OPERATING DATA REPORT

Notes

None

capacity.

 DOCKET NO.
 50-269

 DATE
 9/14/79

 COMPLETED BY
 J. A. Reavis

 TELEPHONE
 (704)
 373-8552

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable

OPERATING STATUS

1. Unit Name:Oconee Unit	1	•
2. Reporting Period: August,	1979	
3. Licensed Thermal Power (MWt):	2568	
4. Nameplate Rating (Gross MWe):	934	1
5. Design Electrical Rating (Net MWe)	886	
S. Pentral Planet Long (

6. Maximum Dependable Capacity (Gross MWe): _____860

7. Maximum Dependable Capacity (Net MWe): _____

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe): ____

10. Reasons For Restrictions, If Any:

None

Cumulative This Month Yr:-to-Date 744.0 5.831.0 53,712.0 11. Hours In Reporting Period 4,779.2 39,006.9 529.5 12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 522.0 4,738.6 36,463.2 14. Hours Generator On-Line 15. Unit Reserve Shutdown Hours 11,765,288 734,451 85. 262,713 16. Gross Thermal Energy Generated (MWH) 4,081,420 29,722,600 434,070 17. Gross Electrical Energy Generated (MWH) 409,654 3,879,960 28.111.282 18. Net Electrical Energy Generated (MWH) 81.3 70.2 67.9 19. Unit Service Factor 81.3 70.2 67.9 20. Unit Availability Factor 64.0 77.4 60.6 21. Unit Capacity Factor (Using MDC Net) 75.1 62.2 59.1 22. Unit Capacity Factor (Using DER Net) 16.1 17.8 29.8 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling - November 10 weeks

25. If Shut Down At End Of Report Period, Estimated Date of Startup:	September 21, 1	979
26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY COMMERCIAL OPERATION		

(9/77)

79091804

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August, 1979

DOCKET NO.50-269UNIT NAMEOconee Unit 1DATE9/14/79COMPLETED BYJ. A. ReavisTELEPHONE(704) 373-8552

	No.	Date	Typel	Duration (Hours)	Reuson ²	Method of Shutting Down Reactor?	Licensee Event Report #	System Cude ⁴	Component Cude ⁵	Cause & Corrective Action to Prevent Recurrence
	20	79-08-01	F	119.50	A			СВ	нтехсн	Tube leak in "B" steam generator.
	21	79-08-06	F	4.87	Α	. 3		СН	INSTRU	A pressure transmitter low pressure signal caused the trip of the feed- water pump resulting in a unit trip.
	22	79-0826	S		Н			СН	нтехсн	Power reduced to put B-1 and B-2 feedwater heaters in service.
	23	79-08-27	F	97.67	A	1		СВ	VALVEX	Excessive packing leakage on RCS instrument valves necessitated a shutdown for repair.
			· · ·							
-	1 F: For S: Sch		B-Mai C-Ref D-Reg E-Ope F-Ada G-Ope	ipment Fail menance or	Test triction ng & Lic or (Exp	iense Exai	3 nination	3-Autor		4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit J - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-269
UNIT	Oconee Unti l
DATE	9/14/79
COMPLETED BY	J. A. Reavis
TELEPHONE	(704) 373-8552

(9/77)

IONT	August, 1979			
ΑY	AVERAGE DAILY POWER LEVEL (MWe-Net)	Д	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	·		17	829
2			18	830
3			19	826
4		. 1	20	829
5			21	830
6	184		22,	820
- 7	604	an a	.23	819
8	819		24	819
9	836		25	858
0 .	834		25 26	737
1	834		27	717
2	830	•	- 28	
3	835			
4.	837		29	
5	832	•	30	
6	835		31	<u></u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MONITHLY REFUELING INFORMATION REQUEST

