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May 28, 1982

Director of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission 7920 Norfolk Avenue Bethesda, MD 20014

Attention:

Mr. Steven A. Varga, Chief Operating Reactors Branch 1

Division of Licensing

Gentlemen:

REQUEST FOR AMENDMENT FACILITY OPERATING LICENSE DPR-75 NO. 2 UNIT SALEM NUCLEAR GENERATING STATION DOCKET NO. 50-311

In accordance with the Atomic Energy Act of 1954, as amended, and the regulations thereunder, PSE&G hereby transmits its request for Amendment No. 82-10 to Facility Operating License DPR-75 for Salem Nuclear Generating Station, Unit No. 2.

This request consists of a proposed change to the completion date for a TMI-related item identified in Section 2.C(25)(h)(v) of the License.

This change is administrative in nature and, therefore, is determined to be a Class II Amendment as defined in 10 CFR 170.22. A check in the amount of \$1,200.00 is enclosed.

This submittal includes three (3) signed originals and forty (40) copies.

Should you have any questions in this regard, do not hesitate to contact us.

Very truly yours,

É. A. Liden, Manager Nuclear Licensing and

Regulation

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## REQUEST FOR AMENDMENT 82-10 FACILITY OPERATING LICENSE DPR-75 NO. 2 UNIT SALEM GENERATING STATION DOCKET NO. 50-311

Our request for amendment, dated December 7, 1981, (LCR 81-23), regarding Paragraph 2.C(25)(h), stated that,

"Approximately ten weeks time is required for installation of the iodine/particulate sampling equipment, although a unit outage is not required. Because of the expected material delivery date and the time required to install this equipment, we request the required completion date for this item be deferred until June 1, 1982."

Contrary to that statement, a unit outage is required to complete the installation due to the physical proximity of the plant vent sampling penetration to the Main Steam Safety valve discharge pipes. Scaffolding necessary to complete the work must be erected above the discharges of No. 23 steam line safeties. When the personnel hazards of this configuration were noted, the scaffolds were removed and installation work was halted.

Due to the common use of the plant vent penetration for both the iodine/particulate sampling system and the noble gas effluent monitoring system, which requires a two week outage to install, comments from station staff indicating that an outage was required for installation of both systems were misinterpreted and thought to be in error by off-site technical support personnel. The original personnel safety reason for requiring an outage to complete the sampling system was lost in the information flow with off-site personnel mistakenly believing that the installation was continuing since the installation introduced no physical restriction on any system required for plant operation, and the station staff waiting for an outage of sufficient length to complete the work.

The onset of the present strike by the IBEW against PSE&G on May 1, 1982, focused the attention of both on-site and off-site personnel on the immediate problems of adequately staffing and safely operating the station, further obscuring the need for a license change to reschedule completion of the continuous sampling/analysis system.

Since it has been determined that, for personnel safety reasons, an outage is necessary to complete the installation of the continuous iodine/particulate sampling equipment, we respectfully request that the required completion date for installation and operability of this equipment be deferred to the end of the first refueling outage for Salem Unit No. 2. Should a forced outage of sufficient duration occur in the interim, every effort will be made to complete this work.

Interim procedures and capabilities for sampling and analysis of iodine/particulate are presently in use. These measures were approved by the NRC staff for interim use in SER Supplement 5, Section 22.3 (II.F.1). The change in completion, therefore, causes no undue risk to the health and safety of the public.

It is therefore requested that paragraph 2.C(25)(h)(v) be revised to read:

"(h) Additional Accident Monitoring Instrumentation Section 22.3, II.F.1)

PSE&G shall install and demonstrate the operability of instruments for continuous indication in the control room of the following variables. Each item shall be completed by the specified date in the condition:

(v) Noble gas effluent from each potential release point from normal concentrations to 10<sup>5</sup> uCi/cc (Xe-133) no later than prior to startup following the first refueling outage.

PSE&G shall provide the capability to continuously sample gaseous effluents and analyze these samples no later than prior to startup following the first refueling outage.

Until the above installation is completed, PSE&G shall use interim monitoring procedures and equipment."

Ref. LCR-82-10

U.S. NUCLEAR REGULATORY COMMISSION DOCKET NO. 50-311

## PUBLIC SERVICE ELECTRIC AND GAS COMPANY FACILITY OPERATING LICENSE DPR-75 NO. 2 UNIT SALEM GENERATING STATION

Public Service Electric and Gas Company hereby submits proposed changes to Facility Operating License No. DPR-75 for Salem Generating Station, Unit No. 2. This change request relates to the completion date for a TMI-related item identified in Section 2.C of the License.

Respectfully submitted,
PUBLIC SERVICE ELECTRIC AND GAS COMPANY

By:

FREDERICK W. SCHNEIDER VICE PRESIDENT

Ref. LCR 82-10

STATE OF NEW JERSEY) SS: COUNTY OF ESSEX

FREDERICK W. SCHNEIDER, being duly sworn according to law deposes and says:

I am a Vice President of Public Service Electric and Gas Company, and as such, I signed the request for change to FACILITY OPERATING LICENSE NO. DPR-75.

The matters set forth in said change request are true to the best of my knowledge, information, and belief.

Subscribed and sworn to before me

this 28 th day of May, 1982

Manue E. Manusca

Notary Public of New Jersey

My Commission expires on Oct. 1, 1983