INSERVICE INSPECTION PLAN

Duke Power Company Oconee Nuclear Station Unit 2 Sixteenth Refueling Outage



D-270 9808250239 8/19/98

INSERVICE INSPECTION REPORT

Duke Power Company Oconee Nuclear Station Unit Fourteenth Refueling Outage



INSERVICE INSPECTION REPORT

UNIT 2 OCONEE 1998 REFUELING OUTAGE 16

Location: Hwy. 130/183, Seneca, South Carolina 29679

NRC Docket No. 50-270

Commercial Service Date: September 9, 1974

Owner: Duke Energy Corporation 526 South Church St. Charlotte, N. C. 28201-1006

Revision 0

	Prepared By:	Rarry Co Kei	Д	Date	7-27-98
	Reviewed By:	RCROW	4/2. K	hyne Date	7/27/98
	Approved By:	<u> CoBarlywo</u>		Date	7/77/98
; ,,	Copy No.		Assigned To	NRC Docum	ent Control
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FORM NIS-1 OWNER'S DATA REPORT FOR INSERVICE INSPECTIONS As required by the Provisions of the ASME Code Rules

1.	1. Owner: <u>Duke Energy Corporation</u> , <u>526 S. Church St.</u> , <u>Charlotte</u> , <u>NC 28201-1006</u> (Name and Address of Owner)					
2.	Plant: Od	Plant: Oconee Nuclear Station, Highway 130/183, Seneca, SC 29679 (Name and Address of Plant)				
3.	Plant Uni	t: <u>2</u> 4. Owne	er Certificate of Auth	norization (if require	ed) <u>N/A</u>	
5.	Commerci	ial Service Date:	<u>9/9/74</u> 6. Natio	onal Board Number	for Unit <u>N/A</u>	
7.	Componer	nts Inspected:				
	iponent or urtenance	Manufacturer Installer	Manufacturer Installer Serial No.	State or Province No.	National Board No.	
		See S	ecti <u>on 1.1 in the A</u> ttac	ched Report		
				<u> </u>		
				· · · · · · · · · · · · · · · · · · ·		

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is $8^{1}/2$ in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8.	Examination Dates	May 8, 1996	to May 24, 1998		
9.	Inspection Period Ide	ntification:	First Period of the Third Interval		
10.	Inspection Interval Id	lentification:	Third Inservice Inspection Interval		
11.	Applicable Edition of	Section XI	1989 Addenda None		
12.	Date/Revision of Insp	ection Plan:	April 7, 1998 / Revision 4		
	Abstract of Examination concerning status of wo		lude a list of examinations and tests and a statement he Inspection Plan. See Sections 3.0 and 4.0		
14. /	Abstract of Results of E	xamination and	Tests. See Section 5.0		
15. <i>I</i>	Abstract of Corrective N	Measures. See S	Section 8.0		
meet confe	t the Inspection Plan as form to the rules of the A	s required by the ASME Code, Sec			
Cert	ificate of Authorization	No. (if applicable	le) NA Expiration Date NA		
Date	199	98 Signed	Duke Energy Corp. Owner By Sarlawv		
	C	ERTIFICATE (OF INSERVICE INSPECTION		
Vess Har 5: belie the (Section	I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of				
Repo	or implied, concerning the examinations, test, and corrective measures described in this Owners' Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection				
1	1RAD	Comm	issions 10 Gud		
	Inspector's Signature	e Comin	National Board, State, Province, and Endorsements		
Date					

* The Hartford Steam Boiler Inspection & Insurance Co. 200 Ashford Center North Suite 300 Atlanta, GA. 30338

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4	D. E. LaBarge Project Manager Office of NRR USNRC Washington, DC 20555	

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1.0 General Information

This report describes the Inservice Inspection of Duke Energy Corporation's Oconee Nuclear Station, Unit 2, during the 1998 Refueling Outage (also referred to as Outage 16). Outage 16 is the last outage in the first inspection period of the third ten year interval.

Included in this report are the final Inservice Inspection Plan, the inspection results for each item, a summary for each category of examination and corrective action taken when unacceptable conditions were found. In addition, there is a section included for repairs and replacements required since May 8, 1996.

1.1 Identification Numbers

	1			
Item	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Vessel	Babcock & Wilcox	620-0003-51-52	N/A	N-105
Steam Generator A	Babcock & Wilcox	620-0003-55-1	N/A	N-107
Steam Generator B	Babcock & Wilcox	620-0003-55-2	N/A	N-108
Pressurizer	Babcock & Wilcox	620-0003-59	N/A	N-106
Main Steam System	Duke Power	NA	NA	NA
Auxiliary Steam System	Duke Power	NA	NA	NA
Feedwater System	Duke Power	NA	NA	NA
Emergency Feedwater System	Duke Power	NA	NA	. NA
Steam Generator Flush System	Duke Power	NA	NA	NA
Condensate System	Duke Power	NA	NA	NA
Vents and Exhaust System	Duke Power	NA	NA	NA
Condenser Circulating Water	Duke Power	NA	NA	NA
High Pressure Service Water System	Duke Power	NA	NA	NA

Low Pressure Service Water System	Duke Power	NA	NA	. NA
Reactor Coolant System	Duke Power	NA	NA	NA
High Pressure Injection System	Duke Power	NA	NA	NA
Low Pressure Injection System	Duke Power	· NA	NA	NA
Reactor Building Spray System	Duke Power	NA	NA	NA
Component Cooling System	Duke Power	NA	NA	NA
Spent Fuel Cooling System	Duke Power	NA	NA	NA
Vents - Reactor Building Components	Duke Power	NA	· NA	NA -
Drains - Reactor Building Components	Duke Power	NA	NA	NA

1.2 **Authorized Nuclear Inservice Inspector(s)**

Name:

M. B. Chapman

Employer:

The Hartford Steam Boiler Inspection & Insurance Company

Business Address: The Hartford Steam Boiler Inspection & Insurance Co.

200 Ashford Center North

Suite 300

Atlanta, GA 30338

2.0 <u>Summary of Inservice Inspections</u>

The information shown below provides an abstract of ASME Section XI Class 1, Class 2, and Augmented Items scheduled and examined during Outage 16 at Oconee Nuclear Station Unit 2.

2.1 Class 1 Inspection

Examination Category B-A Pressure Retaining Welds in Reactor Vessel

Item Number	Description	Total Examined During Outage
B01.010	Shell Welds	
B01.011	Circumferential	0
B01.012	Longitudinal	NA NA
B01.020	Head Welds	
B01.021	Circumferential	0
B01.022	Meridional	NA
B01.030	Shell to Flange Welds	1
B01.040	Head to Flange Welds	0
B01.050	Repair Welds	
B01.051	Beltline Region	N/A
TOTALS		1

Examination Category B-B Pressure Retaining Welds in Vessels Other than Reactor Vessels

ltem Number	Description	Total Examined During Outage
	Pressurizer	
B02.010	Shell to Head Welds	
B02.011	Circumferential	0
B02.012	Longitudinal	. 0
B02.020	Head Welds	
B02.021	Circumferential	NA
B02.022	Meridional	NA
	Steam Generator (Primary Side)	
B02.030	Head Welds	
B02.031	Circumferential	0
B02.032	Meridional .	N/A
B02.040	Tubesheet to Head Weld	0
	Heat Exchangers (Primary Side) Head	999 9999 979 9899 779 9899
B02.050	Head Welds	
B02.051	Circumferential	NA
B02.052	Meridional	NA
	Heat Exchangers (Primary Side) Shell	
B02.060	Tubesheet to Head Welds	0
B02.070	Longitudinal Welds	NA
B02.080	Tubesheet-to-Shell Welds	NA
TOTALS		0

Examination Category B-D Full Penetration Welds of Nozzles in Vessels Inspection Program B

ltem Number	Description	Total Examined During Outage
	Reactor Vessel	
B03.090	Nozzle-to-Vessel Welds	0
B03.100	Nozzle Inside Radius Section	О О
	Pressurizer	
B03.110	Nozzie-to-Vessel Welds	4 .
B03.120	Nozzle Inside Radius Section	4
	Steam Generators (Primary Side)	
B03.130	Nozzle-to-Vessel Welds	0
B03.140	Nozzle Inside Radius Section	0
	Heat Exchangers (Primary Side)	
B03.150	Nozzle-to-Vessel Welds	0
B03.160	Nozzle Inside Radius Section	Request for Relief ONS-009
TOTALS		8

Examination Category B-E Pressure Retaining Partial Penetration Welds in Vessels

REFERENCE SECTION 11.0 OF THIS REPORT

Examination Category B-F Pressure Retaining Dissimilar Metal Welds

Item Number	Description	Total Examined During Outage
	Reactor Vessel	State of the state
B05.010	Nominal Pipe Size 4" or Larger Nozzle-to- Safe End Butt Welds	0
B05.020	Nominal Pipe Size Less Than 4" Nozzle- to-Safe End Butt Weld	NA
B05.030	Nozzle-to-Safe End Socket Welds	NA
	Pressurizer	
B05.040	Nominal Pipe Size 4" or Larger Nozzle- to-Safe End Butt Welds	0
B05.050	Nominal Pipe Size Less Than 4" Nozzle- to-Safe End Butt Welds	0
B05.060	Nozzle-to-Safe End Socket Welds	NA
	Steam Generators	
B05.070	Nominal Pipe Size 4" or Larger Nozzle-to- Safe End Butt Welds	NA
B05.080	Nominal Pipe Size Less Than 4" Nozzle- to-Safe End Butt Welds	NA
B05.090	Nozzle-to-Safe End Socket Welds	NA

Examination Category B-F (Continued)

ltem Number	Description	Total Examined During Outage
	Heat Exchangers	
B05.100	Nominal Pipe Size 4" or Larger Nozzle-to- Safe End Butt Welds	NA
B05.110	Nominal Pipe Size Less Than 4" Nozzle- to-Safe End Butt Welds	NA
B05.120	Nozzle-to-Safe End Socket Welds	NA
	Piping	
B05.130	Nominal Pipe Size 4" or Larger Dissimilar Metal Butt Welds	5
B05.140	Nominal Pipe Size Less Than 4" Dissimilar Metal Butt Welds	1
B05.150	Dissimilar Metal Socket Welds	NA
TOTALS		6

Examination Category B-G-1

Pressure Retaining Bolting, Greater Than 2" in Diameter

Item Number	Description	Total Examined During Outage
100	Reactor Vessel	•
B06.010	Closure Head Nuts	10
B06.020	Closure Studs, (in place)	NA
B06.030	Closure Studs, (when removed)	10
B06.040	Threads in Flange	1
B06.050	Closure Washers, Bushings	1
	Pressurizer	
B06.060	Bolts and Studs	0
B06.070	Flange Surface, (when connection disassembled)	0
B06.080	Nuts , Bushings and Washers	0
	Steam Generators	
B06.090	Bolts and Studs	NA ·
B06.100	Flange Surface, (when connection disassembled)	NA
B06.110	Nuts , Bushings and Washers	NA
	Heat Exchangers	
B06.120	Bolts and Studs	NA
B06.130	Flange Surface, (when connection disassembled)	NA
B06.140	Nuts , Bushings and Washers	NA

Examination Category B-G-1 (Continued)

ltem Number	Description	Total Examined During Outage
2.5	Piping	55790-25650
B06.150	Bolts and Studs	NA
B06.160	Flange Surface, (when connection disassembled)	NA
B06.170	Nuts , Bushings and Washers	NA
	Pumps	
B06.180	Bolts and Studs	0
B06.190	Flange Surface, (when connection disassembled)	1 .
B06.200	Nuts , Bushings and Washers	0
	Valves	
B06.210	Bolts and Studs	NA
B06.220	Flange Surface, (when connection disassembled)	. NA
B06.230	Nuts , Bushings and Washers	NA
TOTALS		23

Examination Category B-G-2

Pressure Retaining Bolting, 2" and Less in Diameter

ltem Number	Description	Total Examined During Outage
	Reactor Vessel	
B07.010	Bolts, Studs, and Nuts	NA -
	Pressurizer	
B07.020	Bolts, Studs, and Nuts	o
	Steam Generators	
B07.030	Bolts, Studs, and Nuts	. 0
	Heat Exchangers	
B07.040	Bolts, Studs, and Nuts	NA
	Piping	
B07.050	Bolts, Studs, and Nuts	0
1000	Pumps	7.24.2
B07.060	Bolts, Studs, and Nuts	NA
	Valves	
B07.070	Bolts, Studs, and Nuts	2
	CRD Housings	
B07.080	Bolts, Studs, and Nuts In CRD Housing When Disassembled	2
TOTALS		4

Examination Category B-H Integral Attachments for Vessels

Item Number	Description	Total Examined During Outage
	Reactor Vessel	
B08.010	Integrally Welded Attachments	NA
	Pressurizer	
B08.020	Integrally Welded Attachments	NA
	Steam Generators	
B08.030	Integrally Welded Attachments	NA
	Heat Exchangers	200 547 53
B08.040	Integrally Welded Attachments	NA
TOTALS	,	NA .

Examination Category B-J Pressure Retaining Welds in Piping

ltem Number	Description	Total Examined During Outage
B09.010	Nominal Pipe Size 4" or Larger	
B09.011	Circumferential Welds	6
B09.012	Longitudinal Welds ¹	0
B09.020	Nominal Pipe Size Less Than 4"	10 E. S. 10 Physics (1997)
B09.021	Circumferential Welds	6
B09.022	Longitudinal Welds ¹	NA .

¹ Longitudinal welds in Examination Category B-J that intersect circumferential welds are examined per Code Case N-524.

Examination Category B-J (Continued)

ltem Number	Description	Total Examined During Outage
B09.030	Branch Pipe Connection Welds	
B09.031	Nominal Pipe Size 4" or Larger	1
B09.032	Less Than Nominal Pipe Size 4"	0
B09.040	Socket Welds	0
TOTALS		13

Examination Category B-K-1

Integral Attachments for Piping, Pumps and Valves

ltem Number	Description	Total Examined During Outage
	Piping	
B10.010	Integrally Welded Attachments	NA NA
	Pumps	
B10.020	Integrally Welded Attachments	NA
	Valves	
B10.030	Integrally Welded Attachments	NA
TOTALS		NA

Examination Category

B-L-1, B-M-1

Pressure Retaining Welds in Pump Casings and Valve Bodies

B-L-2, B-M-2

Pump Casings and Valve Bodies

Item Number	Description	Total Examined During Outage
	Pumps	
B12.010	Pump Casing Welds (B-L-1)	1
B12.020	Pump Casing (B-L-2) (when disassembled for Maintenance, Repair or Volumetric Examination)	1
	Valves	
B12.030	Valves, Nominal Pipe Size Less Than 4" Valve Body Welds (B-M-1)	NA -
B12.040	Valves, Nominal Pipe Size 4" or Larger Valve Body Welds (B-M-1)	NA
B12.050	Valve Body, Exceeding 4" Nominal Pipe Size (B-M-2)	2
TOTALS		. 4

Examination Category B-N-1 Interior of Reactor Vessel

B-N-2 Integrally Welded Core Support Structures and Interior Attachments to Reactor Vessels

B-N-3 Removable Core Support Structures

ltem Number	Description	Total Examined During Outage
	Reactor Vessel	
B13.010	Vessel Interior (B-N-1)	1
	Reactor Vessel (PWR)	
B13.050	Interior Attachments Within The Beltline Region (B-N-2)	NA
B13.060	Interior Attachments Beyond The Beltline Region (B-N-2)	NA
B13.070	Core Support Structure (B-N-3)	0
TOTALS		1

Examination Category B-O Pressure Retaining Welds in Control Rod Housings

Item Number	Description	Total Examined During Outage
	Reactor Vessel	
B14.010	Welds in CRD Housing	0
TOTALS		0

Examination Category B-P All Pressure Retaining Components

REFERENCE SECTION 11.0 OF THIS REPORT

Examination Category B-Q Steam Generator Tubing²

ltem Number	Description	Total Examined During Outage
B16.010	Steam Generator Tubing in Straight Tube Design	NA -
B16.020	Steam Generator Tubing in U-Tube Design	NA
TOTALS		NA

Examination Category F-A Class 1 Component Supports

Item Number	Description	Total Examined During Outage
F1.010	Class 1 Piping Supports Reference Section 4.0 of this report	4
F1.040	Class 1 Supports Other Than Piping Reference Section 4.0 of this report	0
F1.050	Class 1 Snubbers	26
TOTALS		30

² Steam Generator Tubing is examined and documented by Steam Generator Maintenance Group of the Nuclear Services Division as required by the Station Technical Specifications and is not included in this report.

2.2 Class 2 Inspections

Examination Category C-A Pressure Retaining Welds in Pressure Vessel

Item Number	Description	Total Examined During Outage
C01.010	Shell Circumferential Welds	0
C01.020	Head Circumferential Welds	0
C01.030	Tubesheet to Shell Weld	0
TOTALS		0

Examination Category C-B Pressure Retaining Nozzle Welds in Vessels

Item Number	Description	Total Examined During Outage
C02.010	Nozzles in Vessels ≤ ¹ / ₂ " Nominal Thickness	
C02.011	Nozzle-to-Shell (or Head) Weld	0
C02.020	Nozzles Without Reinforcing Plate In Vessels > 1/2" Nominal Thickness	
C02.021	Nozzle-to-Shell (or Head) Weld	0
C02.022	Nozzle Inside Radius Section	0
C02.030	Nozzles With Reinforcing Plate in Vessels > 1/2" Nominal Thickness	

Examination Category C-B (Continued)

Item Number	Description	Total Examined During Outage
C02.031	Reinforcing Plate Welds to Nozzle and Vessel	0
C02.032	Nozzle-to-Shell (or Head) Welds When Inside of Vessel Is Accessible	0
C02.033	Nozzle-to-Shell (or Head) Welds When Inside of Vessel is Inaccessible	2 .
TOTALS		2

Examination Category C-C Integral Attachments For Vessels, Piping, Pumps and Valves

Item Number	Description	Total Examined During Outage		
	Pressure Vessels			
C03.010	Integrally Welded Attachments	0		
	Piping			
C03.020	Integrally Welded Attachments	13		
	Pumps	in the second second in the second se		
C03.030	Integrally Welded Attachments	0		
	Valves			
C03.040	Integrally Welded Attachments	NA		
TOTALS		13		

Examination Category C-D Pressure Retaining Bolting Greater Than 2" in Diameter

Item Number	Description	Total Examined During Outage
	Pressure Vessels	
C04.010	Bolts and Studs	NA NA
	Piping	7 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
C04.020	Bolts and Studs	NA
	Pumps	
C04.030	Bolts and Studs	· 0
	Valves	11 (12 (12 (12 (12 (12 (12 (12 (12 (12 (
C04.040	Bolts and Studs	0
TOTALS		0

Examination Category C-F-1 Pressure Retaining Welds in Austenitic Stainless Steel or High Alloy Piping

Item Number	Description	Total Examined During Outage
C05.010	Piping Welds ≥ ³ / ₈ " Nominal Wall Thickness for Piping > Nominal Pipe Size 4	
C05.011	Circumferential Weld	4
C05.012	Longitudinal Welds ³	NA
C05.020	Piping Welds > 1/5" Nominal Wall Thickness for Piping ≥ Nominal Pipe Size 2 and ≤ Nominal Pipe Size 4	ap ap
C05.021	Circumferential Welds	13
C05.022	Longitudinal Welds ³	NA .
C05.030	Socket Welds	1
C05.040	Pipe Branch Connections of Branch Piping ≥ Nominal Pipe Size 2	
C05.041	Circumferential Weld	0
C05.042	Longitudinal Weld ³	NA
TOTALS		18

 $^{^3}$ Longitudinal welds in Examination Categories C-F-1 and C-F-2 that intersect circumferential welds are examined per Code Case N-524.

Examination Category C-F-2 Pressure Retaining Welds in Carbon or Low Alloy Steel Piping

ltem Number	Description	Total Examined During Outage
C05.050	Piping Welds ≥ ³ / ₈ " Nominal Wall Thickness for Piping > Nominal Pipe Size 4	•
C05.051	Circumferential Weld	7
C05.052	Longitudinal Weld ³	NA
C05.060	Piping Welds > ¹ / ₅ " Nominal Wall Thickness for Piping ≥ Nominal Pipe Size 2 and ≤ Nominal Pipe Size 4	
C05.061	Circumferential Weld	NA
C05.062	Longitudinal Weld ³	NA
C05.070	Socket Welds	NA
C05.080	Pipe Branch Connections of Branch Piping ≥ Nominal Pipe Size 2	
C05.081	Circumferential Weld	0
C05.082	Longitudinal Weld ³	NA .
TOTALS		7

 $^{^3}$ Longitudinal welds in Examination Categories C-F-1 and C-F-2 that intersect circumferential welds are examined per Code Case N-524.

Examination Category C-G Pressure Retaining Welds in Pumps and Valves

ltem Number	Description	Total Examined During Outage
	Pumps	
C06.010	Pump Casing Welds	NA
	Valves	
C06.020	Valve Body Welds	0
TOTALS		0

Examination Category C-H All Pressure Retaining Components

REFERENCE SECTION 11.0 OF THIS REPORT

Examination Category F-A Class 2 Component Supports

Item Number	Description	Total Examined During Outage
F1.020	Class 2 Piping Supports Reference Section 4.0 of this report	16
F1.040	Class 2 Supports Other Than Piping Reference Section 4.0 of this report	1
F1.050	Class 2 Snubbers Reference Section 4.0 of this report	49
TOTALS		66

2.3 Augmented Inspections

ltem Number	Description	Total Examined During Outage
G01.001	Reactor Coolant Pump Flywheel	4
G02.001	HPI Nozzle Safe End Examinations	24
G03.001	Pressurizer Surge Line Examinations	0 -
G04.001	Thermal Stress Piping (NRC Bulletin 88- 08)	0
G05.001	Pressurizer Spray Piping Thermal Transient Inspection	NA
G06.001	Auxiliary Feedwater Header Water Hammer Examinations (PSC21-82)	0
G07.001	Augmented Examination of Longitudinal Piping Welds With A Nominal Wall Thickness < 3/8" and > Nominal Pipe Size 4"	0
G08.001	Pressurizer Sensing/ Sampling Nozzle Safe Ends	0
G09.001	Class 2 Piping Welds Nominal Pipe Size > 4" With Nominal Wall Thickness< 3/8"	6
G10.001	Class 1 RTE Mounting Bosses	3 •
G11.001	Reactor Coolant Pumps 3A2 and 3B1 Alternate Examinations	0
G12.001	HPI System Upgrade Piping Welds With A Nominal Wall Thickness $\leq 1/5$ " on Piping with a Nominal Pipe Size ≥ 2 " and Nominal Pipe Size ≤ 4 ".	4

A detailed description of each examination listed in Sections 2.1 through 2.3 are located in Section 4 of this report. Results of each examination are located in Section 5 of this report.

3.0 Third Ten Year Inspection Status

The completion status of inspections required in the third ten year inspection interval by the 1989 ASME Section XI Code, no Addenda, is summarized in this section. The requirements are listed by the ASME Section XI Examination Category as defined in Table IWB-2500-1 for Class 1 Inspections, and in Table IWC-2500-1 for Class 2 Inspections. Augmented inspections are also included.

Class 1 Inspections

Examination Category	Description	Inspections Required	Inspections Completed	Percentage Completed	⁴ Deferral · Allowed
В-А	Pressure Retaining Welds in Reactor Vessel	8 Welds	2.5 Welds	31%	Yes
B-B	Pressure Retaining Welds in Vessels Other than Reactor Vessel	11 Welds	3 Welds	27%	No
B-D	Full Penetration Welds of Nozzles in Vessels Inspection Program B	30 Inspections	10 Inspections	33%	Partial
B-E	Pressure Retaining Partial Penetration Welds in Vessels	REFERENCE SECTION 11.0 OF THIS REPORT			PORT
B-F	Pressure Retaining Dissimilar Metal Welds	32 Welds	9 Welds	28%	No
B-G-1	Pressure Retaining Bolting Greater than 2 Inch Diameter	128 Items	39.5	31%	Yes
B-G-2	Pressure Retaining Bolting 2 Inches and Less in Diameter	22 Items	7 Items	32%	No
В-Н	Integral Attachment for Vessels	N/A	N/A	N/A	N/A
B-J	Pressure Retaining Welds in Piping	120 Welds	36 Welds	30%	No

⁴Deferral of inspection to the end of the interval as allowed by ASME Section XI Tables IWB and IWC 2500-1.