	Scheduled next refueling shutdown:
	Scheduled restart following refueling:
	Will refueling or resumption of operation thereafter require a techn specification change or other license amendment? <u>Yes</u> . If yes, what will theme be?
•	Technical Specification Revision
•	
•	
	If no, has reload design and core configuration been reviewed by Saf Review Committee regarding unreviewed safety questions? <u>NA</u> . If no, when is review scheduled? <u>NA</u>
	Scheduled date(s) for submitting proposed licensing action and suppo information:
	Important licensing considerations (new or different design or suppl
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	Important licensing considerations (new or different design or suppl
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operations procedures). None None Number of fuel assemblies (a) in the core: 177</pre>
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures). None None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 545 (Station to Number of fuel assemblies (a) in the spent fuel pool: 545 (Station to Number of fuel pool: 545 (Station to Station to Sta</pre>
	Important licensing considerations (new or different design or supplunreviewed design or performance analysis methods, significant chang design or new operating procedures). None None None None (a) in the core: 177 (b) in the core: 177 (b) in the spent fuel pool: 545 (Station to Present licensed fuel pool capacity: 336
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures). None None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 545 (Station to Number of fuel assemblies (a) in the spent fuel pool: 545 (Station to Number of fuel pool: 545 (Station to Station to Sta</pre>
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures)</pre>
	Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures). None None Number of fuel assemblies (a) in the core: <u>177</u> . (b) in the spent fuel pool: <u>545 (Station to</u> Present licensed fuel pool capacity: <u>336</u> Size of requested or planned increase: <u>414 (approved 6/19/79)</u>
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures)</pre>
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures). None None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 545 (Station to Present licensed fuel pool capacity: 336 Size of requested or planned increase: 414 (approved 6/19/79) Projected date of last refueling which can be accommodated by presen licensed capacity: 3/3/80 assuming no transfer to McGuire.</pre>
	<pre>Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures)</pre>



DOCKET NO: 50-269 UNIT: Oconee Unit 1 DATE: 9/14/79

NARRATIVE SUMMARY

MONTH: <u>August</u>, 1979 -

The unit began August off line for tube leak repair in the "B" steam generator. At 2330 on August 4, the unit was back in service.

On August 6, the unit tripped due to a pressure transmitter problem on the feedwater pumps. It was back in service the same day.

Power was reduced on August 26 to put the B-1 and B-2 feedwater heaters in service.

The unit was shutdown on August 27 due to excessive leakage of valve packings on the RC system. It remained out through the month's end.

OPERATING DATA REPORT

 DOCKET NO.
 50-270

 DATE
 9/14/79

 COMPLETED BY
 J. A. Reavis

 TELEPHONE
 (704)
 373-8552

OPERATING STATUS

1.	Unit Name: Oconee Unit 2	Notes Year-to-date and cumulative			
2.	Reporting Period: August, 1979	capacity factors are calcu-			
3.	Licensed Thermal Power (MWt): 2568	lated using a weighted aver-			
А	Nemerlate Pating (Cross MWe): 934	age for maximum dependable			
5.	Design Electrical Rating (Net MWe): 886	capacity.			
6.	Maximum Dependable Capacity (Gross MWe):899	• •			
	Maximum Dependable Capacity (Net MWe):860				
8.	If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since	ce Last Report. Give Reasons:			
	None				

None

9.	Power I	Level T	o Which	Restricted, 1	lf Any	(Net MWe):	
----	---------	---------	---------	---------------	--------	------------	--

10. Reasons For Restrictions, If Any: .

		· •	. •
	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744,0	5,831.0	43,632.0
12. Number Of Hours Reactor Was Critical	744.0	5,246.6	31,245.1
13. Reactor Reserve Shutdown Hours			
14. Hours Generator On-Line	744.0	5,202.0	30,443.3
15. Unit Reserve Shutdown Hours			
16. Gross Thermal Energy Generated (MWH)	1,850,179	12,688,808	72,181,193
17. Gross Electrical Energy Generated (MWH)	629,920	4,296,190	24,539,736
18. Net Electrical Energy Generated (MWH)	601,340	4,088,960	23,284,430
19. Unit Service Factor	100.0	89.2	69.8
20. Unit Availability Factor	100.0	89.2	69.8
21. Unit Capacity Factor (Using MDC Net)	94.0	81.5	61.7
22. Unit Capacity Factor (Using DER Net)	91.2	79.2	60.2
23. Unit Forced Outage Rate	0.0	10.5	20.8
· · · · · · · · · · · · · · · · · · ·			

