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SUBJECT: Forwards 10CFR50.62 implementation status of plant ATWS

mods, per 890301 meeting w/NRC.

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JANUARY 2 7 1990

L-90-39 10 CFR 50.62

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Gentlemen:

Re: St. Lucie Unit Nos. 1 and 2
Docket Nos. 50-335 and 50-389
Anticipated Transients Without Scram

On March 1, 1989, Florida Power & Light Company (FPL) met with the NRC to discuss the conceptual design of the St. Lucie Units 1 and 2 plant modifications to meet 10 CFR 50.62, "Requirements for reduction of risk from anticipated transients without scram (ATWS) events for light-water-cooled nuclear power plants." In that meeting, the Staff requested bi-monthly updates on the modifications implementation status. Attached is the status of the 10 CFR 50.62 modifications at St. Lucie Units 1 and 2 as of January 15, 1990.

Should there be any questions, please contact us.

Very truly yours,

D. A. Sager Vice President St. Lucie Plant

DAS/EJW/gp

Attachment

cc: Stewart D. Ebneter, Regional Administrator, Region II, USNRC Senior Resident Inspector, USNRC, St. Lucie Plant

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ATTACHMENT

10 CFR 50.62 IMPLEMENTATION STATUS AS OF JANUARY 15, 1990 ST. LUCIE UNITS 1 AND 2

1. The status of engineering activities for implementation of 10 CFR 50.62 is:

Unit 1

- The engineering package for the Diverse Scram System (DSS) is complete. The final engineering package was issued on December 8, 1989.
- The engineering package for Auxiliary Feedwater Actuation System (AFAS) matrix relay card replacement is complete. The final package was issued on December 4, 1989.
- The final Equipment Qualification Report for the modified Engineered Safety Features Actuation System (ESFAS) cabinets was received on January 5, 1990.

Unit 2

- The preliminary design of the ESFAS and AFAS modifications is continuing and approximately 20% complete.
- 2. The status of procurement activities for implementation of 10 CFR 50.62 is:

Consolidated Controls Corporation (CCC):

Unit 1

- The module production is completed for the ESFAS cabinet portion of the DSS. Delivery of hardware is expected by January 31, 1990.
- Final documentation of the ESFAS panel modification fabrication and field drawings has been received from CCC.

Unit 2

- A purchase order was placed with CCC on November 17, 1989.

Combustion Engineering (CE):

Unit 1

- Production of the AFAS Matrix Relay Cards is complete and the cards have been delivered to the St. Lucie Plant site.
- Final documentation for the AFAS Matrix Relay Cards has been received from CE.

Unit 2

- The Technical Bid Evaluation of CE's proposal for the AFAS Matrix Relay Cards is complete. A Purchase Order is to be placed by January 19, 1990.

Other Procurement:

Units 1 & 2

- The load contactors have been received onsite. Delivery of all other hardware is expected by February 15, 1990.
- 3. Modifications are on schedule for ATWS modifications implementation at both St. Lucie Units 1 and 2 during the currently scheduled calendar year 1990 refueling outages.