

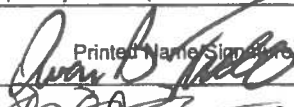

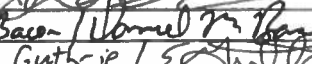

Facility: Sequoyah Date of Examination: 7/25/2016

Developed by: Written: Facility NRC * // Operating Facility NRC

Target Date*	Task Description (Reference)	Chief Examiner's Initials
-180	1. Examination administration date confirmed (C.1.a; C.2.a and b)	cb
-150	2. NRC examiners and facility contact assigned (C.1.d; C.2.e)	cb
-150	3. Facility contact briefed on security and other requirements (C.2.c)	cb
-150	4. Corporate notification letter sent (C.2.d) <i>Verbal Communication (short time period)</i>	* N/A
[-120]	5. Reference material due (C.1.e; C.3.c; Attachment 3)	cb
{-90}	6. Integrated examination outline(s) due, including Forms ES-201-2, ES-201-3, ES-301-1, ES-301-2, ES-301-5, ES-D-1, ES-401-1/2, ES-401N-1/2, ES-401-3, ES-401N-3, ES-401-4, and ES-401N-4, as applicable (C.1.e and f; C.3.d)	cb
{-85}	7. Examination outline(s) reviewed by NRC and feedback provided to facility licensee (C.2.h; C.3.e)	cb
{-60}	8. Proposed examinations (including written, walk-through JPMs, and scenarios, as applicable), supporting documentation (including Forms ES-301-3, ES-301-4, ES-301-5, ES-301-6, and ES-401-6, ES-401N-6, and any Form ES-201-2, ES-201-3, ES-301-1, or ES-301-2 updates), and reference materials due (C.1.e, f, g and h; C.3.d)	cb
-45	9. Written exam and operating test reviews completed. (C.3.f)	cb
-30	10. Preliminary license applications (NRC Form 398's) due (C.1.i; C.2.g; ES-202)	cb
-21	11. Examination approved by NRC supervisor for facility licensee review (C.2.h; C.3.f)	cb
-21	12. Examinations reviewed with facility licensee (C.1.j; C.2.f and h; C.3.g)	cb
-14	13. Final license applications due and Form ES-201-4 prepared (C.1.i; C.2.i; ES-202)	cb
-14	14. Written examinations and operating tests approved by NRC supervisor (C.2.i; C.3.h)	cb
-7	15. Facility licensee management queried regarding the licensee's views on the examination. (C.2.j)	cb
-7	16. Final applications reviewed; 1 or 2 (if >10) applications audited to confirm qualifications / eligibility; and examination approval and waiver letters sent (C.2.i; Attachment 5; ES-202, C.2.e; ES-204)	cb
-7	17. Proctoring/written exam administration guidelines reviewed with facility licensee (C.3.k)	* N/A
-7	18. Approved scenarios, job performance measures, and questions distributed to NRC examiners (C.3.i)	cb

* Target dates are generally based on facility-prepared examinations and are keyed to the examination date identified in the corporate notification letter. They are for planning purposes and may be adjusted on a case-by-case basis in coordination with the facility licensee.
 [Applies only] {Does not apply} to examinations prepared by the NRC.