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Tie-in emergency feedwater to Hotwell - September 25 - 2 weeks.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

Forecast	Achieved
•	•
······································	
·	·

(9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August, 1979

50-270
Oconee Unit 2
_9/14/79
<u>J. A. Reavis</u>
(704) 373-8552

Nu	Date	Typel	Duration (Hours)	Reason	Method of Shutting Down Reactor?	Licensee Event Report #	System Code ⁴	Component Cude ⁵	Cause & Corrective Action to Prevent Recurrence
32	79-08-22	F		A			СН	РИМРХХ	2Dl feedwater heater drain pump main- tenance.
33	79-08-24	F		A			НН	FILTER	Polishing demineralizer cells at maximum flow without bypassing.
				•					
1 1 For S Sch (9/77)	ced eduled	B-Mai C-Ref D-Reg E-Ope F-Adi G-Ope	m: ipment Fail intenance or ucling gulatory Resi rator Trainin ninistrative crational Erro ter (Explain)	Test friction ng & Lic or (Exp	cose fixan	3 nination	3-Auto		4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit I - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-270
UNIT	Oconee Unit 2
DATE	9/14/79
	J. A. Reavis
	(704) 373-8552

MONTH	August, 1979		·	
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	E	AY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1 .	831	÷ 1	17	833
2	827		18	834
3	829		19	828
4	828		20	828
5	830		21	827
6	826		22	681
7	826		23.	643
8	828		24	648
9 ×	832		25 [:]	702
10	832		26.	819
11	831		27	833
12	823		28	827
13	830		29	830
14	833		30	829
15	833		31	. 826
16	829		- -	
	•			•

INSTRUCTIONS

On this format, list the average daily unit power level in MWe Net for each day in the reporting month. Compute to the nearest whole megawatt.

NTHLY REFUELING INFORMATION RELEST

	Scheduled next refueling shutdown: January, 1980
,	Scheduled restart following refueling: March, 1980
	Will refueling or resumption of operation thereafter require a techn specification change or other license amendment? Yes . If yes, what will these be?
•	Technical Specification Revision
	If no, has reload design and core configuration been reviewed by Saf Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA
	Scheduled date(s) for submitting proposed licensing action and suppo
	information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures). None
	information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang
	<pre>information:</pre>
	<pre>information:</pre>
	<pre>information: September 6, 1979 Important licensing considerations (new or different design or suppl unreviewed design or performance analysis methods, significant chang design or new operating procedures)</pre>
	<pre>information:</pre>

.

DOCKET NO: <u>50-270</u> UNIT: <u>Oconee Unit 2</u> DATE: <u>9/14/79</u>

NARRATIVE SUMMARY.

MONTH: <u>August</u>, 1979-

Oconee 2 ran the complete month of August. A reduction was made on August 22 for heater drain pump maintenance and was extended due to polishing demineralizer problems. The reduction of near 20% power lasted for approximately three days. Near rated power was achieved the remainder of the time. OPERATING DATA REPORT

