-	
		•	
	•	Approval	ager Dat

#### IMPLEMENTING PROCEDURE 3.3

COMPUTER SERVICES SUPPORT

<u>Purpose</u>: This procedure will provide instructions for the CERC Computer Services Team and the administrative team to supply the identified information to the communicator and to support Nuclear Network and other computer systems.

Activation: This procedure will be activated by the Administrative Services Manager or his alternate, upon notification of an Alert, Site Area Emergency or General Emergency.

### 1.0 General

There are two major steps to this procedure. Each of the steps supplies the procedure needed to initiate Nuclear Network. In addition, the Management Information and Planning (MIP) Group will support the use of the Virginia Power Mainframe, the Instant News System, and other computer systems that are used during an emergency by Virginia Power.

#### 1.1 Nuclear Network

Note: If Nuclear Network cannot be accessed by the following procedure, remove diskette from "A" drive and shut off main switch to PC.

- 1.1.1 Upon arrival at the designated Nuclear Network work station, turn the Power Director "Master" switch to the "on" position (the lights on the Power Director will come on). Also turn on the modem (the switch is on the back of the modem).
- 1.1.2 Let the machine run its diagnostics. When it is finished, the IBM Fixed Disk Organizer screen will appear. The cursor will be in the lower left corner of the screen indicating the date. Press "Enter" and the cursor will move to the lower right corner of the screen indicating the time. Type in the correct time (example: 08:15) and press "Enter".
- 1.1.3 The Master Menu screen (Attachment 2.1) will be displayed. Using the cursor (arrow) keys, select the "SPFPC" option and press "Enter".

- 1.1.4 The Primary Option Menu screen (Attachment 2.2) will be displayed. Type "2" for the Edit option and press "Enter".
- 1.1.5 The Edit-File Menu screen (Attachment 2.3) will be displayed. Fill in the following information:

DRIVE --- C "Enter"
PATH--- MODEM "Enter"
FILENAME --- NEWS1 "Enter"

"Enter" (The number after NEWS indicates the press release number and will change each time)

EXTENSION --- TXT "Enter"
PROFILE NAME --- "Enter"
RECORD FORMAT --- V "Enter"
MAXIMUM RECORD LENGTH --- 65 "Enter"

- 1.1.6 Begin typing the press release (Attachment 2.5 is an example of a press release). If you want the text to "wrap" around, go to line 1 and type "te". You will then be able to type without overflowing into the line numbers. When the release has been typed, press the "F3" key to save it.
- 1.1.7 Press the "F3" key again. You will be returned to the Primary Option menu screen (Attachment 2.2). Type an "X" and press "Enter". You will be returned to the Master Menu screen (Attachment 2.1).
- 1.1.8 Using the cursor (arrow) keys, select "SMARTCOM" and press "Enter". The Smartcom II menu screen (Attachment 5.4) will be displayed.
- 1.1.9 Selection "1" will already be shown, so just press "Enter".

  The cursor will now be blinking on an "0" for Originate.

  Press "Enter".
- 1.1.10 The cursor will now be blinking on an "R" for the Communication Director labeled "TELENET". Press "Enter" and the machine will take over and begin connection to the INPO Nuclear Network. DO NOT TOUCH THE MACHINE UNTIL YOU SEE THE FOLLOWING PROMPT:

Please select a Topic Id or "All":

1.1.11 Type "NT" (for exercises) or "HL" (for actual emergencies) and press "Enter".

1.1.12 The Nuclear Network Main Menu will be displayed, followed by the following prompt:

Enter an Option or "?" for the Main Selection Menu:

1.1.13 Type a "3" for SEND message and press "Enter". The following prompt will be displayed:

Enter list of receiving users or "All" to send public messages.

LIST-

1.1.14 Type "All" and press "Enter". A statement on the number of valid receivers in the list will be displayed, followed by the following prompt:

Is this a response to a message (Y/N)?

1.1.15 Type "N" for No and press "Enter". The following prompt will be displayed:

Is this a question (Q) or an information entry (I):

1.1.16 Type "I" for information entry and press "Enter". The following prompt will be displayed:

Subject:

1.1.17 Type "Virginia Power Emergency Exercise" or the subject of the press release, and press "Enter". A "(cont.)" line will be displayed and can be used if the subject line extends to 2 lines. If additional space is not needed, press "Enter". The following prompt will be displayed:

**Information Contact:** 

1.1.18 Type "Public News Center/ " and press "Enter".

The following prompt will be displayed:

Enter message text. Z -ret- to end text, + to input from
text file:

- 1.1.19 Press "F1" to return to the Smartcom II menu screen and select 5 "Send File". Press "Enter".
- 1.1.20 Select Protocol: Type "3" (Send Lines) and press "Enter".

- 1.1.21 Enter File Name: Type "NEWS1.TXT" and press "Enter". NOTE: The number after "NEWS" will change with each press release.
- 1.1.22 At this point you will have to keep pressing the "Enter" key until all lines of the text have been printed. The lower left corner of the screen will indicate "Send Complete."
- 1.1.23 Press the "Ctrl" key and while holding it down, type a "Z", release both keys and press "Enter". The followling prompt will be displayed:

Do you want to SEND, EDIT, FILE, OR CANCEL the message?

1.1.24 Type an "E" to EDIT and press "Enter". The followling prompt will be displayed:

Do you want to edit the Subject (S), Information Contact (I), Message Text (M), or Quit (Q)?

- 1.1.25 Type an "M" for Message Text and press "Enter". At the EDIT prompt type "P T:B" and press "Enter". Your message will be displayed without extra spaces and lines.
- 1.1.26 After the message has been displayed, type a "Q" at the EDIT prompt and press "Enter". The following prompt will be displayed again:

Do you want to edit the Subject (S), Information Contact (I), Message Text (M), or Quit (Q)?

1.1.27 Type a "Q" and press "Enter". The following prompt will be displayed again:

Do you want to SEND, EDIT, FILE, OR CANCEL the message?

1.1.28 Type an "S" to SEND message and press "Enter". A notification that your message has been sent will be displayed and will tell you the message number. (Write the number and the time on the press release in the upper right corner.) The following prompt will be displayed:

Enter an Option or "?" for the Main Selection Menu:

- 1.1.29 Type a "5" for EXIT and press "Enter". Network will disconnect you and display a LOGON APPLID (TSO) MENU.
- 1.1.30 At the "ENTER OPTION---" prompt type "X" to EXIT and press "Enter". You will be logged off the system and a "@" will be displayed.

- 1.1.31 Press the "F1" key to return to the Smartcom II menu screen (Attachment 2.4). Type a "O" (zero) to End Communication/Program and press "Enter".
- 1.1.32 The cursor will be blinking on an "H" for Hang Up. Press "Enter" and type a "O" (zero) again and press "Enter", then type an "E" to Exit Smartcom. You will be returned to the Master Menu screen (Attachment 2.1).
- 1.1.33 Follow steps 1.1.1 through 1.1.32 for each press release received during the exercise or actual emergency.

#### 1.2 BACKUP:

Implement this step only during an actual emergency at one or both of our nuclear power stations.

Should the Nuclear Network System fail or cannot be accessed, call INPO's Emergency Response Center at . Ask for the Duty Officer. Upon contacting the Duty Officer, inform him that an emergency has been declared at North Anna/Surry Power Station(s). Advise him that you will be transmitting a news release via the telecopier Provide the Duty Officer with your name and telephone number.

Do not address any questions that may be asked, refer the Duty Officer to our Rumor Control telephone number .

#### 1.3 Contact LIST

Should a problem develop with one of the supported systems or any mainframe or other computer in use, the team will provide required support.

### 1.4 Frequency

The Computer Services Coordinator shall ensure that the tasks in this procedure are performed during scheduled emergency drills, during periodic tests of the emergency equipment, or when informed by telephone or in person that an actual emergency is occurring.

#### 2.0 ATTACHMENTS

- 2.1 Master Menu Screen
- 2.2 SPFPC Primary Option Menu Screen
- 2.3 SPFPC Edit-File Menu Screen
- 2.4 Smartcom II Menu Screen
- 2.5 Example Press Release

#### Attachment 2.1

#### Master Menu

09-30-1988 TI: 13:57:46

Page 1 of 1 Version 1.00

- SPFPC
- 2. Exit to DDS
- GRAPHICS
- LOTUS 1-2-3
- DISPLAYWRITE 4 . 5.
- 6. POWER-UP!
- 7. 8. NUCLEAR DATA SYSTEM (Bernoulli cart. in drive "D") SMARTCOM

#### Attachment 2.2

	PRIMARY OPTION MENU	VER 01.82
1 BROWSE 2 EDIT 3 UTILITIES	- SPECIFY TERMINAL AND USER PARAMETERS - DISPLAY SOURCE DATA OR OUTPUT LISTINGS - CREATE OR CHANGE SOURCE DATA - PERFORM SPF/PC UTILITY FUNCTIONS - INVOKE LANGUAGE PROCESSORS IN FOREGROUN - EXECUTE DOS COMMANDS - DISPLAY INFORMATION ABOUT SPF/PC - SPECIFY USER APPLICATIONS - EXIT SPF/PC	PF KEYS - 40

SPF/PC VER 01.82
(C) COPYRIGHT COMMAND TECHNOLOGY CORPORATION 1984,85,86
ALL RIGHTS RESERVED
UNAUTHORIZED DUPLICATION PROHIBITED

PRESS [F3] TO TERMINATE SPF/PC

SERIAL # 0155952A

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#### Attachment 2.3

SPF/PC2 379K EDI EN VERIFY	T - FILE MENU PARAMETERS BELOW:	VER 01.82
PATH MODEM FILEN	FILE DEFINITION:  VE C PATH NAME NEWS1 ENSION TXT	PATH
PROFILE NAME V	(DEFAULTS TO FILENAME EX (V/F V=VARIABLE F FIX	TENSION IF BLANK ED DEFAULT V)
MAXIMUM RECORD LENGTH 65	(DEFAULT = 80 SPF/P	C MAXIMUM = 954)
PRESS [Ctr1 E PRESS [F3[ TO	Enter] TO PROCESS MENU RETURN TO PRIOR MENU	

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#### Attachment 2.4

Smartcom II

Hayes Microcomputer Products, Inc.

Begin Communication

Receive File

7. Change Printer Status (OFF)\*. Select Remote Access (OFF)

Edit Set 2.

Send File

Select File Command A,B,C - Change Drive

Change Configuration 9. Display Disk Directory (OFF)
O. End Communication/Program

Press F2 for Help

Enter Selection: 1

Press F1 to Return On-Line

Dials or answers phone with Smartmodem

2:19 pm

Friday September 30, 1988

CAPS

Attachment 2.5

### THIS IS A DRILL THESE EVENTS DID NOT OCCUR

June 1, 1988

Release No. 1

12:31 p.m.

#### VIRGINIA POWER DECLARES ALERT

Virginia Power declared an alert at its North Anna Power Station today at 11:30 a.m.

The alert was declared because of a reactor coolant leak that could not be isolated. There was no release of radiation and no danger to the public or employees.

Virginia Power has established a special phone number to provide information regarding the alert. Collect calls will be accepted at this number. The number is

Virginia Power has established a Joint Public Information Center in the Company's Innsbrook Technical Center at 5000 Dominion Boulevard in Glen Allen, Virginia. Additionally, the company has established Local Media Centers located in the Information Centers at Surry and North Anna Power Stations. However, official company statements regarding the emergency will be provided at the Joint Public Information Center at the Innsbrook Technical Center.

# # # # #

IMPLEMENTING PROCEDURE 4.0
PLAN/DESIGN/CONSTRUCTION SUPPORT
CALL OUT/ACTIVATION

Purpose

This procedure provides the necessary steps to call the members of the Plan/Design/Construction Staff, and/or their alternates, and have them report to the Corporate Emergency Response Center (CERC) or, when required, to the affected station.

Activation

The Station Security has informed the Corporate Security Control Center of an Emergency. This initiates the Corporate Emergency Response Team call out. Team members upon receiving this call then proceed to call out key members of their group to report to the nearsite Emergency Operations Facility or the Corporate Emergency Response Center, Innsbrook Technical Center, Dominion Blvd., Glen Allen, Virginia.

#### 1.0 Required Action

1.1 Implement Section 4 of the Corporate Emergency Response Plan Telephone Directory.

# IMPLEMENTING PROCEDURE 4.1 PLAN/DESIGN/CONSTRUCTION SUPPORT ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the Plan/Design/Construction support activities.

#### 1.0 Immediate Assessment

Upon notification by the Plan/Design/Construction Manager, the Recovery Operations Planning Coordinator and the Technical Support Planning Coordinator, or their alternates, shall report to the Corporate Emergency Response Center (CERC) or to the affected station, as directed, to ascertain the emergency classification. These individuals will provide the necessary immediate activities to support the recovery phase of the emergency. In addition, the Plan/Design/Construction Manager should consider the following actions and initial those appropriate.

1.1	<u>Initial</u>		
		1.	Immediately following the initial briefing at the CERC call a Design and Construction Support Team meeting to determine course of action.
		2.	Establish the severity of the incident and have a written description prepared.
		3.	Establish the needs for the Power Station Construction Director, the Equipment Support Director and the Station Emergency Manager in coordination with the Recovery Manager.
		4.	Establish communication with the A/E, and NSSS Vendors.
		5.	Establish a work schedule; make assignments to each Manager.
		6.	Make provision for ongoing assessment meetings.
-		7	Establish requirements for additional support staff

#### 2.0 Emergency Call Directory

Westinghouse

Stone & Webster

Commercial Telephone System to NRC Operations Center (via Bethesda Central Office)

Commercial Telephone System to NRC Operations Center (via Silver Spring Central Office)

Commercial Telephone System to NRC Operator (via Bethesda Central Office)

NRC-Region II

#### 2.0 Emergency Call Directory (cont'd)

Department of Emergency Services

North Anna Power Station

0r

Surry Power Station

0r

- 3.1 Following the assessment of emergency classification, required staffing levels to support recovery activities shall be determined.
- 3.2 The Plan/Design/Construction Support Staff shall develop a schedule for completion of the recovery operations, and construction facilities required for the recovery phase.
- 3.3 The Recovery Operations Planning Coordinator shall develop the overall schedule for the recovery operation, identify milestones, and monitor and report the progress of the recovery operations.
- 3.4 The Technical Support Planning Coordinator shall develop the schedule for completion of all assignments made to the Technical Support Staff, and the Plan/Design/Construction Support Staff. The schedule shall include a list of tasks and completion dates. An engineering and construction schedule will be required for new or temporary facilities required during the recovery operation. The Technical Support Planning Coordinator shall monitor and report the progress of the tasks assigned to the Technical Support Staff, and the Plan/Design/Construction Support Staff.
- 3.5 The Support Staff shall identify key problems, resource limitations, and make technical decisions.
- 3.6 The Recovery Operations Planning Coordinator shall develop the agenda for response staff meetings and followup with expediting commitments.

IMPLEMENTING PROCEDURE 5.0 TECHNICAL SUPPORT MANAGER CALL OUT/ACTIVATION

This procedure provides the necessary steps to call the members of the Technical Support Staff, and/or their alternates, and have them report to the Corporate Emergency Response Center (CERC) or, when required, to the affected station.

#### 1.0 Required Action

1.1 Implement Section 5 of the Corporate Emergency Response Plan Telephone Directory.

## OPERATIONS SUPPORT ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the operations support aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with Staff Support personnel or the Technical Support Manager, the individual responsible for Operations Support shall report to the Corporate Emergency Response Center (CERC) ground floor Innsbrook Technical Center, or to the affected station, ascertain the emergency classification, and determine required staffing to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Coordinate the efforts of the technical specialists.
- 2.3 Analyze systems for operation in a degraded mode.
- 2.4 Activate the Emergency Response Facility monitoring systems as required or requested by the Corporate Response Manager. See Corporate Emergency Response Center Computer System Users Guide.
- 2.5 Recommend alternate procedures and prepare those procedures, where required.
- 2.6 Assist in recovery.
- 2.7 Remain cognizant of staffing requirements.
- 2.8 Notify INPO (See CPIP-5.0, page 5-3).