Class 1 Inspections (Continued)

Examination Category	Description	Inspections Required	Inspections Completed	Percentage Completed	⁵ Deferral Allowed
B-K-1	Integral Attachments for Piping, Pumps and Valves	N/A	N/A	N/A	N/A
B-L-1	Pressure Retaining Welds in Pump Casings	1 Weld	1 Welds	100%	Yes
B-L-2	Pump Casings	1 Casing	1 Casings	100%	Yes
B-M-1	Pressure Retaining Welds in Valve Bodies	· N/A	N/A	N/A	N/A
B-M-2	Valve Body > 4 in. Nominal Pipe Size	3 Valves	2 Valves	67%	Yes
B-N-1	Interior of Reactor Vessel	3 Inspections	1 Inspection	33%	No
B-N-2	Integrally Welded Core Support Structures and Interior Attachments to Reactor Vessels	N/A	N/A	N/A	N/A
B-N-3	Removable Core Support Structures	1 Item	0 Items	0%	Yes
B-0	Pressure Retaining Welds in Control Rod Housings	3 Housings	1 Housing	33%	Yes
B-P	All Pressure Retaining Components	REFERENCE SECTION 11.0 OF THIS REPORT			EPORT
B-Q	Steam Generator Tubing	N/A	N/A	N/A	N/A
F-A F1.10 & F1.040 items.	Class 1 Component Supports (Except Snubbers)	30Supports	8 Supports	27%	No
F-A F1.050 items	Class 1 Component Supports, Snubbers	26 Snubbers	26 Snubbers	100%	No

 $^{^{\}rm 5}$ Deferral of inspection to the end of the interval as allowed by ASME Section XI Tables IWB and IWC 2500-1.

Class 2 Inspections

Examination Category Description		Inspections Required	Inspections Completed	Percentage Completed	⁵ Deferral Allowed			
C-A	Pressure Retaining Welds in Pressure Vessels		2 Welds	25%	No			
С-В	Pressure Retaining Nozzle Welds in Vessels	7 Welds	2 Welds	29%	No No			
C-C	Integral Attachments for Vessels, Piping, Pumps and Valves	68 22 Attachments Attachments		32%	No			
C-D	Pressure Retaining Bolting Greater Than 2 Inches in Diameter		0 Items	0%	No			
C-F-1	Pressure Retaining Welds in Austenitic Stainless Steel or High Alloy Piping	142 Welds 42 Welds		30%	No			
C-F-2	Pressure Retaining Welds in Carbon or Low Alloy Steel Piping	52 Welds 16 Welds		31%	No			
C-G	Pressure Retaining Welds in Pumps and Valves	1	1	100%	No			
C-H	All Pressure Retaining Components	REFERENCE SECTION 11.0 OF THIS REPORT						
F-A F1.020 & F1.040 items.	Class 2 Component Supports (Except Snubbers)	113 Supports	36 Supports	32%	. No			
F-A F1.050 items	Class 2 Component Supports, Snubbers	49 Snubbers	49 Snubbers	100%	No			

 $^{^{5}}$ Deferral of inspection to the end of the interval as allowed by ASME Section XI Tables IWB and IWC 2500-1.

Augmented Inspections

Description	Percentage Complete					
Reactor Coolant Pump Flywheels (Item No. Series G01)	100% of EOC 16 Requirements					
High Pressure Injection and Make-Up Nozzle Safe- Ends (Item No. Series G02)	100% of EOC 16 Requirements					
Pressurizer Surge Line Drain Line (Item No. Series G03)	Not Scheduled					
Thermal Stress Piping (Item No. Series G04)	Not Scheduled					
Pressurizer Spray Piping Thermal Transient Inspection (Item No. Series G05)	Not Scheduled .					
Auxiliary Feedwater Header Preliminary Safety Concern (PSC 21-82) Water Hammer Examinations (Item No. Series G06)	Not Scheduled					
Augmented Examination of Longitudinal Piping Welds With A Nominal Wall Thickness Less Than 3/8" and Greater Than Nominal Pipe Size 4" (Item No. Series G07)	No longer applicable. Code Case N-524 is being used for the examination of all longitudinal piping welds.					
Pressurizer Sensing/Sampling Nozzle Safe Ends (Item No. Series G08)	Not Scheduled					
Class 2 Piping Welds Nominal Pipe Size Greater Than 4" With A Nominal Wall Thickness Less Than ³ / ₈ " (Item No. Series G09)	100% of EOC 16 Requirements					
Class 1 RTE Mounting Bosses (Item No. Series G10)	100% of EOC 16 Requirements					
HPI System Upgrade (Item No. Series G12)	100% of EOC 16 Requirements					

4.0 Final Inservice Inspection Plan For Outage 16

The final ISI Plan shown in this section lists all ASME Section XI Class 1 and ASME Section XI Class 2, and Augmented examinations credited for Outage 16 at Oconee Nuclear Station Unit 2.

The information shown below is a field description for the reporting format included in this section of the report:

Item Number = ASME Section XI Tables IWB-2500-1

(Class 1), IWC-2500-1 (Class 2), IWF-2500-1

(Class 1 and Class 2), Augmented *

Requirements

ID Number = Unique Identification Number

Iso / Dwg. Numbers = Location and/or Detail Drawings

Proc = Examination Procedures

Insp Req. = Examination Technique - Magnetic Particle,

Dye Penetrant, etc.

Mat / Sch. = General Description of Material

Diam. / Thick = Diameter/Thickness

Cal Blocks = Calibration Block Number

Comments = General and/or Detail Description

EOC 16

CATEGORY B-A, Pressure Retaining Welds

in Reactor Vessel

Shell-to-Flange Weld

DUKE ENERGY CORPORATION
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Inservice Inspection Plan for Interval 3 Outage 2								06/09/1998	
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH [DIA/THK C	AL BLOCKS	COMMENTS	
B01.030.001A	2-RPV-WR19	- ISI-OCN2-001	NDE-650	UT	CS	167.630	50304	Reactor Vessel Up	per Shell Forging Pc. 86 to Flange
Circu	umferential	OM-1201-454				12.000		Pc. 7. 0-360 Degree	es from Flange Surface.(manual
Class A				Shell Fo	orging to			scan)	
				Flange					

Total B01.030 Items:

1

Total B01 Items:

1

EOC 16

CATEGORY B-D, Full Penetration Welds of

Nozzles in Vessels

Pressurizer

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Inservice Inspection Plan for Interval 3 Outage 2

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ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	INSPIREQ MAT/SCH DIA/THK CAL BLOCKS		COMMENTS		
**** Nozzle-to-	Vessel Welds ****								
B03.110.001	2-PZR-WP15	ISI-OCN2-002	NDE-620	UT	CS	15.250	40394	Pressurizer Surge Nozzl	e Pc. 08 to Lower Head P
Circ	cumferential	OM-1201-456	NDE-640			4.750		06.	
Class A		D8/M1/0760E		Nozzle	to				

	e-to-vessei weids							
B03.110.001	2-PZR-WP15	ISI-OCN2-002	NDE-620	UT	CS	15.250	40394	Pressurizer Surge Nozzle Pc. 08 to Lower Head Pc.
	Circumferential	OM-1201-456	NDE-640			4.750		06.
Class A		B&W149768E		Noz	zle to			
				Low	er Head			
B03.110.006	2-PZR-WP26-4	ISI-OCN2-002	NDE-620	UT	CS	5.750	40387	Pressurizer Sensing Nozzle Pc. 30 to Shell Pc. 01
	Circumferential	OM-1201-456	NDE-640			6.187		Between W & X Axis.
Class A		B&W149771E		Noz	zle to			
				She	II			
B03.110.007	2-PZR-WP26-5	ISI-OCN2-002	NDE-620	UT	CS	5.750	40387	Pressurizer Sensing Nozzle Pc.30 to Shell Pc. 01
	Circumferential	OM-1201-456	NDE-640			6.187		Between Z & Y Axis.
Class A		B&W149771E		Noz	zle to			
				She	II			
B03.110.008	2-PZR-WP26-6	ISI-OCN2-002	NDE-620	UT	CS	5.750	40387	Pressurizer Sensing Nozzle Pc.30 to Shell Pc. 01
	Circumferential	OM-1201-456	NDE-640			6.187		Between W & Z Axis.
Class A		B&W149771E		Noz	zle to			
				She	II			

Total B03.110 Items:

4

CATEGORY B-D, Full Penetration Welds of

Nozzles in Vessels

Pressurizer

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Inservice Inspection Plan for Interval 3 Outage 2

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Pressurizer Sensing Nozzle Pc. 30 Between W & Z

Axis (Inside Radius Section).

ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CA	L BLOCKS	COMMENTS
**** Nozzle Insi	de Radius Section	***						
B03.120.001	2-PZR-WP15	ISI-OCN2-002 B&W149768E	NDE-680	UT	CS	13.250 4.750	40394	Pressurizer Surge Nozzle Pc. 08. (Inside Radius Section).
Class A				Nozzle Lower H				
B03.120.006	2-PZR-WP26-4	ISI-OCN2-002 B&W149771E	NDE-680	UT	CS	5.750 2.531	40387	Pressurizer Sensing Nozzle Pc. 30 Between W & X Axis (Inside Radius Section).
Class A				Nozzle Shell	to			
B03.120.007	2-PZR-WP26-5	ISI-OCN2-002 B&W149771E	NDE-680	UT	CS	5.750 2.531	40387	Pressurizer Sensing Nozzle Pc. 30 Between Z & Y Axis (Inside Radius Section).

Nozzle to Shell

Nozzle to

Shell

CS

5.750

2.531

40387

UT

NDE-680

Total B03.120 Items:

Class A

B03.120.008

Class A

Total B03 Items:

8

2-PZR-WP26-6

ISI-OCN2-002

B&W149771E

Piping

CATEGORY B-F, Pressure Retaining Dissimilar Metal Welds

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Inservice Inspection	Plan for	Interval 3	Outage 2
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			III3CI VICE I	i i speciali i	ian for inter	vai o Outa	90 2	
ITEM NUMBE	R ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CA	AL BLOCKS	COMMENTS
**** NPS 4	or Larger; Dissimilar M	etal Butt Welds ****						
B05.130.001	2-53A-10-10A	2-53A-10	NDE-610	UT	SS/Inconel	12.000	40413	Examine with 2-PHA-17. UT from the pipe side.
	Circumferential	B&W146630E				1.125		
Class A				Pipe to)			
	Dissimilar			Nozzle	Decay Heat			
B05.130.001A	2-53A-10-10A	2-53A-10	NDE-610	UT	CS-Inconel	12.000	40414	Examine with 2-PHA-17. UT from the nozzle side
	Circumferential	B&W146630E				1.125		
Class A				Pipe to)			
	Dissimilar			Nozzle	Decay Heat			
B05.130.001B	2-53A-10-10A	2-53A-10	NDE-35	PT	SS/Inconel	12.000		
	Circumferential	B&W146630E				1.125		
Class A				Pipe to)			
	Dissimilar			Nozzle	Decay Heat			
B05.130.004	2-PDB1-2	ISI-OCN2-013	NDE-610	UT	SS/CS	33.500	40350	UT from elbow side
	Circumferential	OM-1201-966				2.330		
Class A				Elbow F	Pc. 53 to			
	Dissimilar			Safe-Er	nd (Pc. 49)			
B05.130.004A	2-PDB1-2	ISI-OCN2-013	NDE-610	UT	SS/CS	33.500	40397	UT from safe-end side
	Circumferential	OM-1201-966				2.330		
Class A				Elbow F	² c. 53 to			
	Dissimilar			Safe-Er	nd (Pc. 49)			
B05.130.004B	2-PDB1-2	ISI-OCN2-013	NDE-35	PT	SS-CS	33.500		
	Circumferential	OM-1201-966				2.330		
Class A				Elbow F	Pc. 53 to			
	Dissimilar			Safe-Er	nd (Pc. 49)			
B05.130.006	2-PHA-17	ISI-OCN2-005	NDE-610	UT	CS/Inconel	12.750	40414	Examine with B05.130.001A from the nozzle side
	Circumferential	B&W146630E			_	1.125		
Class A	·			Butterin	ng to			·
	Dissimilar			Nozzle	Decay Heat			
B05.130.006A	2-PHA-17	ISI-OCN2-005	NDE-610	UT	SS-Inconel	12.750	40413	Examine with B05.130.001 from the pipe side.
	Circumferential	B&W146630E				1.125		, ,
Class A				Butterin	ng to			
	Dissimilar			Nozzle	Decay Heat			

Piping

<u>CATEGORY B-F, Pressure Retaining</u> Dissimilar Metal Welds

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

Inservice Inspection Plan for Interval 3 Outage 2

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ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAI	BLOCKS	COMMENTS
3 2-PHA-17	ISI-OCN2-005	NDE-35	PT	CS/Inconel	12.750		Examine with B05.130.001B.
Circumferential	B&W146630E				1.125		
			Butterin	ig to			
Dissimilar			Nozzie	Decay Heat			
2-PHB-17	ISI-OCN2-006	NDE-610	UT	CS-Inconel	10.750	40414	Examine with 2-PSL-10 from nozzle side.
Circumferential	B&W146622E				1.000		
			Butterin	ig to			
Dissimilar			Nozzle	Surge Nozzle			,
A 2-PHB-17	ISI-OCN2-006	NDE-610	UT	SS/Inconel	10.750	40354	Examine with 2-PSL-10 from the pipe side.
Circumferential	B&W146622E				1.000		
			Butterin	ng to			
Dissimilar			Nozzle	Surge Nozzle			
B 2-PHB-17	ISI-OCN2-006	NDE-35	PT	CS-Inconel	10.750		Examine with 2-PSL-10.
Circumferential	B&W146622E				1.000		
			Butterin	ng to			
Dissimilar			Nozzle	Surge Nozzle			
2-PSL-10	ISI-OCN2-015	NDE-610	UT	SS/CS	10.750	40414	UT from nozzle side
Circumferential	B&W146622E				1.000		
Stress weld			Nozzle	Pc. 25 to			
Dissimilar			Pipe Pr	essurizer Sur	ge Pc. 85		
4 2-PSL-10	ISI-OCN2-015	NDE-610	UT	SS/CS	10.750	40354	UT from the pipe side
Circumferential	B&W146622E			_	1.000		
	Dissimilar 2-PHB-17 Circumferential Dissimilar 2-PHB-17 Circumferential Dissimilar 2-PHB-17 Circumferential Dissimilar 2-PHB-17 Circumferential Dissimilar 2-PSL-10 Circumferential Stress weld Dissimilar 4 2-PSL-10	2-PHA-17	Dissimilar	Sample Circumferential Baw 146630E Butterin	Sacretarial Si-OCN2-005 NDE-35 PT CS/Inconel	2-PHA-17	2-PHA-17 ISI-OCN2-005 NDE-35 PT CS/Inconel 12.750

Nozzle Pc. 25 to

Nozzle Pc. 25 to

Pipe Pressurizer Surge Pc. 85

Pipe Pressurizer Surge Pc. 85

10.750

1.000

SS-CS

Total B05.130 Items:

Dissimilar

Dissimilar

Circumferential

Class A

B05.130.012B

Class A

15

2-PSL-10

ISI-OCN2-015

B&W146622E

NDE-35

Piping

ITEM NUMBER

Class A

CATEGORY B-F, Pressure Retaining

Dissimilar Metal Welds

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ID NUMBER

Inservice Inspection Plan for Interval 3 Outage 2

PROC INSP REQ MAT/SCH DIA/THK CAL BLOCKS ISO/DWG NUMBERS COMMENTS

**** Less Than NPS 4; Dissimilar Metal Butt Welds ****

B05.140.006

2-PDB1-11

ISI-OCN2-013

NDE-35

РΤ

CS/Inconel

3.500 0.750

Circumferential

B&W146829E

Nozzle Pc. 46 to

Dissimilar

Safe-End Pc. 47

Total B05.140 Items:

1

Total B05 Items:

Reactor Vessel

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

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Inservice Inspection Plan for Interval 3 Outage 2

AL BLOCKS COMMENTS
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.
Reactor Vessel Closure Nut Pc. 26.

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Reactor Vess	sel	Oconee 2 Inservice Inspection Plan for Interval 3 Outage 2									
											
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS				
B06.010.035	2-RPV-26-204-35	OM-1201-4 B&W152009E	NDE-25	MT	CS	9.250 1.300	Reactor Vessel Closure Nut Pc. 26.				
Class A											
B06.010.036	2-RPV-26-204-36	OM-1201-4	NDE-25	MT	CS	9.250	Reactor Vessel Closure Nut Pc. 26.				
Class A		B&W152009E				1.300		·			

Total B06.010 Items:

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Reactor Vess	sel			Ocon	iee 2			Page 9
			Inservice I	nspection F	Plan for Inte	rval 3 Outag	je 2	06/09/199
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CA	L BLOCKS	COMMENTS
**** Closure Stu	ıds, when removed '	***						
B06.030.027	2-RPV-25-204-27	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.027A	2-RPV-25-204-27	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.028	2-RPV-25-204-28	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.028A	2-RPV-25-204-28	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								· ·
B06.030.029	2-RPV-25-204-29	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.029A	2-RPV-25-204-29	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.030	2-RPV-25-204-30	OM-1201-4 B&W152009E	NDE-944	UT	CS .	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.030A	2-RPV-25-204-30	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

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<u>sel</u>			Page 1				
		Inservice I	nspection P	lan for Inte	rval 3 Outag	e 2	06/09/1998
ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL	BLOCKS	COMMENTS
2-RPV-25-204-31	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
2-RPV-25-204-31	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
							•
2-RPV-25-204-32	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
							·
2-RPV-25-204-32	OM-1201-4	NDE-25	MT	CS	6.500		Reactor Vessel Closure Studs - Removed; Pc. 25.
	B&W152009E				0.000		Stud Length = 63.250.
2-RPV-25-204-33	OM-1201-4	NDE-944	UT	CS	6.500	40420	Reactor Vessel Closure Studs - Removed; Pc. 25.
	B&W152009E				0.000		Stud Length = 63.250.
2-RPV-25-204-33	OM-1201-4	NDE-25	MT	CS -	6.500		Reactor Vessel Closure Studs - Removed; Pc. 25.
	B&W152009E				0.000		Stud Length = 63.250.
2-RPV-25-204-34	OM-1201-4	NDE-944	UT	CS	6.500	40420	Reactor Vessel Closure Studs - Removed; Pc. 25.
	B&W152009E				0.000		Stud Length = 63.250.
2-RPV-25-204-34	OM-1201-4	NDE-25	MT	CS	6.500		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
	DQ 11 132009C				0.000		3.44 <u>23.19.7</u> <u>40.200.</u>
	ID NUMBER 2-RPV-25-204-31 2-RPV-25-204-32 2-RPV-25-204-32 2-RPV-25-204-33 2-RPV-25-204-33	ID NUMBER 2-RPV-25-204-31 2-RPV-25-204-31 2-RPV-25-204-31 2-RPV-25-204-32 2-RPV-25-204-32 2-RPV-25-204-32 2-RPV-25-204-32 2-RPV-25-204-33 OM-1201-4 B&W152009E 2-RPV-25-204-33 OM-1201-4 B&W152009E 2-RPV-25-204-33 OM-1201-4 B&W152009E 2-RPV-25-204-34 OM-1201-4 B&W152009E	ID NUMBER ISO/DWG NUMBERS PROC	Inservice Inspection F	Inservice Inspection Plan for Intervice Inservice Inserv	Inservice Inspection Plan for Interval 3 Outage ID NUMBER ISO/DWG NUMBERS PROC INSP REQ MAT/SCH DIA/THK CAI DIA/THK DIA/THK	Inservice Inse

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Reactor Vess	sel			Ocon	ee 2			Page 11
			Inservice I	nspection P	lan for I	nterval 3 Outag	e 2	06/09/1998
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/S	CH DIA/THK CAI	BLOCKS	COMMENTS
B06.030.035	2-RPV-25-204-35	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								
B06.030.035A	2-RPV-25-204-35	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A		Daw 1020002				0.000		5
B06.030.036	2-RPV-25-204-36	OM-1201-4 B&W152009E	NDE-944	UT	CS	6.500 0.000	40420	Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A	·							
B06.030.036A	2-RPV-25-204-36	OM-1201-4 B&W152009E	NDE-25	MT	CS	6.500 0.000		Reactor Vessel Closure Studs - Removed; Pc. 25. Stud Length = 63.250.
Class A								-

Total B06.030 Items:

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Inservice I	nspection	Plan for	Interval	3 (Outage 2	2
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ITENANUM DED	ID AU MADED			•			-	COLUMENTO
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH DIA/THK CAL BLOCKS		IL BLOCKS	COMMENTS
**** Threads in	Flange ****		•					
B06.040.001	2-RPV-LIGAMENTS		NDE-640	UT	CS	200.000	40387	Reactor Vessel Flange Threads; Stud Holes 1 Thru
		B&W151997E				12.500		60.
Class A								

Total B06.040 Items:

Reactor Vessel

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

DUKE ENERGY CORPORATION
QUALITY ASSURANCE TECHNICAL SERVICES
Inservice Inspection Database Management System

Oconee 2

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Reactor Vessel

Inservice Inspection Plan for Interval 3 Outage 2

			III2GI VICE	mspection r	iaii ioi iii	iter var 3 Outage 2		
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SC	CH DIA/THK CAL BLOCKS	COMMENTS	
**** Closure W	ashers, Bushings ****							
B06.050.001A	2-RPV-WASH-BUSH		QAL-13	VT-1	CS	9.750	Reactor Vessel	Closure Washers and Bushings. Stud
		B&W152009E				0.000	Holes 27 Thru 3	6.
Class A								

Total B06.050 Items:

<u>Pumps</u>

CATEGORY B-G-1, Pressure Retaining Bolting, Greater than 2" In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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			III3CI VICC I	mapecuon i	iaii ioi iiiu	ervar 5 Outage 2		
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS	
**** Flange Sur	face, when connection	n dissassembled ****						
B06.190.001	2-RCP-2A1-FLANGE		QAL-13	VT-1	SS	0.000	Reactor Coolant I	Pump 2A1 main flange. Including 1"
		OM-1201D-0005				0.000		f flange surrounding each stud.
Class A		OM-1201-1217					(Inspect only if dis	sassembled).

Total B06.190 Items:

Total B06 Items:

<u>Valves</u>

CATEGORY B-G-2, Pressure Retaining Bolting, 2" And Less In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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Inservice	Inspection	າ Plan for	Interval 3	Outage 2
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ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
**** Bolts, Stud	s, and Nuts ****						
B07.070.012	2-51A-HP126-BOLTS		QAL-13	VT-1	NA	0.000	High Pressure Injection Valve HP-126. Valve Bolting.
		OM-246-015				0.000	
Class A		OFD-101A-2.4					
B07.070.019	2-51A-HP188-BOLTS		QAL-13	VT-1	NA	0.000	High Pressure Injection Valve HP-188. Valve Bolting.
		OM-245-017				0.000	
Class A		OFD-101A-2.4					

Total B07.070 Items:

CATEGORY B-G-2, Pressure Retaining Bolting, 2" And Less In Diameter

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

CRD Housings Oconee 2

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Inservice Inspection Plan for Interval 3 Outage 2									
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS		
**** Bolts, Stud	s, and Nuts ****								
B07.080.001	2-RPV-CRD-BOLTS	DPS 706599-1056	QAL-13	VT-1	CS	1.250	CRD Housing Bolt	s (Total 8 Bolts) CRD #	
		OM-201-2248				0.000	1,2,5,44,47,7,20, 3	37, 40, 46, & 60 Inspected to date.	
Class A		B&W152006E					(Inspect only if dis for Relief ONS-00	assembled). Reference Request 4 and ONS-005.	
B07.080.002	2-RPV-CRD-RINGS	DPS 706599-1056	QAL-13	VT-1	CS	11.500	CRD Housing Ring	gs; 1 Pair per housing Pc.120;	
		OM-201-2248				1.250	CRD # 1,2,5,44,47	7,20,37, 40, 46, & 60)Inspected to	
Class A		B&W152006E					date.(Inspect only	if disassembled).	

