

Calvert Cliffs Nuclear Power Plant Unit 3

Combined License Application

Part 2: Final Safety Analysis Report

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Table of Contents

1.0	Introduction and General Description of the Plant	1.0-1
1.1	Introduction.....	1.1-1
1.1.1	Plant Location	1.1-2
1.1.2	Containment Type.....	1.1-3
1.1.3	Reactor Type.....	1.1-3
1.1.4	Power Output.....	1.1-3
1.1.5	Schedule.....	1.1-3
1.1.6	Format and Content	1.1-3
1.1.7	References	1.1-5
1.2	General Plant Description.....	1.2-1
1.2.1	Principal Design Criteria, Operating Characteristics, and Safety Considerations.....	1.2-1
1.2.2	Site Description	1.2-1
1.2.3	Plant Description.....	1.2-2
1.3	Comparisons with Similar Facility Designs.....	1.3-1
1.4	Identification of Agents and Contractors	1.4-1
1.4.1	Applicant – Program Manager.....	1.4-1
1.4.2	Other Contractors and Participants	1.4-1
1.5	Requirements for Further Technical Information	1.5-1
1.6	Material Referenced.....	1.6-1
1.7	Drawings and Other Detailed Information.....	1.7-1
1.7.1	Electrical and Instrumentation and Control Drawings.....	1.7-1
1.7.2	Piping and Instrumentation Diagrams	1.7-1
1.8	Interfaces with Standard Designs and Early Site Permits.....	1.8-1
1.8.1	COL Information Items.....	1.8-1
1.8.2	Departures.....	1.8-1
1.9	Conformance with Regulatory Criteria	1.9-1
1.9.1	Conformance with Regulatory Guides.....	1.9-1
1.9.2	Conformance with the Standard Review Plan	1.9-2
1.9.3	Generic Issues.....	1.9-2
1.9.4	Operational Experience (Generic Communications)	1.9-2
1.9.5	Advanced and Evolutionary Light-Water Reactor Design Issues	1.9-2
1.9.6	References	1.9-2
1.10	{Hazards Posed by New Unit Construction on the Operating Units	1.10-1
1.10.1	Potential Construction Activity Hazards.....	1.10-2
1.10.2	Structures, Systems and Components Important to Safety	1.10-3
1.10.3	Limiting Conditions for Operation	1.10-3
1.10.4	Impacted Structures, Systems and Components and Limiting Conditions for Operation.....	1.10-3
1.10.5	Managerial and Administrative Controls	1.10-3
1.10.6	References	1.10-4

{1A	Negation Action Plan	1A-1
1A.1	Introduction.....	1A-1
1A.2	Governance of UniStar Nuclear Energy, LLC.....	1A-2
1A.2.1	UNE Board of Directors.....	1A-3
1A.2.2	Security Subcommittee.....	1A-4
1A.2.3	Executive Personnel.....	1A-6
1A.2.4	Nuclear Advisory Committee	1A-7
1A.3	Summary.....	1A-8
1A.4	Implementing Documents	1A-9
2.0	Site Characteristics	2.0-1
2.1	Geography and Demography.....	2.1-1
2.1.1	Site Location and Description.....	2.1-1
2.1.2	Exclusion Area Authority and Control.....	2.1-3
2.1.3	Population Distribution.....	2.1-4
2.1.4	References.....	2.1-9
2.2	Nearby Industrial, Transportation and Military Facilities	2.2-1
2.2.1	Location and Routes.....	2.2-1
2.2.2	Descriptions.....	2.2-2
2.2.3	Evaluation of Potential Accidents.....	2.2-11
2.2.4	References.....	2.2-30
2.3	Meteorology.....	2.3-1
2.3.1	Regional Climatology.....	2.3-1
2.3.2	Local Meteorology.....	2.3-17
2.3.3	Onsite Meteorological Measurement Program	2.3-27
2.3.4	Short Term Atmospheric Dispersion Estimates for Accident Releases	2.3-35
2.3.5	Long-term Atmospheric Dispersion Estimates for Routine Releases	2.3-38
2.3.6	References.....	2.3-42
2.4	Hydrologic Engineering	2.4-1
2.4.1	Hydrologic Description.....	2.4-1
2.4.2	Floods.....	2.4-10
2.4.3	Probable Maximum Flood (PMF) on Streams and Rivers	2.4-19
2.4.4	Potential Dam Failures.....	2.4-25
2.4.5	Probable Maximum Surge and Seiche Flooding.....	2.4-26
2.4.6	Probable Maximum Tsunami Flooding	2.4-35
2.4.7	Ice Effects.....	2.4-49
2.4.8	Cooling Water Canals and Reservoirs.....	2.4-57
2.4.9	Channel Diversions	2.4-58
2.4.10	Flooding Protection Requirements.....	2.4-62
2.4.11	Low Water Considerations	2.4-64
2.4.12	Groundwater	2.4-72
2.4.13	Pathways of Liquid Effluents in Ground and Surface Waters.....	2.4-109
2.4.14	Technical Specification and Emergency Operation Requirements.....	2.4-132
2.5	Geology, Seismology, and Geotechnical Engineering.....	2.5-1
2.5.1	Basic Geologic and Seismic Information	2.5-2
2.5.2	Vibratory Ground Motion.....	2.5-122
2.5.3	Surface Deformation.....	2.5-164
2.5.4	Stability of Subsurface Materials and Foundations.....	2.5-177