# IMPLEMENTING PROCEDURES 5.2 INSTRUMENTATION AND CONTROL ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the instrumentation and control aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with Staff Support personnel or the Technical Support Manager, the individual responsible for Instrumentation and Control Support shall report to the Corporate Emergency Response Center (CERC) ground floor Innsbrook Technical Center, or to the affected station, ascertain the emergency classification, and determine required staffing to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Review instrumentation and control operations.
- 2.3 Coordinate temporary or short-term instrumentation and control changes.
- 2.4 Assist in recovery.
- 2.5 Remain cognizant of staffing requirements.

## IMPLEMENTING PROCEDURES 5.3 REACTOR CORE ANALYSIS ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the reactor core analysis aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with Staff Support personnel or the Technical Support Manager, the individual responsible for Reactor Core Analysis Support shall report to the Corporate Emergency Response Center (CERC) Innsbrook Technical Center, or to the affected station, ascertain the emergency classification, and determine required staffing to support the pre-recovery phase of the emergency.

#### 2.0 Duties

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Analyze reactor core for operations in degraded mode.\*
- 2.3 Recommend alternate procedures and prepare those procedures where required.
- 2.4 Assist in recovery.
- 2.5 Remain cognizant of staffing requirements.

\*Core damage assessment procedure entitled, "Core Damage Assessment Procedure for Virginia Power Corporate Emergency Response," NE Technical Report No. 422, is available for use in the Innsbrook Records Management area.

## IMPLEMENTING PROCEDURES 5.4 RADIOLOGICAL CONTROL AND WASTE MANAGEMENT ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the radiological control and waste management aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with Staff Support personnel or the Technical Support Manager, the individual responsible for Radiological Control and Waste Management Support shall report to the Corporate Emergency Response Center (CERC) Innsbrook Technical Center, or to the affected station, ascertain the emergency classification, and determine required staffing to support the pre-recovery phase of the emergency. In particular, an immediate assessment of the need for meteorological support shall be made.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Review radiation controls in effect; make appropriate recommendations.
- 2.3 Analyze and coordinate waste management schemes.
- 2.4 Assist in recovery.
- 2.5 Remain cognizant of staffing requirements.

# IMPLEMENTING PROCEDURES 5.5 TECHNICAL STAFF SUPPORT ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the staff support aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with the Technical Support Manager, the individual responsible for the Staff Support shall call other members of the Technical Support Staff, report to the Corporate Emergency Response Center (CERC) Innsbrook Technical Center, or to the affected station, and determine required staffing to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Provide support for the Technical Support staff.
- 2.3 Provide computer communications support and data transmission.
- 2.4 Remain cognizant of staffing requirements.

# IMPLEMENTING PROCEDURES 5.6 LICENSING ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the licensing aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with Staff Support personnel or the Technical Support Manager, the individual responsible for Licensing Support shall report to the Corporate Emergency Response Center (CERC) Innsbrook Technical Center, or to the affected station, ascertain the emergency classification, and determine required staffing to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Resolve questions concerning operating license requirements with NRC representatives.
- 2.3 Assist in recovery.
- 2.4 Remain cognizant of staffing requirements.
- 2.5 Establish contact with NRC (See CPIP-5.0, page 5-3)

## IMPLEMENTING PROCEDURE 5.7 CHEMISTRY ACTIVATION AND DUTIES

#### Purpose

This procedure provides guidance to implement the Chemistry aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with Staff Support personnel or the Technical Support Manager, the individual responsible for Chemistry Support shall report to the Corporate Emergency Response Center (CERC) Innsbrook Technical Center or to the affected station, ascertain the emergency classification, and determine required staffing to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Provide assistance in chemical/radiochemical data evaluation.
- 2.3 Assist in recovery.
- 2.4 Remain cognizant of staffing requirements.

### IMPLEMENTING PROCEDURE 5.8 METEOROLOGICAL ASSESSMENT ACTIVATION AND DUTIES

Purpose: This procedure provides guidelines to implement the Meteorological Assessment aspects of technical support.

#### 1.0 Immediate Assessment

Upon notification and discussion with staff support personnel or the Technical Support Manager, the individual responsible for Meteorological Assessment shall call and report to his team leader or the alternate at the Corporate Emergency Response Center (CERC) Innsbrook Technical Center, and then go to meteorological operations, Innsbrook 1E, first floor, to determine current meteorological situation and ascertain the emergency meteorological staffing required to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Provide assistance in meteorological assessment data evaluation.
- 2.3 Provide meteorological support to assist in recovery.
- 2.4 Remain cognizant of current meteorological assessment in each phase of emergency.
- 2.5 Telephone number through the PBX in the meteorological area is

## IMPLEMENTING PROCEDURE 5.9 SAFETY ANALYSIS ACTIVATION AND DUTIES

Purpose: This procedure provides guidelines to implement the safety analysis aspects of Technical Support.

#### 1.0 Immediate Assessment

Upon notification and discussion with staff support personnel or the Technical Support Manager, the individual responsible for Safety Analysis Support shall call and report to his team leader or the alternate at the Corporate Emergency Response Center (CERC) Innsbrook Technical Center, and then go to meteorological operations, Innsbrook 1E, first floor, to determine current meteorological situation and ascertain the emergency meteorological staffing required to support the pre-recovery phase of the emergency.

- 2.1 Implement staffing to support pre-recovery activities.
- 2.2 Provide safety analysis support for emergency operations.
- 2.3 Recommend alternate procedures and prepare those procedures where required.
- 2.4 Assist in recovery.
- 2.5 Remain cognizant of staffing requirements.

IMPLEMENTING PROCEDURE 6.0 RECOVERY MANAGER GUIDANCE CALL OUT/ACTIVATION

Purpose This procedure provides the necessary steps to call personnel responsible for manning the Local Emergency Operations Facility at the affected station or the Corporate Emergency Response Center at the Innsbrook Technical Center.

Activation

The Station Emergency Manager has initiated the Corporate Emergency Response Plan due to an Alert, Site Area Emergency, or General Emergency at the affected station. The Vice President - Nuclear Operations, or one of his alternates, Assistant Vice President Nuclear Operations Support, or the Manager of Nuclear Licensing, is designated as Recovery Manager.

#### 1.0 Required Actions

1.1 Implement Section 6 of the Corporate Emergency Response Plan Telephone Directory.

### IMPLEMENTING PROCEDURE 6.1 RECOVERY MANAGER GUIDANCE

#### 1.0 Primary Responsibilities

The Recovery Manager is responsible for coordinating offsite actions necessary to mitigate the consequences of any emergency condition at North Anna/Surry Power Station. The Recovery Manager reports to the Local Emergency Operations Facility and coordinates with the Station Emergency Manager, Corporate Emergency Response Manager, and Federal, State, and local governments.

#### 2.0 Conditions

Declaration of an Alert, Site Area Emergency, or General Emergency.

3.0	Actions	and Limitations

	3.1	Establish communications with the Technical Support Center (TSC), Corporate Emergency Response Center (CERC), and offsite authorities.
<u></u>	3.2	Synchronize time in all facilities using the time of the ERF computer. May be read off any CRT monitor in the upper right corner.
_	3.3	Obtain a comprehensive update of the current plant status, emergency conditions, actions that are underway to mitigate the event, the emergency class, etc.
	3.4	Obtain the operational status of the TSC and the CERC.
	3.5	Verify that key emergency operations personnel are at the Local Emergency Operations Facility (LEOF).
		3.5.1. Key Personnel
-		3.5.1.1 Operations support
		3.5.1.2 Radiological assessment coordinator
		3.5.1.3 Emergency plan advisor

3.5.1.4 LEOF services coordinator

3.5.1.5 LEOF news coordinator

		3.5.1.6 LEOF access control security
	•	3.5.1.7 LEOF telecommunications coordinator
٠		3.5.1.8 LEOF Public News Director
 3.6	response	that the services coordinator has provided each emergency team work station with designated plans, supplies and is necessary for their operation.
 3.7	Verify evaluati release.	that the radiological assessment coordinator is ing the impact of an actual or potential radiological
 3.8	position	all LEOF personnel (using P.A. system) of your name, duty a, and the operational status of the LEOF. If adequate s present, declare LEOF operational.
 3.9	Notify twhen the	the SEM, Corporate Response Manager (CRM), and LEOF staff LEOF has been activated.
 3.10	Notify forms:	State and local governments using the following titled
	3.10.1	Report of Emergency to State and local governments.
	3.10.2	Report of Radiological Conditions to the State.
	NOTE:	Update State and local governments at approximately 30-minute intervals and after a significant change to the plant status, radiological data, meteorological data, and/or if one or more of the following activities are underway:
		3.10.2.1 Station monitoring teams dispatched offsite
	•	3.10.2.2 Station emergency personnel called-in
		3.10.2.3 Evacuation of onsite personnel
		3.10.2.4 Transport of a contaminated injured individual
		3.10.2.5 Escalation of emergency class
 3.11	Consult protectiv	radiological assessment coordinator prior to making e action recommendations to the State.

3.12 Coordinate with the CERC, as required, to augment specialized equipment, services and/or staff for the station and/or LEOF.

		3.13	Review and approve news releases.	
·		3.14	Direct that all communications failures in the ERFs (CR, TSC, OSC, and LEOF) be identified and brought to the attention of the LEOF services coordinator so that he may coordinate with LEOF telecommunications coordinator for repair.	
	_	3.15	Establish a 24-hour working schedule.	
4.0	Reco	very		
	Implement the Recovery Procedure in CPIP-6.5, if the conditions of following checklist have been or have the potential of being met:			
		4.1	Station EALs no longer indicate a potential or actual emergency exists.	
·\$.		4.2	The release of radioactivity from the station no longer exceeds permissible levels, and there is no danger to the public.	
		4.3	The station is capable of sustaining itself in a stable shutdown condition.	

### IMPLEMENTING PROCEDURE 6.2 RADIOLOGICAL ASSESSMENT COORDINATOR

#### Purpose:

This procedure directs the dose assessment activities of the Radiological Assessment Coordinator (RAC) at the Local Emergency Operations Facility (LEOF).

#### 1.0 Immediate Functions

- 1.1 This procedure is activated upon declaration of an emergency classification of ALERT or greater or at any other time when the Radiological Assessment Coordinator deems necessary.
- 1.2 The RAC notifies the Recovery Manager of HP Support Team staffing and equipment status.
- 1.3 The RAC initiates Attachment 1, LEOF HP Initial Check-Off Sheet.

#### 2.0 Assessment Activities

- 2.1 The RAC ensures that the radio operator controls offsite monitoring teams using Attachment 2, Instructions For Control of Offsite Monitoring Teams.
- 2.2 The RAC updates meteorological conditions periodically using Attachments 7, Table of Wind Direction and Affected Sectors, and Attachment 8, Classification of Atmospheric Stability and records onto Attachment 5, Meteorological Data.
- 2.3 The RAC ensures that the Dose Assessment Team performs dose rate and dose projection calculations using Attachment 13 or 14 as appropriate. Attachment 13 provides instructions for the use of the personal computer and a Lotus 1-2-3 spreadsheet. Attachment 14 provides instructions for performing the calculations manually if the personal computer is not available.
- 2.4 The RAC compares offsite team data dose calculations with radiation monitor data, if available.
  - NOTE: EPIP 4.07, Protective Measures, provides detailed guidance on assessing projected doses to the population and protective action recommendations. Protective measures are also included in Attachment 9. Refer to EPIP 5.07, Administration of Radioprotective Drugs.
- 2.5 If radiation monitor data or station sample is available, Protective Measure recommendations will be made based on radiation monitor or station sample data.

- 2.6 If radiation monitor data or station sample is unavailable, Protective Measures recommendations will be made based on offsite team data dose calculations.
- 2.7 The HPN communicator maintains communications with NRC.
- 2.8 The RAC updates the Recovery Manager as conditions change or information becomes available regarding offsite release assessment, radiological trends and protective action recommendations.
- 2.9 The RAC updates radiological conditions form on EPIP-2.01, Notification of State and Local Governments, Attachment 2, Report of Radiological Conditions, as conditions change.
- 2.10 The RAC consults with State/Federal officials about dose assessment activities.
- 2.11 Repeat Steps 2.1 through 2.10 as needed.
- 2.12 When directed by Recovery Manager, secure from emergency.
  - 2.12.1 Determine the need for further use of offsite teams for data/sample collection.
  - 2.12.2 Return equipment to normal mode as appropriate.
  - 2.12.3 Submit completed forms and records to the LEOF Coordinator.

### ATTACHMENT 1

### LEOF HP INITIAL CHECK-OFF SHEET

Date/Tim	ne of	arrival:/
INITIALS	<u>S</u>	
	1.	Report to the Recovery Manager upon arrival in the LEOF and obtain a briefing on the emergency.
·	2.	Notify Radiological Assessment Director (RAD) in the TSC of arrival of HP support in the LEOF.
	3.	Ask RAD for the following and record on Attachment 6, Communications Message Log Form:
		a. Event classification
		b. Current plant conditions
· .		<ul> <li>Process radiation monitor readings and meteorological data. (If not available from ERFCS)</li> </ul>
		d. Status of sample analysis and/or results, if any.
		e. Release status (start time, duration, pathway, etc.)
·		f. Status/location of offsite monitoring teams.
	,	g. Request telecopies of Report of Radiological Conditions to the State, if any complete. See EPIP-2.01 Attachment 2, Report of Radiological Conditions.
	. •	h. HP Technician support (if not already in LEOF)
	4.	Check status of LEOF radiation monitors.
	5.	Verify operability of PING 3B Radiation Monitor.
<u> </u>	6.	Check LEOF HVAC system. Refer to Attachment 3, HVAC Operations for Surry Power Station LEOF. Realign HVAC system as needed.
	7.	When sufficient HP support is available, assign HPN communicator to relieve TSC-HPN communicator and maintain communications with the NRC. Use EPIP-2.01 Attachment 2 data, Report of Radiological Conditions and record on Attachment 6, Communications Message Log Form.

#### ATTACHMENT 2

### INSTRUCTIONS FOR CONTROL OF OFFSITE MONITORING TEAMS

Date:		
INITIALS	<u> </u>	
	1.	Get current status/location of offsite monitoring teams, including mobile radio call signals.
	2.	Refer to EPIP-4.19, Radio Operations for Health Physics Monitoring. Use CPIP-6.2 Attachment 6, Communications Message Log Form, to document radio communications.
<del></del>	3.	Establish radio communications with team(s).
•		a. Verify status/location of team(s)
May.		b. Give telephone numbers to call in case of radio failure.
		c. Give initial instructions/directions, as necessary.
		d. Ask for SRD readings.
		e. Use the monitoring locations which are listed in EPIP-4.12, Attachment 2 or EPIP-4.16, Attachment 2.
	4.	Refer to EPIP-4.12, Offsite Environmental Monitoring Instructions for guidance to confirm and track a radiological release and determine its composition. Refer to EPIP-4.12, Attachment 3, Factors Controlling the Area Affected by a Release, if the monitoring team is located within 2 miles of the site.
	5.	Refer to EPIP - 4.16, Offsite Monitoring, to review the procedure being used by the offsite monitoring team, as necessary.
<del></del>	<b>6.</b>	Maintain command and control of team(s).
	•	a. Maintain radio communications.
		b. Notify team(s) of sampling requirements, as necessary.
		1) Tracking plume
		2) Noble gas sampling
,	á.	3) Particulate/iodine sampling

- 4) Determine air sample activity
- 5) Soil/Water/Vegetation sampling
- c. Notify team(s) of emergency status as conditions change.
  - 1) Event classification
  - 2) Current plant conditions
  - 3) Weather forecast
  - 4) Estimated plume location, size and width
  - 5) Offsite protective measures implemented
- d. Collect data from team(s)
  - 1) Plume width and location
  - 2) Air sample data
  - 3) SRD readings
  - 4) Current location
  - 5) Maximum dose rate readings
- e. When the need for offsite monitoring no longer exists, direct team(s) to return to site.
- f. Make provisions for sample analysis, personnel and equipment monitoring and decontamination.