Total B07.080 Items:

2

Total B07 Items:

<u>CATEGORY B-J, Pressure Retaining Welds In Piping</u>

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

NPS 4 or Larger

Oconee 2

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NPS 4 or	<u>r Larger</u>			Page 17			
			Inservice I	06/09/1998			
ITEM NUMBE	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
**** Circum	ferential Welds ****						
B09.011.004	2-53A-8-12	2-53A-8(1)	NDE-600	UT	SS	10.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential	OFD-102A-2.2				1.000	block.
Class A				Pipe to Elbow			
B09.011.004A	2-53A-8-12	2-53A-8(1)	NDE-35	PT	SS	10.000	
	Circumferential	OFD-102A-2.2			•	1.000	
Class A				Pipe to Elbow			
B09.011.016	2-53A-9-5	2-53A-9	NDE-600	UT	SS	10.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential	OFD-102A-2.3	-			1.000	block.
Class A				Pipe to			
				Elbow			
B09.011.016A	2-53A-9-5	2-53A-9	NDE-35	PT	SS	10.000	
	Circumferential	OFD-102A-2.3				1.000	
Class A				Pipe to Elbow			
B09.011.018	2-51A-30-1	2-51A-30	NDE-600	UT	SS	4.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential	OFD-101A-2.4				0.531	block.
Class A				Valve 2	HP-194 to		
				Pipe			
B09.011.018A	2-51A-30-1	2-51A-30	NDE-35	PT	SS	4.000	
	Circumferential	OFD-101A-2.4				0.531	
Class A				Valve 2 Pipe	HP-194 to		
B09.011.029	2-PIB2-1	ISI-OCN2-010	NDE-600	UT	CS	33.500	TERMINAL END
	Circumferential	OM-1201-966				2.330	Reference Request for Relief 95-GO-03 for calibration
Class A	Term end	·		Nozzle Pipe Po	Steam Gen.: . 67	2B to	block.
B09.011.029A	2-PIB2-1	ISI-OCN2-010	NDE-25	MT	CS	33.500	TERMINAL END
	Circumferential	OM-1201-966				2.330	
Class A	Term end			Nozzle Pipe Pc	Steam Gen. : . 67	2B to	

CATEGORY B-J, Pressure Retaining Welds In

12

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Piping
NPS 4 or Larger

Total B09.011 Items:

Oconee 2

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14. 0 1 0	<u> Larger</u>		Inservice I	nspection F	Plan for Int	erval 3 Outage 2	06/09/1998
ITEM NUMB	BER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ		H DIA/THK CAL BLOCKS	COMMENTS
B09.011.036	2-PSL-1	ISI-OCN2-015	NDE-600	UT	SS	10.000	TERMINAL END
	Circumferential	OFD-100A-2.2				1.000	Reference Request for Relief 95-GO-03 for calibration
Class A	Term end / Stress weld			Nozzle	Pressurizer	Surge to	block.
				Elbow F	Pc. 80		
B09.011.036	A 2-PSL-1	ISI-OCN2-015	NDE-35	PT	SS	10.000	TERMINAL END
	Circumferential	OFD-100A-2.2				1.000	
Class A	Term end / Stress weld			Nozzle	Pressurizer	Surge to	
				Elbow F	Pc. 80		
B09.011.044	2-PSL-9	ISI-OCN2-015	NDE-600	UT	SS	10.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential	OFD-100A-2.2				1.000	block.
Class A	Stress weld			Elbow	to		
				Pipe			
B09.011.044	A 2-PSL-9	ISI-OCN2-015	NDE-35	PT	SS	10.000	
	Circumferential	OFD-100A-2.2				1.000	
Class A	Stress weld			Elbow	to		
				Pipe			

Piping

Total B09.021 Items:

CATEGORY B-J, Pressure Retaining Welds In

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Less Than NPS 4

Oconee 2

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	<u>w</u>		Inservice I	nspection P	lan for Inte	erval 3 Outage 2	06/09/19
ITEM NUMBI	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
**** Circum	nferential Welds ****						
B09.021.003	2-51A-144-17	2-51A-144	NDE-35	PT	SS	2.500	
	Circumferential	OFD-101A-2.1				0.375	
Class A				Pipe to Reducer			
309.021.005	2-51A-144-24	2-51A-144	NDE-35	PT	SS	3.000	2B Letdown Cooler Inlet Nozzle to elbow weld.
	Circumferential	OFD-101A-2.1				0.438	TERMINAL END
Class A	Term end			Elbow to Nozzle	0		
B09.021.006	2-51A-145-1	2-51A-145	NDE-35	PT	SS	3.000	2B Letdown Cooler Outlet Nozzle to Elbow
	Circumferential	OFD-101A-2.1				0.438	weld.TERMINAL END
Class A	Term end			Nozzle i Elbow	to		
B09.021.027	2-51A-30-32	2-51A-30	NDE-35	PT	SS	2.500	
	Circumferential	OFD-101A-2.4				0.375	
Class A				Reducer Pipe	to		
309.021.032	2-51A-35-24	2-51A-35 (1)	NDE-35	PT	SS	2.500	
	Circumferential	OFD-101A-2.1				0.375	
Class A				Elbow to Pipe	0		
309.021.045	2-50-129-9	2-50-129	NDE-35	PT	SS	1.500	
	Circumferential	OFD-100A-2.2				0.281	
Class A				Elbow to Pipe	0		

<u>CATEGORY B-J, Pressure Retaining Welds In Piping</u>

DUKE ENERGY CORPORATION
QUALITY ASSURANCE TECHNICAL SERVICES
Inservice Inspection Database Management System

Oconee 2

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3ranct	1 Pipe	Connec	ction	Welds

Inservice Inspection Plan for Interval 3 Outage 2

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ITEM NUMBE	R ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SC	H DIA/THK CAL BLOCKS	COMMENTS
**** NPS 4 o	r Larger ****						
B09.031.001	2-PHB-16	ISI-OCN2-006	NDE-600	UT	CS	23.000	Reference Request for Relief 95-GO-03 for calibration
E	Branch	B&W149768E				2.875	block.
Class A S	Stress weld			Nozzle	Pc.25 to		
				Pipe Pc	. 32		,
B09.031.001A	2-PHB-16	ISI-OCN2-006	NDE-25	MT	CS	23.000	
E	Branch	B&W149768E				2.875	
Class A S	Stress weld			Nozzle	Pc.25 to		
			•	Pipe Pc	. 32		

Total B09.031 Items:

2

Total B09 Items:

CATEGORY B-L-1, Pressure Retaining Welds

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES

In Pump Casings

<u>Pumps</u>

Inservice Inspection Database Management System

Oconee 2

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Inservice	Inspection	Plan for	Interval 3	Outs
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inservice inspection Plan for interval 3 Outage 2									
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCI	H DIA/THK CAL BLOCKS	COMMENTS		
**** Pump Casi	ng Welds ****								
B12.010.001	2-RCP-2A1	ISI-OCN2-007	NDE-12	RT	SS	68.000	Reactor Coolant Pun	np 2A1 casing weld. (Inspect	
Circ	umferential	OM-1201D-0005				0.000	only if pump is disas:	sembled for maintenance	
Class A		OM-1201-0001	Casing to				purposes, repair, etc).).	
				Casing					

Total B12.010 Items:

<u>Pumps</u>

CATEGORY B-L-2, Pump Casings

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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Inservice Inspection	Plan for	Interval 3	Outage 2
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inservice inspection Plan for Interval 3 Outage 2								
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS	
**** Pump Casi	ng ****							
B12.020.001	2-RCP-2A1-CASING	ISI-OCN2-007	QAL-14	VT-3	SS	68.000	Reactor Coolant P	ump 2A1 casing internal surfaces.
		OM-1201D-0005				0.000	(Inspect only if pur	mp is disassembled for
Class A		OM-1201-0001	Casing Internal Surfaces to		aces to	maintenance purp	oses, repair, etc).	

Total B12.020 Items:

<u>Valves</u>

CATEGORY B-M-2, Valve Bodies

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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	Inservice	Inspection F	Plan for I	nterval	3 Oı	ıtage 2	<u>?</u>
_							

ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS	
**** Valve Body	, Exceeding NPS 4	***						
B12.050.003	2-53A-CF13		QAL-14	VT-3	SS	14.250	B-Side Core Flood (Y-Axis) Valve Body - Valve	
		OM-245-001				0.000	CF-13. (Inspect only if valve is disassembled for	
Class A	•	OFD-102A-2.3		Valve (Internal Surfaces) to			maintenance purposes, valve repair, etc.) Ref. ONS2-025 for EOC15	
B12.050.008	2-53A-LP2	OM-201-165	QAL-14	VT-3	SS	12.968	Decay Heat Valve LP-2. (Inspect only if valve is	
		OFD-102A-2.1				0.000	disassembled for maintenance purposes, valve	
Class A				Valve (I	nternal Surfa	ces) to	repair, etc.) Ref. ONS2-025 for EOC15	

Total B12.050 Items:

2

Total B12 Items:

CATEGORY B-N-1, Interior of Reactor Vessel

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Reactor Vessel		

Oconee 2

Inservice	Inspection Pla	n for Interva	I 3 Outage 2	2
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ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCI	H DIA/THK CAL BLOCKS	COMMENTS	
**** Vessel Inte	erior ****							
B13.010.001	2-RPV-INT-SURFACE		QAL-14	VT-3	SS	0.000	Reactor Vessel Internal Surfaces	
		B&W152008E				0.000		
Class A		ISI-OCN2-001						

Total B13.010 Items:

1

Total B13 Items:

<u>CATEGORY C-B, Pressure Retaining Nozzle</u> <u>Welds In Vessels</u>

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Nozzles With Reinforcing Plate In Vessels > 1/2
Oconee 2

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in. Nomi	<u>nal Thickness</u>		06/09/1998					
ITEM NUMBE	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS	
**** Nozzle	-to-Shell (or Head) Welds	When Inside of Vesse	l Is Inacces	ssible ****				
C02.033.005	2-LPCB-INLET		QAL-15	VT-2	SS	16.000	16" Inlet nozzle w	reinforcing pad. LP Cooler 2B
	Branch	OM-201-286				0.625		
Class B		OFD-102A-2.2		Nozzle t	0			
				Shell				
C02.033.006	2-LPCB-OUTLET		QAL-15	VT-2	SS	16.000	16" Outlet nozzle	w/reinforcing pad. LP Cooler 2B
	Branch	OM-201-286				0.625		
Class B		OFD-102A-2.2		Nozzle t	0			
				Shell				

Total C02.033 Items:

2

Total C02 Items:

<u>Piping</u>

<u>CATEGORY C-C, Integral Attachments For Vessels, Piping, Pumps, And Valves</u>

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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Inservice Inspection Plan for Interval 3 Outage 2

ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
**** Integra	ally Welded Attachments	***					
C03.020.006 Class B	2-01A-H1A Constant Support	0-1481A OFD-122A-2.1	NDE-25	MT	CS	26.000 1.500	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
C03.020.011	2-01A-H7A Constant Support	0-1481A OFD-122A-2.1	NDE-25	MT	CS	26.000 1.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
C03.020.013	2-01A-H9A Constant Support	0-1481A OFD-122A-2.1	NDE-25	MT	CS	26.000 1.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
C03.020.026	2-14B-H19D Rigid Restraint	0-1479A OFD-124B-2.2	NDE-25	MT	CS	8.000 1.500	FILE NO. OSC-1325 PROBLEM NO. 2-14-16 VOL.60F12 LP SERVICE WATER
C03.020.027	2-14B-H20A Rigid Restraint	0-1479A OFD-124B-2.2	NDE-25	MT	CS	8.000 1.500	FILE NO. OSC-1325 PROBLEM NO. 2-14-16 VOL.5OF12 LP SERVICE WATER
C03.020.028	2-14B-H20D Rigid Restraint	0-1479A OFD-124B-2.2	NDE-25	MT	CS	8.000 1.500	FILE NO. OSC-1325 PROBLEM NO. 2-14-16 VOL.60F12 LP SERVICE WATER
C03.020.029 Class B	2-14B-H22D Rigid Restraint	0-1480A OFD-124B-2.2	NDE-25	MT	CS	8.000 1.500	FILE NO. OSC-1325 PROBLEM NO. 2-14-16 VOL.6OF12 LP SERVICE WATER
C03.020.030	2-14B-H22A Rigid Restraint	0-1480A OFD-124B-2.2	NDE-25	MT	CS	8.000 1.500	FILE NO. OSC-1325 PROBLEM NO. 2-14-16 VOL.5OF12 LP SERVICE WATER

Piping

<u>CATEGORY C-C, Integral Attachments For Vessels, Piping, Pumps, And Valves</u>

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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erval 3 Outage 2	Inservice Inspection Plan for Interval 3 Outage 2								
H DIA/THK CAL BLOCKS	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	R ID NUMBER	ITEM NUMBE			
10.000	SS	PT	NDE-35	5-0-1444 OFD 1004 0.0	2-53B-H6	C03.020.048			
1.000				OFD-102A-2.2	rigid Hestraint	Class B			
8.000	SS	PT	NDE-35	3-0-435B	2-54A-R2B	C03.020.055			
1.000				OFD-103A-2.1	Hyd Snubber	Class B			
0.000	CS	MT	NDE-25	OM-201-1054	2-SGA-WG87-XW	C03.020.059			
1.000				OFD-121B-2.3	Rigid Restraint	Class B			
0.000	CS	MT	NDE-25	OM-201-1054	2-SGA-WG87-YZ	C03.020.062			
1.000				OFD-121B-2.3	Rigid Restraint	1			
						Class B			
0.000	CS	MT	NDE-25	OM-201-1054	2-SGA-WG87-ZY	C03.020.064			
1.000				OFD-121B-2.3	Rigid Restraint	Class B			
	8.000 1.000 0.000 1.000 0.000 1.000	MAT/SCH DIA/THK CAL BLOCKS SS 10.000 1.000 SS 8.000 1.000 CS 0.000 1.000 CS 0.000 1.000	INSP REQ MAT/SCH DIA/THK CAL BLOCKS	PROC INSP REQ MAT/SCH DIA/THK CAL BLOCKS NDE-35 PT SS 10.000 NDE-35 PT SS 8.000 1.000 1.000 NDE-25 MT CS 0.000 NDE-25 MT CS 0.000 NDE-25 MT CS 0.000 NDE-25 MT CS 0.000	ISO/DWG NUMBERS	ID NUMBER			

Total C03.020 Items:

13

Total C03 Items:

CATEGORY C-F-1, Pressure Retaining Welds In Austenitic SS or High Alloy Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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Piping Welds >= 3/8 in. Nominal Wall Thickness

for Piping > NPS 4 Inservice Inspection Plan for Interval 3 Outage 2

for Piping	<u>> NPS 4</u>		inservice i	nspection F	ıan tor in	terval 3 Outage 2	
ITEM NUMBER	R ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SC	CH DIA/THK CAL BLOCKS	COMMENTS
**** Circumfe	erential Weld ****						
C05.011.004	2LP-148-19 ircumferential	2LP-148 OFD-102A-2.2	NDE-600	UT	SS	10.000 1.125	Reference Request for Relief 95-GO-03 for calibration block.
Class B				Pipe to Valve 2			This weld was previously listed as 2-53A-8-19 until iso 2-53A-8(1) was redrawn.
C05.011.004A	2LP-148-19	2LP-148	NDE-35	PT	SS	10.000	This weld was previously listed as 2-53A-8-19 until
С	ircumferential	OFD-102A-2.2				1.125	iso 2-53A-8(1) was redrawn
Class B				Pipe to Valve 2			
C05.011.006	2LP-150-36	2LP-150	NDE-600	UT	SS	10.000	Reference Request for Relief 95-GO-03 for calibration
_	ircumferential	OFD-102A-2.3				1.125	block.
Class B				Pipe to Elbow			This weld was listed previously as 2-53A-9-36 until iso 2-53A-9 was redrawn.
C05.011.006A	2LP-150-36	2LP-150	NDE-35	PT	SS	10.000	This weld was listed previously as 2-53A-9-36 until
С	ircumferential	OFD-102A-2.3				1.125	iso 2-53A-9 was redrawn.
Class B				Pipe to Elbow			
C05.011.007	2LP-150-37	2LP-150	NDE-600	UT	SS	10.000	Reference Request for Relief 95-GO-03 for calibration
С	ircumferential	OFD-102A-2.3				1.125	block.
Class B				Pipe to Elbow			This weld was listed previously as 2-53A-9-37 until iso 2-53A-9 was redrawn.
C05.011.007A	2LP-150-37	2LP-150	NDE-35	PT	SS	10.000	This weld was listed previously as 2-53A-9-37 until
С	ircumferential	OFD-102A-2.3				1.125	iso 2-53A-9 was redrawn.
Class B				Pipe to Elbow			
C05.011.008	2LP-150-38	2LP-150	NDE-600	UT	SS	10.000	Reference Request for Relief 95-GO-03 for calibration
С	ircumferential	OFD-102A-2.3				1.125	block.
Class B				Pipe to Elbow	•	·	This weld was listed previously as 2-53A-9-38 until iso 2-53A-9 was redrawn.
C05.011.008A	2LP-150-38	2LP-150	NDE-35	PT	SS	10.000	This weld was listed previously as 2-53A-9-38 until
С	ircumferential	OFD-102A-2.3				1.125	iso 2-53A-9 was redrawn.
Class B				Pipe to Elbow			

Class B

CATEGORY C-F-1, Pressure Retaining Welds In Austenitic SS or High Alloy Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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	Velds > 1/5 in. Nom Wall F			Page 29			
NPS 2 A	nd <= NPS 4		Inservice I	nspection F	Plan for Inte	rval 3 Outage 2	06/09/1998
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
**** Circun	nferential Weld ****						
C05.021.003	2-RCP-FTR2B-SH-1		NDE-12	RT	SS	4.000	Reactor Coolant Pump seal Supply Filter 2B Pc. 10 to
	Circumferential	OM-201-0473				0.531	Pc. 1. TERMINAL END
Class B	Term end	OFD-101A-2.4		Filter H			
				Filter Ho	ousing		
C05.021.003/	A 2-RCP-FTR2B-SH-1		NDE-35	PT	SS	4.000	TERMINAL END
	Circumferential	OM-201-0473				0.531	
Class B	Term end	OFD-101A-2.4		Filter H			
				Filter Ho	ousing		
C05.021.004	2-RCP-FTR2B-SH-2		NDE-12	RT	SS	4.000	Reactor Coolant Pump seal Supply Filter 2B Pc. 10 to
	Circumferential	OM-201-0473				0.531	Pc. 1. TERMINAL END
Class B	Term end	OFD-101A-2.4		Filter H			
				Filter Ho	ousing		
C05.021.004/	A 2-RCP-FTR2B-SH-2		NDE-35	PT	SS	4.000	TERMINAL END
	Circumferential	OM-201-0473				0.531	
Class B	Term end	OFD-101A-2.4		Filter H			
				Filter He	ousing		
C05.021.005	2-51A-129-5	2-51A-129	NDE-600	UT	SS	4.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential	OFD-101A-2.4				0.531	block.
Class B				Pipe to			
		7		Tee			
C05.021.005/	A 2-51A-129-5	2-51A-129	NDE-35	PT	SS	4.000	
	Circumferential	OFD-101A-2.4				0.531	
Class B				Pipe to			
				Tee			·
C05.021.030	2-51A-17-147	2-51A-17 (7)	NDE-600	UT	SS	4.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential .	OFD-101A-2.3				0.531	block.
Class B					HP-148 to		
				Elbow			
C05.021.030	A 2-51A-17-147	2-51A-17 (7)	NDE-35	PT	SS	4.000	
	Circumferential	OFD-101A-2.3				0.531	

Valve 2HP-148 to

Elbow

CATEGORY C-F-1, Pressure Retaining Welds In Austenitic SS or High Alloy Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

	Pipina Welds	> 1/5 in.	Nom Wall	For Piping >=	
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Oconee 2

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Page 30		<u>Welds > 1/5 in. Nom Wall_For Piping >=</u> Oconee 2				Piping We			
06/09/1998	val 3 Outage 2	an for Inte	spection Pl	Inservice Ir		NPS 2 And <= NPS 4			
COMMENTS	DIA/THK CAL BLOCKS	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	R ID NUMBER	ITEM NUMBER		
Reference Request for Relief 95-GO-03 for calibratio	4.000	SS	UT	NDE-600	2-51A-17 (7)	2-51A-17-158	C05.021.031		
block.	0.531				OFD-101A-2.3	ircumferential	С		
)	Elbow to				Class B		
			Elbow						
	4.000	SS	PT	NDE-35	2-51A-17 (7)	2-51A-17-158	C05.021.031A		
	0.531				OFD-101A-2.3	ircumferential	С		
)	Elbow to				Class B		
			Elbow						
Reference Request for Relief 95-GO-03 for calibratio	4.000	SS	UT	NDE-600	2-51A-27 (1)	2-51A-27-25	C05.021.032		
block.	0.531				OFD-101A-2.4	ircumferential	, C		
)	Elbow to				Class B [′]		
			Pipe						
	4.000	SS	PT	NDE-35	2-51A-27 (1)	2-51A-27-25	C05.021.032A		
	0.531				OFD-101A-2.4	ircumferential	С		
1)	Elbow to				Class B		
			Pipe						
Reference Request for Relief 95-GO-03 for calibratio	4.000	SS	UT	NDE-600	2HP-220	2HP-220-9	C05.021.033		
block.	0.674				OFD-101A-2.4	ircumferential	С		
This weld was listed previously as 2-51A-27-41AA		IP-27 to	Valve 2H				Class B		
until iso 2-51A-27(1) was redrawn.			Pipe						
This weld was listed previously as 2-51A-27-41AA	4.000	SS	PT	NDE-35	2HP-220	2HP-220-9	C05.021.033A		
until iso 2-51A-27(1) was redrawn.	0.674				OFD-101A-2.4	ircumferentia!	С		
		IP-27 to	Valve 2H				Class B		
			Pipe						
Reference Request for Relief 95-GO-03 for calibratio	4.000	SS	UT	NDE-600	2HP-220	2HP-220-14	C05.021.034		
block.	0.674				OFD-101A-2.4	ircumferential	С		
This weld was listed previously as 2-51A-27-41C unt			Tee to				Class B		
iso 2-51A-27(1) was redrawn.			Pipe			•			
This weld was listed previously as 2-51A-27-41C unt	4.000	SS	PT	NDE-35	2HP-220	2HP-220-14	C05.021.034A		
iso 2-51A-27(1) was redrawn.	0.674				OFD-101A-2.4	ircumferential	С		
			Tee to				Class B		
			Pipe						

CATEGORY C-F-1, Pressure Retaining Welds In Austenitic SS or High Alloy Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Piping Welds > 1/5 in. Nom Wall For Piping >=

Oconee 2

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	<u> eius > 1/5 in. Nom wai</u>	i For Piping >=		Ocom	CC 2		rageon		
NPS 2 And <= NPS 4 Inservice Inspection Plan for Ir						terval 3 Outage 2 06/09/1998			
ITEM NUMBE	R ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS		
C05.021.035	2HP-215-1	2HP-215	NDE-12	RT	SS	4.000	This weld was listed previously as 2-51A-27-54 until		
(Circumferential	OFD-101A-2.4				0.674	iso 2-51A-27(3) was redrawn.		
Class B				Pipe to					
				Valve 2h	HP-188				
C05.021.035A	2HP-215-1	2HP-215	NDE-35	PT	SS	4.000	This weld was listed previously as 2-51A-27-54 until		
(Circumferential	OFD-101A-2.4				0.674	iso 2-51A-27(3) was redrawn.		
Class B				Pipe to					
				Valve 2h	HP-188				
C05.021.084	2-51A-27-10	2-51A-27 (1)	NDE-600	UT	SS	4.000	Reference Request for Relief 95-GO-03 for calibration		
(Circumferential	OFD-101A-2.4				0.531	block.		
Class B				Elbow to	0				
				Pipe					
C05.021.084A	2-51A-27-10	2-51A-27 (1)	NDE-35	PT	SS	4.000			
C	Circumferential	OFD-101A-2.4				0.531			
Class B				Elbow t	0				
				Pipe					
C05.021.090	2-51A-27-31	2-51A-27 (1)	NDE-600	UT	SS	4.000	Reference Request for Relief 95-GO-03 for calibration		
(Circumferential	OFD-101A-2.4				0.531	block.		
Class B				Elbow to	0				
				Pipe					
C05.021.090A	2-51A-27-31	2-51A-27 (1)	NDE-35	PT	SS	4.000			
(Circumferential	OFD-101A-2.4				0.531			
Class B				Elbow to	0				
				Pipe					
C05.021.096	2-51A-28-40A	2-51A-28 (1)	NDE-600	UT	SS	4.000	Reference Request for Relief 95-GO-03 for calibration		
C	Circumferential	OFD-101A-2.4				0.531	block.		
Class B				Valve 2h	HP-129 to				
	•			Pipe			·		
C05.021.096A	2-51A-28-40A	2-51A-28 (1)	NDE-35	PT	SS	4.000			
C	Circumferential	OFD-101A-2.4				0.531			
Class B				Valve 2h	HP-129 to				
				Pipe					