2.5.5	Stability of Slopes	2.5-247
2.5.6	References	2.5-255
3.0	Design of Structures, Components, Equipment and Systems	3.0-1
3.1	Compliance with Nuclear Regulatory Commission General Design Criteria	3.1-1
3.1.1	Overall Requirements.....	3.1-1
3.1.2	Protection by Multiple Fission Product Barriers	3.1-2
3.1.3	Protection and Reactivity Control Systems	3.1-2
3.1.4	Fluid Systems.....	3.1-2
3.1.5	Reactor Containment	3.1-2
3.1.6	Fuel and Reactivity Control	3.1-2
3.1.7	References	3.1-3
3.2	Classification of Structures, Systems, and Components	3.2-1
3.2.1	Seismic Classification.....	3.2-1
3.2.2	System Quality Group Classification	3.2-2
3.2.3	References	3.2-2
3.3	Wind, Hurricane and Tornado Loadings	3.3-1
3.3.1	Wind Loadings	3.3-1
3.3.2	Extreme Wind Loads (Hurricanes and Tornadoes)	3.3-2
3.3.3	References	3.3-3
3.4	Water Level (Flood) Design	3.4-1
3.4.1	Internal Flood Protection	3.4-1
3.4.2	External Flood Protection	3.4-1
3.4.3	Analysis of Flooding Events	3.4-2
3.4.4	Analysis Procedures	3.4-4
3.4.5	References	3.4-4
3.5	Missile Protection	3.5-1
3.5.1	Missile Selection and Description	3.5-1
3.5.2	Structures, Systems, and Components to Be Protected From Externally Generated Missiles.....	3.5-7
3.5.3	Barrier Design Procedures	3.5-7
3.5.4	References	3.5-7
3.6	Protection Against Dynamic Effects Associated with Postulated Rupture of Piping.....	3.6-1
3.6.1	Plant Design for Protection Against Postulated Piping Failures in Fluid Systems Outside of Containment.....	3.6-1
3.6.2	Determination of Rupture Locations and Dynamic Effects Associated with the Postulated Rupture of Piping	3.6-1
3.6.3	Leak-Before-Break Evaluation Procedures.....	3.6-2
3.7	Seismic Design.....	3.7-1
3.7.1	Seismic Design Parameters	3.7-1
3.7.2	Seismic System Analysis	3.7-9
3.7.3	Seismic Subsystem Analysis.....	3.7-46
3.7.4	Seismic Instrumentation	3.7-49

3.8	Design of Category I Structures.....	3.8-1
3.8.1	Concrete Containment	3.8-1
3.8.2	Steel Containment.....	3.8-2
3.8.3	Concrete and Steel Internal Structures of Concrete Containment.....	3.8-2
3.8.4	Other Seismic Category I Structures	3.8-4
3.8.5	Foundations.....	3.8-18
3.8.6	References	3.8-32
3.9	Mechanical Systems and Components.....	3.9-1
3.9.1	Special Topics for Mechanical Components	3.9-1
3.9.2	Dynamic Testing and Analysis of Systems, Components, and Equipment	3.9-2
3.9.3	ASME Code Class 1, 2, and 3 Components, Component Supports, and Core Support Structures.....	3.9-4
3.9.4	Control Rod Drive System.....	3.9-6
3.9.5	Reactor Pressure Vessel Internals.....	3.9-6
3.9.6	Functional Design, Qualification, and Inservice Testing Programs for Pumps, Valves, and Dynamic Restraints.....	3.9-6
3.10	Seismic and Dynamic Qualification of Mechanical and Electrical Equipment	3.10-1
3.10.1	Seismic Qualification Criteria.....	3.10-2
3.10.2	Methods and Procedures for Qualifying Mechanical, Electrical and I&C Equipment	3.10-3
3.10.3	Methods and Procedures for Qualifying Supports of Mechanical and Electrical Equipment and Instrumentation	3.10-3
3.10.4	Test and Analysis Results and Experience Database.....	3.10-3
3.10.5	References	3.10-3
3.11	Environmental Qualification of Mechanical and Electrical Equipment	3.11-1
3.11.1	Equipment Identification and Environmental Conditions.....	3.11-1
3.11.2	Qualification Tests and Analysis	3.11-2
3.11.3	Qualification Test Results.....	3.11-3
3.11.4	Loss of Ventilation	3.11-5
3.11.5	Estimated Chemical and Radiation Environment	3.11-5
3.11.6	Qualification of Mechanical Equipment.....	3.11-5
3.11.7	References	3.11-5
3.12	ASME Code Class 1, 2, and 3 Piping Systems, Piping Components, and Their Associated Supports.....	3.12-1
3.12.1	Introduction.....	3.12-1
3.12.2	Codes and Standards.....	3.12-1
3.12.3	Piping Analysis Methods.....	3.12-1
3.12.4	Piping Modeling Techniques.....	3.12-1
3.12.5	Piping Stress Analysis Criteria	3.12-2
3.12.6	Piping Support Design Criteria	3.12-6
3.12.7	References	3.12-6
3.13	Threaded Fasteners (ASME Code Class 1, 2, and 3).....	3.13-1
3.13.1	Design Considerations.....	3.13-1
3.13.2	Inservice Inspection Requirements	3.13-1
3.13.3	References	3.13-1