* JPM Only Re-Examination

Facility: Sequoyah Nuclear Station 1 & 2		Date of Examination: 07/25/2016		
Item	Task Description	Initials		
		a	b*	c#
1. W R I T T E N	a. Verify that the outline(s) fit(s) the appropriate model, in accordance with ES-401.	NA	NA	NA
	b. Assess whether the outline was systematically and randomly prepared in accordance with Section D.1 of ES-401 and whether all K/A categories are appropriately sampled.	NA	NA	NA
	c. Assess whether the outline over-emphasizes any systems, evolutions, or generic topics.	NA	NA	NA
	d. Assess whether the justifications for deselected or rejected K/A statements are appropriate.	NA	NA	NA
2. S I M U L A T O R	a. Using Form ES-301-5, verify that the proposed scenario sets cover the required number of normal evolutions, instrument and component failures, technical specifications, and major transients.	NA	NA	NA
	b. Assess whether there are enough scenario sets (and spares) to test the projected number and mix of applicants in accordance with the expected crew composition and rotation schedule without compromising exam integrity, and ensure that each applicant can be tested using at least one new or significantly modified scenario, that no scenarios are duplicated from the applicants' audit test(s), and that scenarios will not be repeated on subsequent days.	NA	NA	NA
	c. To the extent possible, assess whether the outline(s) conform(s) with the qualitative and quantitative criteria specified on Form ES-301-4 and described in Appendix D.	NA	NA	NA
3. W / T	a. Verify that the systems walk-through outline meets the criteria specified on Form ES-301-2: (1) the outline(s) contain(s) the required number of control room and in-plant tasks distributed among the safety functions as specified on the form (2) task repetition from the last two NRC examinations is within the limits specified on the form (3) no tasks are duplicated from the applicants' audit test(s) (4) the number of new or modified tasks meets or exceeds the minimums specified on the form (5) the number of alternate path, low-power, emergency, and RCA tasks meet the criteria on the form.	6	8	4
	b. Verify that the administrative outline meets the criteria specified on Form ES-301-1: (1) the tasks are distributed among the topics as specified on the form (2) at least one task is new or significantly modified (3) no more than one task is repeated from the last two NRC licensing examinations	6	8	4
	c. Determine if there are enough different outlines to test the projected number and mix of applicants and ensure that no items are duplicated on subsequent days.	6	8	4
4. G E N E R A L	a. Assess whether plant-specific priorities (including PRA and IPE insights) are covered in the appropriate exam sections.	6	8	4
	b. Assess whether the 10 CFR 55.41/43 and 55.45 sampling is appropriate.	6	8	4
	c. Ensure that K/A importance ratings (except for plant-specific priorities) are at least 2.5.	6	8	4
	d. Check for duplication and overlap among exam sections.	6	8	4
	e. Check the entire exam for balance of coverage.	6	8	4
	f. Assess whether the exam fits the appropriate job level (RO or SRO)	6	8	4
a. Author	Owen B Triolo / 	Date: 6/13/2016		
b. Facility Reviewer (*)	Joe Welch / 	6/16/16		
c. NRC Chief Examiner (#)	Daniel M. Bacon / 	7/8/16		
d. NRC Supervisor	Eugene F. Guthrie / 	7/19/16		
Note:	# Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required. * Not applicable for NRC-prepared examination outlines			

* For JPM Re-examination Only

2016-302

1. Pre-Examination

I acknowledge that I have acquired specialized knowledge about the NRC licensing examinations scheduled for the week(s) of 07/25/2016 as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC chief examiner any indications or suggestions that examination security may have been compromised.

2. Post-Examination

To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of 07/25/2016. From the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

	PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE	NOTE
1.	Owen B Triolo	Exam Developer	<i>Owen B Triolo</i>	5/27/2016	<i>Owen B Triolo</i>	7/28/2016	
2.	Michael Buckner	Exam Developer	<i>Michael Buckner</i>	5/27/2016	<i>Michael Buckner</i>	7/28/2016	
3.	James P. Knight	Simulator Engineer	<i>James P. Knight</i>	5/31/2016	<i>James P. Knight</i>	7/28/2016	
4.	S. Ted Yang	Simulator Engineer	<i>S. Ted Yang</i>	5/31/2016	<i>S. Ted Yang</i>	8/1/2016	
5.	Joseph Welch	SRO - Facility Rep.	<i>Joseph Welch</i>	6/1/16	<i>Joseph Welch</i>	7/28/16	
6.	Scott Thomas	WOR Supervisor	<i>Scott Thomas</i>	6/1/16	<i>Scott Thomas</i>	8/1/16	
7.	Russell Joplin	CORP EXAM MGR	<i>Russell Joplin</i>	6/9/16	<i>Russell Joplin</i>	7/28/2016	
8.	B J Geier	RO	<i>B J Geier</i>	6/23/16		8/1/2016	* *
9.	LANCE SHELLEY	RO	<i>Lance Shelley</i>	6/23/16		8/1/2016	* *
10.	Francis Schette	SRO - Facility Rep	<i>Francis Schette</i>	6/23/16		8/1/2016	* *
11.	MATTHEW McMillan	OPS TRAINING MANAGER	<i>Matthew McMillan</i>	6/24/16	<i>Matthew McMillan</i>	7/28/16	
12.	Zack Patterson	SRO	<i>Zack Patterson</i>	7/8/16		8/1/2016	*
13.	JOHN ALEXANDER	SRO/STA	<i>John Alexander</i>	7/14/16		8/1/2016	*
14.	Allen Thurman	VO/RO	<i>Allen Thurman</i>	7/26/16	<i>Allen Thurman</i>	7/28/16	
15.	David Johnson	VO/RO	<i>David Johnson</i>	7/26/16	<i>David Johnson</i>	7/28/16	

NOTES:

* by email
 * by telecon

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2016 302

1. Pre-Examination

I acknowledge that I have acquired specialized knowledge about the NRC licensing examinations scheduled for the week(s) of 7/26/2016 as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC chief examiner any indications or suggestions that examination security may have been compromised.