CATEGORY C-F-1, Pressure Retaining Welds In Austenitic SS or High Alloy Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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anagement System
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06/09/1998		nd <= NPS 4 Inservice Inspection Plan for Interval 3 Outage 2						
	COMMENTS	CH DIA/THK CAL BLOCKS	EQ N	INSP REC	PROC	ISO/DWG NUMBERS	ID NUMBER	ITEM NUMBER
uest for Relief 95-GO-03 for calibration	Reference Reque	2.500	SS	UT	NDE-600	2-51A-33	2-51A-33-27	C05.021.102
	block.	0.375				OFD-101A-2.1	ımferential	Circu
			w to	Elbow				Class B
				Pipe				
		2.500	SS	PT	NDE-35	2-51A-33	2-51A-33-27	C05.021.102A
		0.375				OFD-101A-2.1	ımferential	Circu
			w to	Elbow				Class B
				Pipe				

Total C05.021 Items:

CATEGORY C-F-1, Pressure Retaining Welds In Austenitic SS or High Alloy Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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	Inservice Inspection Plan for Interval 3 Outage 2									
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/S	CH DIA/THK CAL BLOCKS	COMMENTS			
C05.030.003	2-51B-23-64	2-51B-23	NDE-35	PT	SS	2.000				
Soc	cket	OFD-101A-2.2				0.154				
Class B				Pipe to						
				Valve 2I	HP136					
Total C05.030 I	Items: 1			-						

CATEGORY C-F-2, Pressure Retaining Welds In Carbon Or Low Alloy Steel Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Piping Welds >= 3/8 in. Nominal Wall Thickness

Oconee 2

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	<u>veius >= 3/6 in. Nomina</u>	<u>ii waii i nickness</u>		00011	CC 2		1 age 54
	ng > NPS 4		Inservice I	nspection P	lan for Inte	erval 3 Outage 2	06/09/1998
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
**** Circun	nferential Weld ****						
C05.051.001	2-01A-4-17	2-01A-4 (1)	NDE-600	UT	CS	36.000	Reference Request for Relief 95-GO-03 for calibration
	Circumferential	OFD-122A-2.1				1.164	block.
Class B					ig Y Fitting to)	
	And the second s			Elbow			
C05.051.001	A 2-01A-4-17	2-01A-4 (1)	NDE-25	MT	CS	36.000	
	Circumferential	OFD-122A-2.1				1.164	
Class B				Reducir Elbow	g Y Fitting to)	
C05.051.009	2-01A-5-35	2-01A-5 (4)	NDE-600	UT	CS	24.000	S/G 2B Main Steam Nozzle to Reducer weld.
	Circumferential	OFD-122A-2.1				0.969	TERMINAL END. Reference Request for Relief
Class B	Term end				S/G 2B to		95-GO-03 for calibration block.
	· · · · · · · · · · · · · · · · · · ·			Reduce	r 		
C05.051.009/	A 2-01A-5-35	2-01A-5 (4)	NDE-25	MT	CS	24.000	S/G 2B Main Steam Nozzle to Reducer
	Circumferential	OFD-122A-2.1				0.969	weld.TERMINAL END
Class B	Term end			Nozzle S Reduce	S/G 2B to r		
C05.051.010	2-01A-5-36	2-01A-5 (4)	NDE-600	UT	CS	24.000	S/G 2B Main Steam Nozzle to Reducer weld.
	Circumferential	OFD-122A-2.1				0.969	TERMINAL END. Reference Request for Relief
Class B	Term end				S/G 2B to		95-GO-03 for calibration block.
				Reduce			
C05.051.010		2-01A-5 (4)	NDE-25	MT	CS	24.000	S/G 2B Main Steam Nozzle to Reducer
01 5	Circumferential	OFD-122A-2.1		Nozzla (S/G 2B to	0.969	weld.TERMINAL END
Class B	Term end			Reduce			
C05.051.015	2-03A-10-61	2-03A-10	NDE-600	UT	CS	6.000	Reference Request for Relief 95-GO-03 for calibration
-	Circumferential	OFD-121D-2.1				0.562	block.
Class B				Tee to Pipe			
C05.051.015		2-03A-10	NDE-25	MT	CS	6.000	
	Circumferential	OFD-121D-2.1		.		0.562	
Class B				Tee to			
				Pipe			

CATEGORY C-F-2, Pressure Retaining Welds In Carbon Or Low Alloy Steel Piping

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Piping Wel	ds >= 3/8 in. Nominal	Wall Thickness		Ocon	ee 2		Page 35
for Piping:		· - ··	Inservice I	nspection P	lan for Ir	nterval 3 Outage 2	06/09/1998
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ		CH DIA/THK CAL BLOCKS	COMMENTS
C05.051.020	2-03-18-3	2-03-18 (1)	NDE-600	UT	CS	14.000	Reference Request for Relief 95-GO-03 for calibration
Cir	rcumferential	OFD-121B-2.3				0.750	block.
Class B				Elbow to	0		
		•		Reducer	•		
C05.051.020A	2-03-18-3	2-03-18 (1)	NDE-25	MT	CS	14.000	
Cir	rcumferential	OFD-121B-2.3				0.750	
Class B				Elbow to	0		
				Reducer	•	•	
C05.051.021	2-03-18-35	2-03-18 (2)	NDE-600	UT	CS	14.000	Reference Request for Relief 95-GO-03 for calibration
Cir	rcumferential	OFD-121B-2.3				0.750	block.
Class B				Pipe to			
				Tee			
C05.051.021A	2-03-18-35	2-03-18 (2)	NDE-25	MT	CS	14.000	
Cir	rcumferential	OFD-121B-2.3				0.750	
Class B				Pipe to			
				Tee			
C05.051.023	2-03-20-WG91-D	2-03-20	NDE-600	UT	CS	14.000	Reference Request for Relief 95-GO-03 for calibration
Cii	rcumferential	OFD-121B-2.3				0.750	block.
Class B		OM-1201-451		Pipe to			
				Pipe Ca	p		
C05.051.023A	2-03-20-WG91-D	2-03-20	NDE-25	MT	CS	14.000	
Cir	rcumferential	OFD-121B-2.3				0.750	
Class B		OM-1201-451		Pipe to			
				Pipe Ca	p		

Total C05.051 Items:

14

Total C05 Items:

Integral Attachment

CATEGORY D-B, Systems In Support Of ECC, CHR, Atmos. Cleanup, And Reactor RHR

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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Inservice Inspection Plan	for Interval 3 Outage 2
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					terval 3 Outage 2	
R ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCI	H DIA/THK CAL BLOCKS	COMMENTS
nent Supports and Res	traints ****					
2-01A-DE042	0-1403D	QAL-14	VT-3	NA	6.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 2
Rigid Restraint	OFD-122A-2.4				0.500	OF 4.
2-03A-GC-1421	0-1401A	QAL-14	VT-3	NA	6.000	File Number = OSC-447, Page No. 111; Problem
Rigid Restraint	OFD-121D-2.1				0.375	Number = 2-03A-05; EFW to Main Feedwater Line
2-03A-H10	1-0-1437A	QAL-14	VT-3	NA	6.000	File Number = OSC-449; Problem Number =
Rigid Restraint	OFD-121D-2.1				0.125	2-03A-08, Sht 3 of 6; Emergency Feedwater Bypass
						Line
2-03A-H10	1-0-1439B	QAL-14	VT-3	NA	6.000	File Number = OSC-459; Problem Number =
Rigid Restraint	OFD-121D-2.1				1.000	2-03a-06, Sht 3 of 4; Emergency Feedwater Sys;
-						Thickness = 1.00 & .375
2-03A-H11	1-0-1439B	QAL-14	VT-3	NA	6.000	File Number = OSC-459; Problem Number =
Rigid Restraint	OFD-121D-2.1				0.375	2-03A-06, Sht 3 of 4; Emergency Feedwater Sys
2-03A-H23	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-449; Problem Number =
Rigid Restraint	OFD-121D-2.1				0.500	2-03a-08, Sht. 5 of 6; Emergency Feedwater Bypass
						Line
2-03A-H33A	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-451, Page No. 85; Problem
Rigid Restraint	OFD-121D-2.1				0.500	Number = 2-03A-10; Sys 03A
2-03A-H37	1-0-1400B	QAL-14	VT-3	NA	6.000	File Number = OSC-1213; Problem Number =
Rigid Restraint	OFD-121D-2.1				0.500	2-03A-12, Sht. 1 of 2; Aux Feedwater Discharge Sys.
						Thickness = .500 & .125
	2-03A-H10 Rigid Restraint 2-03A-H10 Rigid Restraint	2-01A-DE042 0-1403D Rigid Restraint OFD-122A-2.4 2-03A-GC-1421 0-1401A Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1437A Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1439B Rigid Restraint OFD-121D-2.1 2-03A-H11 1-0-1439B Rigid Restraint OFD-121D-2.1 2-03A-H23 1-0-1400A Rigid Restraint OFD-121D-2.1 2-03A-H33A 1-0-1400A Rigid Restraint OFD-121D-2.1	2-01A-DE042 0-1403D QAL-14 Rigid Restraint OFD-122A-2.4 2-03A-GC-1421 0-1401A QAL-14 Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1437A QAL-14 Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1439B QAL-14 Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1439B QAL-14 Rigid Restraint OFD-121D-2.1 2-03A-H11 1-0-1439B QAL-14 Rigid Restraint OFD-121D-2.1	Pent Supports and Restraints **** 2-01A-DE042	2-01A-DE042 0-1403D QAL-14 VT-3 NA Rigid Restraint OFD-122A-2.4 2-03A-GC-1421 0-1401A QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1437A QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1439B QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1 2-03A-H10 1-0-1439B QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1 2-03A-H11 1-0-1439B QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1 2-03A-H23 1-0-1400A QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1 2-03A-H33A 1-0-1400A QAL-14 VT-3 NA Rigid Restraint OFD-121D-2.1	Penert Supports and Restraints **** 2-01A-DE042

CATEGORY D-B, Systems In Support Of ECC, CHR, Atmos. Cleanup, And Reactor RHR

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Integral	Attachment			Ocon	ee 2		Page 37
			Inservice I	nspection P	06/09/1998		
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ		CH DIA/THK CAL BLOCKS	COMMENTS
D02.020.050	2-03A-H9 Rigid Restraint	1-0-1439C OFD-121D-2.1	QAL-14	VT-3	NA	6.000 0.312	File Number = OSC-459; Problem Number = 2-03A-06, Sht 3 of 4; Emergency Feedwater Bypass Line
Class C							
D02.020.052	2-03A-JEJ-0701	0-437B	QAL-14	VT-3	NA	6.000	File Number = OSC-450, Page No. 105; Problem
	Rigid Restraint	OFD-121D-2.1				1.000	Number = 2-03A-09; EFW Crossover
Class C							
D02.020.057	2-03A-RL-0800	0-1437A	QAL-14	VT-3	NA	6.000	File Number = OSC-449; Problem Number =
	Rigid Restraint	OFD-121D-2.1				0.500	2-03A-08, Sht 3 of 6; Emergency Feedwater Bypass
Class C							Line
D02.020.066	2-03A-SR19	1-0-1401A	QAL-14	VT-3	NA	6.000	File Number = OSC-457; Problem Number =
•	Rigid Restraint	OFD-121D-2.1				1.000	2-03A-04 Sht. 1 of 4; Emergengy Feedwater Bypass
Class C							Line. Welds are shown on sketch 2-03A-SR18.
D02.020.067	2-03A-SR2	1-0-437B	QAL-14	VT-3	NA	6.000	File Number = OSC-450, Page No. 105; Problem
	Rigid Restraint	OFD-121D-2.1				0.500	Number = 2-03A-09; EFW Crossover
Class C							
D02.020.068	2-03A-SR20	1-0-400B	QAL-14	VT-3	NA	6.000	File Number = OSC-450; Problem Number =
	Rigid Restraint	OFD-121D-2.1				0.750	2-03A-09 PAGE NO. 107 EFW CROSSOVER
Class C							
D02.020.078	2-03A-SR29	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-451, Page No. 85; Problem
	Rigid Restraint	OFD-121D-2.1				0.500	Number = 2-03A-10;SYS. 03A
Class C							
D02.020.083	2-03A-SR32	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-451, Page No. 84A; Problem
	Rigid Restraint	OFD-121D-2.1				0.500	Number = 2-03A-10; Sys 03A
Class C							

CATEGORY D-B, Systems In Support Of ECC, CHR, Atmos. Cleanup, And Reactor RHR

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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	<u>Attachment</u>	Integral A				
Inservice Inspection Plan for Interval 3 Outage 2						
DIA/THK CAL BLOCKS	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	ER ID NUMBER	ITEM NUMBE
6.000	NA	VT-3	QAL-14	1-0-1400A	2-03A-SR33	D02.020.084
0.500				OFD-121D-2.1	Rigid Restraint	
						Class C
6.000	NA	VT-3	QAL-14	1-0-1400A	2-03A-SR34	D02.020.085
1.000				OFD-121D-2.1	Rigid Restraint	
						Class C
6.000	NA	VT-3	QAL-14	1-0-1401B	2-03A-SR41	D02.020.093
0.500				OFD-121D-2.1	Rigid Restraint	Class C
8.000	NA	VT-3	QAL-14	0-1400A	2-07A-DE055	D02.020.103
1.500				OFD-121A-2.8	Rigid Restraint	
					-	Class C
12.000	NA	VT-3	QAL-14	0-447B	0-13-H7041	D02.020.106
1.000				OFD-133A-2.5	Rigid Restraint	
						Class C
	6.000 6.000 1.000 6.000 0.500 8.000 1.500	MAT/SCH DIA/THK CAL BLOCKS NA 6.000 0.500 NA 6.000 1.000 NA 6.000 0.500 NA 6.000 0.500 NA 1.000 NA 8.000 1.500 NA 12.000 1.000	INSP REQ MAT/SCH DIA/THK CAL BLOCKS VT-3 NA 6.000 VT-3 NA 6.000 VT-3 NA 6.000 VT-3 NA 6.000 0.500 0.500 VT-3 NA 8.000 1.500 VT-3 NA 12.000 1.000	PROC INSP REQ MAT/SCH DIA/THK CAL BLOCKS	Inservice Inspection Plan for Interval 3 Outage 2	Inservice Inspection Plan for Interval 3 Outage 2

Total D02.020 Items:

21

Total D02 Items:

Total F01.012 Items:

2

CATEGORY F-A, Supports (Category A)

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

		Ir	iservice Ins	pection Datal	base Manage	ement System		Plan Report
Class 1	Mech. Conn. to Press. Ret	aining Comp. &		Ocon	ee 2			Page 39
Bld. Str			Inservice !	Inspection P	lan for Inte	rval 3 Outage 2	•	06/09/1998
ITEM NUME	BER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS	
F01.010.001	2-51A-H12B	0-1479A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1323	
Class A	Rigid Restraint	OFD-101A-2.4				0.500	PROBLEM NO.2-51-24 HPI SYSTEM WEST COOLANT LOO	P SOUTH LEG
Total F01.	010 Items: 1	-					·····	
F01.011.005	· · · · · · · · · · · · · · ·	0-1479A	QAL-14	VT-3	NA	1.500	PROBLEM NO.2-53-14 LPINJ. TO PA	ZR SPRAY
Class A	Rigid Restraint	OFD-100A-2.2 0-2RB-25314-02				0.000		
Total F01.	011 Items: 1							
F01.012.004	2-51A-H1A	0-1479A	QAL-14	VT-3	NA .	2.500	FILE NO. OSC-1324-06 SHT.4OF5 P	ROBLEM
Class A	Spring Hgr	OFD-101A-2.4				0.000	NO.2-53-15 HPI SYSTEM EAST COOLANT LOOF	,
F01.012.009	2-50-RCPM-2A1-SS1	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor	•
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-O9	6-1575.
Class A		OFD-100A-2.3					Inspect with F01.050.098.	

Total F01.020 Items:

8

CATEGORY F-A, Supports (Category A)

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Class 2 Weld Connections to Building Structure

Oconee 2

Plan Report Page 40 06/09/1998

06/09/1998		e 2	val 3 Outage	an for Inte	nspection Pl	Inservice I			
	COMMENTS	L BLOCKS	DIA/THK CAL	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	R ID NUMBER	ITEM NUMBI
ER EAST GEN. 2A, DWG NO.	MAIN FEEDWATE O-1490B-2.		14.000 0.280	NA	VT-3	QAL-14	0-1479A OFD-121B-2.3	2-03-H1B Rigid Restraint	F01.020.005
	0 11005 2.		0.200	TRUT to	SWAY S		OI D-121B-2.0	, ingla riostrami	Class B
2-14-13 VOL.3OF12	FILE NO. OSC-132 PROBLEM NO. 2- LP SERVICE WAT		8.000 0.000	NA	VT-3	QAL-14	0-1479A OFD-124B-2.2	2-14B-H18C Rigid Restraint	F01.020.008
023 PAGE 48.1 PROBLEM	FILE NO. OSC-102 NO.2-51-18 HPI SYSTEM CRC		4.000 0.000	NA	VT-3	QAL-14	0-1444 OFD-101A-2.4	2-51A-H187 Rigid Restraint	F01.020.018 Class B
SC-481,Page 143; Problem Number	File Number = OS0 = 51-2		6.000 0.000	NA	VT-3	QAL-14	6-0-435B OFD-101A-2.3	2-51A-SR58 Rigid Restraint	F01.020.020 Class B
7, PROBLEM NO. 2-53-01, SHT 3 CTION & DECAY HEAT REMOVAL			10.000 0.000	NA	VT-3	QAL-14	0-435B OFD-102A-2.2	2-53B-DE019 Rigid Restraint	F01.020.023
3, PROBLEM NO. 2-53-2, SHT 3 OF PUMPS "2A" & "2C" TO R. B. & ER STORAGE TANK SYSTEM "53A"	4. FROM L. P. PU		10.000 0.000	NA	VT-3	QAL-14	0-439A OFD-102A-2.2	2-53B-H60 Rigid Restraint	F01.020.031 Class B
6, PROBLEM NO. 2-54-03 SHT 1 OF	FILE NO. OS-496, 2. SYSTEM 54A.		8.000 0.125	NA .	VT-3	QAL-14	3-0-1439B OFD-103A-2.1	2-54A-H15 Rigid Restraint	F01.020.036 Class B
· ·	Calc# OSC-481, P Problem# 51-2, sh		6.000 0.000	NA	VT-3	QAL-14	0-436J OFD-101A-2.2	2-51-H142 Rigid Restraint	F01.020.045

CATEGORY F-A, Supports (Category B)

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Class 2 Weld Connections to Building Structure

Oconee 2

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	Inservice Inspection Plan for Interval 3 Outage 2								
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS		
F01.021.004	2-14B-H1	0-1479A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1325		
Class B	Rigid Restraint	OFD-124B-2.2				0.216	PROBLEM NO. 2-14-14 vol.4of12 LPSWATER		
F01.021.010	2-14B-H2	0-1479A	QAL-14	VT-3	NA	8.000	FILE NO. OSC-1325		
Class B	Rigid Restraint	OFD-124B-2.2				0.216	PROBLEM NO. 2-14-13 VOL.3 OF 12 LP SERVICE WATER		
F01.021.015	2-51A-H19C	0-1479A	QAL-14	VT-3	NA	2.500	File Number = OSC-1322; Problem Number =		
Class B	Rigid Restraint	OFD-101A-2.1				0.000	2-51-25; Drawing No.= 0-1492B-4(s) & Drawing No.= 0-1492B-4A(s); SYSTEM 51A		
F01.021.027	2-56-DE001	1439E	QAL-15	VT-3	NA	8.000	Calculaton No. OS-421		
Class B	Rigid Restraint	OFD-104A-1.1				0.000	Page 97; Problem No.4-56-02 Spent Fuel Cooling System 56		
F01.021.030	2-51B-DE009	1444	QAL-14	VT-3	NA	4.000	Calc# OSC-479, Page 53		
Class B	Rigid Restraint	OFD-101A-2.1				0.000	Problem# 2-51-01, sht. 4 of 6		
Total F01.0	021 Items: 5								
F01.022.003	2-01A-H24	0-1401B	QAL-14	VT-3	NA	36.000	FILE NO. OSC-440		
Class B	Spring Hgr	OFD-122A-2.1				0.000	PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING		
F01.022.012	2-53A-H19	4-0-435B	QAL-14	VT-3	NA	12.000	FILE NO. OS-487, PROBLEM NO. 2-53-01, SHT 1		
Class B	Spring Hgr	OFD-102A-2.2				0.000	OF 5. L. P. INJECTION & DECAY HEAT REMOVAL SYSTEM 53B.		

Total F01.022 Items:

CATEGORY F-A, Supports (Category C)

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DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Plan Report

Class 2	Weld Connections to Bu	Iding Structure		Ocon	iee 2		Page 42
		_	Inservice I	06/09/1998			
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
F01.022.014	2-53B-EMO-H50 Spring Hgr	0-435B OFD-102A-2.1	QAL-14	VT-3	NA	14.000 0.000	FILE NO. OS-487, PROBLEM NO. 2-53-01, SHT 1 OF 5. LPI TO DECAY HEAT REMOVAL SYSTEM
Class B	Cpining Figi	01 D-102A-2.1				0.000	53B. Added to EOC16 per Engineering request. Ref. addenda ONS2-025.
F01.022.018 Class B	2-53B-H71 Spring Hgr	5-0-435B OFD-102A-2.2	QAL-14	VT-3	NA	10.000 0.000	FILE NO. OS-487, PROBLEM NO. 2-53-01, SHT 3 OF 5. L. P. INJECTION & DECAY HEAT REMOVAL SYSTEM 53B.

CATEGORY F-A, Supports (Category A)

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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TEM NUMBE F01.030.001	n Int & Nonint Supp ER ID NUMBER 0-13-H7024	ISO/DWG NUMBERS	Inservice I	Inspection P	lan for Inte	rval 3 Outage 2	06/09/1998				
F01.030.001		ISO/DWG NUMBERS	PPAC	Inservice Inspection Plan for Interval 3 Outage 2							
I	0-13-H7024		FROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS				
Class C	Rigid Restraint	0-447A OFD-133A-2.5	QAL-14	VT-3	NA	12.000 0.000	FILE NO. OSC-1224-25 PROBLEM NO. 4-13-03 SHT.1OF1 SUCTION FOR AUX.&DIESEL ENGINE SWP				
F01.030.009 Class C	2-03A-GC-0804 Rigid Restraint	0-1401A OFD-121D-2.1	QAL-14	VT-3	NA	6.000 0.000	File Number = OSC-457; Problem Number = 2-03A-04 Sht. 1 of 4; Emergengy Feedwater Bypass Line				
F01.030.014 Class C	2-03A-H23 Rigid Restraint	1-0-1439A OFD-121D-2.1	QAL-14	VT-3	NA	6.000 0.000	File Number = OSC-447, Page No. 107; Problem Number = 2-03A-05;				
F01.030.019 Class C	2-03A-JG-1101 Rigid Restraint	0-1401A OFD-121D-2.1	QAL-14	VT-3	NA	6.000 0.000	File Number = OSC-457; Problem Number = 2-03A-04 Sht. 1 of 4; Emergengy Feedwater Bypass Line.				
F01.030.031 Class C	2-14B-DE154 Rigid Restraint	0-1439B OFD-124B-2.2	QAL-14	VT-3	NA	8.000 0.187	FILE NO. OSC-475 PROBLEM NO. 2-14-6 SHT.2OF3 LPSWATER				
F01.030.037 Class C	2-57-NWIX Rigid Restraint	0-1480A OFD-107A-2.1	QAL-14	VT-3	NA STRUT to	12.000 0.000	FILE NO. OSC-1332-06, PROBLEM NO. 2-57-01, PO 14.1.				
Total F01.03	30 Items: 6										
F01.031.005 Class C	2-03-H52 Rigid Restraint	0-1439B OFD-121B-2.3	QAL-14	VT-3 SWAY S	NA STRUT to	24.000 0.000	FILE NO. OS-454, PROBLEM NO. 2-03-01, PG 44.				