3A	Criteria for Distribution System Analysis and Support.....	3A-1
3A.1	{Piping and Supports.....	3A-1
3A.2	{Heating, Ventilation, and Air Conditioning Ducts and Supports.....	3A-1
3A.3	{Cable Tray, Conduit, and Supports.....	3A-1
3A.4	{References.....	3A-1
3B	Dimensional Arrangement Drawings.....	3B-1
3C	Reactor Coolant System Structural Analysis Methods.....	3C-1
3D	Methodology for Qualifying Safety-Related Electrical and Mechanical Equipment.....	3D-1
3E	Design Details and Critical Sections for Safety-Related Category I Structures.....	3E-1
3E.1	Nuclear Island Structures.....	3E-1
3E.2	Emergency Power Generating Buildings.....	3E-1
3E.3	Essential Service Water Buildings.....	3E-1
3E.4	{Forebay and UHS Makeup Water Intake Structure.....	3E-1
3E.4.1	Structural Description and Geometry.....	3E-1
3E.4.2	Material Properties.....	3E-2
3E.4.3	Structural Loads and Load Combinations.....	3E-2
3E.4.4	Structural Analysis and Design.....	3E-3
3E.4.5	Summary of Results.....	3E-4
3E.4.6	Conclusions.....	3E-5
3E.4.7	References.....	3E-5
3E.5	{Buried Utilities – Seismic Category I Buried Piping.....	3E-5
3E.5.1	Structural Description and Geometry.....	3E-5
3E.5.2	Material Properties.....	3E-5
3E.5.3	Structural Loads and Load Combinations.....	3E-6
3E.5.4	Structural Analysis and Design.....	3E-8
3E.5.5	Summary of Results.....	3E-9
3E.5.6	Conclusions.....	3E-9
3E.5.7	References.....	3E-9
3E.6	{Buried Utilities – Seismic Category I Buried Duct Banks.....	3E-9
3E.6.1	Structural Description and Geometry.....	3E-10
3E.6.2	Material Properties.....	3E-10
3E.6.3	Structural Loads and Load Combinations.....	3E-10
3E.6.4	Structural Analysis and Design.....	3E-12
3E.6.5	Summary of Results.....	3E-12
3E.6.6	Conclusions.....	3E-12
3E.6.7	References.....	3E-12
3F	U.S. EPR Piping Analysis and Pipe Support Design {and Site Response Analysis and SSI Analysis Input for NI/NAB/AB EPGB, ESWB, CBIS, and TI Structure.....	3F-1
3F.1	Foundation Input Response Spectra (FIRS).....	3F-1
3F.1.1	Dynamic Soil Profile and Stochastic Simulation.....	3F-2
3F.1.2	Site Response Analysis.....	3F-3
3F.1.3	FIRS Adjustment.....	3F-5
3F.1.4	SSE Development.....	3F-5
3F.1.5	SSSI Effects.....	3F-6
3F.1.6	Outcrop Acceleration Time Histories.....	3F-6
3F.2	Site SSE Strain-Compatible Soil Property Profiles.....	3F-7
3F.3	SSI Input Acceleration Time Histories.....	3F-8

3F.4	Computer Codes	3F-8
3F.4.1	Soil Profile Simulation (SPS) Program.....	3F-8
3F.4.2	SHAKE2000.....	3F-9
3F.4.3	P-SHAKE.....	3F-9
3F.4.4	RSPM.....	3F-10
3F.5	References	3F-10
4.0	Reactor.....	4.0-1
4.1	Summary Description	4.1-1
4.2	Fuel System Design.....	4.2-1
4.3	Nuclear Design	4.3-1
4.4	Thermal-Hydraulic Design.....	4.4-1
4.5	Reactor Materials	4.5-1
4.6	Functional Design of Reactivity Control Systems	4.6-1
5.0	Reactor Coolant System and Connected Systems	5.0-1
5.1	Summary Description	5.1-1
5.2	Integrity of the Reactor Coolant Pressure Boundary	5.2-1
5.2.1	Compliance with Codes and Code Cases.....	5.2-1
5.2.2	Overpressure Protection	5.2-1
5.2.3	Reactor Coolant Pressure Boundary Materials	5.2-1
5.2.4	Inservice Inspection and Testing of the RCPB	5.2-1
5.2.5	RCPB Leakage Detection.....	5.2-2
5.2.6	References	5.2-2
5.3	Reactor Vessel	5.3-1
5.3.1	Reactor Vessel Materials	5.3-1
5.3.2	Pressure-Temperature Limits, Pressurized Thermal Shock, and Charpy Upper-Shelf Energy Data and Analyses	5.3-2
5.3.3	Reactor Vessel Integrity	5.3-2
5.3.4	References	5.3-3
5.4	Component and Subsystem Design	5.4-1
5.4.1	Reactor Coolant Pumps.....	5.4-1
5.4.2	Steam Generators (PWR)	5.4-1
5.4.3	Reactor Coolant Piping.....	5.4-3
5.4.4	Not Used in U.S. EPR Design.....	5.4-3
5.4.5	Not Used in U.S. EPR Design.....	5.4-3
5.4.6	Not Used in U.S. EPR Design.....	5.4-3
5.4.7	Residual Heat Removal System.....	5.4-3
5.4.8	Not Used in U.S. EPR Design.....	5.4-3
5.4.9	Not Used in U.S. EPR Design.....	5.4-3
5.4.10	Pressurizer	5.4-3
5.4.11	Pressurizer Relief Tank	5.4-3
5.4.12	Reactor Coolant System High Point Vents.....	5.4-3