2. Post-Examination

To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of 7/26/2016 from the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE	NOTE
1. <u>W. Whiting</u>	<u>OPS Training Liason</u>	<u>[Signature]</u>	<u>7/27/16</u>	<u>[Signature]</u>	<u>7/29/16</u>	
2. <u>AF Roddy</u>	<u>OPS TRNG</u>	<u>[Signature]</u>	<u>7/27/16</u>	<u>[Signature]</u>	<u>7/28/16</u>	
3. <u>Tim Kiley</u>	<u>SIMULATOR</u>	<u>[Signature]</u>	<u>7/27/16</u>	*	<u>8/1/2016</u>	*
4. <u>Roger Evans</u>	<u>FAC Supt.</u>	<u>[Signature]</u>	<u>7-27-16</u>	*	<u>8/1/2016</u>	*
5. <u>Jared Warden</u>	<u>FAC Elec. Foreman</u>	<u>[Signature]</u>	<u>7-27-16</u>	*	<u>8/1/2016</u>	*
6. <u>AF Roddy</u>	<u>OPS-TRNG</u>	<u>[Signature]</u>	<u>7/29/16</u>	<u>[Signature]</u>	<u>7/28/16</u>	
7.						
8.						
9.						
10.	<u>N</u>					
11.						
12.	<u>A</u>					
13.						
14.						
15.						

NOTES: * by email

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Facility: Sequoyah Unit 1 & 2		Date of Examination: 7/25/2016
Examination Level: RO <input type="checkbox"/>		Operating Test Number: 2016-302
Administrative Topic (see Note)	Type Code*	Describe activity to be performed
Conduct of Operations	R, M	Determine Maintenance of Active License Status. G 2.1.4 (3.3)
Conduct of Operations	R, D	Perform a Reactivity Balance Calculation from 25% to 100% using 0-SO-62-7, Appendix E. G 2.1.25 (3.9)
Equipment Control	S, M	Perform a System Operability Checklist when the TD AFW pump is being removed from service and determine the required protected train tag placement. G 2.2.14 (3.9)
Radiation Control	N/A	Not examined
Emergency Plan	S, M	Complete a NRC Event Notification Worksheet. G 2.4.39 (3.9)
NOTE: All items (five total) are required for SROs. RO applicants require only four items unless they are retaking only the administrative topics (which would require all five items).		
* Type Codes & Criteria: (C)ontrol room, (S)imulator, or Class(R)oom (D)irect from bank (≤ 3 for ROs; ≤ 4 for SROs & RO retakes) (N)ew or (M)odified from bank (≥ 1) (P)revious 2 exams (≤ 1 ; randomly selected)		

A.1.a

Given a situation with four different Reactor Operators that are not currently on shift, the Examinee will assess the work schedules for four different operators and using OPDP 10 License Status Maintenance, Reactivation and Proficiency for Non-Licensed Positions determines Operator A, C and D have maintained an active license status and that Operator B has not accumulated sufficient time required to maintain an active license status.

A.1.b

While acting as an extra RO, the examinee will perform a Reactivity Balance for a power ascension using 0-SO-62-7, Boron Concentration Control Appendix E, Reactivity Balance.

A.2

Given an emergent condition the Unit 1 TD AFW pump is declared to be INOPERABLE. The examinee will identify the equipment required to be administratively protected to maintain configuration control and determine the placement of protected train tags using 0-GO-16 SYSTEM OPERABILITY CHECKLISTS. The examinee will then place the required tags on components in the simulator.

A.3

Not examined.

A.4

While acting as the Site Communicator and given data for a plant emergency, the examinee will use EPIP-5 GENERAL EMERGENCY Appendix D to complete a NRC Event Notification Worksheet. The Emergency Notification System (ENS) phone in the simulator will not function, the examinee will use a simulator phone to transmit the NRC Event Notification Worksheet to the NRC at the designated phone numbers.