#### ATTACHMENT 3

#### NORMAL OPERATION MODE

#### HVAC OPERATIONS SEQUENCE

#### SURRY LOCAL EMERGENCY OPERATIONS FACILITY

#### Normal Operation Mode

If the system has tripped due to a power failure, all NOTE: 1. equipment should be cycled to the off/closed position.

> 2. Red light indicates "ON" or "OPEN" and green light indicates "OFF" or "CLOSED."

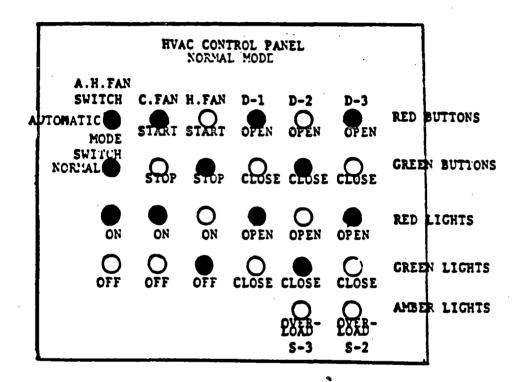
CAUTION: When performing HVAC operation, the indicator lights should show the fully closed or open position prior to performing the next step in the sequence.

	Equipment	Status	
1.	Damper D-1	0pen	
2.	Damper D-2	Closed	
3.	Damper D-3	Open	
4.	Upper Main Air Handler Switch on Automatic Setting	Automatic	
NOTE	: The Air Handler is interlocked was automatic cycling of air handler a desired temperature. The manual s	and its condenser to maintain	

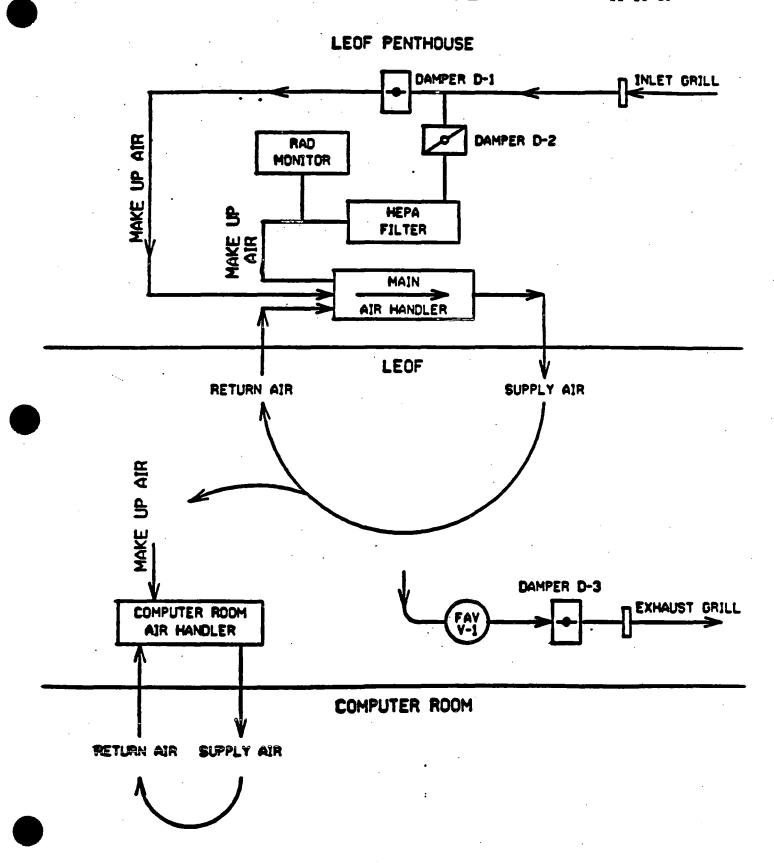
mode and the system will remain on. 5. Lower Main Air Handler Switch on

Normal Setting Normal HEPA Filter 0ff 6. Computer Room Air Handler and Its 7. 0n Condenser

The Thermostat and Humidity Control for the Computer Room HVAC NOTE: System is inside the Air Handler Unit.



### NORMAL MODE



# EMERGENCY OPERATION MODE HVAC OPERATION SEQUENCE SURRY LOCAL EMERGENCY OPERATIONS FACILITY

II. Emergency Mode: The Facility if manned for an Emergency or Exercise

NOTE: 1. Red light indicates "ON" or "OPEN" and green light indicates "OFF" or "CLOSED."

CAUTION: When performing HVAC operations, the indicator lights should show the fully closed or open position prior to performing the next step in the sequence.

#### <u>Equipment</u> <u>Status</u>

1. Upper Main Air Handler
Switch on Automatic Setting Automatic

\*2. Lower Main Air Handler
Switch on Emergency Setting Emergency

\*3. Damper D-2 Open

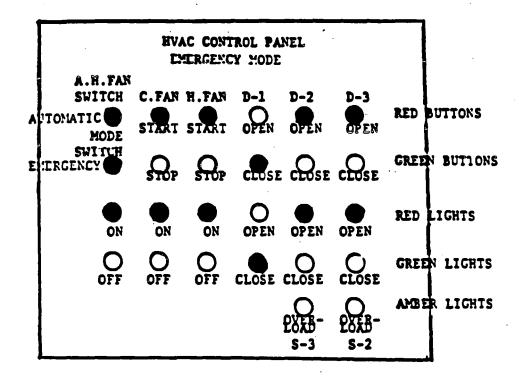
4. HEPA Filter - On

\*5. Damper D-1 Closed

6. Damper D-3 Open

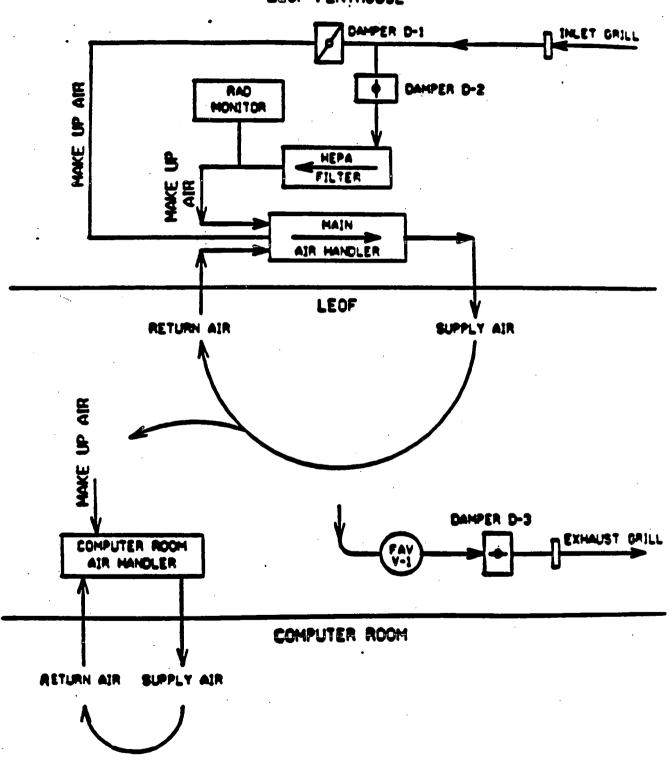
7. Computer Room Aire Handler On

\*Indicates change of equipment status from normal operation mode.



## EMERGENCY MODE SURRY POWER STATION

LEOF PENTHOUSE



# ISOLATION OPERATION MODE HVAC OPERATIONS SEQUENCE SURRY LOCAL EMERGENCY OPERATIONS FACILITY

III. ISOLATION MODE:

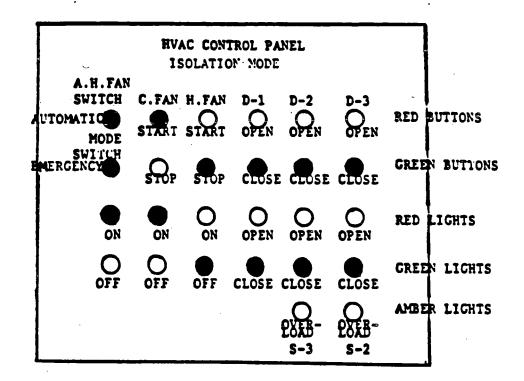
The Airborne Radiation Monitoring System detects a predetermined radiation level entering the facility down-stream of the HEPA Filter.

- NOTE:
- 1. Use of the isolation mode for an extended period of time will result in a loss of positive pressure within the LEOF.
- 2. The airborne radiation monitoring system <u>DOES NOT</u> monitor air activity within the LEOF when the HVAC system is in the Isolation mode.
- 3. Red light indicates "ON" or "OPEN" and green light indicates "OFF" or "CLOSED."

CAUTION: When performing HVAC operations, the indicator lights should show the fully closed or open position prior to performing the next step in the sequence.

	Equipment	<u>Status</u>
<b>*</b> 1.	HEPA Filter	0ff
<b>*</b> 2.	Damper D-2	Closed
<b>*</b> 3.	Damper D-3	Closed
4.	Damper D-1	Closed
5.	Upper Main Air Handler Switch on Automatic Setting	Automatic
6.	Lower Main Air Handler Switch on Emergency Setting	Emergency
7.	Computer Room Air Handler	0n

<sup>\*</sup>Indicates change of equipment status from normal operation mode.

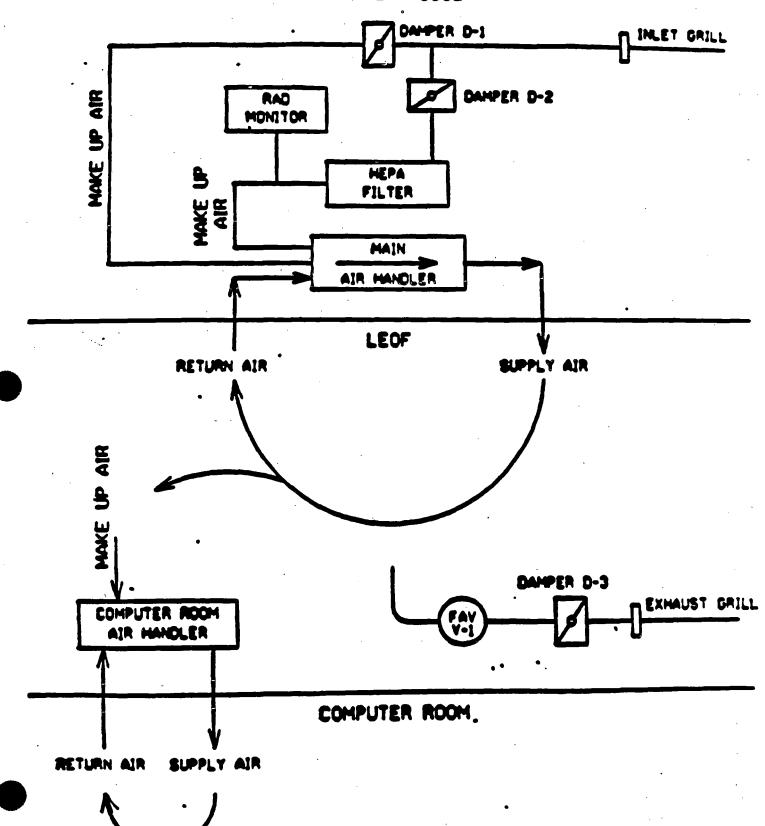


# ISOLATION MODE

SURRY POWER STATION

LEOF PENTHOUSE

CPIP-6.2 Page 6-18 11-15-89



RLcg002

CPIP-6.2 Page 6-19 11-15-89

Attachment 4

Attachment Deleted

# METEOROLOGICAL DATA

# Call CERC and relay "Current Conditions"

and request hour FORECAST.

Current Conditions		Sigma the	eta ta T
Wind Speed:	miles per hour	Upper del	ta T
Wind Direction:			
Stability Class:			
Precipitation:			
Other:			
			<del></del>
	····		<del></del>
Prepared BY:	Date/Tir	ne:	<del></del>
Prepared BY:		ne :	
	rhours)		<del></del>
Forecast Condition (FORECAST is fo	rhours) miles per l	nour	
Forecast Condition (FORECAST is fo Wind Speed: Wind Direction:	rhours) miles per l	nour :	
Forecast Condition (FORECAST is fo Wind Speed:	rhours) miles per l	nour : 	
Forecast Condition (FORECAST is fo Wind Speed: Wind Direction: Stability Class: Precipitation:	rhours) miles per l	nour : 	
Forecast Condition (FORECAST is fo Wind Speed:	rhours) miles per l	nour : 	
Forecast Condition (FORECAST is fo Wind Speed: Wind Direction: Stability Class: Precipitation: Other:	rhours) miles per l	nour :	

# ATTACHMENT 6 COMMUNICATIONS MESSAGE LOG FORM

	_ Call [ ] In [-] Out
	_ [ ] TSC [ ] Other
Message:	<del> </del>
<del></del>	
·	·
Time:	_ Call [ ] In [ ] Out
[ ] M	[ ] TSC [ ] Other
Message:	
· · · · · · · · · · · · · · · · · · ·	
Time:	
[ ] M	[ ] TSC [ ] Other
Message:	