5.4.13	Safety and Relief Valves	5.4-3
5.4.14	Component Supports.....	5.4-4
5.4.15	References	5.4-4
6.0	Engineered Safety Features.....	6.0-1
6.1	Engineered Safety Features Materials.....	6.1-1
6.1.1	Metallic Materials	6.1-1
6.1.2	Organic Materials.....	6.1-2
6.1.3	References	6.1-3
6.2	Containment Systems.....	6.2-1
6.2.1	Containment Functional Design	6.2-1
6.2.2	Containment Heat Removal Systems.....	6.2-1
6.2.3	Secondary Containment Functional Design.....	6.2-1
6.2.4	Containment Isolation System.....	6.2-1
6.2.5	Combustible Gas Control in Containment	6.2-1
6.2.6	Containment Leakage Testing.....	6.2-1
6.2.7	Fracture Prevention of Containment Pressure Vessel	6.2-1
6.2.8	References	6.2-1
6.3	Emergency Core Cooling System	6.3-1
6.3.1	Design Bases	6.3-1
6.3.2	System Design	6.3-1
6.3.3	Performance Evaluation	6.3-2
6.3.4	Tests and Inspections.....	6.3-3
6.3.5	Instrumentation Requirements	6.3-3
6.3.6	References	6.3-3
6.4	Habitability Systems	6.4-1
6.4.1	Design Basis	6.4-1
6.4.2	System Design	6.4-1
6.4.3	System Operational Procedures.....	6.4-1
6.4.4	Design Evaluations.....	6.4-2
6.4.5	Testing and Inspection	6.4-2
6.4.6	Instrumentation Requirements	6.4-3
6.4.7	References	6.4-3
6.5	Fission Product Removal and Control Systems	6.5-1
6.6	Inservice Inspection of Class 2 and 3 Components.....	6.6-1
6.6.1	Components Subject to Examination	6.6-1
6.6.2	Accessibility	6.6-1
6.6.3	Examination Techniques and Procedures	6.6-2
6.6.4	Inspection Intervals.....	6.6-2
6.6.5	Examination Categories and Requirements	6.6-2
6.6.6	Evaluation of Examination Results	6.6-2
6.6.7	System Pressure Tests	6.6-2
6.6.8	Augmented ISI to Protect Against Postulated Piping Failures.....	6.6-2
6.6.9	References	6.6-2

6.7	Main Steamline Isolation Valve Leakage Control System (BWRS).....	6.7-1
6.8	Extra Borating System.....	6.8-1
7.0	Instrumentation and Controls.....	7.0-1
7.1	Introduction.....	7.1-1
7.1.1	U.S. EPR I&C Systems.....	7.1-1
7.2	Reactor Trip System	7.2-1
7.3	Engineered Safety Features Systems.....	7.3-1
7.4	Systems Required for Safe Shutdown	7.4-1
7.4.1	Description.....	7.4-1
7.4.2	References.....	7.4-2
7.5	Information Systems Important to Safety	7.5-1
7.5.1	Description.....	7.5-1
7.5.2	Analysis.....	7.5-1
7.5.3	References.....	7.5-2
7.6	Interlock Systems Important to Safety.....	7.6-1
7.7	Control Systems Not Required For Safety.....	7.7-1
7.7.1	Description.....	7.7-1
7.7.2	Design Basis Information	7.7-1
7.7.3	Analysis.....	7.7-3
7.7.4	References.....	7.7-3
7.8	Diverse I&C Systems.....	7.8-1
7.9	Data Communication Systems	7.9-1
8.0	Electric Power.....	8.0-1
8.1	Introduction.....	8.1-1
8.1.1	Offsite Power Description.....	8.1-1
8.1.2	Onsite Power System Description	8.1-1
8.1.3	Safety-Related Loads	8.1-1
8.1.4	Design Bases.....	8.1-2
8.1.5	References.....	8.1-2
8.2	Offsite Power System	8.2-1
8.2.1	Description.....	8.2-1
8.2.2	Analysis.....	8.2-7
8.2.3	References.....	8.2-16
8.3	Onsite Power System	8.3-1
8.3.1	Alternating Current Power Systems.....	8.3-1
8.3.2	DC Power Systems.....	8.3-5
8.3.3	References.....	8.3-5

8.4	Station Blackout	8.4-1
8.4.1	Description	8.4-1
8.4.2	Analysis	8.4-1
8.4.3	References	8.4-4
{8.5	Standby Diesel Generator for Fire Protection Building Ventilation System	8.5-1
8.5.1	Description	8.5-1
9.0	Auxiliary Systems	9.0-1
9.1	Fuel Storage and Handling	9.1-1
9.1.1	Criticality Safety of New and Spent Fuel Storage and Handling	9.1-1
9.1.2	New and Spent Fuel Storage	9.1-1
9.1.3	Spent Fuel Pool Cooling and Purification System	9.1-1
9.1.4	Fuel Handling System	9.1-1
9.1.5	Overhead Heavy Load Handling System.....	9.1-1
9.2	Water Systems	9.2-1
9.2.1	Essential Service Water System.....	9.2-1
9.2.2	Component Cooling Water System	9.2-3
9.2.3	Demineralized Water Distribution System	9.2-3
9.2.4	Potable and Sanitary Water Systems (PSWS)	9.2-3
9.2.5	Ultimate Heat Sink.....	9.2-9
9.2.6	Condensate Storage Facilities	9.2-36
9.2.7	Seal Water Supply System	9.2-36
9.2.8	Safety Chilled Water System	9.2-36
9.2.9	Raw Water Supply System	9.2-36
9.2.10	Turbine Building Closed Cooling Water System.....	9.2-40
9.3	Process Auxiliaries	9.3-1
9.4	Air Conditioning, Heating, Cooling and Ventilation Systems.....	9.4-1
9.4.1	Main Control Room Air Conditioning System	9.4-1
9.4.2	Fuel Building Ventilation System	9.4-1
9.4.3	Nuclear Auxiliary Building Ventilation System.....	9.4-1
9.4.4	Turbine Island Ventilation System.....	9.4-1
9.4.5	Safeguard Building Controlled-Area Ventilation System.....	9.4-7
9.4.6	Electrical Division of Safeguard Building Ventilation System (SBVSE).....	9.4-7
9.4.7	Containment Building Ventilation System.....	9.4-8
9.4.8	Radioactive Waste Building Ventilation System.....	9.4-8
9.4.9	Emergency Power Generating Building Ventilation System.....	9.4-8
9.4.10	Station Blackout Room Ventilation System.....	9.4-8
9.4.11	Essential Service Water Pump Building Ventilation System.....	9.4-8
9.4.12	Main Steam and Feedwater Valve Room Ventilation System.....	9.4-8
9.4.13	Smoke Confinement System	9.4-8
9.4.14	Access Building Ventilation System	9.4-8
9.4.15	{UHS Makeup Water Intake Structure Ventilation System.....	9.4-8
9.4.16	Fire Protection Building Ventilation System	9.4-13
9.5	Other Auxiliary Systems	9.5-1
9.5.1	Fire Protection.....	9.5-1
9.5.2	Communication System	9.5-9
9.5.3	Lighting System.....	9.5-11