Facility: Sequoyah Unit 1 & 2		Date of Examination: 7/25/2016
Examination Level: RO <input type="checkbox"/>		Operating Test Number: 2016-302
Control Room Systems: 8 for RO; 7 for SRO-I; 2 or 3 for SRO-U		
System / JPM Title	Type Code*	Safety Function
a. Emergency Borate the RCS with Multiple Control Rods Not Fully Inserted. APE 024 AA 1.04 (3.6)	A, D, S	1
b. Establish Excess Letdown. 004 A2.07 (3.4/3.7)	D, S	2
c. Depressurize an Unisolable Cold Leg Accumulator during a SBLOCA. EPE 009 EK 3.21 (4.2/4.5)	A, D, EN, L, S	3
d. Secure RCP's During a LBLOCA. 003 A2.02 (3.7)	A, N, S	4P
e. Respond to an ERCW Pump Trip. 076 A2.01 (3.5)	D, S	4S
f. Recover from a Containment Ventilation Isolation (CVI) Actuation. 103 A4.04 (3.5)	D, S	5
g. Transfer 1A-A 6.9 KV SD Board from Alternate to Normal Supply. 064 A4.01 (4.0)	A, D, S	6
h. Respond to a Failure of Power Range Instrument N-44 K/A 015 A3.02 (3.7)	D, S	7
In-Plant Systems* (3 for RO); (3 for SRO-I); (3 or 2 for SRO-U)		
i. Perform a Local EDG Start with a Failure of ERCW Valve to Auto Open. K/A 062 A4.07 (3.1)	D, A, E	6
j. Operate Steam Generator Atmospheric Dump PCV-1-12 Locally. APE 068 AA1.01 (4.3)	D, E	8
k. Locally Control Charging Flow Using 2-FCV-62-93. APE 028 AA1.07 (3.3)	D, R	2
* All RO and SRO-I control room (and in-plant) systems must be different and serve different safety functions; all five SRO-U systems must serve different safety functions; in-plant systems and functions may overlap those tested in the control room.		
* Type Codes	Criteria for RO / SRO-I / SRO-U	
A)lternate path (C)ontrol room (D)irect from bank (E)mergency or abnormal in-plant (EN)gineered safety feature (L)ow-Power / Shutdown (N)ew or (M)odified from bank including 1(A) (P)revious 2 exams (R)CA (S)imulator	4-6 / 4-6 / 2-3 ≤ 9 / ≤ 8 / ≤ 4 ≥ 1 / ≥ 1 / ≥ 1 ≥ 1 / ≥ 1 / ≥ 1 (control room system) ≥ 1 / ≥ 1 / ≥ 1 ≥ 2 / ≥ 2 / ≥ 1 ≤ 3 / ≤ 3 / ≤ 2 (randomly selected) ≥ 1 / ≥ 1 / ≥ 1	

- a. The examinee will assume the shift in MODE 3 following a Reactor Trip with multiple Control Rods that are not fully inserted. The examinee will be directed to initiate emergency boration from the RWST using EA-68-4 Emergency Boration. The examinee will not be able to establish emergency boration using the CHARGING FLOW CONTROL valve and will implement the alternate path to establish emergency boration through the Charging Pump ECCS Discharge (CCPIT) valves.
- b. The examinee will assume the shift with Letdown isolated. The examinee will place Excess Letdown in service at a rate to cause pressurizer level to be stable or lowering using EA-62-3 ESTABLISHING EXCESS LETDOWN.
- c. The examinee will assume the shift during an event with E-1, LOSS OF REACTOR OR SECONDARY COOLANT in progress. The examinee will isolate the Loop 1, 2 and 3 Cold Leg Accumulators (CLA) but discovers the Loop 4 CLA discharge valve will not close. The Examinee will implement the alternate path and vent the Loop 4 CLA using EA-63-1, VENTING UNISOLATED COLD LEG ACCUMULATOR.
- d. The examinee will assume the shift when the Reactor automatically trips. The examinee will use E-0 Reactor Trip or Safety Injection to manually initiate Safety Injection and secure Reactor Coolant Pumps 1, 2, and 3 from panel M-5. The examinee will then use the alternate path to secure Reactor Coolant Pump 4 by de-energizing Unit Board 1D. (This is a new action due to a recent revision to the EOP's.)
- e. The examinee will assume the shift when the Q-A ERCW pump trips. The examinee will use AOP-M.01 LOSS OF ESSENTIAL RAW COOLING WATER, to manually start another A Train ERCW pump and transfer the emergency power selector away from the Q-A ERCW pump.
- f. The examinee will assume the shift following a Containment Vent Isolation event which subsequently cleared. The examinee will use 0-SO-30-3, section 8.4, Recovery From a Containment Vent System Isolation Actuation to reset the Containment Vent Isolation and align the Containment Air radiation Monitors.
- g. The examinee will assume the shift in MODE 1 with the 1A 6.9 kV Shutdown Board aligned to the alternate power source. The examinee will be directed to transfer 1A-A 6.9 kV Shutdown Board to Normal Feeder at 1-M-1 using 0-SO-202-4, 6900V Shutdown Boards, Section 8.1.5. The transfer to the normal power supply will fail, and the 1A Emergency Diesel Generator (EDG) will fail to auto start resulting in a loss of power to the 1A 6.9 Kv Shutdown Board. The examinee will use the alternate path to manually start the 1A EDG using 0-SO-202-4, 6900V Shutdown Boards.