# TABLE OF WIND DIRECTION AND AFFECTED SECTORS

349-11       N (0°)       H J K       HOTEL         12-34       NNE (22.5°)       J K L       JULIETT         35-56       NE (45°)       K L M       KILO         57-79       ENE (67.5°)       L M N       LIMA         80-101       E (90°)       M N P Q       MIKE         102-124       ESE (112.5°)       N P Q R       NOVEMBER         125-146       SE (135°)       P Q R       PAPA         147-169       SSE (157.5°)       Q R A       QUEBEC         170-191       S (180°)       R A B       ROMEO         192-214       SSW (202.5°)       A B C A       ALFA         215-236       SW (225°)       B C D BRAVO       BRAVO         237-259       WSW (247.5°)       C D E CHARLIE       CHARLIE         260-281       W (270°)       D E F G ECHO       ECHO         305-326       NW (315°)       F G H J G H FOXTROT         327-348       NNW (337.5°)       G H J G H J G GOLF	AVERAGE DEGREES	WIND DIRECTION FROM	_	CTO FEC	RS TED	ICAO PHONETIC ALPHABET
35-56 NE (45°) K L M KILO 57-79 ENE (67.5°) L M N LIMA 80-101 E (90°) M N P MIKE 102-124 ESE (112.5°) N P Q NOVEMBER 125-146 SE (135°) P Q R PAPA 147-169 SSE (157.5°) Q R A QUEBEC 170-191 S (180°) R A B C ALFA 215-236 SW (202.5°) A B C D BRAVO 237-259 WSW (247.5°) C D E CHARLIE 260-281 W (270°) D E F DELTA 282-304 WNW (292.5°) E F G ECHO 305-326 NW (315°) F G H FOXTROT	349-11	N (0°)	Н	J	<b>K</b>	HOTEL
57-79       ENE (67.5°)       L M N       LIMA         80-101       E (90°)       M N P       MIKE         102-124       ESE (112.5°)       N P Q       NOVEMBER         125-146       SE (135°)       P Q R       PAPA         147-169       SSE (157.5°)       Q R A       QUEBEC         170-191       S (180°)       R A B       ROMEO         192-214       SSW (202.5°)       A B C       ALFA         215-236       SW (225°)       B C D       BRAVO         237-259       WSW (247.5°)       C D E       CHARLIE         260-281       W (270°)       D E F       DELTA         282-304       WNW (292.5°)       E F G       ECHO         305-326       NW (315°)       F G H       FOXTROT	12-34	NNE (22.5°)	J	K	<b>L</b> .	JULIETT
80-101 E (90°) M N P MIKE  102-124 ESE (112.5°) N P Q NOVEMBER  125-146 SE (135°) P Q R PAPA  147-169 SSE (157.5°) Q R A QUEBEC  170-191 S (180°) R A B C ALFA  215-236 SW (202.5°) A B C D BRAVO  237-259 WSW (247.5°) C D E CHARLIE  260-281 W (270°) D E F DELTA  282-304 WNW (292.5°) E F G ECHO  305-326 NW (315°) F G H FOXTROT	35-56	NE (45°)	K	L	M	KILO
102-124       ESE (112.5°)       N P Q       NOVEMBER         125-146       SE (135°)       P Q R       PAPA         147-169       SSE (157.5°)       Q R A       QUEBEC         170-191       S (180°)       R A B       ROMEO         192-214       SSW (202.5°)       A B C A       ALFA         215-236       SW (225°)       B C D BRAVO       BRAVO         237-259       WSW (247.5°)       C D E CHARLIE       CHARLIE         260-281       W (270°)       D E F G ECHO       ECHO         305-326       NW (315°)       F G H FOXTROT	57-79	ENE (67.5°)	L	M	N	LIMA
125-146       SE (135°)       P Q R       PAPA         147-169       SSE (157.5°)       Q R A       QUEBEC         170-191       S (180°)       R A B       ROMEO         192-214       SSW (202.5°)       A B C ALFA         215-236       SW (225°)       B C D BRAVO         237-259       WSW (247.5°)       C D E CHARLIE         260-281       W (270°)       D E F DELTA         282-304       WNW (292.5°)       E F G ECHO         305-326       NW (315°)       F G H       FOXTROT	80-101	E (90°)	M	N	P	MIKE
147-169       SSE (157.5°)       Q R A       QUEBEC         170-191       S (180°)       R A B       ROMEO         192-214       SSW (202.5°)       A B C       ALFA         215-236       SW (225°)       B C D       BRAVO         237-259       WSW (247.5°)       C D E       CHARLIE         260-281       W (270°)       D E F       DELTA         282-304       WNW (292.5°)       E F G       ECHO         305-326       NW (315°)       F G H       FOXTROT	102-124	ESE (112.5°)	N	P	<b>Q</b>	NOVEMBER
170-191       S (180°)       R A B       ROMEO         192-214       SSW (202.5°)       A B C       ALFA         215-236       SW (225°)       B C D       BRAVO         237-259       WSW (247.5°)       C D E       CHARLIE         260-281       W (270°)       D E F       DELTA         282-304       WNW (292.5°)       E F G       ECHO         305-326       NW (315°)       F G H       FOXTROT	125-146	SE (135°)	P	Q	· <b>R</b>	PAPA
192-214       SSW (202.5°)       A B C       ALFA         215-236       SW (225°)       B C D       BRAVO         237-259       WSW (247.5°)       C D E       CHARLIE         260-281       W (270°)       D E F       DELTA         282-304       WNW (292.5°)       E F G       ECHO         305-326       NW (315°)       F G H       FOXTROT	147-169	SSE (157.5°)	Q	R	A	QUEBEC
215-236       SW (225°)       B C D       BRAVO         237-259       WSW (247.5°)       C D E       CHARLIE         260-281       W (270°)       D E F       DELTA         282-304       WNW (292.5°)       E F G       ECHO         305-326       NW (315°)       F G H       FOXTROT	170-191	S (180°)	R	A	В	ROMEO
237-259 WSW (247.5°) C D E CHARLIE 260-281 W (270°) D E F DELTA 282-304 WNW (292.5°) E F G ECHO 305-326 NW (315°) F G H FOXTROT	192-214	SSW (202.5°)	A	В	C	ALFA
260-281       W (270°)       D E F       DELTA         282-304       WNW (292.5°)       E F G       ECHO         305-326       NW (315°)       F G H       FOXTROT	215-236	SW (225°)	В	С	D	BRAVO
282-304 WNW (292.5°) E F G ECHO 305-326 NW (315°) F G H FOXTROT	237-259	WSW (247.5°)	С	D	E	CHARLIE
305-326 NW (315°) F G H FOXTROT	260-281	W (270°)	D	Ε	F	DELTA
	282-304	WNW (292.5°)	Ε	F	G	ECH0
327-348 NNW (337.5°) G H J GOLF	305-326	NW (315°)	F	G	Н	FOXTROT
	327-348	NNW (337.5°)	G	Н	J	GOLF

# CLASSIFICATION OF ATMOSPHERIC STABILITY

# Surry Power Station

Stability Classification	Pasquill <u>Categories</u>	Sigma Theta (degrees)	Upper Delta (DEGC/114.8 Ft)
Extremely unstable	Α	=22.500	-0.666
Moderately unstable	В	17.500 to 22.499	-0.665 to -0.596
Slightly unstable	С	12.500 to 17.499	-0.595 to -0.526
Neutral	D	7.500 to 12.499	-0.525 to -0.176
Slightly stable	E	3.750 to 7.499	-0.175 to 0.524
Moderately stable	F	2.100 to 3.749	0.525 to 1.400
Extremely stable	G	2.100	1.400

### PROTECTIVE MEASURES

Site Boundary = 0.31 miles (Surry)

# Site Boundary Doses (EPIP-1.01)

	Whole Body	<u>Thyroid</u>
General	Greater Than 2 rem	Greater Than 12 rem
Site Area	0.5 - 2.0 rem	1 - 12 rem
	Site Criteria	(FPTP_1 04 1 05 4 07)

		·
Site Evacuation	Greater Than 1 rem	Greater Than 5 rem
Site Shelter	0.5-1.0 rem	1.0-5.0 rem
No Recommendation	Less than 0.5 rem	Less than 1.0 rem
KI Blocking Agent		Greater Than 12 rem (EPIP-5.07) (SPS)
Offsite Whole Body	(EPIP-4.07)	

IF,			THEN,
1.	projected dose is less than 0.5 rem	1.	No Recommendation
2.	projected dose is equal to or greater than 0.5 but less than 2.0 rem	2.	Shelter
3.	projected dose is greater than 2.0 rem	3.	Evacuate

# Offsite Thyroid (EPIP-4.07)

IF,	•	THEN	•
1.	projected dose is less than 1.0 rem	1.	No Recommendation
2.	projected dose is equal to or greater than 1 rem but less than 12 rem	2.	Shelter
3.	projected dose is greater than 12 rem	3.	Evacuate

# Emergency Exposure Limits (EPIP-4.04)

Classification	Whole Body-Rem	<u>Thyroid-Rem</u>
Damage Repair Activities	25	125
Lifesaving Activity	75	-

#### CHPEOFS COMPUTER PROGRAM

#### ATTACHMENT 10

#### 1. Precautions and Limitations

- a. In order to run the program the computer data line must be operational. The error message X nnn, indicates there is a problem with the data transmission line between your terminal and the IBM computer. Nnn designates the error number. In order to correct this problem you will need to call IS Network Control in Innsbrook at extension 81-3735. Tell the operator that answers your call that your terminal is down, that you are on TSO System B, the terminal number which is found on the front of the terminal, and the error number. The operator will tell you how long it will take to bring up your terminal which in most cases will be only a few minutes.
- b. In order to use the printer both the ready and the CU lights need to be on. If the "hold print" light is on press the "enable print" button to get both the CU and the ready lights on.
- c. Note that the system will log you off if a data entry does not occur within 15 minutes of your last data entry. A data entry is defined as anytime you hit the enter button. If the system logs you off then you will need to begin your logon again. When you run EOF after being logged off enter the previous update data as you normally would if this were the first data point. Then enter your next to last point as the current update and enter the last values for the doses in update 2. This is necessary because in update number 1 the system does not calculate any integrated doses. It only calculates integrated dose for updates 2 and on.
- d. In order to maintain data reliability you <u>must</u> only use the data from only <u>one</u> location. You may <u>not</u> mix data from multiple locations since this will lead to errors in the integrated and projected doses, as well as the integrated and projected curies released.
- e. In order to use this procedure the user must have the following:
  - 1. A current TSO logon and password issued by Virginia Power IS.
  - 2. A modified set of PF key assignments in their computer file.

#### 2. Log on Procedure

- a. Turn on the terminal.
- b. Type in TSOB and press enter.

c. Type in your logon TSO-ID as assigned to you by Virginia Power IS.

Example: TSOCATA or TSBKLEF

- d. Press enter.
- e. Type in your password (it will not be displayed on the screen). Press enter.
- f. The system will reply with a "\*\*\*" message. Press ALT and PF3 key. Note that anytime the system replies with a series of three asterisks, press enter.

#### 3. Executing CHPEOFS

- a. After you have logged on, the system will return with a ready message.
- b. Type in "SPF 6". Press enter.
- c. The system will reply with a "\*\*\*" message. Press enter.
- d. The system will now ask you to enter a TSO command or a Clist. Type "CHPEOFS" and press enter. This will begin the execution of the EOF Program.

### 4. Data Entry

a. There is one data entry screen used by the computer to enter data into the program. This input screen will look as follows:

#### CURRENT DATE UPDATE

SURRY POWER STATION

		LOCATION		-		PROJEC	TIO	N TIME	
LOC	ATION	DOWNWIND		-		OFF CE	NTE	RLINE	 MI
í	TIME			- CURRENT	TIME	D	ATE		CURRENT DATE
	WINDS	SPEED		-		STABIL	.ITY	CLASS	
MHOI	E BOD	DY DOSE RA	ATE	-	MR	/HR			
	I-131	ACTIVIT'	y	_	UC	I/ML			

Fill it out as follows:

Location - any five characters, (i.e., Lima5).

<u>Projection Time</u> - enter in hours the dose projection time in hours, (i.e., 3.0).

Location Downwind - the downwind distance form the station to the data point in mile, (i.e., 4.0 mi).

Officenterline - the officenterline distance from the station to the plume centerline. If the data point is on the plume centerline the distance would be 0.0 mi.

<u>Time</u> - the time of the measurement in the following format: hhmm using the 24 hour clock, (i.e., 0930 would be 9:30 a.m.).

Date - the date of the measurement in the following format: mm/dd/yy (i.e., October 12, 1989, would appear as 10/12/89).

Windspeed - the windspeed in miles per hour, (i.e., 4.0 mph.).

Stability Class - the meteorological stability class numeric representation where Class A = 1, Class B = 2, etc. up to Class G = 7.

Whole Body Dose Rate - the reported whole body dose rate in mrem/hr, (i.e., 2.0 mr/hr).

<u>I-131 Activity</u> - the reported I-131 activity in uCi/ml, (i.e., 1.0E-7 uCi/ml).

Please note that it is very important that you be sure to use decimal points when typing in the data. An example of a completed data entry is found below.

#### **CURRENT DATE UPDATE**

#### SURRY POWER STATION

LOCATION	 LIMA5	•	PROJECTION TIME	 3.0
LOCATION DOWNWIND	 2.0	MI	OFF CENTERLINE	 0.0 MI
TIME	 1458		DATE	 10/13/89
WINDSPEED	 5.0		STABILITY CLASS	 4
WHOLE BODY DOSE RA		MR/HR UCI/ML		

When all the data has been entered and checked to be correct, press enter. The computer will return the dose calculations to the screens similar to the example below:

TIME 1458.

DATE 10 - 13 -1989.

LOCATION LIMA5

UPDATE NO.

1

INPUT DATA:

WHOLE BODY

I-131

2.00 MR/HR ACTIVITY 1.000E-07 UCI/ML DOSE RATE

#### OUTPUT DATA BASED UPON OFFSITE MONITORING.

WHOLE BODY:	SITE BOUNDARY	2 MILES	5 MILES	10 MILES
DOSE RATE	3.142E+01	2.000E+00	5.020E-01	1.827E-01 MR/HR
INTEGRATED	0.000E+00	0.000E+00	0.000E+00	0.000E+00 MR
PROJECTED	9.426E+01	6.000E+00	1.506E+00	5.482E-01 MR
THYROID:	SITE BOUNDARY	2 MILES	5 MILES	10 MILES
DOSE RATE	2.906E+03	1.850E+02	4.643E+01	1.690E+01 MR/HR
INTEGRATED	0.000E+00	0.000E+00	0.000E+00	0.000E+00 MR
PROJECTED	8.719E+03	5.550E+02	1.393E+02	5.071E+01 MR

After pressing the print key on the terminal to obtain a hardcopy of the output, press enter. The next screen that is displayed by the computer is shown below:

ACUTAL WHOLE BODY DOSE RATE AT SITE BOUNDARY IS MR/HR

ESTIMATED WHOLE BODY DOSE RATES ARE

3.142E+01MR/HR AT SB 2.000E+00MR/HR AT 2 MILES 5.020E-01 MR/HR AT 5 MILES

1.827E-01MR/HR AT 10 MILES

PROJECTED TOTAL INTEGRATED WHOLE BODY DOSE IS 9.426E+01 MR AT SB

6.000E+00 MR AT 2 MILES 1.506E+00 MR AT 5 MILES 5.482E-01 MR AT 10 MILES

PROJECTED TOTAL INTEGRATED THYROID DOSE IS 8.719E+03 AT SB

5.550E+02 MR AT 2 MILES

1.393E+02 MR AT 5 MILES

5.07E+01 MR AT 10 MILES

\*\*\*

After pressing the print key on the terminal to obtain a hardcopy of the output, press enter. The next screen that is displayed by the computer is shown below:

LAST TRANSACTION TIME ---) 14:58:00
ARE YOU READY TO EXECUTE THE PROGRAM AGAIN ----) NO (YES OR NO)

The purpose of this screen is to allow you to remain in the program without having the computer log you off if the enter key is not pressed within 15 minutes. The default answer to this question is "NO". If you press the enter key at this time the program loops back to the same question and the last transaction time is updated to the current time. If you type in "YES" and press enter, the computer will display the data entry screen for the next data calculation. In order to exit the program, press enter when the input screen is empty.

### 5. LOGOFF PROCEDURE

a. To terminate the session go to the data entry screen and press enter without typing any data on the screen.

- b. Type in "=X", press the ERASE EOF key and then press enter. The computer will return with a ready message.
- NOTE: Certain logon TSO-IDs will not return with a ready message, but the "Specify Disposition of Log DATASET" screen appears. In this case type the letter "K" at the cursor and press enter to get the ready message.
- c. Type "Logoff" and press enter. This will log you off the computer system.

# ATTACHMENT 11 DOSE ASSESSMENT WORKSHEET

DATE:TI	ME: SE	CTOR	PRO	JECTED B	Y:	<del></del>
STABILITY CLASS:	WIND	SPEED	MONIT	OR:	<u> </u>	<b>-</b>
			SAME	PLE:	· · · · · · · · · · · · · · · · · · ·	•
		WHOLE BODY	•			
,	X/Q			<del></del>		
,	SITE BOUNDARY		5		OTHER	<del></del>
DOSE RATE					<del></del> ·	, ,
INTEGRATED DOSE		<del></del>	<del></del>	<del></del>		
PROJECTED DOSE			<del></del>			
TIME OF ARRIVAL	**************************************				· .	<b>,</b> .
MILES SITE AREA			<del> </del>			
MILES GENERAL				-	,	
		THYROID			·	
	X/Q	· <del> </del>	, ·			
	SITE BOUNDARY	2	5	10	OTHER	
DOSE RATE						
INTEGRATED DOSE						
PROJECTED DOSE						
TIME OF ARRIVAL						
MILES SITE AREA						
MILES GENERAL						
Integrated Dose =	(Time Since x Last Update	Dose Rate) Last Updat		grated		
Projected Dose = :	Integrated Dose	+ (Most Rec	ent Dose	e Rate x	Release Dura	ation)

# ATTACHMENT 11 (cont'd) SOURCE TERM DATA

<u>Xe-133</u>				
Ci/sec	· · · · ·			
Integrated Curies	<del></del>			•
Projected Curies _	<del> </del>		·	
<u>I-131</u>				
Ci/sec				
Integrated Curies				
Projected Curies _	<del></del>			
Integrated Curies			+ Previously ate Curies	/ Integrated
Projected Curies =	Integrated	Curies + (Mos	t Pacant Cileac v	Polosco Dunation

# X/Q MULTIPLICATION FACTOR

# STABILITY CLASS

.37E <b>-</b> 2	1.12E-2	4.27E-2	6 275 2			
.37E-2	1.12E-2	4.27E-2	6 275 2			
			0.3/E-2	8.33E-2	1.28E-1	2.38E-1
	<del> </del>		tan ili			
.02E-3	2.36E-3	8.84E-3	1.59E-2	2.42E-2	3.74E-2	7.79E-2
	<del></del>	· · · · · · · · · · · · · · · · · · ·			·	·
.11E-3	1.24E-3	2.80E-3	5.84E-3	1.00E-2	1.55E-2	3.24E-2
			.02E-3 2.36E-3 8.84E-3	•	.02E-3 2.36E-3 8.84E-3 1.59E-2 2.42E-2	.02E-3 2.36E-3 8.84E-3 1.59E-2 2.42E-2 3.74E-2 .11E-3 1.24E-3 2.80E-3 5.84E-3 1.00E-2 1.55E-2

### DOSE ASSESSMENT TEAM INSTRUCTIONS - USE OF PERSONAL COMPUTER AND SPREADSHEET

NOTE: User should be familiar with Lotus 1-2-3.