Total F01.032 Items:

CATEGORY F-A, Supports (Category B)

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Plan Report

	ee 2	Ocone		ter Joints in	d/Mech Conns at Inte	Class 3 We
al 3 Outage 2	an for Interv	nspection Pl		t & Nonint Supp	Multiconn	
DIA/THK CAL BLOCKS	MAT/SCH D	INSP REQ	PROC	ISO/DWG NUMBERS	ID NUMBER	ITEM NUMBER
6.000	NA	VT-3	QAL-14	1-0-1401A	2-03A-SR2	F01.031.010
0.000				OFD-121D-2.1	d Restraint	Ri
						Class C
6.000	NA	VT-3	QAL-14	0-438C	2-14B-DE107	F01.031.018
0.000				OFD-121D-1.2	d Restraint	Ri
						Class C
				1	ems: 3	Total F01.031
6.000	NA	VT-3	QAL-14	1-0-1401B	2-03A-H45	F01.032.004
0.000				OFD-121D-2.1	ng Hgr	Sp Class C
	6.000 0.000 6.000 6.000 6.000	MAT/SCH DIA/THK CAL BLOCKS NA 6.000 0.000 NA 6.000 0.000 NA 6.000 0.000	NSP REQ MAT/SCH DIA/THK CAL BLOCKS	PROC INSP REQ MAT/SCH DIA/THK CAL BLOCKS	Inservice Inspection Plan for Interval 3 Outage 2	Int & Nonint Supp

CATEGORY F-A, Supports

Total F01.040 Items:

4

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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Clearances o	f Guides & Stops, Ali	gn of Supps,		Ocon	ee 2			Page 45
Assembly of	Supp Items		Inservice I	inspection P	lan for in	terval 3 Outage 2	06/09/	
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SC	H DIA/THK CAL BLOCKS	COMMENTS	
F01.040.008	2-CTK-UST-A	OM-149-0001 OFD-121A-2.7	QAL-14	VT-3	NA	0.000	Upper Surge Tank "A"	Support Legs. Class C
Class C								
F01.040.010	2-EFDW-PT	OM-200B-0006	QAL-14	VT-3	NA	0.000	- ·	Pump Turbine. Reference
Class C		OFD-122A-2.4				0.000	Figure 1 in Manual ON Class C	200B-0006 Items 12 & 18.
F01.040.014	2-PEN-ROOM-FAN	O-1485C	QAL-14	VT-3	NA	0.000	Penetration Room Fan	2A Support
Class C		OFD-116B-2.1				0.000	Class C	
F01.040.022	2-RCSR-C00LER 2A	OM-201-086	QAL-14	VT-3	NA	0.000	RC Seal Return Coole	² 2A Support
Class B		OFD-101A-2.1				0.000		
JIASS B								

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Spring Supports & Constant Load Supports

Oconee 2

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			Inservice	Inspection P	Plan for Inte	erval 3 Outage 2	06/09/1998
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
F01.050.001	2-03-R12 Mech Snubber	0-1401A OFD-121B-2.3	QAL-14	VT-3	NA	24.000 1.000	FILE NO. OS-454, PROBLEM NO. 2-03-01, PG 44.
F01.050.002 Class C	2-03-R7 Mech Snubber	0-1401A OFD-121B-2.3	QAL-14	VT-3	NA	24.000 1.000	FILE NO. OS-454, PROBLEM NO. 2-03-01, PG 44.
F01.050.003 Class C	2-03-H4087 Mech Snubber	0-1401A OFD-121B-2.3	QAL-14	VT-3	NA	24.000 0.000	FILE NO. OS-454, PROBLEM NO. 2-03-01, PG 44.
F01.050.004 Class B	2-01A-R14 Hyd Snubber	0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.005 Class B	2-01A-R15 Hyd Snubber	0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.006 Class B	2-01A-R16 Hyd Snubber	0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.007 Class B	2-01A-R2-1 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.688	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.008 Class B	2-01A-R2-2 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.688	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Spring Supports & Constant Load Supports
Oct

Oconee 2

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	•	• •	Inservice I	Inspection P	lan for Inte	rval 3 Outage 2	06/09/1998
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
F01.050.009 Class B	2-01A-R9-2 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.688	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.010 Class B	2-01A-R9-3 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.688	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.011	2-01A-R9-4 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.688	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING
F01.050.012 Class A	2-53-H3 Hyd Snubber	0-1478A OFD-102A-2.1	QAL-14	VT-3	NA	12.000 0.280	FILE NO. OSC-1320-06, PROBLEM NO. 2-53-10, PAGE 83. DECAY HEAT REMOVAL SYSTEM.
F01.050.013	2-50-H12 Hyd Snubber	0-1479A OFD-100A-2.2	QAL-14	VT-3	NA	2.500 0.000	FILE NO. OSC-1324-06 SHT.1OF2 PROBLEM NO.2-53-14 PZR SPRAY SYSTEM
F01.050.014	2-51A-H2A Hyd Snubber	0-1479A OFD-101A-2.4	QAL-14	VT-3	NA	2.500 0.154	FILE NO. OSC-1324-06 SHT.4OF5 PROBLEM NO.2-53-15 HPI SYSTEM EAST COOLANT LOOP
F01.050.015 Class B	2-03-H6B Hyd Snubber	0-1480A OFD-121B-2.3	QAL-14	VT-3	NA	20.000 0.000	MAIN FEEDWATER EAST GEN. 2A, DWG NO. 0-1490 B-2.
F01.050.016	2-03-H7A Hyd Snubber	0-1480A OFD-121B-2.3	QAL-14	VT-3	NA	24.000 0.237	MAIN FEEDWATER WEST GEN. 2B, DWG NO. O-1490 B-4.

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Spring Supports & Constant Load Supports

Oconee 2

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`			Inservice	Inspection P	lan for Int	erval 3 Outage 2	06/09/199	
ITEM NUMBE	R ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	H DIA/THK CAL BLOCKS	COMMENTS	
01.050.017	2-03A-H1B	0-1480A	QAL-14	VT-3	NA	6.000	File Number = OSC-1224-17, Page 49; Problem	
	Hyd Snubber	OFD-121D-2.1				0.237	Number 2-03A-13; Aux Service Water Piping.	
Class C								
01.050.018	2-50-H10	0-1480A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.1OF2 PROBLEM	
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-53-14	
Class A	·						PZR SPRAY SYSTEM	
01.050.019	2-50-H11	0-1480A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.1 OF 2 PROBLEM	
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-53-14	
Class A							PZR SPRAY SYSTEM.	
01.050.020	2-50-H8	0-1480A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.1 OF 2 PROBLEM	
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-53-14	
Class A							PZR SPRAY SYSTEM.	
01.050.021	2-50-H9	0-1480A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.1OF2 PROBLEM	
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-53-14	
Class A							PZR SPRAY SYSTEM	
01.050.022	2-01A-H2A	0-1481A	QAL-14	VT-3	NA	24.000	FILE NO. OSC-440	
	Hyd Snubber	OFD-122A-2.1				0.322	PROBLEM NO. 2-01-01 PAGE 40	
Class B							MAIN STEAM PIPING	
01.050.023	2-01A-H2B	0-1481B	QAL-14	VT-3	NA	24.000	FILE NO. OSC-440	
	Hyd Snubber	OFD-122A-2.1				0.322	PROBLEM NO. 2-01-01 PAGE 40	
Class B							MAIN STEAM PIPING.	
01.050.024	2-01A-H8A	0-1481A	QAL-14	VT-3	NA	24.000	FILE NO. OSC-440	
	Hyd Snubber	OFD-122A-2.1				0.322	PROBLEM NO. 2-01-01 PAGE 40	
Class B							MAIN STEAM PIPING	

Class B

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES

Plan Report

PZR RELIEF VLV SYSTEM

Inservice Inspection Database Management System

Spring S	Supports & Constant Lo	ad Supports		Ocon	ee 2		Page 49
		• •	Inservice I	Inspection P	lan for In	iterval 3 Outage 2	06/09/1998
ITEM NUMBE	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SC	CH DIA/THK CAL BLOCKS	COMMENTS
01.050.025	2-01A-H8B	0-1481A	QAL-14	VT-3	NA	24.000	FILE NO. OSC-440
	Hyd Snubber	OFD-122A-2.1				0.322	PROBLEM NO. 2-01-01 PAGE 40
Class B							MAIN STEAM PIPING
01.050.026	2-50-H1	0-1481A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.10F2 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-53-14
Class A							PZR SPRAY SYSTEM
F01.050.027	2-50-H3	0-1481A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.1 OF 2 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.154	NO.2-53-14
Class A							PZR SPRAY SYSTEM.
-01.050.028	2-50-H7	0-1481A	QAL-14	VT-3	NA	2.500	FILE NO. OSC-1324-06 SHT.10F2 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.500	NO.2-53-14
Class A							PZR SPRAY SYSTEM
F01.050.029	2-57-H15	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class B							PZR RELIEF VLV SYSTEM
-01.050.030	2-57-H16	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class B							PZR RELIEF VLV SYSTEM.
F01.050.031	2-57-H17	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2		•		0.000	NO.2-57-01
Class B							PZR RELIEF VLV SYSTEM
F01.050.032	2-57-H20	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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ITEM NUMBI	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
-01.050.033	2-57-H21	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class B		ı					PZR RELIEF VLV SYSTEM
F01.050.034	2-57-H23	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class B				•			PZR RELIEF VLV SYSTEM
F01.050.035	2-57-H25	0-1481A	QAL-14	VT-3	NA	6.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class B							PZR RELIEF VLV SYSTEM
F01.050.036	2-57-H7	0-1481A	QAL-14	VT-3	NA	8.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class B	•						PZR RELIEF VLV SYSTEM.
F01.050.037	2-57-H9	0-1481A	QAL-14	VT-3	NA	8.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.216	NO.2-57-01
Class B	·						PZR RELIEF VLV SYSTEM
F01.050.038	2-57-RJP-H0801	0-1481A	QAL-14	VT-3	NA	4.000	FILE NO. OSC-1332-06 PAGE 14.1 PROBLEM
	Hyd Snubber	OFD-100A-2.2				0.000	NO.2-57-01
Class A	•						PZR RELIEF VLV SYSTEM.
F01.050.039	2-50-H1A	0-1479A	QAL-14	VT-3	NA	10.000	PZR Surge Line.
	Hyd Snubber	OFD-100A-2.1				0.000	-
Class A		0-2491B-2A					
F01.050.040	2-50-H2A	0-1479A	QAL-14	VT-3	NA	10.000	PZR Surge Line.
	Hyd Snubber	OFD-100A-2.1				0.000	
Class A		0-2491B-2A					

CATEGORY F-A, Supports

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			Inservice	Inspection P	lan for Ir	nterval 3 Outage 2	06/09/1998	
ITEM NUMBI	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/S0	CH DIA/THK CAL BLOCKS	COMMENTS	
F01.050.041	2-50-H3A	0-1479A	QAL-14	VT-3	NA	10.000	PZR Surge Line.	
	Hyd Snubber	OFD-100A-2.1				0.000		
Class A		0-2491B-2A						
F01.050.042	2-03A-SR102	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-450, Page No. 106; Problem	
	Hyd Snubber	OFD-121D-2.1				0.000	Number = 2-03A-09; EFW Crossover	
Class C								
F01.050.043	2-03A-SR103	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-451, Page No. 85; Problem	
	Hyd Snubber	OFD-121D-2.1				0.000	Number = 2-03A-10; Sys 03A	
Class C								
F01.050.044	2-03A-SR104	1-0-1400A	QAL-14	VT-3	NA	6.000	File Number = OSC-451, Page No. 84A; Problem	
	Hyd Snubber	OFD-121D-2.1				0.000	Number = 2-03A-10; Sys 03A	
Class C								
F01.050.045	2-03A-SR100	1-0-1400B	QAL-14	VT-3	NA	6.000	File Number = OSC-449; Problem Number =	
	Hyd Snubber	OFD-121D-2.1				0.203	2-03A-08, Sht. 5 of 6; Emergency Feedwater Bypass	
Class C							Line.	
F01.050.046	2-03A-SR101PO	1-0-1401B	QAL-14	VT-3	NA	6.000	File Number = OSC-449; Problem Number =	
	Hyd Snubber	OFD-121D-2.1				0.000	2-03A-08, Sht. 4 of 6; Emergency Feedwater Bypass	
Class C							Line.	
F01.050.047	2-51A-SR150	1-0-1444	QAL-14	VT-3	NA	4.000	FILE NO. OSC-1023 PAGE 52.1 PROBLEM	
	Hyd Snubber	OFD-101A-2.4				0.000	NO.2-51-18	
Class B							HPI SYSTEM CROSSOVER LINE	
F01.050.049	2-01A-H43	1-1-0-1401B	QAL-14	VT-3	NA	12.000	FILE NO. OSC-442	
	Hyd Snubber	OFD-122A-2.2				0.000	PROBLEM NO. 2-01-02 SHT2OF5	
Class B							MAIN STEAM BYPASS TO CONDENSER	

CATEGORY F-A, Supports

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ITEM NUMB	SER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
F01.050.050 Class B	2-01A-H44 Hyd Snubber	1-1-0-1401B OFD-122A-2.2	QAL-14	VT-3	NA	12.000 0.000	FILE NO. OSC-442 PROBLEM NO. 2-01-02 SHT2OF5 MAIN STEAM BYPASS TO CONDENSER
F01.050.051	2-53B-SR100 Hyd Snubber	2-0-435B OFD-102A-2.1	QAL-14	VT-3	NA	14.000 0.000	FILE NO. OS-487, PROBLEM NO. 2-53-01, SHT 1 OF 5. LPI TO DECAY HEAT REMOVAL SYSTEM 53B.
F01.050.052	2-53B-SR1000 Hyd Snubber	2-0-436E OFD-102A-2.1	QAL-14	VT-3	NA	14.000 0.000	FILE NO. OSC-481, PROBLEM NO. 51-2, SHT 4 OF 6. HPI PUMP SUCT. HEADER W/BRANCHES FROM B.W.S. TANK, L.S. TANK AND L.P. COOLERS "2A" & "2B".
F01.050.053	2-01A-R7 Hyd Snubber	3-0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	12.000 0.000	FILE NO. OSC-443 PROBLEM NO. 2-01-04 PAGE 23 MAIN STEAM PIPING.
F01.050.054	2-54A-R16 Hyd Snubber	3-0-1439A OFD-103A-2.1	QAL-14	VT-3	NA	8.000 0.000	FILE NO. OS-496, PROBLEM NO. 2-54-03, SHT 2 OF 2. SYSTEM 54A.
F01.050.055	2-54A-R101 Hyd Snubber	3-0-435B OFD-103A-2.1	QAL-14	VT-3	NA	8.000 0.000	FILE NO. OS-494, PROBLEM NO. 2-54-1, SHT 1 OF 1. REACTOR BUILDING SPRAY LINE "2A".
F01.050.056 Class B	2-54A-R2B Hyd Snubber	3-0-435B OFD-103A-2.1	QAL-14	VT-3	NA	8.000 1.000	FILE NO. OS-495, PROBLEM NO. 2-54-02, SHT 1 OF 1. REACTOR BUILDING SPRAY LINE "2B".
F01.050.057	2-01A-R17 Hyd Snubber	4-0-1403D OFD-122A-2.4	QAL-14	VT-3	NA	6.000 0.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1 OF 4. STEAM SUPPLY TO EFWP.

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	DIA/THK CAL BLOCKS	COMMENTS
F01.050.058	2-01A-R18 Hyd Snubber	4-0-1403D OFD-122A-2.4	QAL-14	VT-3	NA	6.000 0.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1 OF 4. STEAM SUPPLY TO EFWP.
Class C							
F01.050.059	2-01A-R21	4-0-1403D	QAL-14	VT-3	NA	6.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1
Class C	Hyd Snubber	OFD-122A-2.4				0.000	OF 4. STEAM SUPPLY TO EFWP.
F01.050.060	2-01A-R22	4-0-1403D	QAL-14	VT-3	NA	6.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1
Class C	Hyd Snubber	OFD-122A-2.4				0.000	OF 4. STEAM SUPPLY TO EFWP.
F01.050.061	2-01A-R6	4-1-0-1403D	QAL-14	VT-3	NA	6.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1
Class C	Hyd Snubber	OFD-122A-2.4	·			0.000	OF 4. STEAM SUPPLY TO EFWP.
F01.050.062	2-01A-R2	4-2-0-1403C	QAL-14	VT-3	NA	6.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 2
Class C	Hyd Snubber	OFD-122A-2.4				0.000	OF 4.
F01.050.063	2-53B-SR1000	5-0-435B	QAL-14	VT-3	NA	10.000	FILE NO. OS-493, PROBLEM NO. 2-53-2, SHT 1 OF
Class B	Hyd Snubber .	OFD-102A-2.2				0.000	4. FROM L. P. PUMPS "2A" & "2C" TO R. B. & BORATED WATER STORAGE TANK SYSTEM "53A' & "53B".
F01.050.064	2-13-SR1	7-0-1400B	QAL-14	VT-3	NA	12.000	File Number = OS-471;Problem Number = 13-7, SHt.
Class C	Hyd Snubber	OFD-133A-2.2				0.000	1of 1; Emergengy Cooling Water Discharge
F01.050.065	2-13-SR4	7-0-1400B	QAL-14	VT-3	NA	30.000	File Number = OS-471;Problem Number = 13-7, SHt.
Class C	Hyd Snubber	OFD-133A-2.2				0.000	1of 1; Emergengy Cooling Water Discharge

CATEGORY F-A, Supports

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ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/S	CH DIA/THK CAL BLOCKS	COMMENTS	
F01.050.066 Class C	2-07A-DE039 Mech Snubber	0-1400A OFD-121A-2.7	QAL-14	VT-3	NA	24.000 0.000	FILE NO. OSC-467, PROBLEM NO. 2-07-01, PG 108. UPPER SURGE TANK TO CONDENSER SYSTEM 07A.	
F01.050.067 Class C	2-03-R13 Mech Snubber	0-1401A OFD-121B-2.3	QAL-14	VT-3	NA	24.000 0.000	FILE NO. OS-454, PROBLEM NO. 2-03-01, PG 44.	
F01.050.068 Class C	2-03A-DE034 Mech Snubber	0-1401A OFD-121B-2.3	QAL-14	VT-3	NA	6.000 0.000	FILE NO. OSC-447, PROBLEM NO. 2-03A-05, SHT 4 OF 7.	
F01.050.069	2-03A-H4088 Mech Snubber	0-1401A OFD-121D-2.1	QAL-14	VT-3	NA	6.000 0.000	File Number = OS-459; Problem Number = 2-03A-06 Sht. 1 of 4; Emergency Feedwater	
F01.050.070 Class B	2-01A-R11 Mech Snubber	0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING	
F01.050.071	2-01A-R4 Mech Snubber	0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING	
F01.050.072 Class B	2-01A-R6 Mech Snubber	0-1401B OFD-122A-2.1	QAL-14	VT-3	NA	36.000 1.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING.	
F01.050.073	2-01A-DE076 Mech Snubber	0-1403D OFD-122A-2.4	QAL-14	VT-3	NA	6.000 0.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1 OF 4. STEAM SUPPLY TO EFWP.	

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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ITEM NUMBI	ER ID NUMBER	ISO/DWG NUMBERS	PROC	•		SCH DIA/THK CAL BLOCKS	COMMENTS	
F01.050.074 Class C	2-01A-DE077 Mech Snubber	0-1403D OFD-122A-2.4	QAL-14	VT-3	NA	6.000 0.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 2 OF 4.	
F01.050.075	2-51A-H184	0-1439A	QAL-14	VT-3	NA	4.000	FILE NO. OSC-1023 PAGE 48.1 PROBLEM	
Class B	Mech Snubber	OFD-101A-2.4				0.000	NO.2-51-18 HPI SYSTEM CROSSOVER LINE	
F01.050.076 Class B	2-51A-H167 Mech Snubber	0-1439C OFD-101A-2.4	QAL-14	VT-3	NA	4.000 0.000	FILE NO. OSC-1023 PAGE 47.1 PROBLEM NO.2-51-18 HPI SYSTEM CROSSOVER LINE	
F01.050.077 Class B	2-01A-DE060 Mech Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING	
F01.050.078 Class B	2-01A-DE061 Mech Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING	
Class B	2-01A-R7 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 1.000	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING.	
01.050.080 Class B	2-01A-R9-1 Hyd Snubber	0-1441 OFD-122A-2.1	QAL-14	VT-3	NA	36.000 0.688	FILE NO. OSC-440 PROBLEM NO. 2-01-01 PAGE 40 MAIN STEAM PIPING	
F01.050.081 Class C	2-03A-NPS-H28 Mech Snubber	0-1478A OFD-121B-2.5	QAL-14	VT-3	NA	3.000 0.000	FILE NO. OSC-1224-17, PROBLEM NO. 2-03A-13, SHT 4 OF 5.	

CATEGORY F-A, Supports

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06/09/1998	rval 3 Outage 2	an for Inter	nspection Pl	Inservice I						
COMMENTS	DIA/THK CAL BLOCKS	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	ER ID NUMBER	ITEM NUMB			
File Number = OSC-1224-17, Page No. 50.1; Problem Number = 2-03A-13; Aux Service Water Piping	6.000 0.000	NA	VT-3	QAL-14	0-1480A OFD-121D-2.1	2-03-H6103 Mech Snubber	F01.050.082 Class B			
File Number = OSC-1224-17, Page No. 50.1; Probler	6.000	NA	VT-3	QAL-14	0-1480A	2-03A-H3A	F01.050.083			
Number = 2-03A-13; Aux Service Water Piping.	0.237			w	OFD-121D-2.1	Mech Snubber	Class C			
FILE NO. OSC-1332-06, PROBLEM NO. 2-57-01, PC 14.1.	12.000 0.000	NA	VT-3	QAL-14	0-1480A OFD-107A-2.1	2-57-NWIZ Mech Snubber	F01.050.084			
							Class C			
File Number = OSC-1213; Problem Number = 2-03A-12, Sht. 1 of 2; Aux Feedwater Discharge Sys	- 6.000 0.000	NA	VT-3	QAL-14	1-0-1400A OFD-121D-2.1	2-03A-H121 Mech Snubber	F01.050.086			
- corvie, citario e, e, riario e amator biochia go eye	0.000						Class C			
FILE NO. OS-493, PROBLEM NO. 2-53-2, SHT 2 OF	10.000	NA	VT-3	QAL-14	1-0-1436A	2-53B-DE063	F01.050.087			
4. FROM L. P. PUMPS "2A" & "2C" TO R. B. & BORATED WATER STORAGE TANK SYSTEM "53A & "53B".	0.000				OFD-102A-2.2	Mech Snubber	Class B			
FILE NO. OS-493, PROBLEM NO. 2-53-2, SHT 3 OF 4. FROM L. P. PUMPS "2A" & "2C" TO R. B. &	10.000 0.000	NA	VT-3	QAL-14	1-0-1439C OFD-102A-2.2	2-53B-DE068 Mech Snubber	F01.050.088			
BORATED WATER STORAGE TANK SYSTEM "53A & "53B".	0.000				0,0,000,000,000		Class B			
FILE NO. OS-493, PROBLEM NO. 2-53-2, SHT 1 OF	8.000	NA	VT-3	QAL-14	1-0-435B	2-53B-DE060	F01.050.089			
4. FROM L. P. PUMPS "2A" & "2C" TO R. B. & BORATED WATER STORAGE TANK SYSTEM "53A & "53B".	0.000				OFD-102A-2.2	Mech Snubber	Class B			
FILE NO. OS-493, PROBLEM NO. 2-53-2, SHT 3 OF	8.000	NA	VT-3	QAL-14	1-0-438C	2-53B-DE070 Mech Snubber	F01.050.090			
4. FROM L. P. PUMPS "2A" & "2C" TO R. B. & BORATED WATER STORAGE TANK SYSTEM "53A & "53B".	0.000				OFD-102A-2.1	wech Snubber	Class B			

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ		DIA/THK CAL BLOCKS	COMMENTS
F01.050.091 Class B	2-53B-DE056 Mech Snubber	2-0-436E OFD-102A-2.1	QAL-14	VT-3	NA	14.000 0.000	FILE NO. OSC-481, PROBLEM NO. 51-2, SHT 4 OF 6. HPI PUMP SUCT. HEADER W/BRANCHES FROM B.W.S. TANK, L.S. TANK AND L.P. COOLERS "2A" & "2B".
F01.050.092 Class C	2-01A-R19 Mech Snubber	4-0-1403D OFD-122A-2.4	QAL-14	VT-3	NA	6.000 0.000	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 1 OF 4. STEAM SUPPLY TO EFWP.
F01.050.093	2-01A-R27 Mech Snubber	4-2-0-1400A OFD-122A-2.4	QAL-14	VT-3	NA	6.000 0.237	FILE NO. OSC-445, PROBLEM NO. 2-01-6, SHT 2 OF 4.
F01.050.094 Class B	2-53B-DE057 Mech Snubber	5-0-435B OFD-102A-2.2	QAL-14	VT-3	NA	10.000 0.000	FILE NO. OS-487, PROBLEM NO. 2-53-01, SHT 3 OF 5. L. P. INJECTION & DECAY HEAT REMOVAL SYSTEM 53B.
F01.050.095 Class C	2-07A-H60 Mech Snubber	6-0-1400A OFD-121A-2.8	QAL-14	VT-3	NA	20.000	FILE NO. OSC-467, PROBLEM NO. 2-07-1 SHTS. 1 OF 6, 2 OF 6, & 3 OF 6. CONDENSATE SYSTEM.
F01.050.096	2-07A-H61 Mech Snubber	6-0-1400A OFD-121A-2.8	QAL-14	VT-3	NA	20.000 0.000	FILE NO. OSC-467, PROBLEM NO. 2-07-1 SHTS. 1 OF 6, 2 OF 6, & 3 OF 6. CONDENSATE SYSTEM.
F01.050.097	2-07A-H62 Mech Snubber	6-0-1400A OFD-121A-2.8	QAL-14	VT-3	NA	24.000 0.000	FILE NO. OSC-467, PROBLEM NO. 2-07-1 SHTS. 1 OF 6, 2 OF 6, & 3 OF 6. CONDENSATE SYSTEM.
F01.050.098	2-50-RCPM-2A1-SS1 Hyd Snubber	0-1066A OFD-100A-2.1 OFD-100A-2.3	QAL-14	VT-3	NA	6.000 0.000	File No. OSC-0991-01-0001, Reactor Coolant Pump Motor Snubbers. Reference PIP 0-O96-1575. Inspect with F01.012.009.

