8770-G-799 SH.8

N

PART PLAN A
EL 39.25'
T.O.S. (1'½)
¼"=1'-0

PART PLAN B
3/16"=1'-0

PIPE RESTRAINT SCHEDULE

RE ✓	℄	℄ PIPE EL-EW	A	B	C	D	E	F	REMARKS
B1	E	38'-2⅜	–	5/16	–	¼		7½	SEE SECT D
B2	4⅝	38'-2⅜	+	5/16	¼	–		8½	SEE SECT A
B3	4⅝	38'-2⅜	+	5/16	¼	–		8½	
B4	4⅝	38'-2⅜	+	5/16	5/16	–		8⅝	
B5	4⅝	38'-2⅜	+	¼	5/16	–		8⅝	
B6	4⅝	38'-2⅜	+	¼	⅜	–		8⅝	
B7	4⅝	38'-2⅜	+	¼	⅜	–		8⅝	
B8	4⅝	38'-2⅜	0	–	⅜			8⅝	
B9	4'-1	38'-1⅜	0	–	⅜			8⅝	
B10	4'-1	38'-1⅜	+	0	–	¼		8⅝	

SECT A (8B2)(8D2)(8E3)
8 REQ'D
1"=1'-0
FOR DIMENSIONS NOT SHOWN SEE PIPE RESTRAINT SCHEDULE

SECT B (8B1, 8G1, 8E1)

SECT C (8C2)

SECT D (8D4)
FOR BASE & BAR DETAILS SEE SECT C

SECT E (8B18)

DET E (8GT)
DET J (8K2)
DET U (8MB)
DET Y (8NT)
DET W. (8K14)
16WF 58
16WF 31

SECT F (8F6)

SECT G (8F6)

SECT H (8F6)

SECT T (8N2)

NOTE: FOR CONC DET SEE DET J (8K2)

SECT P
1½"=1'-0

SECT Q (8L4)(8K3)
SECT R (8J5)
1½"=1'-0

SECT S (8C18)

DET J (8B16)

DET M (8H2) AS SHOWN
DET N (8J3) SIM
1½"=1'-0

SECT K (8J2)
1½"=1'-0

SECT L (8I3)
1½"=1'-0

SECT V (8L9)

DET W (8C19)

SECT X (8K14)
1"=1'-0

SECT AB (8I1, 8N2)
1½"=1'-0

DET U (8C19)

DET Y (8C19)

SECT Z (8MT)
1"=1'-0

SECT AC (8L8)

SECT AD (8C1)

NOTES

FOR GENERAL NOTES & REF DWGS SEE 8770-G-799 SH 5

* INDICATES BEAMS, PLATES AND PLATE ASSEMBLIES TO BE MADE 2" LONGER AT THE ANCHORAGE OR FIELD WELDED END. FIELD TO CUT LENGTH TO SUIT.

NOTE A: DIMENSION VARIES – TO BE FURNISHED BY FIELD

ALL MATERIAL FOR RESTRAINTS S1-71 AND S1-72 ONLY TO BE ASTM A 516 GRADE 70 AND WELDING AND POST WELD HEAT TREATING ARE TO BE IN ACCORDANCE WITH THE ASME CODE, SECTION III

* Δ INDICATES DIM MEASURED FROM ℄ THEORETICAL COLD POSITION OF PIPE TO ℄ RESTR (USED FOR PLACEMENT OF EMB. STEEL & RESTR DESIGN)

Δ INDICATES DIM MEASURED FROM ℄ INSTALLED COLD POS OF PIPE TO ℄ OF CLEARANCE CIRCLE FOR 2" FILL BARS (USED FOR MACHINING OF 2" FILL BARS)

FIELD CHANGE REPORTS

FCR 256 DET U
FCR 253 S1-69.70

CLASS-1

NOTE: THIS REVISION REFLECTS AS-BUILT CONDITIONS

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FLORIDA POWER & LIGHT COMPANY
ST LUCIE PLANT
1973 – 890,000 KW INSTALLATION – UNIT NO. 1

REACTOR BUILDING
PIPE RESTRAINTS SH.8

EBASCO SERVICES INCORPORATED NEW YORK

NO.	DATE	REVISION	BY	CH.	APPROVED
4	5-8-74	ADDED: (J18) FIELD CHANGE REP	NS	MC	
3	1-4-74	ADDED: (H2) HOLE	GHK	JS	
2	6-14-73	REVISED: (M2,P2,Q11) DETS, (A12) EL (C2) SECT MP, ADDED: (U15) SECTAD	JL	AM	
1	11-13-72	ADDED: (H13) NOTE; (J10) PLAN & SECTS.	MS	DG	

SCALE ¼"=1'-0 — APPROVED — DATE JULY 16 1972
DIV 1-5 — OR SOLOSY — CH GALLANT
DESIGN D.D.S. 8-14-72 — DRAWN R.S.T. — CHECK
8770-G-799 SH. 8

970127007B-12

E