#### 1. Verify that:

- a) The personal computer and the printer are plugged into the AC power strip located beneath the work counter, or plug in the necessary equipment.
- b) The communication cable between the personal computer and the printer is properly connected, or connect the computer and the printer using the proper communication cable.
- c) An adequate supply of printer paper is available and loaded into the printer, or request the clerical personnel to provide paper, and when it is provided load it into the printer.
- 2. Turn unit on (computer, monitor, and printer) by operating the appropriate on-off switches. Adjust the monitor to suitable brightness and contrast settings.
- 3. Wait until 1-2-3 empty spreadsheet is displayed.
- 4. Insert a blank formatted disk in Drive "A".
- 5. Depress "/", "F", "R" to obtain File Format.
- 6. With cursor, select the appropriate dose assessment work sheet based on stability class, monitor data or sample data.
- 7. Enter data into specific cells according to EPIP-4.09 and EPIP-4.11.

The spreadsheet was created in a mode which prevents the entry of data into certain "protected" cells. The cells which will accept data can be identified by the green color of the generic data entered, and by the capital letter "U" (for Unprotected) included in the display at the upper left corner of the screen. The spreadsheets follow the instructions of the appropriate steps of EPIP-4.09, and emulate the appropriate attachments of cells. the variable data (monitor readings, accident selection parameters, effluent flow rates, etc.) must be entered by the operator. selection parameters are taken from the appropriate attachment just as they would be if the calculation were being done The cells of the model spreadsheet which will receive manually. operator input are filled with zeroes when the model is first Only the cells for which data is available should be loaded. modified.

- 8. When data entry is complete, confirm data entries are correct.
- 9. Press "/", "F", "S".
- 10. Depress "escape" 3 times. Enter file name: "A:SPSXXXX" to save, then press "enter".

NOTE: XXXX is designated military time of monitor data time.

NOTE: SPS is Surry Power Station. If Dose Assessment Program is being used at North Anna Power Station the file name would be "A:NAPSXXXX.

- 11. Press "/", "P", "P", then press "A", "G".
- 12. Remove Dose Assessment print-out from printer and record results on EPIP-2.01, Attachment 2.
- 13. Give EPIP-2.01, Attachment 2 to the Radiological Assessment Coordinator.

#### DOSE ASSESSMENT TEAM INSTRUCTIONS

 a) If source term data is available, the Dose Assessment Team member performs Noble Gas and Iodine source term calculations with the following:

From EPIP-4.09, Attachment 2 and/or Attachment 3:

Xe-133 (Ci/sec) value I-131 (Ci/sec) value

b) The Dose Assessment Team member performs the Noble Gas and Iodine ratio calculations with the following:

<u>I-131 value (Ci/sec)</u> = Ratio value Xe-133 value (Ci/sec)

c) The Dose Assessment Team member performs the Projected Integrated Equivalent Curies Xe-133 and I-131 calculations with the following:

From CPIP-6.2, Attachment 11:

Projected Integrated Curies Xe-133 and I-131-

Integrated Curies + (Most recent Ci/sec x Release Duration)

- d) Record results onto EPIP-2.01, Attachment 2, Report of Radiological Conditions.
- e) Go to Attachment 15.
- 2. a) If the MAINFRAME is available, the designated Dose Assessment Team member performs dose calculations using Attachment 10.
  - b) Record results onto EPIP-2.01, Attachment 2, Report of Radiological Conditions.
- 3. a) If the MAINFRAME is <u>not</u> available, the designated Dose Assessment Team member calculates dose rates using EPIP 4.13, Offsite Release Assessment with Environmental Data.
  - b) Go to Attachment 15.
- 4. a) If the RAD/MET computer model is available, the designated Dose Assessment Team member will perform calculations using EPIP 4.28, Class "A" Dose Calculation Model.
  - b) Get information as directed by the RAC.
  - c) Record results onto EPIP-2.01, Attachment 2, Report of Radiological Conditions.

#### ATTACHMENT 15 INTEGRATED AND TOTAL PROJECTED DOSE **CALCULATIONS**

- 1. Determine Integrated Dose with the following steps:
  - Get affected sector(s) from the Radiological Assessment Coordinator (RAC) and record on Attachment 11.
  - b) If the current sector affected is the same as the previous sector affected, get start time of release or the time of previous assessment from the RAC.
    - 1) If the current sector affected is different from the previous sector affected, THEN get initial time of wind shift from the RAC.
  - Determine the current length of release (hrs.). c)
  - d) Perform integrated dose calculation using the equation: [TIME (hrs) x DOSE RATE (mr/hr)] + [Previous Integrated Dose] = Integrated Dose and record result on Attachment 11.
    - 1) Use zero for previous integrated dose for an initial assessment.
    - 2) For subsequent assessments get integrated dose from Previous Attachment 11.
- 2. Determine Total Projected Dose with the following steps:
  - a) Get estimated duration of projected release (hrs.) from the RAC.
    - 1) If no estimate is given, THEN use 3 hours.
  - b) Use Whole Body and Thyroid dose rates AND Integrated Dose from Attachment 11 to determine projected whole body and thyroid dose. Use the equation and record result on Attachment 11. [Integrated Dose + [Dose Rate (mr/hr) x Duration of Release

(hr)] Total Projected Dose.

- Determine offsite dose rate, integrated and total projected dose at 3. 2,5 and 10 miles with the following steps:
  - a) If radiation monitor data is available, to to Step 3.i.1.
  - b) If the offsite team readings are NOT at the Site Boundary, perform the following. Otherwise, go to Step 3.i.1).

- c) Determine the offsite team location and corresponding dose date.
- d) From EPIP 4.10, Attachment 1, X/Q Table, find the offsite team location distance and the corresponding X/Q value for the appropriate Stability Class.
- e) Determine the X/Q value at the Site Boundary for the same Stability Class.
- f) Divide each of the above X/Q values by the wind speed (mph).
- g) Divide the Site Boundary X/Q values by the offsite team location X/Q value to obtain a X/Q ratio.
- h) Multiply the X/Q ratio by the offsite team location dose rate to obtain the Site Boundary Dose Rate.
- i) Record results on Attachment 11.
  - 1) Get most current stability class from the RAC and record on Attachment 11.
  - 2) Determine the conversion factor from Attachment 12 for distance of 2,5 and 10 miles.
  - 3) Determine Whole Body and Thyroid dose rate for 2,5 and 10 miles using the equation:

#### SITE BOUNDARY DOSE RATE x CONVERSION FACTOR DOSE RATE (mR/hr)

- 4) Record results on Attachment 11.
- 5) Repeat Steps 1.b) through 1.d.2) for:
  - -Integrated Whole Body and Thyroid dose and
  - -Total projected Whole Body and Thyroid dose.
- j) Determine plume arrival time.
  - 1) Get current wind speed (mph) from Radiological Assessment Coordinator.
  - 2) Determine arrival time for Site Boundary, 2, 5 and 10 miles by the following equation:

[TIME OF ASSESSMENT] + [60 x DISTANCE (.3125, 2, 5 or 10 Miles)] = TIME OF ARRIVAL WIND SPEED (mph)

- 3) Record on Attachment 11.
- 4. Determine offsite dose rate, integrated and total projected dose at other distances with the following steps:
  - a) Use EPIP-4.10, Determination of X/Q, to determine X/Q for Site Boundary and distances other than 2, 5, or 10 miles.
  - b) Get the Site Boundary Whole Body and Thyroid dose rates from Attachment 11.
  - c) Determine dose rate for distance of interest using the equation:

- d) Record on Attachment 11.
- e) Repeat Steps 4.a) through 4.d) using Site Boundary Integrated Dose and Total Projected Dose.
- f) Determine plume arrival time.
  - Get current wind speed (mph) from Radiological Assessment Coordinator.
  - 2) Determine arrival time for distance other than 2, 5 or 10 miles by the following

TIME OF ASSESSMENT + [60 x DISTANCE ] = TIME OF ARRIVAL

- 3) Record on Attachment 11.
- 4) Record results onto EPIP-2.01, Attachment 2, Report of Radiological Conditions.
- 5) Give calculations to the RAC.

# IMPLEMENTING PROCEDURE 6.3 EMERGENCY PLAN ADVISOR LOCAL EMERGENCY OPERATIONS FACILITY

#### Purpose

This procedure provides the Emergency Plan Advisor with a general listing of responsibilities during an emergency.

#### 1.0 Immediate Functions

- 1.1 Principle Responsibilities:
  - 1.1.1 Advise the Recovery Manager on procedural matters during the emergency and recovery phases.
  - 1.1.2 Assure that Station Emergency Plan and procedures are implemented to mitigate the emergency.
  - 1.1.3 Act as liaison with offsite emergency agencies, i.e., NRC, DOE, and DES to aid in assessment of the station conditions.
  - 1.1.4 Assist in long term recovery efforts at the request of the Recovery Manager.
  - 1.1.5 Coordinate with the NRC to ensure compliance with regulations during the recovery phase.
  - 1.1.6 Review recovery program procedures for possible impact on offsite governmental agencies.

### 2.0 Collateral Responsibilities

- 2.1 Interface with Emergency Response Directors, Managers, and Team leaders.
- 2.2 Coordinate meetings/briefings with Corporate Executives, Public Affairs Representatives and outside agencies.
- 2.3 Identify communication needs and coordinate support to expedite the recovery effort.
- 2.4 Assist in the administration of the LEOF/CERC.
- 2.5 Provide recommendations and assistance to the Recovery Manager as requested.

# IMPLEMENTING PROCEDURE 6.4 COMMUNICATION PROCEDURE LOCAL EMERGENCY OPERATIONS FACILITY

#### Purpose

Provide communications between the Local Emergency Operations Facility (LEOF) and the Technical Support Center (TSC), the Corporate Emergency Response Center (CERC), and offsite authorities. Communicate messages from the TSC and CERC to the Recovery Manager. Notify state and local governments of emergency status.

#### 1.0 Immediate Functions

- 1.1 Principle Responsibilities
  - 1.1.1 Establish communications with the Technical Support Center (TSC), Corporate Emergency Response Center (CERC), and offsite authorities.
  - 1.1.2 Pass messages to the Recovery Manager as the emergency situation progresses.
  - 1.1.3 Obtain a comprehensive update of the current plant status, emergency conditions, actions that are underway to mitigate the event, the emergency class, etc.

NOTE: Update State and local governments at approximately 30-minute intervals and after a significant change to the plant status, radiological data, meteorological data, and/or if one or more of the following activities are underway:

 Station monitoring teams dispatched offsite
 Station emergency personnel called-in
 Evacuation of onsite personnel
Transport of a contaminated injured individual
 Escalation of emergency class
 • •

1.1.4 Notify state and local governments using the following titled forms:

Report of Emergency to State and Local Governments

Report of Radiological Conditions to the State

1.1.5 Continue to provide the current information to the appropriate areas throughout the emergency situation and follow through until the emergency is concluded.

# IMPLEMENTING PROCEDURE 6.5 RECOVERY PROCEDURE LOCAL EMERGENCY OPERATIONS FACILITY

#### 1.0 Purpose

Provide guidance to the Recovery Manager and the recovery organization to return the station to a normal condition and to assist State and local governments with their recovery efforts.

#### 2.0 User

Recovery Manager

#### 3.0 Entry Conditions

- 3.1 EALs indicate no potential or actual emergency exists.
- 3.2 Release of radioactive material from the station no longer exceeds permissible levels.
- 3.3 The station is capable of sustaining itself in a stable shutdown condition.

#### 4.0 Actions To Be Considered

- 4.1 Consult with SEM, State, NRC verify entry into Recovery.
- 4.2 Confer with the Station Emergency Manager, NRC, State and appropriate members of his staff to develop a plan to establish a recovery program and organization.

Consider the following areas when planning the recovery program and its supporting organization:

- 4.2.1 Define the scope of the problem.
- 4.2.2 Define the resources required.
- 4.2.3 Prioritize work effort.
- 4.2.4 Allocate resources.
- 4.2.5 Provide the necessary checks and approvals before commencing work.
- 4.2.6 Provide a mechanism to use routine station procedures to accomplish work.

- 4.2.7 Provide a mechanism to allocate resources.
- 4.2.8 Establish a mechanism to assign tasks and track their status.
- 4.3 Direct that a recovery organizational chart be prepared based on the planned recovery organization.
- 4.4 Have the appropriate authorities review the recovery program, i.e., Corporate Response Manager, Senior Nuclear Regulatory Commission representative, Senior Department of Emergency Services representative, etc.

#### 5.0 Recovery Options

5.1 See Attachment 1, Options to be Considered During Recovery.

#### 6.0 TERMINATION

6.1 Notify onsite and offsite emergency personnel previously contacted and inform them that the emergency is terminated.

# OPTIONS TO BE CONSIDERED DURING RECOVERY

		•
	1.	Ensure that an adequate interface is established with Federal, State, and County personnel by assigning a company liaison representative.
<del></del> .	2.	Direct action be taken to procure the necessary equipment and personnel resources to support the recovery program.
	3.	Establish a support group to assist/advise the Commonwealth of Virginia with their recovery efforts.
	4.	Direct that a briefing schedule be prepared to inform and update both corporate and the media.
	5.	Schedule meetings/briefings to discuss special problems associated with high radiation areas.
	6.	Direct that the station's security program be reviewed to ensure that it is capable of supporting the increased work effort directed by the recovery program, e.g.,
		a. Search requirements
		b. Record of entries/exits
		c. Control of vital areas
		d. Special surveillance
<del></del> .	7.	Direct that the proper notifications are made when significant changes occur or significant recovery activities are instituted.

IMPLEMENTING PROCEDURE 7.0
MEDICAL ACTIVATION DUTIES
EMPLOYEE HEALTH SERVICES
CALL OUT/ACTIVATION

<u>Purpose</u> This procedure provides the necessary steps for the Medical Advisor, and/or his alternate, System R.N., to report to the Corporate Emergency Response Center or when required, to the affected station Medical Treatment Center.

Activation This procedure will be activated on the notification of the Medical Advisor or his alternate, System R.N., that an Alert, Site Area Emergency or General Emergency has been declared.

#### 1.0 Required Actions

1.1 Implement Section 7 of the Corporate Emergency Response Plan Telephone Directory.

#### IMPLEMENTING PROCEDURE 7.1

#### MEDICAL ACTIVATION DUTIES

#### EMPLOYEE HEALTH SERVICES

- 1) Medical Advisor and/or alternate (System R.N.) reports to CERC.
- 2) Monitor medical care of injured/exposed persons and maintain a log that includes: (see attached information on the form shown on page 7-4)
- 3) Assist with interpretation of medical information and procurement of consultative medical services as needed and as requested by the Corporate Response Manager.
- 4) Notify the nuclear station physicians if local medical assistance is needed.
  - (1) North Anna: Beaverdam Family Physicians 449-6346

#### Dr. Sherrod

(2) Surry: Smithfield Medical Clinic 357-3291

#### Dr. Longford

- 5) If injured/exposed person needs emergency hospital care, notify the:
  - (1) MCV Hospital Superintendent (804) 786-0958 (after hours, telepage will answer and have superintendent return the call), and
  - (2) Radiation Safety Office (Dean Broga) (804) 786-9131 (after hours and emergency number: (804) 786-9834)

Information needed for other hospitals in the appropriate Station areas is located on page 7-5.

