



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

DSB

February 13, 1980

BBS LTR #80-122

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #80-2/03L-0, Docket #050-249, is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

B. B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

FFR 2.2 '080

A002  
5  
111

8002280384

note  
Y

### CENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE				CAT	58

0	1	L	0	5	0	0	0	2	4	9	7	0	1	2	2	8	0	8	0	2	1	4	8	0				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32			
REPORT SOURCE														DOCKET NUMBER							EVENT DATE				REPORT DATE			

**EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)**

0 2 During normal operation while performing LPCI monthly surveillance, MO-3-1501-11B

0 3 valve would not close. (T.S.3.5.B.3) Thermal overload contacts were manually reset

0 4 and the valve was successfully cycled 3 times. On February 13, 1980, the valve again

0 5 would not close. There was no affect on the health and safety of public since valve

0 6 could be manually operated, and the other containment cooling subsystem was operable.

0 7 This is the first occurrence of this type.

0	9	S	F	E	A	C	K	T	B	K	R	B	Z
7	8	9	10	11	12	13	14	15	16	17	18	19	20
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE	VALVE SUBCODE	

  

1	7	8	0	0	2	0	3	L	0
7	8	9	10	11	12	13	14	15	16
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE	REVISION NO.

  

X	X	Z	Z	0	0	0	0	N	Y	N	G	0	8	0	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	

**CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)**

1 0 An investigation by Electrical Maintenance Dept. after the initial occurrence did not

1 1 reveal any cause. The investigation is continuing and the results will be reported in

1 2 a supplementary LER.

1	5	E	0	6	8	N/A	B
7	8	9	10	11	12	13	14
FACILITY STATUS		% POWER				OTHER STATUS	METHOD OF DISCOVERY

1	6	Z	Z	NA	NA
7	8	9	10	11	12
ACTIVITY CONTENT RELEASED OF RELEASE		AMOUNT OF ACTIVITY			LOCATION OF RELEASE

1	7	0	0	0	NA
7	8	9	10	11	12
PERSONNEL EXPOSURES NUMBER		TYPE	DESCRIPTION		

1	8	0	0	0	NA
7	8	9	10	11	12
PERSONNEL INJURIES NUMBER		DESCRIPTION			

1	9	Z	NA
7	8	9	10
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION	

2	0	N	NA
7	8	9	10
PUBLICITY ISSUED		DESCRIPTION	

GPO 91-7-326