- h.** The examinee will assume the shift when a failure of Power Range Monitor N-44 occurs. The examinee will place control rods in manual using AOP-C.01 Rod Control Malfunctions. The examinee will then use AOP-I.01 NUCLEAR INSTRUMENT MALFUNCTION to defeat N-44 control functions, and prepare for removal from service.
- i.** The examinee will perform a normal, local start of the 1A Diesel Generator using 0-SO-82-1 Diesel Generator 1A-A section 8.2. While performing the start of the 1A Diesel Generator, the examinee will determine FCV-67-66 A Train Emergency Diesel HX Cooling Isolation fails to open. The examinee will use the alternate path and locally open 1-FCV-67-68D B Train Emergency Diesel HX Cooling Isolation to establish cooling water flow to the 1A Diesel Generator.
- j.** The examinee will assume the shift in MODE 3 and a Control Room Evacuation in progress. The examinee will be directed to take local control of PCV-1-12, S/G 2 Atmospheric Dump valve using AOP-C.04, SHUTDOWN FROM AUXILIARY CONTROL ROOM, Appendix K.1. The examinee will take local control of PCV-1-12, S/G 2 Atmospheric Dump valve.
- k.** The examinee will place 2-FCV-62-93 Pressurizer level Control valve in local manual and control charging and seal flow within normal values using 2-SO-62-1, Chemical Volume and Control System.

SEQUOYAH 2016-302

ES-301

Operating Test Quality Checklist

Form ES-301-3

Facility:	Date of Examination:	Operating Test Number:		
1. General Criteria		Initials		
		a	b*	c#
a.	The operating test conforms with the previously approved outline; changes are consistent with sampling requirements (e.g., 10 CFR 55.45, operational importance, safety function distribution).	5	J	CB
b.	There is no day-to-day repetition between this and other operating tests to be administered during this examination.	5	J	CB
c.	The operating test shall not duplicate items from the applicants' audit test(s) (see Section D.1 a.)	5	J	CB
d.	Overlap with the written examination and between different parts of the operating test is within acceptable limits.	N/A	N/A	N/A*
e.	It appears that the operating test will differentiate between competent and less-than-competent applicants at the designated license level.	5	J	CB
2. Walk-Through Criteria		--	--	--
a.	Each JPM includes the following, as applicable: <ul style="list-style-type: none"> initial conditions initiating cues references and tools, including associated procedures reasonable and validated time limits (average time allowed for completion) and specific designation if deemed to be time-critical by the facility licensee operationally important specific performance criteria that include: <ul style="list-style-type: none"> detailed expected actions with exact criteria and nomenclature system response and other examiner cues statements describing important observations to be made by the applicant criteria for successful completion of the task identification of critical steps and their associated performance standards restrictions on the sequence of steps, if applicable 	5	J	CB
b.	Ensure that any changes from the previously approved systems and administrative walk-through outlines (Forms ES-301-1 and 2) have not caused the test to deviate from any of the acceptance criteria (e.g., item distribution, bank use, repetition from the last 2 NRC examinations) specified on those forms and Form ES-201-2.	5	J	CB
3. Simulator Criteria		--	--	--
The associated simulator operating tests (scenario sets) have been reviewed in accordance with Form ES-301-4 and a copy is attached.		N/A	N/A	N/A*
	Printed Name / Signature	Date		
a.	Author: OWEN B TRIOLO / Owen B Triolo	7/7/2016		
b.	Facility Reviewer(*): Joseph P. Welch / J. P. Welch	7/7/16		
c.	NRC Chief Examiner (#): Daniel M. Bacon / Daniel M. Bacon	7/8/16		
d.	NRC Supervisor: Eugene F. Gault / Eugene F. Gault	7/14/16		
NOTE: * The facility signature is not applicable for NRC-developed tests # Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required.				