Enter on the log the name and title of person notified and the time.

6) Have administrative personnel services team runner obtain name, address and phone number of the injured person's next of kin. Supply this information to the Medical Advisor.

Record on the log the name and relationship of the family member notified and the time.

M.D.

R.N.

# FLOW SHEET LOG OF INJURED/CONTAMINATED NUCLEAR POWER STATION EMPLOYEES

TIME OF CALL:	DATE:
NAME:	TIME OF INJURY:
INJURY:	<del></del>
	<del></del>
TRANSPORT: ( ) NO ( ) YES TO	:
MODE OF TRANSPORT: ( ) VIRGINIA	·
( ) PUBLIC AM	B. ( )
TIME LEFT STATION:	
EXPECTED ARRIVAL TIME:	
TIME MCV NOTIFIED:	
	( ) RADIATION SAFT. OFFICER
ACTUAL PATIENT ARRIVAL TIME:	
MCV TREATMENT:	
<del></del>	
+	
( ) ADMITTED ( )	RELEASED TIME: DATE:
OTHERS NOTIFIED:	
FAMILY NOTIFICATION: (Name)	(Relation)
TIME: (Address)	

# HOSPITAL TELEPHONE NUMBERS

University of Virginia Hospital Charlottesville, VA	(E.R.)
Mary Washington Hospital Fredericksburg, VA	(E.R.)
Culpeper, Memorial Hospital Culpeper, VA	
Medical College of Virginia Richmond, VA	
Norfolk Sentra Hospital Norfolk, VA	(E.R.)
DePaul Hospital Norfolk, VA	(E.R.)
Leigh Memorial Hospital Norfolk, VA	
Riverside Regional Medical Center Newport News, VA	(E.R.)
Newport News General Hospital Newport News, VA	(E.R.)
Mary Immaculate Hospital Newport News, VA	(E.R.)
U.S. Naval Hospital Portsmouth, VA	(PT. INFO.) (E.R.)
Maryview Hospital Portsmouth, VA	(E.R.)
Portsmouth General Hospital Portsmouth, VA	(E.R.)
Virginia Beach General Hospital Virginia Beach, VA	(E.R.)
Hampton Sentra Hospital Hampton, VA	(E.R.)
Chesapeake General Hospital Chesapeake, VA	(E.R.)
(Louise) Obici Memorial Hospital Suffolk, VA	(E.R.)

# PROTOCOL FOR USE OF HELICOPTER EMERGENCY AIR TRANSPORT SERVICE

A helicopter should be used for transporting injured persons when life or limb is severely threatened and time is of the essence.

It is estimated that the time necessary for removal of the injured from the site of the injury to an appropriate medical facility would be reduced by 30 to 60 minutes depending on weather conditions and traffic congestion. The helicopter will carry a maximum of two injured persons.

Therefore, the following recommendations are submitted as guidelines for the appropriate use of the helicopter emergency transport service:

- A critically injured patient with rapidly deteriorating vital signs, severe brain injury, intra-cavity hemorrhage, heat stroke, or progressive shock unresponsive to first aid measures on site.
- 2. Any severely mangled or amputated extremity where there is a possibility of salvage through reconstructive surgery.

In situations where there are multiple casulties, it is important to reserve the helicopter for those in the above categories. It is highly improbable that either the nature or degree of radiation exposure would be a significant factor in determining whether or not a helicopter should be used.

The most convenient helicopter services available in our service area are as follows:

Surry - Nightingale (Norfolk)
Call EVMS at

or

North Anna - Pegasus (Charlottesville)
Call Univ. of Virginia at
or

U

Richmond - Med Flight (Richmond)
Call Virginia EOC at

or MCV at

Helicopter range is 125 miles so that all of our service areas are within reach of one or more of the helicopter services mentioned above.

Other helicopter services available within or in close proximity to our service areas include the following:

Dare County EMS.

Manteo, NC

Med Star

Washington, DC

Duke Life Flight

Durham, NC

Life Guard 10

Roanoke, VA

East Care

Greenville, NC

# IMPLEMENTING PROCEDURE 8.0 REVISION OF CORPORATE EMERGENCY RESPONSE PLAN MANUAL

#### 1.0 Purpose

The CERP manual is revised semi-annually. This process keeps personnel, procedures, and basic information current. The telephone section is revised quarterly.

### 2.0 Responsibility

The revision is the responsibility of Emergency Planning. The Corporate Team leaders provide the information for semi-annual revisions.

#### 3.0 Revisions

Two weeks prior to the printing date the appropriate CERP pages, training section pages, and implementing procedures are sent to the team leader for review. Copies are also sent to the team leader alternate and any member of his staff directly involved with team personnel assignments. This allows time for the team leader to review the text, make the appropriate changes, and return a signed copy to the Emergency Planning group.

The material is reviewed by the Supervisor of the Emergency Planning group and posted to a working copy of the current version. The manual revision is submitted to the printing department and the revised pages are returned to Emergency Planning for distribution to all manual holders.

#### 4.0 Manual Retention

Team managers and their alternates, assigned major roles in the plan, receive two controlled manuals. Team members responsible for a call out duty should copy the appropriate section of their manual to be retained at home. It is the responsibility of the manual holder to update his copies and return the acknowledgment form sent with all revisions to Maxine Bailey, Power Management Services, Innsbrook, Ground Floor. The manuals are controlled documents and are subject to audit by the Quality Assurance auditing group and the Nuclear Regulatory Commission.

It is the responsibility of the team leader or his designee to keep his roster current and to advise members of any changes in personnel assignments or telephone changes that occur between revisions.

### 5.0 Personnel Reassignment

Any personnel assignment or reassignment should be submitted to the Supervisor Corporate Emergency Planning on the form located in the CPIP-9.0 section, page 9-2.

### 6.0 Manual Return and Reassignment

There is also a place for reporting the return of the Corporate Emergency Response Plan manual. Manuals are <u>not</u> to be automatically passed along to a new team member. The return and reassignment of the manual should follow the procedure listed below:

- 1. Return manuals with the form mentioned above in Section CPIP-9.0 the Emergency Planning group at the Innsbrook Technical Center, 2 SE.
- 2. Individual will be removed from distribution list, manual list, and purged from the assigned position in the plan.
- Manual number will be reassigned to new team member and manual will be distributed to the appropriate individual.

It is necessary to follow this procedure for proper document control. All these forms are subject to audit by our quality assurance department and the Nuclear Regulatory Commission.

### CORPORATE EMERGENCY RESPONSE PLAN

## IMPLEMENTING PROCEDURE 9.0 REMOVAL OF PERSONNEL

#### Purpose

This procedure is followed to remove personnel from the Corporate Emergency Response Plan and make provisions for the appropriate replacement.

#### Remova 1

To be removed from the Corporate Emergency Response Plan, a participant must obtain approval from their Corporate Emergency Team Leader, and the Manager Nuclear Programs. Your team leader will assign a suitable replacement. When feasible a turnover consisting of participation in one exercise by the new candidate and the participant being removed must be accomplished. See the form on page 9-2.

lo: Superv	visor - Emergency Planning
From:	·
Date:	•
	CORPORATE EMERGENCY RESPONSE PLAN REMOVAL OF PERSONNEL
CERP Positi	on
	erformed By
	Removal
	·
	· · · · · · · · · · · · · · · · · · ·
	mpleted
	<del></del>
Approvals:	
CORPOR	ATE EMERGENCY TEAM LEADER
	MANAGER NUCLEAR PROGRAMS

## CORPORATE EMERGENCY RESPONSE PLAN TELEPHONE DIRECTORY INDEX

SECTION 1 Pages 1-1 thru 1-5	Call Out List for Corporate Security Control Center (for Corporate Emergency Response Team notification)
SECTION 2	See CPIP 2
SECTION 3 Pages 3-1 thru 3-6	Administrative Services Team Call Out Activation
SECTION 4 Pages 4-1 thru 4-3	Plan/Design/Construction Team Call Out Activation
SECTION 5 Pages 5-1 thru 5-3	Technical Support Team Call Out Activation
SECTION 6 Pages 6-1 thru 6-3	Recovery Team Call Out Activation
SECTION 7 Pages 7-1 thru 7-2	Medical Team Call Out Activation
CPT Pages 1-10	General Information
Pages 11-13	Westinghouse Information
Pages 14 20	CERT Staff - listed alphabetically

Pages 14-20

# CORPORATE SECURITY CONTROL CENTER CALL OUT FOR THE CORPORATE EMERGENCY RESPONSE PLAN

The station security has informed the Corporate Security Control Center that an emergency has been declared and the following call out is required.

Corporate Response Manager

HOME OFFICE **Emergency Position** NAME PHONE or Responsibility PHONE CALL ONLY ONE OF THE FOLLOWING R. F. Saunders Recovery Manager W. R. Cartwright Recovery Manager J. L. Wilson Recovery Manager CALL ONLY ONE OF THE FOLLOWING F. L. Wolking Rad. Assessment Coordinator F. L. Thomasson Rad. Assessment Coordinator CALL ONLY ONE OF THE FOLLOWING Field Team Radio Operator K. R. LeFevre L. T. Banks Field Team Radio Operator CALL ONLY ONE OF THE FOLLOWING C. A. Tarantino Dose Assessment Staff T. Szymanski Dose Assessment Staff CALL ONLY ONE OF THE FOLLOWING G. E. Pederson **HPN** Communicator F. P. Bresee **HPN** Communicator CALL ONLY ONE OF THE FOLLOWING Operations Support Coordinator H. L. Miller Operations Support Coordinator D. J. Burke CALL ONLY ONE OF THE FOLLOWING CERC/State & Local Communicator B. C. DeLamorton G. H. Harris CERC/State & Local Communicator CERC/State & Local Communicator J. P. Hayden CALL ONLY ONE OF THE FOLLOWING Corporate Response Manager W. L. Stewart

J. P. O'Hanlon

HOME OFFICE **Emergency Position** NAME or Responsibility PHONE PHONE CALL ONLY ONE OF THE FOLLOWING W. R. West Admin. Services Manager T. M. Williams Admin. Services Manager K. N. Herndon Admin. Services Manager Admin. Services Manager. W. R. Runner CALL ONLY ONE OF THE FOLLOWING H. S. Gettler Clerical Support S. G. Barnum Clerical Support V. M. Derricott Clerical Support CALL ONLY ONE OF THE FOLLOWING J. P. Maciejewski CERC Communicator D. L. Hahn CERC Communicator D. J. Fortin CERC Communicator CALL ONLY ONE OF THE FOLLOWING R. M. Berryman Technical Support Manager L. J. Curfman Technical Support Manager Technical Support Manager S. D. Stadler

### CALL ONLY ONE OF THE FOLLOWING

K. L. BasehoreN. P. WolfhopeJ. G. MillerRx. EngineerRx. EngineerRx. Engineer

### CALL ONLY ONE OF THE FOLLOWING

W. A. Thornton
J. E. Massey
H.P. Tech.

### CALL ONLY ONE OF THE FOLLOWING

J. O. Erb Safety Analysis
N. A. Smith Safety Analysis
G. L. Darden Safety Analysis

NAMEHOME<br/>PHONEOFFICE<br/>PHONEEmergency Position<br/>or Responsibility

CALL ONLY ONE OF THE FOLLOWING

R. D. Dumas SPDS Operator W. C. Beck SPDS Operator D. S. Aherron SPDS Operator

CALL ONLY ONE OF THE FOLLOWING

P. G. Edwards
JPIC Director
J. W. Norvelle
JPIC Director
JPIC Director
JPIC Director

CALL ONLY ONE OF THE FOLLOWING

F. K. Moore

W. N. Curry

Company Technical Spokesman
C. F. Baab

Company Technical Spokesman
Company Technical Spokesman

CALL ONLY ONE OF THE FOLLOWING

R. W. Calder

W. D. Corbin

R. W. Riley

Plan/Design/Construction Mgr.

Plan/Design/Construction Mgr.

CALL ONLY ONE OF THE FOLLOWING

W. W. Wigley
J. E. Collins
S. A. Harrison

Emergency Plan Advisor
Emergency Plan Advisor
Emergency Plan Advisor

CALL ONLY ONE OF THE FOLLOWING

W. S. Dingledine
D. Slagel
Ext. 259/278
N. S. Cross
C. Tatum

Medical Advisor
Medical Advisor
Medical Advisor

Public Affairs - 24 hrs.
Public Affairs - Weekends/
Holidays

NAME	HOME PHONE	OFFICE PHONE	Emergency Position or Responsibility
CALL ONLY ONE OF	THE FOLLOWING	-	•
H. T. Sink M. A. Thompson V. M. Board J. C. Best L. E. Spiller			Public Affairs Public Affairs Public Affairs Public Affairs Public Affairs
CALL ALL OF THE FO	DLLOWING		
W. N. Curry P. G. Edwards C. F. Baab F. K. Moore E. W. Harrell	. •		Public Affairs Public Affairs Public Affairs Public Affairs Public Affairs
Emergency Coordina Call-out Beeper	itor		(Richmond)

#### ADMINISTRATIVE SERVICES TEAM

#### CALL OUT/ACTIVATION

Purpose: This procedure provides the Administrative Services Manager (ASM) with a guide to organizing his team and obtaining the required resources to perform assigned tasks.

Activation: This procedure will be activated upon notification of the Administrative Services Manager of an Alert, Site Area Emergency or General Emergency.

### 1.0 <u>Immediate Function</u>

1.1 Notification of Emergency: The ASM shall immediately start the call out sequence using the following message:

"This is \_\_\_\_\_. An <u>EMERGENCY</u> has been declared at (Surry) (North Anna) Power Station. Report immediately to your designated place of duty."

Note: It shall be at the discretion of the ASM whether to call out alternates, as well as principals, whether to call team members immediately or delay until the situation develops, and whether to direct LEOF team members to report to the LEOF or CERC to await further instructions. These decisions shall be based on current location of team members and the known and projected situation of the affected site.

1.2 "This is ... An <u>EMERGENCY DRILL</u> has been declared at (Surry) (North Anna) Power Station. Report immediately to your designated place of duty."

Note: It shall be at the discretion of the ASM whether to call out alternates, as well as principals, whether to call team members immediately or delay until the situation develops, and whether to direct CEOF team members to report to CEOF or CERC to await further instructions. These decisions shall be based on current location of team members and the known and projected situation of the affected site.

## 1.3 Call-out List

## ADMINISTRATIVE SERVICES TEAM

Time	Date	Individual	Home Phone	Business Phone
CERC Admi	nistrative Services M	anager:		
(CERC) Ad	Prin. Alt. Alt. Alt. Alt. ministrative Services	W. R. West T. M. Williams K. N. Herndon W. R. Runner Team:		
	Prin. Alt.	Helen Gettler Susan Barnum Cathy Hargrove Vicki Hull Jeanette Johnson Jackie Mitchell Jerl Bolling Melanie Galderise Olivia Washington Linda Parrish Jean Ferguson Jody Harlow Donna Cox Cathy Holstrom V. M. Derricott		
(CERC) Pe	rsonnel Services Team	:		
	Prin.	Uarda Williford Pat Crowder		
(CERC) Te	lecommunications Advi	sor:		
	Prin. Alt. Lynn-A	Buddy George rsanjani Lough		
(CER) Inn	sbrook Facilities Ser	vice Staff		
	Prin. Alt. Alt.	Roy Farmer Doug Jordan Pete Jensen		

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## ADMINISTRATIVE SERVICES TEAM (cont.)