DOCKET NO.	50-287
DATE	9/14/79
COMPLETED BY	J. A. Reavis
TELEPHONE	<u>(704) 373</u> -8552

OPERATING STATUS

1. Unit Name: Oconee Unit 3	· ',	Notes			
2. Reporting Period: August, 1979	Year-to-date and cumulative capacity factors are calcu- lated using a weighted aver-				
3. Licensed Thermal Power (MWt): 2568					
4. Nameplate Rating (Gross MWe): 934					
5. Design Electrical Rating (Net MWe): 886		age for maximum dependable capacity.			
 Maximum Dependable Capacity (Gross MWe): 	899				
7. Maximum Dependable Capacity (Net MWe):	860				
8. If Changes Occur in Capacity Ratings (Items Nu	mber 3 Through 7) Sir	ace Last Report Give R	32002		
None		te cast report, dife R			
none	· · · · · · · · · · · · · · · · · · ·				
		· · · · · · · · · · · · · · · · · · ·			
9. Power Level To Which Restricted, If Any (Net)	(We): None	· · · · · · · · · · · · · · · · · · ·			
0. Reasons For Restrictions, If Any:	- ,				
	· · · · · · · · · · · · · · · · · · ·				
			· · · · ·		
· · · · · · · · · · · · · · · · · · ·					
	This Month	Yrto-Date	Cumulative		
			Cumulative		
1. Hours In Reporting Period	744.0 •	5,831.0	41.279.0		
• • •					
 Hours In Reporting Period Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours 	<u>744.0</u> 0.0	<u>5,831.0</u> 2,738.0	41.279.0 30,504.9 		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours 	744.0 •	5,831.0	41.279.0		
2. Number Of Hours Reactor Was Critical	<u>744.0</u> 0.0	<u>5,831.0</u> 2,738.0	41.279.0 30,504.9 		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours 	<u>744.0</u> 0.0	<u>5,831.0</u> 2,738.0 <u></u> 2,726.8 <u></u> 6,768,005	$ \begin{array}{r} 41.279.0 \\ 30,504.9 \\ \\ 29.748.5 \\ \\ 71.291.043 \end{array} $		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line 	<u>744.0</u> 0.0 <u></u> 0.0 <u></u> 0 0	<u>5,831.0</u> 2,738.0 <u></u> 2,726.8 <u></u>	<u>41.279.0</u> <u>30,504.9</u> <u></u> <u>29,748.5</u> <u></u>		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) 	$ \begin{array}{r} 744.0 \\ 0.0 \\ \\ 0.0 \\ \\ 0 \\ 0 \\ (3,042) \\ \end{array} $	<u>5,831.0</u> 2,738.0 <u></u> 2,726.8 <u></u> 6,768,005	<u>41.279.0</u> <u>30,504.9</u> <u></u> <u>29,748.5</u> <u></u> <u>71.291.043</u> <u>24,686,674</u> <u>23,495,411</u>		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) 	<u>744.0</u> 0.0 <u></u> 0.0 <u></u> 0 0	5,831.0 2,738.0 2,726.8 6,768,005 2,374,180	<u>41.279.0</u> <u>30,504.9</u> <u></u> <u>29,748.5</u> <u></u> <u>71.291.043</u> 24,686,672		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor 	$ \begin{array}{r} 744.0 \\ 0.0 \\ \\ 0.0 \\ \\ 0 \\ 0 \\ (3,042) \\ \end{array} $	5,831.0 2,738.0 2,726.8 6,768,005 2,374,180 2,258,384	<u>41.279.0</u> <u>30,504.9</u> <u></u> <u>29,748.5</u> <u></u> <u>71.291.043</u> <u>24,686,672</u> <u>23,495,411</u>		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor 	$ \begin{array}{r} 744.0 \\ 0.0 \\ \\ 0.0 \\ \\ 0 \\ 0 \\ (3,042) \\ 0.0 \\ \end{array} $	$ \begin{array}{r} 5,831.0\\2,738.0\\\hline\\2,726.8\\\hline\\6,768,005\\2,374,180\\\hline 2,258,384\\\hline 46.8\\\hline \end{array} $	<u>41.279.0</u> <u>30,504.9</u> <u></u> <u>29,748.5</u> <u></u> <u>71.291.043</u> <u>24,686,672</u> <u>23,495,411</u> <u>72.1</u>		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) 	$ \begin{array}{r} 744.0 \\ 0.0 \\ \hline 0 \\ 0 \\ \hline 0 \\ 0 \\ \hline 0 \\ (3,042) \\ \hline 0.0 \\ \hline 0.0 \\ \hline 0.0 \\ \hline 0.0 \\ \hline \end{array} $	$ \begin{array}{r} 5,831.0\\2,738.0\\\hline\\2,726.8\\\hline\\\hline 6,768,005\\2,374,180\\\hline 2,258,384\\\hline 46.8\\\hline 46.8\\\hline 46.8\\\hline \end{array} $	<u>41.279.0</u> 30,504.9 <u></u> 29,748.5 <u></u> 71.291.043 24,686,672 23,495,411 72.1 72.1		
 Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor 	$ \begin{array}{r} 744.0 \\ 0.0 \\ \hline 0 \\ 0 \\ \hline 0 \\ 0 \\ \hline 0 \\ (3,042) \\ \hline 0.0 \\ \hline \end{array} $	$ \begin{array}{r} 5,831.0\\2,738.0\\\hline 2,738.0\\\hline \\ \hline 2,726.8\\\hline \\ \hline \\ 6,768,005\\\hline 2,374,180\\\hline \\ 2,258,384\\\hline \\ 46.8\\\hline \\ 46.8\\\hline \\ 45.0\\\hline \end{array} $	<u>41.279.0</u> <u>30,504.9</u> <u></u> <u>29,748.5</u> <u></u> <u>71.291.043</u> 24,686,674 23,495,411 72.1 <u>72.1</u> <u>72.1</u> 65.8		