* For JPM Re-examination Only



Tennessee Valley Authority, Sequoyah Nuclear Plant, P.O. Box 2000, Soddy Daisy, Tennessee 37384

June 10, 2016

10 CFR 55.5
10 CFR 55.49

Ms. Catherine Haney
U.S. Nuclear Regulatory Commission
Marquis One Tower
245 Peachtree Center Avenue, NE., Suite 1200
Atlanta, Georgia 30303-1257

Attention: Mr. G. J. McCoy

Sequoyah Nuclear Plant, Units 1 and 2
Renewed Facility Operating License Nos. DPR-77 and DPR-79
NRC Docket Nos. 50-327 and 50-328

Subject: Reactor Operator Examination Outline

The purpose of this letter is to transmit the examination outlines for the operating test scheduled to be re-administrated the week of July 25, 2016, as discussed with Daniel Bacon of your staff.

In accordance with 10 CFR 55.49 and NUREG 1021, "Operator Licensing Examination Standards for Power Reactors," appropriate measures have been taken to ensure examination integrity and security. Accordingly, it is requested that this letter and the enclosed documents be withheld from public disclosure until the examinations are completed in accordance with 10 CFR 2.390.

There are no regulatory commitments contained in this submittal. SQN's principal contact is Mr. Matthew McMullin, Operations Training Manager. Should you require additional information regarding this matter, please contact Mr. McMullin at (423) 843-4084 or Mr. Michael McBrearty, Site Licensing Manager at (423) 843-7170.

Sincerely,

A handwritten signature in blue ink, appearing to read 'C. Schwarz', written over a horizontal line.

Christopher J. Schwarz
Site Vice President
Sequoyah Nuclear Plant

Enclosure: Examination Outlines for Reactor Operator Candidate

U.S. Nuclear Regulatory Commission
Page 2
June 10, 2016

JTJ: SKJ
bcc: (w/o enclosure)

M. A. Balduzzi
T. M. Conner
C. R. Dahlman
S. M. Douglas
M. A. Giacini
E. K. Henderson
J. T. Johnson
T. B. Marshall
M. W. McBrearty
M. C. McMullin
P. P. Pratt
E. D. Schroll
J. W. Shea
H. E. Siercks
K. Smith
B. K. Sowter
S. C. Thomas
B. A. Wetzel
EDMS



Tennessee Valley Authority, Sequoyah Nuclear Plant, P.O. Box 2000, Soddy Daisy, Tennessee 37384

10 CFR 55.5
10 CFR 55.49

June 10, 2016

Ms. Catherine Haney
U.S. Nuclear Regulatory Commission
Marquis One Tower
245 Peachtree Center Avenue, NE., Suite 1200
Atlanta, Georgia 30303-1257

Attention: Mr. G. J. McCoy

Sequoyah Nuclear Plant, Units 1 and 2
Renewed Facility Operating License Nos. DPR-77 and DPR-79
NRC Docket Nos. 50-327 and 50-328

Subject: **Reactor Operator Examination**

The purpose of this letter is to transmit the examination for the operating test scheduled to be re-administrated the week of July 25, 2016, as discussed with Daniel Bacon of your staff. The operating test and supporting reference material have been approved by an authorized SQN representative.

In accordance with 10 CFR 55.49 and NUREG 1021, "Operator Licensing Examination Standards for Power Reactors," appropriate measures have been taken to ensure examination integrity and security. Accordingly, it is requested that this letter and the enclosed documents be withheld from public disclosure until the examinations are completed in accordance with 10 CFR 2.390.

There are no regulatory commitments contained in this submittal. SQN's principal contact is Mr. Matthew McMullin, Operations Training Manager. Should you require additional information regarding this matter, please contact Mr. McMullin at (423) 843-4084 or Mr. Michael McBrearty, Site Licensing Manager at (423) 843-7170.

Sincerely,

A handwritten signature in blue ink, appearing to read 'C. Schwarz', written over a horizontal line.

Christopher J. Schwarz
Site Vice President
Sequoyah Nuclear Plant

Enclosure: Operating Examination for Reactor Operator Candidate

U.S. Nuclear Regulatory Commission
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JTJ: SKJ
bcc: (w/o enclosure)

M. A. Balduzzi
T. M. Conner
C. R. Dahlman
S. M. Douglas
M. A. Giacini
E. K. Henderson
J. T. Johnson
T. B. Marshall
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M. C. McMullin
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