Time	Date	•	Individual	Home	Phone	Business	Phone
(CERC) Co	ommunica	tor			·		
		Prin. Alt. Alt.	J. P. Maciejewski Dave Hahn D. J. Fortin				
(CERC) Co	omputer	Services Team	•				
		Prin. Alt. Alt. Alt. Alt.	Russ Adams Kim Jackson Paul Rodi Doug Gilliatt Diane Gary				
(CERC) Te	chnical	Library Team				,	
		Prin. Alt. Alt.	Becky Blanks Wanda Bland Mickie Loftis				
(CERC) Pr	rocureme	nt Team:					
		Prin. Alt. Alt.	Mary Deal R. G. Smith Carolyn Moore				
(LEOF) Se	rvices	Coordinator-N	orth Anna:		٠.		
		Prin. Alt. Alt.	L. L. Edmonds B. C. Jacobs C. S. Michadick				
(LEOF) Se	rvices	Coordinator-S	urry:		· .		
		Prin. Alt.	A. H. Friedman H. A. Royal				

## ADMINISTRATIVE SERVICES TEAM (cont.)

Time	Date	•	Individ	luaî	Home	Phone	Business	Phone
LEOF Office	ce Servic	es Coordi	<u>inator</u> :	(North Anna)				-
		Alt. (NA Alt. (NA Alt. (NA Alt. (NA Alt. (NA Alt. (NA	APS) K. APS) P. APS) J. APS) T. APS) C.	L. Armstrong R. Huffman		· .		
LEOF Office	ce Servic	es Coordi	nator:	(Surry)				•
		Prin. (SP	PS) L. PS) L. PS) C. PS) T.	Salyers R. Little T. Huskey S. Redman J. Lambert J. Wolanin				·
LEOF Telec	communica	tions Coo	rdinato	<u>r</u> : (Surry)				
		Prin. (SP Alt. (SP		bert Finch k Blair				
LEOF Telec	communica	tions Coo	ordinato	o <u>r</u> : (North Ang	na)			
		Prin. (NA Alt. (NA	NPS) Jac NPS) Her	k Blair bert Finch			•	
(LEOF) Eme System Ope	ergency R erator:	Response F	acility	Computer				
		Alt. (NA	NPS) Wal PS) Lar	son Madison ter Shura rry Gardner ne Topping				
2.0	CERC Fun	ction						

## 2.1 Support Services

The Procurement Services Team shall make initial contact with the following support organizations whether or not their services are required. The official contacted should be informed of the situation and is requested to put the organization in a standby alert status, if not required immediately.

When contacting outside agencies and/or vendors during an emergency exercise, to verify support capability. following message shall be used:

"This is \_\_\_\_\_, of Virginia Power. We are conducting an emergency drill at our (North Anna/Surry) Power Station. If this emergency actually occurred, would you be able to provide us with ....

### Emergency Call Directory

NAME HOME OFFICE PHONE SECURITY MANAGEMENT **EMERGENCY NOTIFICATION** H. R. Johnson J. T. Higgins Edward H. Davis, Jr. **BUILDING SECURITY** 24 hr. coverage on 273-3161 building PURCHASING DEPT. M. R. Lindsey R. K. Owens K. V. Cumming

J. R. Long, III

NAME HOME OFFICE PHONE

CONTRACTS GROUP J. L. Elliott W. S. Bell

L. B. Carrington A. W. Spence

TELECOMMUNICATIONS DEPT. 24 hr. no. 771-4191

COMPANY SWITCHBOARD Roxanne Henshaw Kitty Collins

RISK ASSESSMENT E. Douberly Robert Blanton, Jr. (Insurance Dept.)

CLAIMS DEPT. Andy Edelstein Don Coats E. J. Wright, Jr. W. R. Thomas, Jr.

CENTRAL WAREHOUSE T. Thomas K. Sutterfield PERSONNEL (EMPLOYMENT)

T. C. Coulter

VEHICLE DISPATCHER

Mike Williams Lynn Johnson Randy Allard Roger Moore

HELICOPTER SERVICE Employee Travel Service

(After 5:00 p.m.)

Rosemary A. Fahed Donna Kelliher Rosemary A. Fahed

Hawthorne Aviation

Fred Hutson Michael Melugin

Beeper for Melugin

Beeper for Hawthorne Aviation \*\*three beeps\*\*

Dial call back number and hang up)

ENGINEERING SERVICES Aerial (Photography,

Surveys) Photo Science Otto Schulz Carroll Miller Del Revere

M.I.S. SUPPORT 24 hr. coverage

NUCLEAR TRAINING

Susan Haberstroh-Timpano

ACCOUNTING

Sandra Bailev Melba Lyons

#### 3.0 LEOF Function

The LEOF Administrative Team shall establish contact with the CERC on all available channels as soon as possible.

### 3.1 CERC Logistics Information

A separate phone circuit has been established for routing CERC-LEOF logistics information. This number will be  $\underline{\hspace{1cm}}$  or  $\underline{\hspace{1cm}}$  and is located on the 2nd floor, NE, Innsbrook.

## PLAN/DESIGN/CONSTRUCTION CALL OUT/ACTIVATION

Purpose
This procedure provides the necessary steps to call the members of the Plan/Design/Construction Staff, and/or their alternates, and have them report to the Corporate Emergency Response Center (CERC) or, when required, to the affected station.

The Station Security has informed the Corporate Security Control Center of an Emergency. This initiates the Corporate Emergency Response Team call out. Team members upon receiving this call then proceed to call out key members of their group to report to the nearsite Emergency Operations Facility or the Corporate Emergency Response Center, Innsbrook Technical Center, Dominion Blvd., Glen Allen, Virginia.

#### 1.0 Immediate Assessment and Corrective Action

- 1.1 The Plan/Design/Construction Manager shall perform the following actions when notified of an Alert or emergency condition:
  - a. Check the applicable box below
  - b. Note the time and date
  - c. Initial the appropriate action (one only)

Initials	Date	Time	Classification
			Alert
			Site Area Emergency
			General Emergency

#### 2.0 Immediate Assessment

- 2.1 The Plan/Design/Construction Manager shall report to the Corporate Emergency Response Center (CERC) upon notification by the Corporate Security Control Center.
- 2.2 Before leaving for the CERC, the Manager shall call the two Planning Coordinators, the Power Station Construction Director, the Consultant and Equipment Support Director, and the Power Station Engineering Director with instructions to report to the CERC for immediate planning duties.

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2.3 The Plan/Design/Construction Manager shall assess the situation with the Corporate Response Manager and the other members of the Corporate Emergency Response Team (CERT), and determine if additional personnel are required for planning activities and to what location (CERC or affected station) they should report.

Plan/Design/Cons	truction	Manager
------------------	----------	---------

Prin.	R.	W.	Calder
Alt.	W.	D.	Corbin
Alt.	. R.	W.	Riley

### 3.0 Call Out

3.1 The Plan/Design/Construction Manager shall notify the appropriate members of the Plan/Design/Construction Staff with the following message:

"This is the Plan/Design/Construction Manager. An Emergency has been declared at (Surry) (North Anna) Power Station. Report immediately to the ground floor of the Innsbrook Technical Center, Dominion Blvd., Glen Allen, Virginia."

3.2 Call Out List (Call principal first)

Position		Time	Date	Individual	Home	Phone	Business	Phone
Recovery Operations Planning Coordinator				L. C. Farmer D. M. Thompson				`.
Technical Support	Prin.			P. T. Rankin				
Planning Coordinator	Alt.			L. Holzback				
Power Station Constru	uction D	irecto	<u>r</u>					٠.
	Prin.			R. M. Cramer				
	Alt.			D. E. Schappel				
Consultant and Equip	ment Sup	port D	irector					-
	Prin.	<del></del>		W. D. Corbin				
	Alt.			R. W. Rilev				

	Power	Station	Engineering	Director
--	-------	---------	-------------	----------

Prin.	•	W. L.	Thompsor
Alt.		R. L.	Rasnic

### 3.3 Temporary Assignments

If both the Principal and alternate cannot be reached for any assigned position on the PDCT another member of the team may be assigned as the principal on a temporary basis. This decision will be made by the Plan/Design/Construction Manager or his alternate.

HOME PHONE BUSINESS PHONE

- R. H. Woodall
- P. T. Knutsen

### 3.4 Reporting Locations

The PDCT principal and alternate will report to the main CERC at Innsbrook Technical Center, ground floor Conference Room D. The remainder of the PDCT will report to Conference Room C on the ground floor.

## TECHNICAL SUPPORT MANAGER CALL OUT/ACTIVATION

This procedure provides the necessary steps to call the members of the Technical Support Staff, and/or their alternates, and have them report to the Corporate Emergency Response Center (CERC) or, when required, to the affected station.

#### 1.0 Immediate Assessment

- 1.1 Upon notification by the Corporate Security Control Center the Technical Support Manager shall report to the Corporate Emergency Response Center (CERC).
- 1.2 The Technical Support Manager shall assess the situation with his Corporate Emergency Response Team (CERT), and determine which members of the Technical Support staff should be called out and to what location (CERC or affected station) they should report.

#### 2.0 Call Out

### 2.1 Notification of Emergency

The Technical Support Manager shall himself or have Staff Support personnel notify the appropriate members of the Technical Support Staff with the following message:

"This is . An <u>EMERGENCY</u> has been declared at (Surry) (North Anna) Power Station. Report immediately to <u>the Corporate Emergency Response Center</u>, Innsbrook Technical Center, ground floor."

### 2.2 Notification of Drills and Exercises

The Technical Support Manager shall himself or have Staff Support personnel notify the appropriate members of the Technical Support Staff with the following message:

"This is \_\_\_\_\_\_. A <u>DRILL</u> has been declared at (Surry) (North Anna) Power Station. Report immediately to <u>the Corporate</u> Emergency Response Center, Innsbrook Technical Center, ground floor."

## 2.3 Call-Out List (Call principal first)

	Time Date .	Individual	Home Phone	Business Phone
<u>Technical</u>	Support Manage	<u>r</u>		
Prin. Alt. Alt.		R. M. Berryman L. J. Curfman S. D. Stadler		u
H.P. Techi	nician		•	
Prin. Alt.		W. A. Thornton J. E. Massey		
Reactor E	ngineer			
Prin. Alt. Alt.		<ul><li>K. L. Basehore</li><li>N. P. Wolfhope</li><li>J. G. Miller</li></ul>		
Safety Ana	alysis			
Prin. Alt. Alt.		J. O. Erb N. A. Smith G. L. Darden		
Operations	s Support		·	
Prin. Alt.		S. B. Eisenhart A. McNeil	·	
Licensing				×
Prin. Alt.		D. A. Sommers J. D. Hegner		
Meteorolog	gical Coordinate	<u>or</u>		
Prin. Prin. Alt.		S. C. Shaw R. S. Greer, Jr A. T. Anderson	• *	

		Time	Date	Indiv	idual		Home	Phone	Business	Phone	
Che	mistry	Suppor	<u>t</u> .								
	Prin. Alt.				Frese Miller						
ERF	-Compu	ter Sup	port								
	Prin. Alt. Alt.			W. C.	Dumas Beck Aherron						
	2.4	Techni		port	Manager	shall			specific ssessment		The have
	2.5	persons situat the a	nel may ion durin	brief g call statio	members out (pri n), and	of to hor to h	the Ted aving ther	chnical them re m to a	his Staf Support St port to th ctivate a	aff on e CERC	the or
;	2.6	Tech. S INPO	Support M	anager	is respo	onsible	for no	otifying	the NRC a	nd INP	0.
			Region II Atlanta								
*		NRC - J	Project M	anager	<u>s</u>						
Nor	th Anna	<u>a</u>		Busin	<u>ess</u>	,	<u> </u>	Home			
Leo	n Engl	9									
Sur	ry			Busin	ess		Ī	Home			
Bar	t Buck	ley									

## RECOVERY MANAGER CALL OUT/ACTIVATION

Purpose This procedure provides the necessary steps to call personnel responsible for manning the Local Emergency Operations Facility at the affected station or the Corporate Emergency Response Center at the Innsbrook Technical Center.

The Station Emergency Manager has initiated the Corporate Emergency Response Plan due to an Alert, Site Area Emergency, or General Emergency at the affected station. The Vice President - Nuclear Operations, or one of his alternates, Assistant Vice President Nuclear Operations Support, or the Manager of Nuclear Licensing, is designated as Recovery Manager.

#### 1.0 Call Out

The Recovery Manager or his designee will call the personnel who are to report to the Local Emergency Operations Facility at the affected station with the following message:

"An Emergency has been declared at (Surry) (North Anna) Power Station. Report immediately to the LEOF or the CEOF at Innsbrook Technical Center."

Recovery	Manager				Home	<u>Office</u>	<u>Cellular</u>
Prin. Alt. Alt.			W. R. Cartwrigh J. L. Wilson R. F. Saunders	t			
2.0 <u>Call</u>	-Out List		•				
	Time	Date	Individual	Home	Phone	Business	Phone
Operation	s Support	Coordinato	<u>r</u>		-	,	
Prin. Alt.			H. L. Miller D. J. Burke				
Emergency	Plan Advi	sor					
Prin. Alt. Alt.			W. W. Wigley J. E. Collins S. A. Harrison				
Field Tea	ım Radio Or	erator					
Prin. Alt.			K. R. LeFevre L. T. Banks				

DO3C A33	C33IICTC-IVA	D/ PIL I	•	
Prin. Alt.		<u> </u>	C. A. T. J.	Tarantino Szymanski
Dose Ass	essment-Ha	nd Calcula	tions	
Prin. Alt.			E. A. S. S.	Schnell Kuo
Dose Ass	essment-Co	mputer Ope	rator	
Prin. Alt.	<u> </u>			Lowman Wagner
HPN Syste	em Communi	cator	**	
Prin. Alt.	· · · · · · · · · · · · · · · · · · ·			Pederson Bresee
TSC Commi	unicator			
Prin. Alt.				Garner Neidermeyer
CERC Com	nunicator			
Prin. Alt.			T. R. J. A.	Huber DeMarco
State/Loc	cal Commun	icator		
Prin. Alt. Alt.			G. H.	DeLamorton Harris Hayden
LEOF Serv	vices Coor	dinator-Su	rry	
Prin. Alt. Alt.			H. A.	Friedman Royal Patrick
LEOF Offi	ice Servic	es Coordin	ator-Su	rry
Prin. Alt.	<del></del>		E. Sa L. R.	lyers Little

Clerks-St	irry		
Prin. Prin. Prin. Alt.		-	L. T. Huskey C. S. Redman T. J. Lambert S. J. Wolanin
LEOF Tele	communicat	tions Coord	inator
Prin. Alt.			Herb Finch Jack Blair
LEOF Publ	ic News Di	rector	
Prin. Alt.			C. F. Baab D. F. Cochran
LEOF Tech	Advisor		
Prin. Alt.			A. Price D. Grady

## MEDICAL ADVISOR CALL OUT/ACTIVATION

This procedure provides the necessary steps for the Medical Advisor, and/or his alternate, System R.N., to report to the Corporate Emergency Response Center or when required, to the affected station Medical Treatment Center.

Activation

This procedure will be activated on the notification of the Medical Advisor or his alternate, System R.N., that an Alert, Sire Area Emergency or General Emergency has been declared.

#### 1.0 Immediate Action

- 1.1 Upon notification by the Corporate Security Control Center, the Medical Advisor or his alternate, System R.N., shall report to the Corporate Emergency Response Center or to the affected station Medical Treatment Center.
- 1.2 In the event the Medical Advisor or his alternate, System R.N., cannot be reached, General Office Security is instructed to immediately notify an appointed person to assist in locating/contacting same.