9.5.4	Diesel Generator Fuel Oil Storage and Transfer System	9.5-11
9.5.5	Diesel Generator Cooling Water System	9.5-12
9.5.6	Diesel Generator Starting Air System	9.5-12
9.5.7	Diesel Generator Lubricating System	9.5-12
9.5.8	Diesel Generator Air Intake and Exhaust System	9.5-12
9A	Fire Protection Analysis	9A-1
9B	Fire Protection Analysis - Plant Specific Supplement	9B-1
9B.1	Introduction	9B-1
9B.1.1	Regulatory Basis	9B-1
9B.1.2	Defense-in-depth	9B-2
9B.1.3	Scope	9B-2
9B.2	Fire Protection Analysis Methodology	9B-3
9B.2.1	General Design Criteria	9B-3
9B.2.2	Specific Elements	9B-4
9B.2.3	Assumptions	9B-7
9B.3	Fire Area-by-Fire Area Evaluation	9B-10
9B.3.1	Turbine Building	9B-11
9B.3.2	Switchgear Building	9B-13
9B.3.3	Auxiliary Power Transformer Area	9B-17
9B.3.4	Generator Transformer Area	9B-18
9B.3.5	Warehouse Building	9B-19
9B.3.6	Security Access Facility	9B-20
9B.3.7	Central Gas Supply Building	9B-20
9B.3.8	Grid Systems Control Building	9B-20
9B.3.9	Fire Protection Building	9B-21
9B.3.10	Circulating Water System Cooling Tower Structure	9B-22
9B.3.11	Circulating Water System Pump Building	9B-22
9B.3.12	Ultimate Heat Sink Makeup Water Intake Structure	9B-22
9B.3.13	Circulating Water System Makeup Intake Structure	9B-25
9B.3.14	Desalinization/Water Treatment Building	9B-25
9B.4	References	9B-25
10.0	Steam and Power Conversion System	10.0-1
10.1	Summary Description	10.1-1
10.2	Turbine-Generator	10.2-1
10.2.1	Design Bases	10.2-1
10.2.2	General Description	10.2-1
10.2.3	Turbine Rotor Integrity	10.2-2
10.2.4	Safety Evaluation	10.2-4
10.2.5	References	10.2-4
10.3	Main Steam Supply System	10.3-1
10.3.1	Design Bases	10.3-1
10.3.2	System Description	10.3-1
10.3.3	Safety Evaluation	10.3-1
10.3.4	Inspection and Testing Requirements	10.3-1
10.3.5	Secondary Side Water Chemistry Program	10.3-1
10.3.6	Steam and Feedwater System Materials	10.3-1
10.3.7	References	10.3-3

10.4	Other Features of Steam and Power Conversion System	10.4-1
10.4.1	Main Condensers	10.4-1
10.4.2	Main Condenser Evacuation System	10.4-1
10.4.3	Turbine Gland Sealing System	10.4-2
10.4.4	Turbine Bypass System	10.4-2
10.4.5	Circulating Water System.....	10.4-2
10.4.6	Condensate Polishing System.....	10.4-13
10.4.7	Condensate and Feedwater System	10.4-13
10.4.8	Steam Generator Blowdown System (PWR).....	10.4-13
10.4.9	Emergency Feedwater System	10.4-13
11.0	Radioactive Waste Management.....	11.0-1
11.1	Source Terms.....	11.1-1
11.2	Liquid Waste Management System	11.2-1
11.2.1	Design Basis	11.2-1
11.2.2	System Description	11.2-2
11.2.3	Radioactive Effluent Releases	11.2-2
11.2.4	Liquid Waste Management System Cost-Benefit Analysis	11.2-6
11.2.5	References	11.2-7
11.3	Gaseous Waste Management Systems	11.3-1
11.3.1	Design Basis	11.3-1
11.3.2	System Description	11.3-1
11.3.3	Radioactive Effluent Releases.....	11.3-2
11.3.4	Gaseous Waste Management System Cost-Benefit Analysis.....	11.3-6
11.3.5	References	11.3-7
11.4	Solid Waste Management Systems	11.4-1
11.4.1	Design Basis	11.4-1
11.4.2	System Description	11.4-2
11.4.3	Radioactive Effluent Releases	11.4-2
11.4.4	Solid Waste Management System Cost-Benefit Analysis.....	11.4-4
11.4.5	Failure Tolerance.....	11.4-4
11.4.6	Quality Assurance	11.4-4
11.4.7	References	11.4-4
11.5	Process and Effluent Radiological Monitoring and Sampling Systems	11.5-1
11.5.1	Design Basis	11.5-1
11.5.2	System Description	11.5-1
11.5.3	Effluent Monitoring and Sampling.....	11.5-2
11.5.4	Process Monitoring and Sampling	11.5-3
11.5.5	References	11.5-3
12.0	Radiation Protection	12.0-1
12.1	Ensuring that Occupational Radiation Exposures are As Low As is Reasonably Achievable	12.1-1
12.1.1	Policy Considerations	12.1-1
12.1.2	Design Considerations.....	12.1-1
12.1.3	Operational Considerations	12.1-1
12.1.4	References	12.1-1