CATEGORY F-A, Supports

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			Inservice I	nspection P	lan for	Interval 3 Outage 2	06/09/1998	
ITEM NUMB	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/	SCH DIA/THK CAL BLOCKS	COMMENTS	
F01.050.099	2-50-RCPM-2A1-SS2	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575	
Class A		OFD-100A-2.3			•			
F01.050.100	2-50-RCPM-2A1-SS3	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575	
Class A		OFD-100A-2.3						
F01.050.101	2-50-RCPM-2A2-SS1	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575	
Class A		OFD-100A-2.3						
F01.050.102	2-50-RCPM-2A2-SS2	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575.	
Class A		OFD-100A-2.3					Inspect with F01.012.010.	
F01.050.103	2-50-RCPM-2A2-SS3	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575	
Class A		OFD-100A-2.3						
F01.050.104	2-50-RCPM-2B1-SS1	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575	
Class A		OFD-100A-2.3						
F01.050.105	2-50-RCPM-2B1-SS2	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575	
Class A		OFD-100A-2.3						
F01.050.106	2-50-RCPM-2B1-SS3	0-1066A	QAL-14	VT-3	NA	6.000	File No. OSC-0991-01-0001, Reactor Coolant Pump	
	Hyd Snubber	OFD-100A-2.1				0.000	Motor Snubbers. Reference PIP 0-096-1575.	
Class A		OFD-100A-2.3					Inspect with F01.012.011.	

CATEGORY F-A, Supports

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Spring Supports & Constant Load Supports

Oconee 2

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06/09/199	Inservice Inspection Plan for Interval 3 Outage 2								
COMMENTS	OCKS	DIA/THK CAL BL	MAT/SCH	PROC INSP REQ		ISO/DWG NUMBERS	ER ID NUMBER	ITEM NUMBI	
File No. OSC-0991-01-0001, Reactor Coolant Pump		6.000	NA	VT-3	QAL-14	0-1066A	2-50-RCPM-2B2-SS1	F01.050.107	
Motor Snubbers. Reference PIP 0-096-1575		0.000				OFD-100A-2.1	Hyd Snubber		
						OFD-100A-2.3		Class A	
File No. OSC-0991-01-0001, Reactor Coolant Pump		6.000	NA	VT-3	QAL-14	0-1066A	2-50-RCPM-2B2-SS2	F01.050.108	
Motor Snubbers. Reference PIP 0-096-1575.		0.000				OFD-100A-2.1	Hyd Snubber		
nspect with F01.012.012.						OFD-100A-2.3		Class A	
File No. OSC-0991-01-0001, Reactor Coolant Pump		6.000	NA	VT-3	QAL-14	0-1066A	2-50-RCPM-2B2-SS3	F01.050.109	
Motor Snubbers. Reference PIP 0-096-1575		0.000				OFD-100A-2.1	Hyd Snubber		
						OFD-100A-2.3		Class A	

Total F01.050 Items:

107

Total F01 Items:

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Reactor Coolant Pump Flywheel Oc

Oconee 2

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06/09/1998		je 2	val 3 Outag	an for Inter	spection Pl	Inservice Ir	I		
COMMENTS	S	L BLOCKS	DIA/THK CAL	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	ID NUMBER	ITEM NUMBER
Reference Section 7 Paragraph 7.1.1 of the ISI Plan		N/A	72.000	CS	UT	NDE-900	OM-201D-038	2-RCP-2A1	G01.001.001
Volume 1.			9.500				OFD-100A-2.1		
				Flywheel to	RCP 2A				Class A
Reference Section 7.1.1 of the ISI Plan - Volume 1.		N/A	72.000	CS	UT	NDE-900	OM-201D-038	2-RCP-2A2	G01.001.002
			9.500				OFD-100A-2.1		
				! Flywheel to	RCP 2A2				Class A
Reference Section 7 Paragraph 7.1.1 of the ISI Pla	1	N/A	72.000	CS	UT	NDE-900	OM-201D-038	2-RCP-2B1	G01.001.003
Volume 1.			9.500				OFD-100A-2.1		
				Flywheel to	RCP 2B1			•	Class A
Reference Section 7 Paragraph 7.1.1 of the ISI Plan		N/A	72.000		UT	NDE-900	OM-201D-038	2-RCP-2B2	G01.001.004
Volume 1.			9.500				OFD-100A-2.1		
				Flywheel to	RCP 2B2				Class A

Total G01.001 Items:

4

Total G01 Items:

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

High Pressure Injection Nozzle Safe End

Oconee 2

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nign Pressur	<u>e injection Nozzie</u>	Sare End		Ocon	ee z			Page 61
			Inservice I	nspection P	lan for Interva	al 3 Outa	ge 2	06/09/1998
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH DI	IA/THK CA	AL BLOCKS	COMMENTS
G02.001.005A Class A	2-PDA1-46	ISI-OCN2-011 B&W146629E OFD-100A-2.1	NDE-690	UT	CS	3.500 0.750 S	40410 ee Commen	Reference Section 7 of the ISI Plan, Volume 1. 2A1 Make-Up Nozzle PC 46. Perform UT on the nozzle inside radius (knuckle area). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval. Calibration Block Inner Radius Drop Out may also be used.
G02.001.005B Class A	2-PDA2-46	ISI-OCN2-012 B&W146629E OFD-100A-2.1	NDE-690	UT	CS	3.500 0.750 S	40410 ee Commen	Reference Section 7 of the ISI Plan, Volume 1. 2A2 Make-Up Nozzle PC 46. Perform UT on the nozzle inside radius (knuckle area). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval. Calibration Block Inner Radius Drop Out may also be used.
G02.001.005C Class A	2-PDB1-46	ISI-OCN2-013 B&W146629E OFD-100A-2.1	NDE-690	UT	CS	3.500 0.750 S	40410 ee Commen	Reference Section 7 of the ISI Plan, Volume 1. 2B1 HPI Nozzle PC 46. Perform UT on the nozzle inside radius (knuckle area). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval. Calibration Block Inner Radius Drop Out may also be used.
G02.001.005D Class A	2-PDB2-46	ISI-OCN2-014 B&W146629E OFD-100A-2.1	NDE-690	UT	CS	3.500 0.750 Se	40410 ee Commen	Reference Section 7 of the ISI Plan, Volume 1. 2B2 HPI Nozzle PC 46. Perform UT on the nozzle inside radius (knuckle area). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval. Calibration Block Inner Radius Drop Out may also be used.
G02.001.006A Circu Class A	2-PDA1-11 mferential	ISI-OCN2-011 B&W146629E OFD-100A-2.1	NDE-610		SS-CS Nozzle, PC 46		40416 Component	Reference Section 7 of the ISI Plan, Volume 1. 2A1 Make-Up Nozzle PC 46 to Safe End PC 47. Perform UT on the nozzle to safe end weld. Perform UT examination during outages 16, 18 & 20 for the third

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

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<u>High Pressu</u>	<u>ire Injection Nozzle</u>			Ocon				Page 62	
				-	lan for Inter		_	06/09/1998	
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH [DIA/THK C	AL BLOCKS	COMMENTS interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.006B Circ Class A	2-PDA2-11 umferential	ISI-OCN2-012 B&W146629E OFD-100A-2.1	NDE-610		SS-CS p Nozzle, PC 4 d, PC 47		40416 Component	Reference Section 7 of the ISI Plan, Volume 1. 2A2 Make-Up Nozzle PC 46 to Safe End PC 47. Perform UT on the nozzle to safe end weld. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.006C Circi Class A	2-PDB1-11 umferential	ISI-OCN2-013 B&W146629E OFD-100A-2.1	NDE-610		SS-CS zzle, PC 46 to d, PC 47	3.500 0.750	40416 Component	Reference Section 7 of the ISI Plan, Volume 1. 2B1 HPI Nozzle PC 46 to Safe End PC 47. Perform UT on the nozzle to safe end weld. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.006D Circu Class A	2-PDB2-11 umferential	ISI-OCN2-014 B&W146629E OFD-100A-2.1	NDE-610	UT HPI Noz Safe End	SS-CS zle, PC 46 to d, PC 47	3.500 0.750	40416 Component	Reference Section 7 of the ISI Plan, Volume 1. 2B2 HPI Nozzle PC 46 to Safe End PC 47. Perform UT on the nozzle to safe end weld. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.007A Class A	2-PDA1-47	ISI-OCN2-011 B&W146629E OFD-100A-2.1	NDE-960	UT	SS	3.500 0.750	Component	Reference Section 7 of the ISI Plan, Volume 1. Safe End PC 47 adjoining Make-Up nozzle 2A1. Perform UT on the Safe End base metal (between the nozzle to safe end weld and the safe end to pipe weld). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.007B Class A	2-PDA2-47	ISI-OCN2-012 B&W146629E OFD-100A-2.1	NDE-960	UT	SS	3.500 0.750	Component	Reference Section 7 of the ISI Plan, Volume 1. Safe End PC 47 adjoining Make-Up nozzle 2A2. Perform UT on the Safe End base metal (between the nozzle to safe end weld and the safe end to pipe weld).	

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

		li li	nservice Ins	pection Datal	oase Managem	ent Syst	em	Plan Report Page 63	
High Pressu	<u>re Injection Nozzle</u>	Safe End		Ocon	ee 2				
			Inservice I	nspection P	lan for Interv	al 3 Out	age 2	06/09/1998	
ITEM NUMBER	ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH D	OIA/THK C	CAL BLOCKS	COMMENTS Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.007C Class A	2-PDB1-47	ISI-OCN2-013 B&W146629E OFD-100A-2.1	NDE-960	UT	SS	3.500 0.750	Component	Reference Section 7 of the ISI Plan, Volume 1. Safe End PC 47 adjoining HPI nozzle 2B1. Perform UT on the Safe End base metal (between the nozzle to safe end weld and the safe end to pipe weld). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.007D Class A	2-PDB2-47	ISI-OCN2-014 B&W146629E OFD-100A-2.1	NDE-960	UT	SS	3.500 0.750	Component	Reference Section 7 of the ISI Plan, Volume 1. Safe End PC 47 adjoining HPI nozzle 2B2. Perform UT on the Safe End base metal (between the nozzle to safe end weld and the safe end to pipe weld). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.008A Circu Class A	2RC-204-18 umferential	2RC-204 B&W146629E OFD-100A-2.1	NDE-960	UT Safe End Pipe	SS d, PC 47 to	2.500 0.375	Component	Reference Section 7 of the ISI Plan, Volume 1. Make-Up nozzle 2A1. Perform UT on weld 2RC-204-18 and adjoining base metal out to weld 2RC-204-20 (at valve 2HP-127). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	
G02.001.008B Circu Class A	2RC-203-2 umferential	2RC-203 B&W146629E OFD-100A-2.1	NDE-960	UT Safe End Pipe	SS d, PC 47 to	2.500 0.375	Component	Reference Section 7 of the ISI Plan, Volume 1. Make-Up nozzle 2A2. Perform UT on weld 2RC-203-2 and adjoining base metal out to weld 2RC-203-3 (at valve 2HP-126). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

High Pressure Injection Nozzle Safe End

Oconee 2

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06/09/1998	age 2	Inservice Inspection Plan for Interval 3 Outage 2									
COMMENTS	AL BLOCKS	DIA/THK C	MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	ID NUMBER	ITEM NUMBER			
Reference Section 7 of the ISI Plan, Volume 1. HPI nozzle 2B1. Perform UT on weld 2RC-202-1 and adjoining base metal out to weld 2RC-202-3 (at valve 2HP-153). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	Component	2.500 0.375	SS I, PC 47 to	UT Safe End Pipe	NDE-960	2RC-202 B&W146629E OFD-100A-2.1	2RC-202-1 cumferential	G02.001.008C Cii Class A			
Reference Section 7 of the ISI Plan, Volume 1. HPI nozzle 2B2. Perform UT on weld 2RC-205-1 and adjoining base metal out to weld 2RC-205-3 (at valve 2HP-152). Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	Component	2.500 0.375	SS I, PC 47 to		NDE-960	2RC-205 B&W146629E OFD-100A-2.1	2RC-205-1 cumferential	G02.001.008D Cir Class A			
Reference Section 7 of the ISI Plan, Volume 1. Make-Up nozzle 2A1. Perform UT on weld 2RC-204-20 at valve 2HP-127. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	Component	UT SS 2.500 Component 0.375 Pipe Pipe to VIv 2HP-127		Pipe Pip	NDE-960	2RC-204 B&W146629E OFD-100A-2.1	2RC-204-20 cumferential	G02.001.010A Cir Class A			
Reference Section 7 of the ISI Plan, Volume 1. Make-Up nozzle 2A2. Perform UT on weld 2RC-203-3 at valve 2HP-126. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	Component	2.500 0.375		UT Pipe Pip VIv 2HP	NDE-960	2RC-203 B&W146629E OFD-100A-2.1	2RC-203-3 cumferential	G02.001.010B Cir Class A			
Reference Section 7 of the ISI Plan, Volume 1. HPI nozzle 2B1. Perform UT on weld 2RC-202-3 at valve 2HP-153. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	Component	2.500 0.375		UT Pipe Pip VIv 2HP-	NDE-960	2RC-202 B&W146629E OFD-100A-2.1	2RC-202-3 cumferential	G02.001.010C Cir Class A			

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

High Pressure Injection Nozzle Safe End

Oconee 2

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06/09/1998	mocrifice inspection i fair for interval 5 Outage 2							
COMMENTS	-	SCH DIA/THK C		INSP REQ	PROC	ISO/DWG NUMBERS	R ID NUMBER	ITEM NUMBE
Reference Section 7 of the ISI Plan, Volume 1. HPI nozzle 2B2. Perform UT on weld 2RC-205-3 at valve 2HP-152. Perform UT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.	Component		SS pe to	UT Pipe Pip VIv 2HP	NDE-960	2RC-205 B&W146629E OFD-100A-2.1	2RC-205-3 Dircumferential	G02.001.010D Class A
Reference Section 7 of the ISI Plan, Volume 1. Make-Up nozzle 2A1. Perform RT between the nozzle to safe end and safe end to pipe weld in the thermal sleeve expansion area as described in procedure NDE-105. Perform RT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.		3.500 0.750	SS	RT	NDE-105	E ISI OCN2-011 B&W146629E OFD-100A-2.1	2A1 THERM-SLEEVE Circumferential	G02.001.011A Class A
Reference Section 7 of the ISI Plan, Volume 1. Make-Up nozzle 2A2. Perform RT between the nozzle to safe end and safe end to pipe weld in the thermal sleeve expansion area as described in procedure NDE-105. Perform RT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.		3.500 0.750	SS	RT	NDE-105	E ISI OCN2-012 B&W146629E OFD-100A-2.1	2A2 THERM-SLEEVE Circumferential	G02.001.011B (Class A
Reference Section 7 of the ISI Plan, Volume 1. HPI nozzle 2B1. Perform RT between the nozzle to safe end and safe end to pipe weld in the thermal sleeve expansion area as described in procedure NDE-105. Perform RT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.		3.500 0.750	SS	RT	NDE-105	E ISI OCN2-013 B&W146629E OFD-100A-2.1	2B1 THERM-SLEEVE Circumferential	G02.001.011C (Class A
Reference Section 7 of the ISI Plan, Volume 1. HPI nozzle 2B2. Perform RT between the nozzle to safe end and safe end to pipe weld in the thermal sleeve expansion area as described in procedure NDE-105. Perform RT examination during outages 16, 18 & 20 for the third interval. This schedule cannot be changed. Check with Engineering prior to scheduling the fourth interval.		3.500 0.750	SS	RT	NDE-105	E ISI OCN2-014 B&W146629E OFD-100A-2.1	2B2 THERM-SLEEVE Circumferential	G02.001.011D (Class A

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

High Pressure Injection Nozzle Safe End

Oconee 2

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Inservice Inspection Plan for Interval 3 Outage 2

INSP REQ MAT/SCH DIA/THK CAL BLOCKS

COMMENTS

Total G02.001 Items: 24

ID NUMBER

Total G02 Items:

ITEM NUMBER

24

ISO/DWG NUMBERS

PROC

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Circumferential Pipe Welds With A Nom. Wall

Oconee 2

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Thk. $< 3/$	8" and > NPS 4"		Inservice I	06/09/1998				
ITEM NUMBE	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ	MAT/SCH	H DIA/THK CAL BLOCKS	COMMENTS	
G09.001.004	2-51A-17-25	2-51A-17 (1)	NDE-35	PT	SS	6.000	Non-Legitimate Weld in Inspection Category C-F-1.	
	Circumferential	OFD-101A-2.3				0.280	Reference Section 7, Paragraph 7.1.9 in ISI Plan -	
Class B				Pipe to			Volume 1.	
			•	Elbow				
G09.001.009	2LP-143-60	2LP-143	NDE-35	PT	SS	14.000	Non-Legitimate Weld in Inspection Category C-F-1.	
	Circumferential	OFD-102A-2.2				0.250	Reference Section 7, Paragraph 7.1.9 in ISI Plan -	
Class B				Pipe to			Volume 1.	
				Elbow			This weld was listed previously as 2-53B-18-60 until iso 2-53B-18(3) was redrawn.	
G09.001.010	2LP-143-65	2LP-143	NDE-35	PT	SS	12.000	Non-Legitimate Weld in Inspection Category C-F-1.	
	Circumferential	OFD-102A-2.2				0.180	Reference Section 7, Paragraph 7.1.9 in ISI Plan -	
Class B	Term end			Elbow to	0		Volume 1. TERMINAL END	
				Flange			This weld was listed previously as 2-53B-18-65 until iso 2-53B-18(3) was redrawn.	
G09.001.011	2-53B-19-100	2-53B-19(2)	NDE-35	PT	SS	8.000	Non-Legitimate Weld in Inspection Category C-F-1.	
	Circumferential	OFD-102A-2.2				0.148	Reference Section 7, Paragraph 7.1.9 in ISI Plan -	
Class B				Elbow to	0		Volume 1.	
				Tee				
G09.001.017	2-53B-26-58	2-53B-26(1)	NDE-35	PT	SS	8.000	Non-Legitimate Weld in Inspection Category C-F-1.	
	Circumferential	OFD-102A-2.2				0.250	Reference Section 7, Paragraph 7.1.9 in ISI Plan -	
Class B				Reducer	to		Volume 1.	
				Pipe				
G09.001.034	2-54A-5-40	2-54A-5(1)	NDE-35	PT	SS	10.000	Non-Legitimate Weld in Inspection Category C-F-1.	
	Circumferential	OFD-102A-2.1				0.250	Reference Section 7, Paragraph 7.1.9 in ISI Plan -	
Class B				Pipe to			Volume 1.	
				Elbow				

Total G09.001 Items:

6

Total G09 Items:

CATEGORY AUG, Augmented Inspections

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Class 1 RTE Mounting Bosses

Oconee 2

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	_	06/09/1998					
ITEM NUMBE	ER ID NUMBER	ISO/DWG NUMBERS	PROC	INSP REQ		val 3 Outage 2 DIA/THK CAL BLOCKS	COMMENTS
G10.001.004	2-PHB-13	ISI-OCN2-006	NDE-35	PT	CS/Inconel	9.000	Reference Section 7, Paragraph 7.1.10 in ISI Plan -
	Circumferential	OM-1201-1521				2.875	Volume 1.This weld covers the X-Axis. The diameter
Class A				Pipe Pc.	. 7 to		of hole that penetrates the nozzle into the Hot Leg =
	Dissimilar			RTE Mo	unting Boss P	c.12	.613.
G10.001.005	2-PHB-14	ISI-OCN2-006	NDE-35	PT	CS/Inconel	9.000	Reference Section 7, Paragraph 7.1.10 in ISI Plan -
	Circumferential	OM-1201-1521				2.875	Volume 1.This weld covers the Y-Z Axis. The
Class A				Pipe Pc.	. 7 to		diameter of hole that penetrates the nozzle into the
	Dissimilar			RTE Mo	unting Boss P	c.12	Hot Leg = $.613$.
G10.001.006	2-PHB-15	ISI-OCN2-006	NDE-35	PT	CS/Inconel	9.000	Reference Section 7, Paragraph 7.1.10 in ISI Plan -
	Circumferential	OM-1201-1521				2.875	Volume 1.This weld covers the Z-W Axis. The
Class A				Pipe Pc.	. 7 to		diameter of hole that penetrates the nozzle into the
	Dissimilar			RTE Mo	unting Boss P	c.12	Hot Leg = $.613$.

Total G10.001 Items:

Total G10 Items:

EOC 16
CATEGORY,

DUKE ENERGY CORPORATION QUALITY ASSURANCE TECHNICAL SERVICES Inservice Inspection Database Management System

Oconee 2

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. ugo oo								
06/09/1998		erval 3 Outage 2	an for Inte	nspection Pl	Inservice I			
	S COMMENTS		MAT/SCH	INSP REQ	PROC	ISO/DWG NUMBERS	R ID NUMBER	ITEM NUMBE
Weld in Inspection Category C-F-1.	Non-Legitimate We	4.000	SS	PT	NDE-35	2-51B-18	2-51B-18-24	G12.001.001
ion 7, Paragraph 7.1.12 in ISI Plan -	Reference Section	0.120				OFD-101A-2.2	Circumferential	
Volume 1.			Elbow to Valve 2H				Class B	
Weld in Inspection Category C-F-1.	Non-I egitimate We	3.000	SS		NDE-35	2-51B-21	2-51B-21-93	G12.001.007
Reference Section 7, Paragraph 7.1.12 in ISI Plan -	0.120				OFD-101A-2.1	Circumferential		
,	Volume 1.		IP71 to	Valve 2H				Class B
				Elbow				
Weld in Inspection Category C-F-1.	Non-Legitimate We	2.500	SS	PT	NDE-35	2-51B-22	2-51B-22-103	G12.001.008
ion 7, Paragraph 7.1.12 in ISI Plan -	Reference Section	0.120				OFD-101A-2.2	Circumferential	
	Volume 1.)	Elbow to				Class B
				Pipe				
urn Cooler Outlet Nozzle	2B RC Seal Return	4.000	SS	PT	NDE-35	2-51B-24	2-51B-24-11	G12.001.013
Weld in Inspection Category C-F-1.	Non-Legitimate We	0.120				OFD-101A-2.1	Circumferential	
ion 7, Paragraph 7.1.12 in ISI Plan -)	Elbow to			erm end	Class B
	Volume 1.			Nozzle		•		•

Total G12.001 Items:

4

Total G12 Items:



5.0 Results Of Inspections Performed During Outage 16

The results of each examination shown in the final ISI Plan (Section 4.0 of this report) are included in this section. The completion date and status for each examination are shown. Limited examinations are described in further detail in Section 5.2. All examinations revealing reportable indications are described in further detail in Section 6.

5.1 The information shown below is a field description for the reporting format included in this section of the report:

Item Number = ASME Section XI Tables IWB-2500-1

(Class 1), IWC-2500-1 (Class 2), IWF-

2500-1 (Class 1 and Class 2), Augmented Requirements

ID Number = Unique Identification Number

System = System examined

Insp Date = Date of Examination

Insp Status = CLR Clear

REC Recordable REP Reportable

Insp Limited = Indicates inspection was limited.

Coverage obtained is listed

Geo. Ref.