### Call-Out List

	Time	Date	Individual	Home	Phone	Business	Phone
Prin.			Dr. W. S. Dingledine				
Prin.			Dr. D. Slagel		-		
Prin.			Dr. D. Williams				
Prin.			Nancy S. Cross	•			
Alt.			C. Tatum, RN				
_							

For assistance in locating/contacting above contact:

#### Sharon Robinson

### Emergency Nos.

- MCV Hospital (superintendent):
   (After hours: Telepage will answer and have superintendent return call)
- 2. Radiation Safety Office (Dean Broga): (After hours and/or emergency:

### Emergency Nos. (cont'd)

 Radiation Emergency Assistance Center/Training Office (REAC/TS - Oak Ridge, TN)

Emergency number -

4. North Anna Physicians:

Beaverdam Family Physicians

Dr. Sherrod

5. Surry Physicians:

Smithfield Medical Clinic

Dr. Longford

6. Ambulance Helicopter (See CPIP-7.1 Page 7-6)

If injured/exposed person needs emergency hospital care, notify the:

- (1) MCV Hospital Superintendent
- (2) Radiation Safety Office (Dean Broga) (after hours and emergency number:

## CORPORATE EMERGENCY RESPONSE PLAN TELEPHONE DIRECTORY

### AMERICAN NUCLEAR SOCIETY

555 N. Kensington Ave.

LaGrange Park, Illinois 60525

Telephone

Telecopier

Emergency (24 hours number, strictly for emergency problems)

## CORPORATE EMERGENCY RESPONSE CENTER (CERC)

Administrative Services Manager

Public News Representative

Technical Support Manager

Planning/Design/Construction Support Manager

Medical Director

Response Manager

Reception Area/Floor Security

### Team Work Areas:

Administrative Services

Plan/Design/Construction Support

Technical Support

## C&P TELEPHONE COMPANY (North Anna)

Primary

Carl Smith

**Business** 

Home

Alternate

J. R. Werner

**Business** 

Home

## CONTINENTAL TELEPHONE COMPANY (Surry)

Primary

Bob Palmiter Manager

Business

Alternate

Tommy Doyle

**Business** 

Home

Home

## CONTROL ROOMS

North Anna

Surry

## LOCAL EMERGENCY OPERATIONS FACILITY

NORTH ANNA

**SURRY** 

- 1. Recovery Manager
- 2. Radiological Assessment Coordinator
- 3. Department of Emergency Services
- 4. Bureau of Radiological Health
- 5. U.S. Nuclear Regulatory Commission (NRC)
- 6. Public Affairs
- 7. LEOF Security and Dose Control
- 8. LEOF Administrative Services
  - 9. LEOF Records Conference Room
- 10. LEOF Conference Room
- 11. LEOF Computer Room
- 12. LEOF Mechanical Equipment Room

### EMERGENCY OPERATIONS CENTERS (EOC)

State - 674-2400

North Anna

Coordinator

**Office** 

Louisa County Spotsylvania County Caroline County Orange County Hanover County

Surry

Coordinator

**Office** 

Surry County Isle of Wight James City Newport News Williamsburg York County

INSTITUTE OF NUCLEAR POWER (INPO)

Atlanta

## LOCAL MEDIA CENTERS

North Anna

Media Use

Surry

Media Use

## MEDICAL COLLEGE OF VIRGINIA (MCV)

Hospital Superintendent - Radiation Safety Office -

### METEOROLOGICAL OPERATIONS

Innsbrook Technical Center

## NUCLEAR REGULATORY COMMISSION (NRC)

NRC- Local Media Centers

North Anna Surry

NRC- Bethesda

Maryland

(Switchboard)

NRC- Washington, DC - Emergency Operations Center

Washington, DC

(Switchboard)

NRC- Region II

Atlanta

NRC- Project Managers

Leon Engle - NAPS

Business

Home

Bart Buckley - SPS

Business

Home

## NRC- IE Resident Inspectors

North Anna

J. L. Caldwell

**Business** 

Home Beeper

L. P. King

Business

Home Beeper Surry

W. E. Holland .

**Business** 

Home

Beeper

L. E. Nicholson

Business Home

Beeper

JOINT PUBLIC INFORMATION CENTER - MEDIA PHONES

### LEOF Printer Numbers

North Anna -LEOF Okidata Printer No. -

Surry - LEOF - IBM Printer No.

(Public Affairs)

## RADIATION EMERGENCY ASSISTANCE CENTER/TRAINING OFFICE (REAC/TS)

Emergency No.

(Oak Ridge, TN)

RUMOR CONTROL CENTER

## STONE & WEBSTER

Boston, Mass.

G. A. Barunas, Jr.

Business

Home

D. E. McLellan

Business Home North Anna

A. K. Banerjee

Business

Home

Surry

A. K. Banerjee

Business Home

System Operator's Office

TECHNICAL SUPPORT CENTERS (TSC)

North Anna

Surry

(ext. will ring in the Station Manager's office unless the TSC is activated for emergency)

### TELECOPIER NUMBERS

North Anna (Admin. Bldg.)

Telecopier Number Verification Number

North Anna (LEOF)

Telecopier Number Verification Number Telecopier Number Verification Number

North Anna (TSC)

Telecopier Number Verification Number (Admin. Support)

same as above

<u>Personal Computer</u> (with carbon copy software and used for press releases)

North Anna (LEOF)

PC

(direct dial C&P line)

Surry (LEOF)

PC from Innsbrook

Innsbrook (JPIC)

PC Spare

Surry (Admin. Bldg.)

Telecopier Number Verification Number

Surry (LEOF)

Telecopier Number Verification Number Telecopier Number Verification Number

Surry (TSC)

> Telecopier Number Verification Number

OJRP Public Affairs Area 20th Floor -

Innsbrook Public Affairs Area
Telecopier Number Verification Number -

## Local Media Centers

Surry Telecopier Number -Verification Number -North Anna Telecopier Number -Verification Number -

All Virginia Power numbers are as dialed from Innsbrook. OJRP - Prefixed by Surry - Prefixed by NAPS - Prefixed by

### INPO (Atlanta)

Telecopier Number - Verification Number -

## NRC (Rockville)

Telecopier Number - Verification Number -

## NRC (Atlanta)

Telecopier Number - Verification Number -

## Stone & Webster (Boston)

Telecopier Number - Verification Number -

## Westinghouse (Pittsburgh)

Telecopier Number -Verification Number

State Department of Emergency Services (DES)

Telecopier Number - Verification Number -

State Emergency Operations Center (EOC)

Telecopier Number - Verification Number -

### WESTINGHOUSE

One  $\underline{W}$  contact should be informed, in the event of an emergency, using the list in the order shown. Please be prepared to discuss as many facts as are available, and identify a cognizant Virginia Power employee to provide continuing communications and updates to  $\underline{W}$ .

HHL

Business Home HHL

<del>-</del>	·	
Site Service Manager (Surry)	Jack Headden	Business
		Home Beeper
Site Service Manager (North Anna)	Roy Andersen	Business
		Home
Services Director	John Teply	Business Home
Manager Virginia Area Plants	Don Beynon	Business Home Beeper
Project Engineer Virginia Area Plants	Curt Webb	Business Home
Regional Manager	George Dillon	Business Home HHL
POWER SYSTEMS EMERGENCY RES	SPONSE DIRECTOR	
Director	Bill Johnson	Business Home HHL
1st Alternate	Joe Epstein	Business Home

Rick Muench

2nd Alternate

<sup>\*</sup>HHL - Home Hotline

### WESTINGHOUSE (cont.)

Deputy Director

Ron Lehr

Business

Home

\*HHL

1st Alternate

Clem Eicheldinger

Business

Home

HHL

POWER SYSTEMS SERVICE RESPONSE

Service Response Manager

George Dillon

Business

Home

HHL

1st Alternate

Lee Elder

Business

Home

2nd Alternate

Clem Eicheldinger

Business

Home

HHL

POWER SYSTEMS EMERGENCY NEWS COMMUNICATIONS

Manager

Rose Cotton

Business

Home

HHL

1st Alternate

Bob Henderson

Business

Home

POWER SYSTEMS EMERGENCY RESPONSE TECHNICAL SUPPORT MANAGER

Technical Support Manager

John McAdoo

Business

Home

HHL

1st Alternate

Mike Young

Business

Home

2nd Alternate

Brian McIntive

Business

Home

\*HHL - Home Hotline

## WESTINGHOUSE (cont.)

## POWER SYSTEMS EMERGENCY RESPONSE LOGISTIC MANAGER

Logistics Manager	Ernie Rubbo	Business Home
1st Alternate	Tom Hart	Business Home HHL
2nd Alternate	Rich Miller	Business Home HHL
ERP Drills/Training	Griff Holmes	Business Home
1st Alternate	Cindy Smith	Business
SRT Leader	Jim Evans	Business Home
1st Alternate	Bernie Haertjens	Business Home
2nd Alternate	Terry King	Business Home
Operations Support	Warren Brown	Business Home
1st Alternate	Jeffrey B. Simon	Business Home
2nd Alternate	Karl Larsen	Business Home
Health Physics Support	Jim Flanigan	Business Home
1st Alternate	Craig Wilson	Business Home
2nd Alternate	John Meskanick	Business Home

## CERP TELEPHONE DIRECTORY

<u>Name</u>	CPIP	Home	<u>Office</u>
Adams, R. H. Aherron, D. S. Allard, R. Alligood, F. M. Anderson, A. T. Armstrong, C. L.	3 5 3 2 5 3		
Baab, C. F. Bailey, S. Baker, J. G. Balderson, C. P. Baldwin, R. L. Banks, L. T. Barnum, S. G. Basehore, K. L. Beck, W. C. Bell, W. S. Benson, D. L. Berryman, R. M. Best, J. C. Blair, J. Bland, W. S. Blanks, R. W. Blanton, R., Jr. Board, V. M. Bolling, J. W. Bradley, L. Bradshaw, W. Brand, R. B. Bresee, F. P. Brown, M. Bullock, J. Burke, D. J.	13223635534523332226326		
Calder, R. W. Carmichael, F. C. Cartwright, W. R. Coats, D. Cochran, D. F. Collins, J. E. Collins, K. Corbin, W. D.	4 2 1/6 3 2 1 3 4		

Name •	CPIP	Home	<u>Office</u>
Cornwell, S. F. Coulter, T. C. Cox, Debra Cox, Donna Cramer, R. M. Cross, N. S. Crowder, P. Crump, E. L., Jr.	3 2 3 4 7 3 2		•
Cumming, K. V. Curfman, L. J. Curry, W. N.	3 5 1		
Daly, J. M. Darden, G. L. Davis, E. H., Jr. Davis, S. Deal, M. W. Delamorton, B. C. DeMarco, J. A. Derricott, V. M. Dingledine, W. S. Douberly, E. Driscoll, R. F. Dumas, R. D.	4 5 3 2 3 3 6 3 7 3 2 5		
Eastwood, J. O. Edelstein, A. Edmonds, L. L. Edwards, P. G. Eisenhart, S. B. Elliott, J. L. Ellis, F. R. Elmore, C. A.	3 3 1 5 3 2 2		
Erb, J. O. Erickson, D. L. Evans, J. T.	5 5 2		
Fahed, R. A. Farmer, L. C. Farmer, R. Feine, P. M. Ferguson, J. C. Fessler, K. M. Finch, H.	3 4 3 2 3 2 3		

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Name	CPIP	<u>Home</u>	<u>Office</u>
Flanagan, D. V., Jr. Fleming, C.	2 2		
Fortin, D. J. Frese, E. C. Friedman, A. H.	3 5 3		
Galderise, M. V. Gannon, B. B. Genest, D. J. Gardner, L. Garner, R. D. Gary, D. J. George, E. E. Gettler, H. S. Gillespie, C. Gilliatt, D. L. Gilmer, L. Greer, R. S. Grady, D.	3 2 2 3 6 3 3 3 2 3 2 5 2		
Hahn, D. L. Hall, W. C., Jr. Hanky, C. L.	3 2 2		
Hardy, C. D. Hargrove, C. E. Harlow, J. A. Harrell, E. W. Harrison, S. A. Hayden, J. P. Hayes, C. A. Healy, M. N. Hedgepeth, D. W. Hegner, J. Herndon, K. N. Hicks, P. L. Higgins, J. T. Hill, B. F. Hite, T. L.	2 3 3 2 3 6 3 3 2 2 5 3 3 5 3		

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Name .	CPIP	Home	<u>Office</u>
Hogg, T. M. Holliday, I. E. Holstrom, C. Holzback, L. Horhutz, J., Jr.	2 2 3 4 6		
Huber, T. R. Huffman, L. R. Hull, V. L. Huskey, L. T.	6 3 3 3		
Jackson, K. C. Jackson, M. G. Jacobs, B. C. Jensen, P. Johnson, J. M. Johnson, L. Johnson, L. A. Johnson, H. R. Jones, B. A. Jordan, D.	3 2 3 3 3 2 3 2 3		
Kelliher, D. Kennedy, B. J. Knutsen, P. T. Kuo, S. S.	3 2 4 6		·
LaCivita, M. Lambert, T. J. Lazenby, M. G. LeFevre, K. R. Lewis, S. F. Lindsey, M. R. Link, J. L. Little, L. R. Loftis, M. L. Logan, Y. Long, J. R., III Lough-Arsanjani, Lynn Lowman, D. B. Lyons, M.	2 3 2 6 2 3 3 3 3 3 3 6 3		

		<del></del> '	,	
Name	CPIP	Home	<u>Office</u>	
Maciejewski, J. P. Madison, W. Massey, J. E. McNeil, A. Melugin, M. Michadick, C. S. Mietus, G. W. Miller, C. Miller, H. L. Miller, J. G. Miller, L. G. Mitchell, J. L. Mitten, B. B. Montgomery, P. Moore, J. Moore, C. F. Moore, R. Musser, E. H.	3 5 5 5 3 6 5 5 5 3 2 2 2 2 3 1 3 2			
Neidermeyer, W. H. Norvelle, J. W.	6 2			
O'Hanlon, J. P. Owens, R. K.	1 3			
Parrish, L. Patrick, J. W. Pederson, G. E. Pendleton, M. Pickett, D. A. Poore, K. L. Powell, A. Price, A.	3 6 2 2 3 2			
Rankin, P.T.	4			
Rasnic, R. L. Redman, C. S. Revere, D. Rickmond, B. Riley, R. W. Rodi, P. J. Royal, H. A. Runner, W. R. Russell, K. D.	4 3 3 2 4 3 3 3			

Name	CPIP	<u>Home</u>	<u>Office</u>
Salyers, E. Saunders, R. F. Schappell, D. E. Schneider, D. A. Schnell, E. A. Schulz, O. Shaw, S. C. Shura, W. Sims, K. S. Sink, H. T. Slagel, D., Dr.	3 1/6 4 2 6 3 5 3 2 2		
Smith, J. P. Smith, M. L. Smith, N. A. Smith, R. G., III Sommers, D. A. Spanel, M. A. Spence, A. W. Spiller, L. E. Stadler, S. D. Stafford, A. H. Stewart, W. L.	5 2 5 3 5 2 3 2 6 5 1		
Stiles, R. E. Stiles, S. G. Sutterfield, K. Szymanski, T.	2 2 3 6		·
Tarantino, C. A. Tatum, C. Terminella, F. T. Thomas, T. Thomas, W. R. Thomasson, F. L., Jr. Thompson, D. M. Thompson, M. A.	6 1 2 3 3 5 4		

Name	CPIP	Home	<u>Office</u>
Thompson, W. L. Thornton, W. A. Thurston, C. Timpano-Haberstroh, S. Tompkins, D. A. Topping, E. M. Trask, E. Tuley, K. D. Turner, S.	4 5 2 3 2 3 6 5 2		
Uzel, F. C., Jr.	2		
Wagner, D. S. Wakeman, B. H. Washington, O. G. West, W. R. Wheary, H. S. Wigley, W. W. Williams, A. E. Williams, D. Williams, F. H. Williams, M. Williams, T. M. Williford, U. G. Wilson, J. L. Wilson, L.	6 2 3 3 2 6 2 7 2 3 3 3 1/6 2		
Wolanin, S. J. Wolfhope, N. Wolking, F. Woodall, R. H. Wright, E. J.	3 5 6 4 3		