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•	CONTROL BLOCK:
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	REPORT L 6 0 5 0 0 0 2 4 9 7 0 3 0 5 8 0 8 0 3 2 8 8 0 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
02	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During Unit 3 shutdown, while conducting steam line area temperature switch calibration
03	surveillance, temp. switch TS 3-261-17B tripped at 203.1 deg. F. Tech. Spec. Table
04	3.2.1 requirement is $\langle /= 200 \text{ degrees F.}$ This is of minimum safety significance be-
05	cause even with 1 switch not functioning correctly, all four trip channels were oper-
06	able. This is the first occurrence for this type of switch.
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08	
وه	SYSTEM CAUSE CAUSE CODE CODE COMPONENT CODE SUBCODE $\begin{bmatrix} C & I & 1 \\ 9 & 10 & 11 & 12 & 12 & 13 & 13 & 13 & 13 & 13$
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10	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Event was caused by dirt deposits on the switch actuation plunger. Switch was adjusted
	to trip at 181.6 deg. F. increasing and verified for repeated operability. Switch
12	mechanism was also cleaned and exercised. All steam line area temperature switches
13	shall continue to be tested during each refueling outage.
14	·
	$ \begin{array}{c} 9 \\ \text{FACILITY} \\ \text{STATUS} \\ \begin{array}{c} 1 \\ 1 \\ 9 \end{array} \end{array} \begin{array}{c} 0 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\$
	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 0 0 0 (37) [2] (38) N/A 9 11 12 13 80
	PERSONNEL INJURIES     0
	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION N/A 9 10 8004080561 80
	PUBLICITY ISSUED DESCRIPTION 45 N/A N/A
, Q	Randy Speroff X-526

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