(Geometric Reflector applies only to UT)

Y Yes <u>N</u> No

RFR = Request for Relief Required

Comments = General and/or Detail Description





Interval 3 Outage 2

EOC 16

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ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	S INSP LIMITED	GEO REF	RFR	COMMENTS
B01.030.001A	2-RPV-WR19	50	03/23/1998	CLR		N	N	
B03.110.001	2-PZR-WP15	50	03/26/1998	CLR	68.40%	Ν	Υ	Request for Relief # 98-01
B03.110.006	2-PZR-WP26-4	50	03/24/1998	CLR	28.77%	N	Υ	Request for Relief # 98-03
B03.110.007	2-PZR-WP26-5	50	03/24/1998	CLR	28.77%	N	Υ	Request for Relief # 98-03
B03.110.008	2-PZR-WP26-6	50	03/24/1998	CLR	28.77%	N	Υ	Request for Relief # 98-03
B03.120.001	2-PZR-WP15	50	03/26/1998	CLR		N	Ν	·
B03.120.006	2-PZR-WP26-4	50	03/24/1998	CLR	65.82%	N	Υ	Request for Relief # 98-03
B03.120.007	2-PZR-WP26-5	50	03/24/1998	CLR	65.82%	Ν	Υ	Request for Relief # 98-03
B03.120.008	2-PZR-WP26-6	50	03/24/1998	CLR	65.82%	Ν	Υ	Request for Relief # 98-03
B05.130.001	2-53A-10-10A	53A	04/14/1998	REC		Υ	Ν	•
B05.130.001A	2-53A-10-10A	53A	04/14/1998	REC		Υ	N	
B05.130.001B	2-53A-10-10A	53A	04/14/1998	CLR		N	Ν	Talked to Level III about doing quick test due to high radiation in
								general area (180 mr). Jim Mc Ardle gave approval. GJM
								4/13/98
B05.130.004	2-PDB1-2	50	03/26/1998	CLR		N	Ν	
B05.130.004A	2-PDB1-2	50	03/26/1998	CLR		N	Ν	
B05.130.004B	2-PDB1-2	50	03/26/1998	CLR		N	Ν	
B05.130.006	2-PHA-17	50	04/14/1998	CLR		N	N	
B05.130.006A	2-PHA-17	50	04/14/1998	CLR		N	N	
B05.130.006B	2-PHA-17	50	04/14/1998	CLR		N	N	Talked to Level III about doing quick test due to high radiation in
								general area (180 mr). Jim Mc Ardle gave approval. GJM
								4/13/98
B05.130.007	2-PHB-17	50	04/01/1998	CLR		N	N	
B05.130.007A	2-PHB-17	50	04/01/1998	CLR		N	Ν	
B05.130.007B	2-PHB-17	50	04/01/1998	CLR		N	Ν	
B05.130.012	2-PSL-10	50	04/01/1998	CLR		N	Ν	
B05.130.012A	2-PSL-10	50	04/01/1998	REC		Υ	Ν	
B05.130.012B	2-PSL-10	50	04/01/1998	CLR		Ν	N	
B05.140.006	2-PDB1-11	50	03/25/1998	CLR		Ν	Ν	
B06.010.027	2-RPV-26-204-62	50	04/01/1998	CLR		N	Ν	
B06.010.028	2-RPV-26-204-28	50	04/01/1998	CLR		N	Ν	
B06.010.029	2-RPV-26-204-29	50	04/01/1998	CLR		Ν	Ν	
B06.010.030	2-RPV-26-204-30	50	04/01/1998	CLR		Ν	Ν	
B06.010.031	2-RPV-26-204-31	50	04/01/1998	CLR		Ν	Ν	
B06.010.032	2-RPV-26-204-32	50	04/01/1998	CLR		Ν	Ν	
B06.010.033	2-RPV-26-204-33	50	04/01/1998	CLR		Ν	Ν	
B06.010.034	2-RPV-26-204-34	50	04/01/1998	CLR		Ν	Ν	

DUKE ENER ORPORATION QUALITY ASSURANCE TECHNICAL SERVICES In-Service Inspection Database Management System Oconee 2 Inservice Inspection Listing

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EOC 16

Plant: Oconee 2

Interval 3 Outage 2

T Idille				07/06/1998				
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	INSP LIMITED	GEO REF	RFR	COMMENTS
B06.010.035	2-RPV-26-204-35	50	04/01/1998	CLR		N	N	
B06.010.036	2-RPV-26-204-36	50	04/01/1998	CLR		N	N	
B06.030.027	2-RPV-25-204-27	50	04/01/1998	CLR		.N	Ν	
B06.030.027A	2-RPV-25-204-27	50	04/01/1998	CLR		N	N	
B06.030.028	2-RPV-25-204-28	50	04/01/1998	CLR		N	Ν	
B06.030.028A	2-RPV-25-204-28	50	04/01/1998	CLR		N	N	
B06.030.029	2-RPV-25-204-29	50	04/01/1998	CLR		N	Ν	
B06.030.029A	2-RPV-25-204-29	50	04/01/1998	CLR		N	Ν	
B06.030.030	2-RPV-25-204-30	50	04/01/1998	CLR		N	Ν	
B06.030.030A	2-RPV-25-204-30	50	04/01/1998	CLR		N	Ν	
B06.030.031	2-RPV-25-204-31	50	04/01/1998	CLR		N	Ν	
B06.030.031A	2-RPV-25-204-31	50	04/01/1998	CLR		N	Ν	
B06.030.032	2-RPV-25-204-32	50	04/01/1998	CLR		N	Ν	
B06.030.032A	2-RPV-25-204-32	50	04/01/1998	CLR		N	Ν	
B06.030.033	2-RPV-25-204-33	50	04/01/1998	CLR		N	N	
B06.030.033A	2-RPV-25-204-33	50	04/01/1998	CLR		N	Ν	
B06.030.034	2-RPV-25-204-34	50	04/01/1998	CLR		N	Ν	
B06.030.034A	2-RPV-25-204-34	50	04/01/1998	CLR		N	Ν	
B06.030.035	2-RPV-25-204-35	50	04/01/1998	CLR		N	N	
B06.030.035A	2-RPV-25-204-35	50	04/01/1998	CLR		N	Ν	
B06.030.036	2-RPV-25-204-36	50	04/01/1998	CLR		N	Ν	
B06.030.036A	2-RPV-25-204-36	50	04/01/1998	CLR		N	Ν	
B06.040.001	2-RPV-LIGAMENTS	50	03/23/1998	CLR		N	N	
B06.050.001A	2-RPV-WASH-BUSH	50	04/01/1998	CLR		N	N	Stud and Nut # 35 has washer serial # 71 Stud and Nut # 38 has washer serial # 72
B06.190.001	2-RCP-2A1-FLANGE	50	04/03/1998	CLR		N	N	Stad and Wat # 00 has washer senar # 72
B07.070.012	2-51A-HP126-BOLTS	51A	04/02/1998	CLR		N	N	
B07.070.019	2-51A-HP188-BOLTS	51A	04/02/1998	CLR		N	N	Note: Light corrosion but no apparent cross sectional reduction.
B07.080.001	2-RPV-CRD-BOLTS	50	04/20/1998	CLR		N	N	CRD bolts had no obvious indications. Bolts did have a lot of
								damage done during removal process. Bolting for the following CRD housings were inspected: 7, 20, 37, 40, and 46.
B07.080.002	2-RPV-CRD-RINGS	50	04/20/1998	CLR		N	N	CRD rings had no obvious ISI indications. Rings did have a lot of damage done during removal process. Rings for the following CRD housings were inspected: 7, 20, 37, 40, and 46.
B09.011.004	2-53A-8-12	53A	04/01/1998	CLR		N	N	some maposited. 1, 20, 01, 40, and 40.
B09.011.004A	2-53A-8-12	53A	04/01/1998	CLR		N	N	
B09.011.016	2-53A-9-5	53A	04/13/1998	REC		Υ	N	
							•	

DUKE ENER ORPORATION
QUALITY ASSURANCE TECHNICAL SERVICES
In-Service Inspection Database Management System

Oconee 2 Inservice Inspection Listing
Interval 3 Outage 2

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Interval 3 Outage 2								07700/1930
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	INSP LIMITED	GEO REF	RFR	COMMENTS
B09.011.016A	2-53A-9-5	53A	04/13/1998	CLR		N	Ν	
B09.011.018	2-51A-30-1	51A	03/23/1998	CLR		Ν	Ν	
B09.011.018A	2-51A-30-1	51A	03/23/1998	CLR		N	N	
B09.011.029	2-PIB2-1	50	04/01/1998	CLR		Ν	Ν	
B09.011.029A	2-PIB2-1	50	04/01/1998	CLR		N	N	
B09.011.036	2-PSL-1	50	03/25/1998	REC		Υ	N	
B09.011.036A	2-PSL-1	50	03/25/1998	CLR		N	Ν	
B09.011.044	2-PSL-9	50	03/25/1998	CLR		N	Ν	
B09.011.044A	2-PSL-9	50	03/25/1998	CLR		Ν	Ν	
B09.021.003	2-51A-144-17	51A	03/29/1998	CLR		N	Ν	
B09.021.005	2-51A-144-24	51A	03/29/1998	CLR		N	N	
B09.021.006	2-51A-145-1	51A	03/29/1998	CLR		N	N	
B09.021.027	2-51A-30-32	51A	03/23/1998	CLR		N	N	
B09.021.032	2-51A-35-24	51A	03/28/1998	CLR		N	Ν	
B09.021.045	2-50-129-9	50	03/31/1998	CLR		N	N	
B09.031.001	2-PHB-16	50	04/05/1998	CLR		N	N	
B09.031.001A	2-PHB-16	50	04/05/1998	CLR		Ν	N	
B12.010.001	2-RCP-2A1	50	05/08/1998	CLR		N	N	Code Case N-481 was invoked for item number B12.010.001. An evaluation of Unit 2 RCP-2A1 was performed by Structural Integrity Associates, INC. in lieu of RT inspection of the pump casing weld. This evaluation was reviewed by the resident ANII at Oconee.
B12.020.001	2-RCP-2A1-CASING	50	04/01/1998	CLR		N	N .	In accordance with Code Case N-481 a VT-1 Visual examination of the external surfaces of the 2A1 RC Pump Casing weld was performed by Clint Leatherman on 4-7-98. This was done in addition to the VT-3 of the casing internal surfaces.
B12.050.003	2-53A-CF13	53A	04/09/1998	CLR		· N	N	
B12.050.008	2-53A-LP2	53A	04/09/1998	CLR		N	Ν	
B13.010.001	2-RPV-INT-SURFACE	50	03/24/1998	CLR		N	N	Reactor Vessel Internal Surfaces
C02.033.005	2-LPCB-INLET		01/21/1998	· CLR		N	Ν	Pressure Test package 22FI-225
C02.033.006	2-LPCB-OUTLET		01/21/1998	CĽR		N	Ν	Pressure Test package 22FI-225
C03.020.006	2-01A-H1A	01A	04/10/1998	CLR		N	N	, J
C03.020.011	2-01A-H7A	01A	04/12/1998	CLR		N	N	
C03.020.013	2-01A-H9A	01A	03/25/1998	CLR		N	N	
C03.020.026	2-14B-H19D	14B	04/09/1998	CLR		N	N	Missing weld on bottom 2 lugs, west side. May have a partial pen weld on the east side. This was evaluated by civil engineering and decision was made to update sketch to reflect what is in the

DUKE ENERGORPORATION
QUALITY ASSURANCE TECHNICAL SERVICES
In-Service Inspection Database Management System

EOC 16 Plant: Oconee 2

Oconee 2 Inservice Inspection Listing
Interval 3 Outage 2

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07/06/19			je 2	terval 3 Outa	lr			2	Plant: Oconee 2
	R COMMENTS	RFR	O GEO REF	INSP LIMITE	INSP STATUS	INSP DATE	SYSTEM	ID NUMBER	ITEM NUMBER
	field.								
on top 2 lugs on south side fillet weld. This engineering and it was decided to update s in the field.		N	N		CLR	04/09/1998	14B	2-14B-H20A	C03.020.027
on top 2 lugs on south side fillet weld. This engineering and it was decided to update s in the field.		N	N		CLR	04/09/1998	14B	2-14B-H20D	C03.020.028
side bottom lug. Civil engineering has revie to update sketch to reflect what is in the fiel		N	N		CLR	04/09/1998	14B	2-14B-H22D	C03.020.029
side bottom lug. Civil engineering has revie to update sketch to reflect what is in the fiel	No weld on west sid	N	N		CLR	04/09/1998	14B	2-14B-H22A	C03.020.030
•		N	N		CLR	02/24/1998	53B	2-53B-H6	C03.020.048
		Ν	N		CLR	03/02/1998	54A	2-54A-R2B	C03.020.055
		N	N		CLR	04/02/1998	03	2-SGA-WG87-XW	C03.020.059
		N	N		CLR	04/04/1998	03	2-SGA-WG87-YZ	C03.020.062
		N	N		CLR	04/04/1998	03	2-SGA-WG87-ZY	C03.020.064
		N	Υ		REC	03/10/1998	53A	2LP-148-19	C05.011.004
		N	N		CLR	03/10/1998	53A	2LP-148-19	C05.011.004A
		N	Υ		REC	03/09/1998	53A	2LP-150-36	C05.011.006
		N	N		CLR	03/09/1998	53A	2LP-150-36	C05.011.006A
		Ν	Υ		REC	03/09/1998	53A	2LP-150-37	C05.011.007
		N	N		CLR	03/09/1998	53A	2LP-150-37	C05.011.007A
		N	N		CLR	03/09/1998	53A	2LP-150-38	C05.011.008
		N	N		CLR	03/09/1998	53A	2LP-150-38	C05.011.008A
		N	N		CLR	02/26/1998	51A	2-RCP-FTR2B-SH-1	C05.021.003
		Ν	N		CLR	02/24/1998	51A	2-RCP-FTR2B-SH-1	C05.021.003A
		Ν	N		CLR	02/27/1998	51A	2-RCP-FTR2B-SH-2	C05.021.004
		Ν	Ν		CLR	02/24/1998	51A	2-RCP-FTR2B-SH-2	C05.021.004A
		N	N		CLR	03/09/1998	51A	2-51A-129-5	C05.021.005
	•	N	N		CLR	03/09/1998	51A	2-51A-129-5	C05.021.005A
		Ν	Ν		CLR	03/03/1998	51A	2-51A-17-147	C05.021.030
		Ν	N		CLR	03/03/1998	51A	2-51A-17-147	C05.021.030A
		Ν	N		CLR	03/03/1998	51A	2-51A-17-158	C05.021.031
		Ν	Ν		CLR	03/03/1998	51A	2-51A-17-158	C05.021.031A
		Ν	Ν		CLR	03/27/1998	51A	2-51A-27-25	C05.021.032
		Ν	N		CLR	03/27/1998	51A	2-51A-27-25	C05.021.032A
		Ν	N		CLR	03/09/1998	51A	2HP-220-9	C05.021.033

Interval 3 Outage 2

EOC 16 In-Service In Ocone
Plant: Oconee 2 Ocone

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ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE		INSP LIMITED		DED	COMMENTS
C05.021.033A	2HP-220-9	51A	03/09/1998	CLR		N N	RFR N	COMMENTS
C05.021.034	2HP-220-14	51A	03/04/1998	REC		Y	N	
C05.021.034A	2HP-220-14	51A	03/04/1998	CLR		N	N	
C05.021.035	2HP-215-1	51A	04/07/1998	CLR		N	N	
C05.021.035A	2HP-215-1	51A	03/30/1998	CLR		N	N	
C05.021.084	2-51A-27-10	51A	04/12/1998	REC		Y	N	
C05.021.084A	2-51A-27-10	51A	04/10/1998	CLR		N	N	
C05.021.090	2-51A-27-31	51A	03/27/1998	CLR		N	N	
C05.021.090A	2-51A-27-31	51A	03/27/1998	CLR		N	N	
C05.021.096	2-51A-28-40A	51A	03/03/1998	CLR		N	N	
C05.021.096A	2-51A-28-40A	51A	03/03/1998	CLR		N	N	
C05.021.102	2-51A-33-27	51A	04/06/1998	CLR		N	N	
C05.021.102A	2-51A-33-27	51A	04/06/1998	CLR		N	N	
C05.030.003	2-51B-23-64	51B	03/27/1998	CLR		N	N	
C05.051.001	2-01A-4-17	01A	03/23/1998	REC		Υ	N	
C05.051.001A	2-01A-4-17	01A	03/23/1998	CLR		N	N	
C05.051.009	2-01A-5-35	01A	03/23/1998	REC		Υ	N	
C05.051.009A	2-01A-5-35	01A	03/23/1998	CLR		N	Ν	
C05.051.010	2-01A-5-36	01A	03/23/1998	REC		Υ	N	·
C05.051.010A	2-01A-5-36	01A	03/23/1998	CLR		N	N	
C05.051.015	2-03A-10-61	03A	03/11/1998	REC		Υ	N	
C05.051.015A	2-03A-10-61	03A	03/11/1998	CLR		N	Ν	
C05.051.020	2-03-18-3	03	03/23/1998	REC		Υ	Ν	
C05.051.020A	2-03-18-3	03	03/23/1998	CLR		N	Ν	
C05.051.021	2-03-18-35	03	03/23/1998	REC		Υ	N	
C05.051.021A	2-03-18-35	03	03/23/1998	CLR		N	Ν	
C05.051.023	2-03-20-WG91-D	03	03/23/1998	CLR		N	Ν	
C05.051.023A	2-03-20-WG91-D	03	03/23/1998	CLR		N	Ν	
D02.020.003	2-01A-DE042	01A	04/15/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service.
D02.020.018	2-03A-GC-1421	03A	04/03/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
D02.020.019	2-03A-H10	03A	02/18/1998	CLR		N	Ν	Unit in operation.
D02.020.020	2-03A-H10	03A	02/26/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98040453 was written to correct problems.

EOC 16 Plant: Oconee 2

Interval 3 Outage 2

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				•	mervar 5 Outage	, 2		
ITEM NUMBER	ID NUMBER		INSP DATE	INSP STATU	S INSP LIMITED	GEO REF	RFR	COMMENTS
D02.020.023	2-03A-H11	03A	02/26/1998	REC		Ν	Ν	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.
D02.020.032	2-03A-H23	03A	02/13/1998	CLR		N	Ν	Unit in operation.
D02.020.039	2-03A-H33A	03A	02/16/1998	CLR		Ν	N	Welded attachment acceptable.
								Unit in operation.
D02.020.040	2-03A-H37	03A	02/17/1998	REC		N	Ν	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
Dag aga aga								acceptable for service.
D02.020.050	2-03A-H9	03A	02/26/1998	REC		N	N	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
D00 000 050	0.004 151.0704	0.2.2						acceptable for service.
D02.020.052	2-03A-JEJ-0701	03A	03/04/1998	REC		N	N	Unit in operation.
								Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
D00 000 057	0.004 DL 0000	03A	00/40/4000	550				service.
D02.020.057	2-03A-RL-0800	USA	02/18/1998	REC		N	N	Unit in operation.
				•				Discrepancies were reviewed by civil engineering and found to be
D02.020.066	2-03A-SR19	03A	00/40/4000	OL D				acceptable for service.`
D02.020.067	2-03A-SR2	03A	02/18/1998	CLR		N	N	Welds are shown on sketch 2-03A-SR18.
D02.020.007	2-00A-0n2	UJA	02/18/1998	REC		N	N	Unit in operation. Welded attachment OK.
								Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
D02.020.068	2-03A-SR20	03A	02/17/1998	REC		N	NI	service.
502.020.000	2 00/1 0/120	0011	02/1//1990	TILO		IN	N	Unit in operation.
								Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for service. Work order 98047654 was written to correct problems.
D02.020.078	2-03A-SR29	03A	02/16/1998	CLR		N	N	Unit in operation.
D02.020.083	2-03A-SR32	03A	02/16/1998	CLR		N	N	Unit in operation.
D02.020.084	2-03A-SR33	03A	02/19/1998	CLR	· 	N	N	Unit in operation.
D02.020.085	2-03A-SR34	03A	02/17/1998	CLR		N	N	Unit in operation.
D02.020.093	2-03A-SR41	03A	02/10/1998	CLR		N	N	Unit in operation.
D02.020.103	2-07A-DE055	07A	02/16/1998	CLR		N	N	Unit in operation.
D02.020.106	0-13-H7041	13	02/18/1998	CLR		N	N	Welded attachment acceptable.
F01.010.001	2-51A-H12B	51A	03/28/1998	REC		N	N	
	_ 0	3 = 1.	30,20,1000	,,,_0		14	I N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for
								engineering and the support was found to be acceptable for

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Interval 3 Outage 2								07/06/1998		
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	S INSP LIMITED	GEO REF	RFR	COMMENTS		
								service. Work Order # 98017929 was written to correct problems.		
F01.011.005	2-53A-H24C	53A	03/28/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil		
								engineering and the support was found to be acceptable for		
5 04.040.004								service. Work Order # 98019546 was written to correct problem.		
F01.012.004	2-51A-H1A	51A	03/29/1998	CLR		N	Ν			
F01.012.009	2-50-RCPM-2A1-SS1	50	03/21/1998	CLR		N	N			
F01.020.005	2-03-H1B	03	03/26/1998	REC		N	N	Work Order 98029743 was written to tighten loose nut at rear bracket.		
F01.020.008	2-14B-H18C	14B	04/22/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98040454 was written to correct problems.		
F01.020.018	2-51A-H187	51A	02/26/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98039784 was written to correct problems.		
F01.020.020	2-51A-SR58	51A	04/16/1998	REP		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be inoperable. PIP 2-098-2511 was written to document this finding. Additional samples were not required to be added to the ISI Plan because the problem that was found was not service induced.		
F01.020.023	2-53B-DE019	53B	03/02/1998	REC	·	N	N	Unit in operation. Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work order# 98045441 was written to correct problem.		
F01.020.031	2-53B-H60	53B	02/26/1998	CLR		N	Ν	Unit in operation.		
F01.020.036	2-54A-H15	54A	02/26/1998	CLR		N	Ν	Unit in operation.		
F01.020.045	2-51-H142	51B	03/26/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.		
F01.021.004	2-14B-H1	14B	04/02/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98045198 was written to correct problems.		
F01.021.010	2-14B-H2	14B	04/02/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98045203 was written to correct problems.		
F01.021.015	2-51A-H19C	51A	04/02/1998	REC	 ·	N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service.		
F01.021.027	2-56-DE001	56	02/23/1998	REC		N	N	Unit in operation. Discrepancies that were found were reviewed by civil		

DUKE ENERGORPORATION QUALITY ASSURANCE TECHNICAL SERVICES In-Service Inspection Database Management System

Oconee 2 Inservice Inspection Listing Interval 3 Outage 2

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· idiiti				Interval 3 Outage 2				07/06/1998
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	INSP LIMITED	GEO REF	RFR	COMMENTS
								engineering and the support was found to be acceptable for service.
F01.021.030	2-51B-DE009	51B	02/26/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98039796 was written to correct problems.
F01.022.003	2-01A-H24	01A	02/19/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98046181 was written to correct problems.
F01.022.012	2-53A-H19	53A	03/03/1998	REC		N	N	Unit in operation. Work Order 98027069 was written to remove paint.
F01.022.014	2-53B-EMO-H50	53B	03/03/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.022.018	2-53B-H71	53B	03/03/1998	REC		N	N	Unit in operation. Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.030.001	0-13-H7024	13	02/23/1998	REC		N	N	Unit in operation. Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.030.009	2-03A-GC-0804	03A	02/18/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service.
F01.030.014	2-03A-H23	03A	02/26/1998	REC		N	N	Unit in operation. Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98040451 was written to correct problems.
F01.030.019	2-03A-JG-1101	03A	02/18/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.030.031	2-14B-DE154 .	14B	03/16/1998	REC		N .	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.030.037	2-57-NWIX	57	03/24/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98037266 was written to correct problems.
F01.031.005	2-03-H52	03	04/18/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98039785 was written to correct problems.