12.2	Radiation Sources	12.2-1
12.2.1	Contained Sources	12.2-1
12.2.2	Airborne Radioactive Material Sources	12.2-3
12.2.3	References	12.2-3
12.3	Radiation Protection Design Features	12.3-1
12.3.1	Facility Design Features	12.3-1
12.3.2	Shielding	12.3-3
12.3.3	Ventilation	12.3-3
12.3.4	Area Radiation and Airborne Radioactivity Monitoring Instrumentation	12.3-3
12.3.5	Dose Assessment	12.3-7
12.3.6	Minimization of Contamination	12.3-16
12.3.7	References	12.3-16
12.4	Dose Assessment	12.4-1
12.5	Operational Radiation Protection Program	12.5-1
12.5.1	References	12.5-1
13.0	Conduct of Operations	13.0-1
13.1	Organizational Structure of Applicant	13.1-1
13.1.1	Management and Technical Support Organization	13.1-1
13.1.2	Operating Organization	13.1-21
13.1.3	Qualifications of Nuclear Plant Personnel	13.1-34
13.1.4	References	13.1-35
13.2	Training	13.2-1
13.2.1	References	13.2-1
13.3	Emergency Planning	13.3-1
13.3.1	References	13.3-1
13.4	Operational Program Implementation	13.4-1
13.4.1	References	13.4-1
13.5	Plant Procedures	13.5-1
13.5.1	Administrative Procedures	13.5-1
13.5.2	Operating and Maintenance Procedures	13.5-4
13.5.3	References	13.5-8
13.6	Security	13.6-1
13.6.1	References	13.6-2
13.7	Fitness For Duty	13.7-1
13.7.1	References	13.7-2
13.8	References	13.8-1

14.0	Verification Programs	14.0-1
14.1	Specific Information to be Addressed for the Initial Plant Test Program	14.1-1
14.2	Initial Plant Test Program	14.2-1
14.2.1	Summary of Test Program and Objectives	14.2-1
14.2.2	Organization and Staffing.....	14.2-2
14.2.3	Test Procedures	14.2-8
14.2.4	Conduct of Test Program	14.2-10
14.2.5	Review, Evaluation, and Approval of Test Results.....	14.2-10
14.2.6	Test Records.....	14.2-13
14.2.7	Conformance of Test Programs with Regulatory Guides	14.2-13
14.2.8	Utilization of Reactor Operating and Testing Experience in Development of Initial Test Program	14.2-13
14.2.9	Trial Use of Plant Operating and Emergency Procedures	14.2-13
14.2.10	Initial Fuel Loading and Initial Criticality	14.2-14
14.2.11	Test Program Schedule.....	14.2-14
14.2.12	Individual Test Descriptions.....	14.2-15
14.2.13	References	14.2-16
14.2.14	COL Applicant Site-Specific Tests	14.2-16
14.3	Inspections, Tests, Analyses, and Acceptance Criteria	14.3-1
14.3.1	Tier 1, Chapter 1, Introduction	14.3-1
14.3.2	Tier 1, Chapter 2, Structural and Systems Engineering - Inspections, Tests, Analyses, and Acceptance Criteria	14.3-1
14.3.3	Tier 1, Chapter 3, Non-System Based Design Descriptions and ITAAC	14.3-2
14.3.4	Tier 1, Chapter 4, Interface Requirements	14.3-2
14.3.5	Tier 1, Chapter 5, Site Parameters	14.3-2
14.3.6	Design Acceptance Criteria	14.3-2
14.3.7	References	14.3-3
15.0	Transient and Accident Analysis	15.0-1
15.0.1	Radiological Consequence Analysis.....	15.0-1
15.0.2	Computer Codes Used in Analysis.....	15.0-1
15.0.3	Radiological Consequences of Design Basis Accidents	15.0-2
15.0.4	Plant Cooldown	15.0-5
15.0.5	Compliance with Section C.I.15, "Transient and Accident Analyses," of Regulatory Guide 1.206	15.0-5
15.0.6	References	15.0-5
15.1	Increase in Heat Removal by the Secondary System.....	15.1-1
15.2	Decrease in Heat Removal by the Secondary System	15.2-1
15.3	Decrease in Reactor Coolant System Flow Rate	15.3-1
15.4	Reactivity and Power Distribution Anomalies.....	15.4-1
15.5	Increase in Reactor Coolant Inventory.....	15.5-1
15.6	Decrease in Reactor Coolant Inventory Events.....	15.6-1
15.7	Radioactive Release from a Subsystem or Component.....	15.7-1

