

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER
INCIDENT REPORT

TO:
MR. JAMES P. O'REILLY

FROM:
ROCHESTER GAS & ELECTRIC CORP.
ROCHESTER, NEW YORK
L. D. WHITE, JR.

DATE OF DOCUMENT
5/11/76

DATE RECEIVED
5/14/76

LETTER
 ORIGINAL
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 UNCLASSIFIED

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INPUT FORM

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DESCRIPTION

LTR. TRANS THE FOLLOWING:

PLANT NAME:
GINNA #1

ENCLOSURE

LICENSEE EVENT RPT. (RO-50-244/76-13) ON 4/16/76 CONCERNING TURBINE RUNBACK OCCURING DURING POWER ESCALATION: B. BANK GROUP 2 RCC'S G5 & G9 DROPPED.

ACKNOWLEDGED

DO NOT REMOVE

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY	FOR ACTION/INFORMATION	ENVIRO	5/17/76	RJL
<input checked="" type="checkbox"/> BRANCH CHIEF:	PURPLE			
<input type="checkbox"/> W/3 CYS FOR ACTION				
<input checked="" type="checkbox"/> LIC. ASST:	SHEPPARD			
<input type="checkbox"/> W/1 CYS				
<input type="checkbox"/> ACRS 16 CYS HOLDING/SENT TO LA				

INTERNAL DISTRIBUTION				
<input checked="" type="checkbox"/> REG FILE				
<input checked="" type="checkbox"/> NRC PDR				
<input checked="" type="checkbox"/> I & E (2)				
<input checked="" type="checkbox"/> MPC (3)				
<input checked="" type="checkbox"/> SCHROEDER/IPPOLITO				
<input checked="" type="checkbox"/> HOUSTON				
<input checked="" type="checkbox"/> NOVAK/CHECK				
<input checked="" type="checkbox"/> GRIMES/SCHWENCER (1) EA				
<input checked="" type="checkbox"/> CASE				
<input checked="" type="checkbox"/> WILLIAMS				
<input checked="" type="checkbox"/> HANAUER				
<input checked="" type="checkbox"/> TEDESCO/MACCARY				
<input checked="" type="checkbox"/> EISENHUT				
<input checked="" type="checkbox"/> BAER				
<input checked="" type="checkbox"/> SHAO				
<input checked="" type="checkbox"/> VOLLMER/BUNCH				
<input checked="" type="checkbox"/> KREGER/J. COLLINS				

EXTERNAL DISTRIBUTION	CONTROL NUMBER
<input checked="" type="checkbox"/> LPDR: LYONS, N. Y!	4910
<input checked="" type="checkbox"/> TIC	
<input checked="" type="checkbox"/> NSIC	

SECRET
SECRET

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

SECRET

SECRET

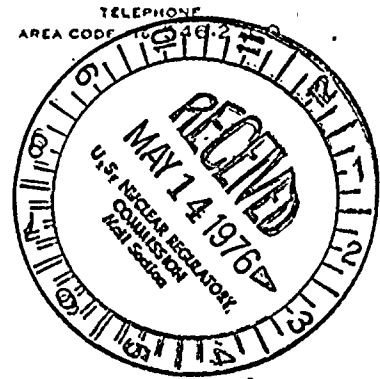


ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

NEW YORK STATE

May 11, 1976



Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Reportable Occurrence 76-13 (30-day report), Drop of two control rods
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.9.2b, the attached report of Reportable Occurrence 76-13, 30-day, is hereby submitted. Two additional copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.
L. D. White, Jr.

Attachment

cc: Dr. Ernst Volgenau (30)
Mr. William G. McDonald (3)



Regulatory Docket File

4910

1000

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME:

01	N	Y	R	E	G	1
----	---	---	---	---	---	---

 LICENSE NUMBER:

0	0	-	0	0	0	0	0	-	0	0
---	---	---	---	---	---	---	---	---	---	---

 LICENSE TYPE:

4	1	1	1	1
---	---	---	---	---

 EVENT TYPE:

0	3
---	---

CATEGORY:

01	CONT
----	------

 REPORT TYPE:

L

 REPORT SOURCE:

L

 DOCKET NUMBER:

0	5	0	-	0	2	4	4
---	---	---	---	---	---	---	---

 EVENT DATE:

0	4	1	6	7	6
---	---	---	---	---	---

 REPORT DATE:

0	5	1	1	7	6
---	---	---	---	---	---

EVENT DESCRIPTION

02 During power escalation turbine runback occurred; B bank group 2 rcc's G5 and G9 had
03 dropped. G5 and G9 had dropped on 2 previous occasions involving water leaks over
04 cabinet. With unit at hot shutdown, alarm card detector lamp indicated stationary "A"
05 regulation failure which in turn indicates 4 p.c. cards as possible cause. Urgent failure
06 alarm was reset to operate control rods to find cause; (cont'd. under Additional Factors)

SYSTEM CODE:

R	B
---	---

 CAUSE CODE:

E

 COMPONENT CODE:

C	O	N	R	O	D
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER:

N

 COMPONENT MANUFACTURER:

W	1	2	0
---	---	---	---

 VIOLATION:

N

CAUSE DESCRIPTION

08 NA. The 4 p.c. cards will be returned to Westinghouse for
09 investigation.
10

FACILITY STATUS:

E

 % POWER:

0	7	0
---	---	---

 OTHER STATUS:

NA

 METHOD OF DISCOVERY:

a

 DISCOVERY DESCRIPTION:

Rod Bottom Alarm

FORM OF ACTIVITY RELEASED:

Z

 CONTENT OF RELEASE:

Z

 AMOUNT OF ACTIVITY:

NA

 LOCATION OF RELEASE:

NA

PERSONNEL EXPOSURES

13 NUMBER:

0	0	0
---	---	---

 TYPE:

Z

 DESCRIPTION:

NA

PERSONNEL INJURIES

14 NUMBER:

0	0	0
---	---	---

 DESCRIPTION:

NA

OFFSITE CONSEQUENCES

15

NA

LOSS OR DAMAGE TO FACILITY

16 TYPE:

Z

 DESCRIPTION:

NA

PUBLICITY

17

NA

ADDITIONAL FACTORS

18 (cont'd. from Event Description) alarm stayed cleared. The four p.c. cards were
19 replaced. B bank was exercised 0-5 steps three times verifying operability.

NAME: E. Clair Edgar PHONE: 716-546-2700, ext. 291-223