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Interval 3 Outage 2					07/06/1998			
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	S INSP LIMITE	D GEO REF	RFR	COMMENTS
F01.031.010	2-03A-SR2	03A	04/07/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
5 04.004.040								service.
F01.031.018	2-14B-DE107	14B	03/03/1998	REC		N	Ν	Unit in operation.
	ı							Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
F01.032.004	2-03A-H45	03A	04/04/1000	DEO				service. Work order# 98045443 was written to correct problem.
101.002.004	2-03A-1145	UJA	04/24/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
F01.040.008	2-CTK-UST-A		03/19/1998	REC		N	N	service.
1 0 1.0 10.000	L OTK OOT A		00/19/1990	HLC		IN	IN	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for service.
F01.040.010	2-EFDW-PT		03/21/1998	CLR		N	N	Service.
F01.040.014	2-PEN-ROOM-FAN		03/21/1998	CLR		N	N	
F01.040.022	2-RCSR-C00LER 2A		03/21/1998	CLR		N	N	Note: Light corrosion on Southwest support bolt but no
								degradation.
F01.050.001	2-03-R12	03	03/28/1998	CLR		N	Ν	g
F01.050.002	2-03-R7	03	02/09/1998	CLR		N	Ν	Unit in operation.
F01.050.003	2-03-H4087	03	02/09/1998	CLR		N	N	Unit in operation.
F01.050.004	2-01A-R14	01A	02/19/1998	REC		N	N	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.
F01.050.005	2-01A-R15	01A	02/19/1998	REC		N	Ν	Unit in operation. Discrepancies that were found were reviewed
				i				by civil engineering and the support was found to be acceptable
F01 050 000	0.014.010	013						for service.
F01.050.006	2-01A-R16	01A	02/19/1998	REC		N	N	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
								acceptable for service. Work Order# 98038569 was written to
F01.050.007	2-01A-R2-1	01A	03/28/1998	CLR		N	N	correct discrepancies.
F01.050.008	2-01A-R2-2	01A	03/28/1998	REC		N	N	Unit in operation.
			00/20/1000	TILO		14	IN	Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.
F01.050.009	2-01A-R9-2	01A	03/28/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.
F01.050.010	2-01A-R9-3	01A	03/28/1998	REC		N	N	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for

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Plant: Oconee				nservice Inspecterval 3 Outage	Page 10 07/06/1998			
ITEM NUMBER ID NUMBER		SYSTEM INSPIDATE			INSP LIMITED		RFR	COMMENTS
						<u>uzu nzi</u>		service.
F01.050.011	2-01A-R9-4	01A	03/28/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service. Work order# 98035621 was written to correct the discrepancies.
F01.050.012	2-53-H3	53	04/02/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98036929 was written to correct problems.
F01.050.013	2-50-H12	50	04/02/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service. Work Order# 98042045 was written to correct discrepancies.
F01.050.014	2-51A-H2A	51A	03/19/1998	CLR		N	N	·
F01.050.015	2-03-H6B	03	03/27/1998	CLR		N	Ν	
F01.050.016	2-03-H7A	03	03/27/1998	CLR		N	Ν	•
F01.050.017	2-03A-H1B	03A	03/28/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.050.018	2-50-H10	50	03/19/1998	CLR		N	N	
F01.050.019	2-50-H11	50	03/19/1998	CLR		N	Ν	
F01.050.020	2-50-H8	50	03/25/1998	REC		N	N	Work Order 98029747 was written to adjust and tighten clamp bolting.
F01.050.021	2-50-H9	50	03/20/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.050.022	2-01A-H2A	01A	03/28/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98037003 was written to correct problems.
F01.050.023	2-01A-H2B	01A	03/28/1998	CLR		N	N	·
F01.050.024	2-01A-H8A	01A	03/28/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98037063 was written to correct problems.
F01.050.025	2-01A-H8B	01A	04/02/1998	CLR		N	N	This inspection performed strictly by mirror because of inaccessibiltiy.
F01.050.026	2-50-H1	50	03/19/1998	CLR		Ν	Ν	
F01.050.027	2-50-H3	50	03/19/1998	CLR		N	Ν	
F01.050.028	2-50-H7	50	03/24/1998	CLR		Ν	N	
F01.050.029	2-57-H15	57	03/20/1998	CLR	 `	Ν	Ν	
F01.050.030	2-57-H16	57	03/20/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil

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Plant: Oconee 2	2				iservice inspec erval 3 Outage	07/06/1998		
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE		INSP LIMITED		RFR	COMMENTS
	ID HOWDER	OTOTEM.	MOI DATE	INOI OTATOS	INOI LIMITED	GLO NEI	nrn	engineering and the support was found to be acceptable for
								service.
F01.050.031	2-57-H17	57	03/20/1998	CLR		N	N	SOLVICO.
F01.050.032	2-57-H20	57	03/20/1998	REC		N	N	Snubber was rotated 180 degrees and was no longer in contact
								with the adjacent snubber. This was acceptable per civil
								engineering.
F01.050.033	2-57-H21	57	03/20/1998	CLR		N	N	
F01.050.034	2-57-H23	57	03/19/1998	REC		N	Ν	Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.
F01.050.035	2-57-H25	57	03/19/1998	REC		Ν	Ν	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
		_						service.
F01.050.036	2-57-H7	57	03/19/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be
								acceptable for service. Work Order# 98042035 was written to
E01 0E0 027	0.57.110	= 7	00/00/4000	01.5				correct discrepancies.
F01.050.037 F01.050.038	2-57-H9 2-57-RJP-H0801	57 57	03/22/1998	CLR		N	N	
101.030.036	2-37-137-10001	37	03/22/1988	REC		N	N	Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.Work Order# 98042332 was written to
F01.050.039	2-50-H1A	50	03/22/1998	CLR		N	N	correct discrepancies.
F01.050.040	2-50-H2A	50	04/02/1998	REC		N	N	Unit in amountion
	2 00 1 12/1		0-702/1000	TILO		IN	IN	Unit in operation. Discrepancies were reviewed by civil engineering and found to be
								acceptable for service. Work Order# 98042039 was written to
								correct discrepancies.
F01.050.041	2-50-H3A	50	03/21/1998	CLR		N	Ν	on on alloward and one
F01.050.042	2-03A-SR102	03A	02/17/1998	CLR		N	Ν	
F01.050.043	2-03A-SR103	03A	02/16/1998	REC		N	N	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
								acceptable for service. Work Order# 98041408 was written to
	•				•			correct discrepancies.
F01.050.044	2-03A-SR104	03A	02/16/1998	CLR		N	Ν	ID tag incorrect. Maintenance Engineer notified about ID tag.
								TJC 3/19/98
F01.050.045	2-03A-SR100	03A	02/17/1998	CLR		N	N	
F01.050.046	2-03A-SR101PO	03A	02/10/1998	REC		N	N	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
F01.050.047	0.51A.CD150	5.1 x	00/06/1000	DEO		N.I.		acceptable for service.
FU1.050.047	2-51A-SR150	51A	02/26/1998	REC		N	N	Discrepancies that were found were reviewed by civil

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ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	INSP LIMITE	D GEO REF	RFR	COMMENTS
								engineering and the support was found to be acceptable for service. Work Order # 98039772 was written to correct problems.
F01.050.049	2-01A-H43	01A	02/11/1998	CLR		N	Ν	
F01.050.050	2-01A-H44	01A	02/11/1998	REC		N	Ν	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be acceptable for service.
F01.050.051	2-53B-SR100	53B	03/02/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for service.
F01.050.052	2-53B-SR1000	53B	03/04/1998	CLR		N	Ν	
F01.050.053	2-01A-R7	01A	02/19/1998	CLR		N	Ν	
F01.050.054	2-54A-R16	54A	02/23/1998	CLR		N	Ν	
F01.050.055	2-54A-R101	54A	03/02/1998	REC		Ν	Ν	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be acceptable for service. Work order 97065747-01 was written to correct the problems.
F01.050.056	2-54A-R2B	54A	03/02/1998	CLR		N	Ν	·
F01.050.057	2-01A-R17	01A	02/10/1998	REC		N	N	Unit in operation. Discrepancies were reviewed by civil engineering and found to be acceptable for service. Work Order# 98038574 was written to correct discrepancies.
F01.050.058	2-01A-R18	01A	02/10/1998	CLR		N	Ν	
F01.050.059	2-01A-R21	01A	02/18/1998	CLR		N	Ν	
F01.050.060	2-01A-R22	01A	02/18/1998	REC		N	N	Unit in operation. Discrepancies were reviewed by civil engineering and found to be acceptable for service.
F01.050.061	2-01A-R6	01A	02/19/1998	REC		N	N	Unit in operation. Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.050.062	2-01A-R2	01A	02/18/1998	REC		N	N	Unit in operation. Discrepancies were reviewed by civil engineering and found to be acceptable for service.
F01.050.063	2-53B-SR1000	53B	03/02/1998	REC		N	N	Unit in operation. Discrepancies were reviewed by civil engineering and found to be acceptable for service. Work Order# 97065747-01 was written to correct discrepancies.
F01.050.064	2-13-SR1	13	02/18/1998	REC		N	N	Unit in operation. Discrepancies were reviewed by civil engineering and found to be

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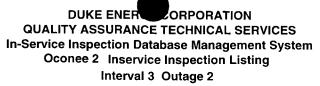
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engineering and the support was found to be acceptable for

				Interval 3 Outage 2				07/06/1998
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	S INSP LIMITED	GEO REF	RFR	COMMENTS
								acceptable for service. Work Order# 98039758 was written to correct discrepancies.
F01.050.065	2-13-SR4	13	02/18/1998	CLR		N	Ν	
F01.050.066	2-07A-DE039	07A	02/17/1998	REC		N	Ν	Unit in operation.
								Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work order# 98027076 was written to correct problem.
F01.050.067	2-03-R13	03	02/09/1998	CLR		N	Ν	
F01.050.068	2-03A-DE034	03A	02/12/1998	CLR		N	Ν	
F01.050.069	2-03A-H4088	03A	02/12/1998	REC		N	N	Unit in operation. Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service.
F01.050.070	2-01A-R11	01A	02/23/1998	CLR		N	Ν	
F01.050.071	2-01A-R4	01A	02/12/1998	CLR		N	Ν	
F01.050.072	2-01A-R6	01A	03/27/1998	CLR		N	Ν	
F01.050.073	2-01A-DE076	01A	02/19/1998	CLR		N	Ν	
F01.050.074	2-01A-DE077	01A	02/18/1998	REC		N	N	Unit in operation. Discrepancies were reviewed by civil engineering and found to be acceptable for service.`
F01.050.075	2-51A-H184	51A	02/23/1998	CLR		N	Ν	
F01.050.076	2-51A-H167	51A	02/23/1998	CLR		N	Ν	
F01.050.077	2-01A-DE060	01A	04/15/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order# 98040955 was written to correct problem.
F01.050.078	2-01A-DE061	01A	04/15/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service. Work Order 98040962 was written to correct part of the problem.
F01.050.079	2-01A-R7	01A	03/04/1998	CLR		N	Ν	
F01.050.080	2-01A-R9-1	01A	03/29/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be acceptable for service.
F01.050.081	2-03A-NPS-H28	03A	03/28/1998	REC		N	N	Discrepancies that were found were reviewed by civil engineering and the support was found to be acceptable for service. Work Order # 98037041 was written to correct problems.
F01.050.082	2-03-H6103	03	03/28/1998	CLR		N	Ν	·
F01.050.083	2-03A-H3A	03A	03/28/1998	CLR		N	Ν	
F01.050.084	2-57-NWIZ	57	03/21/1998	REC		Ν	Ν	Discrepancies that were found were reviewed by civil



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				ŀ	mervar 3 Outage	2		0770071000
ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATU	IS INSP LIMITED	GEO REF	RFR	COMMENTS
								service. Work Order # 98037262 was written to correct problems.
F01.050.086	2-03A-H121	03A	02/17/1998	CLR		N	N	
F01.050.087	2-53B-DE063	53B	03/03/1998	CLR		N	Ν	
F01.050.088	2-53B-DE068	53B	02/23/1998	CLR		Ν	Ν	
F01.050.089	2-53B-DE060	53B	03/03/1998	CLR		Ν	Ν	
F01.050.090	2-53B-DE070	53B	03/04/1998	CLR		N	Ν	
F01.050.091	2-53B-DE056	53B	03/04/1998	CLR		N	Ν	
F01.050.092	2-01A-R19	01A	02/16/1998	REC		N	Ν	Unit in operation.
								Discrepancies were reviewed by civil engineering and found to be
								acceptable for service.
F01.050.093	2-01A-R27	01A	02/17/1998	CLR		Ν	Ν	
F01.050.094	2-53B-DE057	53B	03/03/1998	CLR		Ν	Ν	
F01.050.095	2-07A-H60	07A	02/16/1998	REC		N	Ν	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
F04 0F0 000	0.074.110.	0.77-						service.
F01.050.096	2-07A-H61	07A	02/16/1998	REC		N	N	Unit in operation.
		1						Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
F01.050.097	2-07A-H62	07A	00/10/1000	DEC		B.1		service.
101.030.097	2-07A-1102	07A	02/16/1998	REC		N	N	Unit in operation.
								Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for service.
F01.050.098	2-50-RCPM-2A1-SS1	50	03/21/1998	CLR		N	Ν	Service.
F01.050.099	2-50-RCPM-2A1-SS2	50	03/21/1998	REC		N	N	Discrepancies were reviewed by civil engineering and found to be
	_ 00		00/21/1000	1120		1.4	14	acceptable for service. Work Order# 98008182 was written to
								correct discrepancies.
F01.050.100	2-50-RCPM-2A1-SS3	50	03/24/1998	CLR		N	N	correct discrepancies.
F01.050.101	2-50-RCPM-2A2-SS1	50	03/23/1998	CLR		N	N	
F01.050.102	2-50-RCPM-2A2-SS2	50	03/23/1998	· CLR		N	N	
F01.050.103	2-50-RCPM-2A2-SS3	50	03/23/1998	REC		N	N	Discrepancies that were found were reviewed by civil
								engineering and the support was found to be acceptable for
								service.
F01.050.104	2-50-RCPM-2B1-SS1	50	03/23/1998	REC		N	Ν	Discrepancies were reviewed by civil engineering and found to be
					-			acceptable for service. Work Order# 98008224 was written to
								correct discrepancies.
F01.050.105	2-50-RCPM-2B1-SS2	50	03/23/1998	REC		N	Ν	Discrepancies were reviewed by civil engineering and found to be



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ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	INSP LIMITED	GEO REF	RFR	COMMENTS
								acceptable for service.
F01.050.106	2-50-RCPM-2B1-SS3	50	03/22/1998	CLR		N	Ν	·
F01.050.107	2-50-RCPM-2B2-SS1	50	04/20/1998	CLR		N	Ν	
F01.050.108	2-50-RCPM-2B2-SS2	50	04/20/1998	CLR		N	N	
F01.050.109	2-50-RCPM-2B2-SS3	50	04/20/1998	CLR		N	N	
G01.001.001	2-RCP-2A1	50	04/22/1998	CLR		N	N	
G01.001.002	2-RCP-2A2	50	04/09/1998	CLR		N	N	
G01.001.003	2-RCP-2B1	50	04/20/1998	CLR		N	N	
G01.001.004	2-RCP-2B2	50	04/15/1998	CLR		N	N .	
G02.001.005A	2-PDA1-46	50	04/12/1998	CLR		N	N	
G02.001.005B	2-PDA2-46	50	04/12/1998	CLR		N	N	
G02.001.005C	2-PDB1-46	50	04/12/1998	CLR		N	N	
G02.001.005D	2-PDB2-46	50	04/12/1998	CLR		N	N	
G02.001.006A	2-PDA1-11	50	04/12/1998	CLR		N	N	
G02.001.006B	2-PDA2-11	50	04/12/1998	CLR		N	N	
G02.001.006C	2-PDB1-11	50	04/12/1998	CLR		N	Ν	
G02.001.006D	2-PDB2-11	50	04/12/1998	CLR		N	N	
G02.001.007A	2-PDA1-47	50	03/28/1998	CLR		N	N	
G02.001.007B	2-PDA2-47	50	03/28/1998	CLR		N	N	
G02.001.007C	2-PDB1-47	50	03/28/1998	CLR		N	N	
G02.001.007D	2-PDB2-47	50	03/28/1998	CLR		N	N	
G02.001.008A	2RC-204-18	50	03/27/1998	CLR		N	N	
G02.001.008B	2RC-203-2	50	03/27/1998	REC		Υ	N	
G02.001.008C	2RC-202-1	50	03/28/1998	CLR		N	N	
G02.001.008D	2RC-205-1	50	03/28/1998	CLR		N	Ν	
G02.001.010A	2RC-204-20	50	03/27/1998	CLR		N	N	
G02.001.010B	2RC-203-3	50	03/27/1998	CLR		N	N	
G02.001.010C	2RC-202-3	50	03/28/1998	CLR		N	N	
G02.001.010D	2RC-205-3	50	03/28/1998	CLR		Ν.	N	
G02.001.011A	2A1 THERM-SLEEVE	50	03/29/1998	CLR		N	N	·
G02.001.011B	2A2 THERM-SLEEVE	50	04/01/1998	REC		N	N	1" max. gap - nozzle side of expansion area.
								PIP # 2-0-98-1653
G02.001.011C	2B1 THERM-SLEEVE	50	04/01/1998	REC		N	Ν	9/16" max. gap - pipe side of expansion area.
								PIP # 2-0-98-1653
G02.001.011D	2B2 THERM-SLEEVE	50	03/28/1998	CLR		N	Ν	
G09.001.004	2-51A-17-25	51A	03/02/1998	CLR		Ν	Ν	
G09.001.009	2LP-143-60	53B	02/24/1998	CLR		N	Ν	

EOC 16 Plant: Oconee 2

Interval 3 Outage 2

Run D Page 16 07/06/1998

ITEM NUMBER	ID NUMBER	SYSTEM	INSP DATE	INSP STATUS	INSP LIMITED	GEO REF	RFR	COMMENTS
G09.001.010	2LP-143-65	53B	03/02/1998	CLR		N	N	
G09.001.011	2-53B-19-100	53B	03/03/1998	CLR		N	Ν	
G09.001.017	2-53B-26-58	53B	02/24/1998	CLR		N	Ν	
G09.001.034	2-54A-5-40	54A	02/24/1998	CLR		N	Ν	
G10.001.004	2-PHB-13	50	03/24/1998	CLR		N	Ν	
G10.001.005	2-PHB-14	50	03/29/1998	CLR		N	N	
G10.001.006	2-PHB-15	50	03/24/1998	CLR		N	Ν	
G12.001.001	2-51B-18-24	51B	03/25/1998	CLR		N	N	
G12.001.007	2-51B-21-93	51B	03/02/1998	CLR		N	Ν	
G12.001.008	2-51B-22-103	51B	03/25/1998	CLR		N	Ν	
G12.001.013	2-51B-24-11	51B	03/02/1998	CLR		N	Ν	

5.2 Limited examinations (i.e., less than 90% of the required examination coverage obtained) identified during Outage 16 are shown below. A copy of the Requests for Relief are contained in Section 9.0 of this report

Item Number	Request for Relief Serial Number
B03.110.001	98-01
B03.110.006	98-03
B03.110.007	98-03
B03.110.008	98-03
B03.120.006	98-03
B03.120.007	98-03
B03.120.008	98-03

6.0 Reportable Indications

Outage 16 had 1 reportable item.

An indication was identified by VT-3 examination on item number F01.020.020 (support # 2-51A-SR58). The support discrepancies were reviewed by Civil Engineering and the support was declared inoperable. PIP # 2-O98-2511 was written to document the problems found with this support. Additional samples were not required to be added to the ISI Plan for outage 16 because the problems that were identified were not service induced. A copy of PIP # 2-O98-2511 is located in Section 9 of this report.

7.0 Personnel, Equipment and Material Certifications

All personnel who performed or evaluated the results of inservice inspections from May 8, 1996 to May 24, 1998 at Oconee Nuclear Station, Unit 2, were certified in accordance with the requirements of 1989 Edition of ASME Section XI with no addenda. The appropriate certification records for each inspector are on file at Oconee Nuclear Station or copies can be obtained by contacting the Duke Energy's Corporate Office in Charlotte, North Carolina.

Records of periodic calibration of inspection equipment are on file at Oconee Nuclear Station or copies can be obtained by contacting the Duke Energy's Corporate Office in Charlotte, North Carolina.

Records of materials used, (i.e., NDE consumables) are on file at Oconee Nuclear Station or copies can be obtained by contacting the Duke Energy's Corporate Office in Charlotte, North Carolina.

8.0 Corrective Action

PIP 2-O98-2511 was originated to document a discrepancy found during a VT-3 examination of piping support # 2-51A-SR58 (item # F01.020.020). Civil Engineering declared the support inoperable. Inspection of additional samples were not required because the discrepancies found were not service induced. A copy of PIP 2-O98-2511 is located in Section 9 of this report.

PIP 2-O98-1653 was written to document recordable indications identified during RT examination of item numbers G02.001.011B and G02.001.011C. A copy of PIP 2-O98-1653 is located in Section 9 of this report.



9.0 Reference Documents

The following reference documents apply to the inservice inspection performed during Outage 16 at Oconee 2.

Letter dated June 1, 1998 to inform the NRC of our intent to use Code Case N-481

Code Case N-481

Evaluation of Reactor Coolant Pump 2A1 performed by Structural Integrity Associates, Inc.

Duke Power Company Request for Relief # 95-GO-03

Duke Power Company Request for Relief # ONS-004

Duke Power Company Request for Relief # ONS-005

Duke Power Company Request for Relief # 98-01

Duke Power Company Request for Relief # 98-03

Duke Power Company Problem Investigation Process Report 2-098-1653

Duke Power Company Problem Investigation Process Report 2-098-2511



W. R. McCollum, Jr. Vice President

Duke Power Company A Duke Energy Company Oconee Nuclear Site P.O. Box 1439 Seneca, SC 29679

(864) 885-3107 OFFICE (864) 885-3564 FAX

June 1, 1998

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Subject: Duke Power Company

Oconee Nuclear Station, Unit 2

Docket No. 50-270

Third Ten-Year Inservice Inspection Interval

Unit 2 EOC 16 Inservice Inspection

Use of NRC Approved Code Case

This is to inform you that Duke Energy Corporation has elected to apply ASME Code Case N-481 to Reactor Coolant Pump 2A1 during Oconee Unit 2 End of Cycle 16 Refueling Outage, in lieu of inservice inspection requirements of pressure retaining welds of pump casings (Category B-L-1) as delineated in Table IWB-2500-1 of ASME Boiler and Pressure Vessel Code, Section XI.

ASME Code Case N-481 has been listed in Regulatory Guide 1.147, "Inservice Inspection Code Case Acceptability ASME Section XI Division 1" as being approved by the NRC for use in Inservice Inspections.

In accordance with the provisions of ASME Code Case N-481, an evaluation to demonstrate the safety and serviceability of the pump casing was performed. A report containing the details of this evaluation will be included in the Oconee Unit 2, End of Cycle 16 Refueling Outage, Inservice Inspection Report when it is submitted to the NRC.

U. S. Nuclear Regulatory Commission
June 1, 1998
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If there are any questions or further information is needed you may contact R. P. Todd at (864) 885-3418.

Very truly yours,

W. R. McCollum, Jr. Site Vice President

xc:

Mr. D. E. LaBarge, Project Manager Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, DC 20555

Mr. L. A. Reyes
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission

Mr. M. A. Scott Senior NRC Resident Inspector Oconee Nuclear Station

Mr. Max Batavia Bureau of Radiological Health SC Dept. of Health & Environmental Control 2600 Bull St. Columbia, SC 29201 U. S. Nuclear Regulatory Commission
June 1, 1998
Page 3

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R. G. Rouse

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ELL ECO50

M. B. Chapman

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CASES OF ASME BOILER AND PRESSURE VESSEL CODE

Approval Date: March 5, 1990

See Numerical Index for expiration and any reaffirmation dates.

Case N-481
Alternative Examination Requirements for Cast
Austenitic Pump Casings
Section XI, Division 1

Inquiry: When conducting examination of cast austenitic pump casings in accordance with Section XI, Division 1, what examinations may be performed in lieu of the volumetric examinations specified in Table IWB-2500-1, Examination Category B-L-1, Item B12.10?

Reply: It is the opinion of the Committee that the following requirements shall be met in lieu of performing the volumetric examination specified in Table IWB-2500-1, Examination Category B-L-1, Item B12.10:

- (a) Perform a VT-2 visual examination of the exterior of all pumps during the hydrostatic pressure test required by Table IWB-2500-1, Category B-P.
- (b) Perform a VT-1 visual examination of the external surfaces of the weld of one pump casing.

- (c) Perform a VT-3 visual examination of the internal surfaces whenever a pump is disassembled for maintenance.
- (d) Perform an evaluation to demonstrate the safety and serviceability of the pump casing. The evaluation shall include the following:
- (1) evaluating material properties, including fracture toughness values;
- (2) performing a stress analysis of the pump casing;
 - (3) reviewing the operating history of the pump;
 - (4) selecting locations for postulating flaws;
- (5) postulating one-quarter thickness reference flaw with a length six times its depth:
- (6) establishing the stability of the selected flaw under the governing stress conditions:
- (7) considering thermal aging embrittlement and any other processes that may degrade the properties of the pump casing during service.
- (e) A report of this evaluation shall be submitted to the regulatory and enforcement authorities having jurisdiction at the plant site for review.

ASME Code Case N-481 Evaluation of Oconee Unit 2 Reactor Coolant Pump 2A1



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