15.8	Anticipated Transients Without Scram	15.8-1
15.9	Boiling Water Reactor Stability	15.9-1
15.10	Spent Fuel Pool Criticality and Boron Dilution Analysis	15.10-1
16.0	TECHNICAL SPECIFICATIONS	16.0-1
17.0	Quality Assurance and Reliability Assurance	17.0-1
17.1	Quality Assurance During Design	17.1-1
17.2	Quality Assurance During the Operations Phase	17.2-1
17.3	Quality Assurance Program Description	17.3-1
17.4	Reliability Assurance Program	17.4-1
17.4.1	Reliability Assurance Program Scope, Stages, and Goals	17.4-1
17.4.2	Reliability Assurance Program Implementation	17.4-1
17.4.3	Organization, Design Control, Procedures and Instructions, Corrective Actions, and Audit Plans	17.4-2
17.4.4	Reliability Assurance Program Information Needed in a COL Application	17.4-2
17.4.5	References	17.4-13
17.5	Quality Assurance Program Description	17.5-1
17.5.1	QA Program Responsibilities	17.5-1
17.5.2	SRP Section 17.5 and the QA Program Description	17.5-1
17.5.3	Evaluation of the QAPD Against the SRP and QAPD Submittal Guidance	17.5-1
17.5.4	References	17.5-1
17.6	Description of Applicant's Program for Implementation of 10 CFR 50.65, the Maintenance Rule	17.6-1
17.6.1	Scoping Per 10 CFR 50.65(b)	17.6-1
17.6.2	Monitoring Per 10 CFR 50.65(a)	17.6-1
17.6.3	Periodic Evaluation Per 10 CFR 50.65(a)(3)	17.6-2
17.6.4	Risk Assessment and Management Per 10 CFR 50.65(a)(4)	17.6-2
17.6.5	Maintenance Rule Training and Qualification	17.6-2
17.6.6	Maintenance Rule Program Role in Implementation of Reliability Assurance Program (RAP) in the Operations Phase	17.6-3
17.6.7	Maintenance Rule Program Relationship with Industry Operating Experience Activities	17.6-3
17.6.8	Maintenance Rule Program Implementation	17.6-3
17.6.9	References	17.6-3
17.7	Maintenance Rule Program	17.7-1
18.0	Human Factors Engineering	18.0-1
18.1	Human Factors Engineering Program Management	18.1-1
18.1.1	Human Factors Engineering Program Goals, Assumptions and Constraints, and Scope	18.1-1
18.1.2	Human Factors Engineering and Control Room Design Team Organization	18.1-2
18.1.3	Human Factors Engineering Processes and Procedures	18.1-2

18.1.4	Human Factors Engineering Issues Tracking	18.1-2
18.1.5	Technical Program.....	18.1-2
18.1.6	References	18.1-2
18.2	Operating Experience Review.....	18.2-1
18.3	Functional Requirements Analysis and Functional Allocation	18.3-1
18.4	Task Analysis.....	18.4-1
18.5	Staffing and Qualifications	18.5-1
18.6	Human Reliability Analysis	18.6-1
18.7	Human System Interface Design.....	18.7-1
18.8	Procedure Development.....	18.8-1
18.9	Training Program Development	18.9-1
18.10	Verification and Validation	18.10-1
18.11	Design Implementation	18.11-1
18.12	Human Performance Monitoring.....	18.12-1
18.12.1	Objectives and Scope.....	18.12-1
18.12.2	Methodology.....	18.12-2
18.12.3	Results Summary.....	18.12-4
18.12.4	References	18.12-5
19.0	Probabilistic Risk Assessment and Severe Accident Evaluation	19.0-1
19.1	Probabilistic Risk Assessment	19.1-1
19.1.1	Uses and Application of the PRA.....	19.1-1
19.1.2	Quality of PRA	19.1-2
19.1.3	Special Design/Operational Features.....	19.1-4
19.1.4	Safety Insights from the Internal Events PRA for Operations at Power.....	19.1-4
19.1.5	Safety Insights from the External Events PRA for Operations at Power.....	19.1-7
19.1.6	Safety Insights from the PRA for Other Modes of Operation.....	19.1-24
19.1.7	PRA-Related Input to Other Programs and Processes.....	19.1-25
19.1.8	Conclusions and Findings.....	19.1-25
19.1.9	References	19.1-25
19.2	Severe Accident Evaluations	19.2-1
19.2.1	Introduction.....	19.2-1
19.2.2	Severe Accident Prevention.....	19.2-1
19.2.3	Severe Accident Mitigation.....	19.2-1
19.2.4	Containment Performance Capability	19.2-1
19.2.5	Accident Management	19.2-1
19.2.6	Consideration of Potential Design Improvements under 10 CFR 50.34(f)	19.2-1

19.2.7	Beyond Design Basis Large Commercial Aircraft Impact Assessment.....	19.2-1
19.2.8	Beyond Design Basis Extended Loss of AC Power Assessment	19.2-1
19.2.9	References	19.2-2
19.3	Open, Confirmatory, and COL Action Items Identified as Unresolved.....	19.3-1