September 25, 1979

Forecast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August, 1979

DOCKET NO. <u>50-287</u> UNIT NAME DATE DATE 20 A07 UNIT NAME DATE 9/14/79 COMPLETED BY TELEPHONE (704) 373-8552

Nu	Date	Typel	Duration (Hours)	Reason -	Method of Shutting Down Reactor?	Licensee Event Report #	System Code ⁴	Component Civde ⁵	Cause & Corrective Action to Prevent Recurrence
15	79-08-01	F	744.00	D			22	222222	IE Bulletin 79-02 and 79-14 inspec- tion and modifications to pipe hangers and supports is still in progress.
1 1 1 1 1 1 1 0 S Sch (9/77)	ced eduled	B-Mai C-Ref D-Reg E-Opt F-Adi G-Opt	m upment Fai atenance or ueling gulatory Res rator Train ninistrative rational Era er (Explain	Test iniction ing & Li ior (Exp	cense Exai	.) nination	3-Auto		4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit 1 - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-287
	Oconee Unit 3
DATE	9/14/79
COMPLETED BY	J. A. Reavis
TELEPHONE	(704) 373-8552

MONTH	August, 1979			· · · · · · · · · · · · · · · · · · ·
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)		DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1			17	
2			18	
3			19	
4			20	
5			21	
6			22	
7			23	
8		• .		
		•	24	
9			25	
10			26	
11			27	
12			. 28	
13		•	29	
14			30	
15		·	31	
16			J 1	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the hearest whole megawatt.

ENTHLY REFUELING INFORMATION RELEST

	Cohodulad move	- finaldan aburat		Jnknown	• *	
	Scheduled next	refueling shutd		JIKIOWI	·	
	Scheduled resta	rt following re	fueling:	Unknown	· · · · · · · · · · · · · · · · · · ·	
		or resumption o change or other .11 these be?				a techn
•	Technical	Specification R	evision			
				·	· · ·	
	· · · · · · · · · · · · · · · · · · ·			·····		
•					e	
	,	·	· · · ·			
•		·····				
	Review Committe	ad design and c e regarding unr review schedule	eviewed s	afety quest		
	Scheduled date(information:	s) for submitti NA		ed licensin		nd suppo
		NA				
	Important licer	sing considerat	ions (new	or differe	nt design (or suppl
	Important licer unreviewed desi	sing considerat gn or performan	ions (new ce analys	or differe is methods,	nt design (or suppl nt chang
	Important licer unreviewed desi	sing considerat	ions (new ce analys	or differe	nt design (or suppl nt chang
	Important licer unreviewed desi	sing considerat gn or performan	ions (new ce analys	or differe is methods,	nt design (or suppl nt chang
	Important licer unreviewed desi	sing considerat gn or performan	ions (new ce analys	or differe is methods,	nt design (or suppl nt chang
	Important licer unreviewed desi	sing considerat gn or performan	ions (new ce analys	or differe is methods,	nt design (or suppl nt chang
	Important licer unreviewed desi	sing considerat gn or performan	ions (new ce analys	or differe is methods,	nt design (or suppl nt chang
	Important licer unreviewed desi	sing considerat gn or performan	ions (new ce analys	or differe is methods,	nt design (or suppl nt chang
	Important licer unreviewed desi design or new c	sing considerat gn or performan perating proced	ions (new ce analys ures).	or differe is methods, None	nt design (or suppl nt chang
	Important licer unreviewed desi design or new c	sing considerat gn or performan perating proced	ions (new ce analys ures) in the co	or differe is methods, None	nt design (nt chang
	Important licer unreviewed desi design or new c	sing considerat gn or performan perating proced assemblies (a) (b)	ions (new ce analys ures).	or differe is methods, None re: <u>177</u> ent fuel po	ent design of significant	nt chang
	Important licer unreviewed desi design or new c Number of fuel Present license	sing considerat gn or performan perating proced	ions (new ce analys ures).	or differe is methods, None re: <u>177</u> ent fuel po 336	ent design signification 	nt chang
	Important licer unreviewed desi design or new c Number of fuel Present license Size of request Projected date	assemblies (a) (b) d fuel pool capa	ions (new ce analys ures) in the co in the sp acity: acrease: ng which	or differe is methods, None re: <u>177</u> ent fuel po <u>336</u> No increa can be acco	ent design signification fol: <u>545 (s</u> se planned	nt chang
	Important licer unreviewed desi design or new c Number of fuel Present license Size of request Projected date	assemblies (a) (b) d fuel pool capa ed or planned in of last refueling	ions (new ce analys ures) in the co in the sp acity: acrease: ng which	or differe is methods, None re: <u>177</u> ent fuel po <u>336</u> No increa can be acco	ent design signification fol: <u>545 (s</u> se planned	nt chang
	Important licer unreviewed desi design or new c Number of fuel Present license Size of request Projected date licensed capaci	assemblies (a) (b) d fuel pool capa ed or planned is of last refuelis ty: _3/3/80 assu	ions (new ce analys ures) in the co in the sp acity: acrease: ng which ming no t	or differe is methods, None re: <u>177</u> ent fuel po <u>336</u> No increa can be acco	ent design signification fol: <u>545 (s</u> se planned modated by <u>McGuire</u>	tation to y presen
	Important licer unreviewed desi design or new c Number of fuel Present license Size of request Projected date	assemblies (a) (b) d fuel pool capa ed or planned is of last refuelis ty: _3/3/80 assu	ions (new ce analys ures) in the co in the sp acity: acrease: ng which ming no t	or differe is methods, None re: <u>177</u> ent fuel po <u>336</u> No increa can be acco	ent design signification fol: <u>545 (s</u> se planned	tation to y presen
	Important licer unreviewed desi design or new c Number of fuel Present license Size of request Projected date licensed capaci	assemblies (a) (b) d fuel pool capa ed or planned is of last refuelis ty: _3/3/80 assu	ions (new ce analys ures) in the co in the sp acity: ncrease: ng which ming no t Dat	or differe is methods, None re: <u>177</u> ent fuel po <u>336</u> No increa can be acco	ent design signification fol: <u>545 (s</u> se planned modated by <u>McGuire</u>	tation to y presen

.

DOCKET NO:	50-287
UNIT:	Oconee Unit 3
DATE:	9/14/79

NARRATIVE SUMMARY

MONTH: <u>August</u>, 1979_

Oconee 3 began the month of August at 0% power. Refueling has been completed, but IE Bulletin 79-02 and 79-14 inspection and modification is still in progress. Unit remained at 0% power for the entire month.

OCONEE NUCLEAR STATION Operating Status Report

1. Personnel Exposure

For the month of July, no individual exceeded 10 percent of their allowable annual radiation dose limit.

2. Radioactive Waste Releases

The total station liquid release for July has been compared with the Technical Specifications annual value of 15 curies; the total release for July was less than 10 percent of this limit.

The total station gaseous release for July has been compared with the derived Technical Specifications annual value of 51,000 curies; the total release for July was 4.4 percent of this limit.