List of Tables

Table 1.1-1 — {Acronyms Used in this Document}	1.1-6
Table 1.6-1 — {Reports Referenced}.....	1.6-2
Table 1.7-1 — {I&C Functional and Electrical One Line Diagrams}.....	1.7-2
Table 1.7-2 — {Piping and Instrumentation Diagrams}.....	1.7-3
Table 1.8-1 — FSAR Sections that Demonstrate Conformance to U.S. EPR FSAR Interface Requirements	1.8-3
Table 1.8-2 — FSAR Sections that Address COL Items.....	1.8-4
Table 1.9-1 — {Conformance with Regulatory Guides}.....	1.9-3
Table 1.10-1 — {Potential Hazards to Units 1 and 2 from Unit 3 Construction Activities}.....	1.10-5
Table 1.10-2 — {Potential Consequences to Units 1 and 2 Due to Potential Hazards Resulting from Unit 3 Construction Activities}.....	1.10-6
Table 1.10-3 — {Managerial and Administrative Controls for Unit 3 Construction Activity Hazards}.....	1.10-8
Table 2.0-1 — {U.S. EPR Site Design Envelope Comparison}	2.0-2
Table 2.1-1 — {CCNPP Unit 3 Specific Location}	2.1-11
Table 2.1-2 — {Population Within 10 mi (16 km) Radius (2000 – 2060)}	2.1-12
Table 2.1-3 — {Population Within 50 mi (80 km) Radius (2000 – 2060)}	2.1-13
Table 2.1-4 — {Transient Population Facilities - Population Facilities - Major Employers Within the 10 mi (16 km) Zone}	2.1-14
Table 2.1-5 — {Transient Population Facilities - Major Recreational Areas and Attractions Within the 10 mi (16 km) Zone}.....	2.1-15
Table 2.1-6 — {Transient Population Facilities - Marinas Within the 10 mi (16 km) Zone}.....	2.1-16
Table 2.1-7 — {Transient Population Distribution for the 10 mi (16 km) Radius (2000)}.....	2.1-17
Table 2.1-8 — {Commuting Patterns To and From the Calvert County and St. Mary’s County Area (2000)}.....	2.1-18
Table 2.1-9 — {Population Within the LPZ (2000 – 2060)}	2.1-19
Table 2.1-10 — {Special Facilities – Schools Within the 10 mi (16 km) Zone}	2.1-20
Table 2.1-11 — {Special Facilities - Nursing Homes Within the 10 mi (16 km) Zone}.....	2.1-21
Table 2.2-1 — {Description of Facilities, Products, and Materials}.....	2.2-34
Table 2.2-2 — {CCNPP Units 1, 2 and 3 Onsite Chemical Storage}.....	2.2-35
Table 2.2-3 — {Hazardous Chemical Waterway Freight, Port of Baltimore}	2.2-38
Table 2.2-4 — {Aircraft Operations - Significant Factors}.....	2.2-39
Table 2.2-5 — {Onsite Chemicals Disposition}.....	2.2-40
Table 2.2-6 — {Hazardous Material, Roadway Transportation, Disposition}	2.2-44
Table 2.2-7 — {Hazardous Material, Navigable Waterway Transportation, Disposition}	2.2-46
Table 2.2-8 — {Explosion Event Analysis}.....	2.2-48
Table 2.2-9 — {Flammable Vapor Cloud Events (Delayed Ignition) and Vapor Cloud Explosion Analysis}	2.2-50
Table 2.2-10 — {Toxic Vapor Cloud Analysis}.....	2.2-52
Table 2.3-1 — {National Ambient Air Quality Standards}	2.3-43
Table 2.3-2 — {Total and Average Numbers of Tropical Storms and Hurricanes}	2.3-44
Table 2.3-3 — {Monthly Mean Number of Days with Thunderstorms}.....	2.3-45
Table 2.3-4 — {High Winds by Storm Type for Calvert County}	2.3-46
Table 2.3-5 — {Hail Events in Calvert County}	2.3-47
Table 2.3-6 — {Ice Storm Events Within the General Region of the Site}.....	2.3-48
Table 2.3-7 — {Snow Storm Events within the General Region of the Site}.....	2.3-54
Table 2.3-8 — {Probable Maximum Winter Precipitation (PMWP) Values}	2.3-64
Table 2.3-9 — {Design Basis Tornado Characteristics for CCNPP Unit 3}	2.3-65
Table 2.3-10 — {CCNPP 33 ft (10 m) Annual JFD}	2.3-66
Table 2.3-11 — {CCNPP 197 ft (60 m) Annual JFD}.....	2.3-74

Table 2.3-12 — {CCNPP 33 Feet Wind Direction Persistence Summary for Year 2000}	2.3-82
Table 2.3-13 — {CCNPP 33 Feet Wind Direction Persistence Summary for Year 2001}	2.3-84
Table 2.3-14 — {CCNPP 33 Feet Wind Direction Persistence Summary for Year 2002}	2.3-86
Table 2.3-15 — {CCNPP 33 Feet Wind Direction Persistence Summary for Year 2003}	2.3-88
Table 2.3-16 — {CCNPP 33 Feet Wind Direction Persistence Summary for Year 2004}	2.3-90
Table 2.3-17 — {CCNPP 33 Feet Wind Direction Persistence Summary for Year 2005}	2.3-92
Table 2.3-18 — {CCNPP 33 Feet Average Wind Direction Persistence Summary for Years 2000-2005}..	2.3-94
Table 2.3-19 — {CCNPP 197 Feet Wind Direction Persistence Summary for Year 2000}.....	2.3-96
Table 2.3-20 — {CCNPP 197 Feet Wind Direction Persistence Summary for Year 2001}.....	2.3-98
Table 2.3-21 — {CCNPP 197 Feet Wind Direction Persistence Summary for Year 2002}.....	2.3-100
Table 2.3-22 — {CCNPP 197 Feet Wind Direction Persistence Summary for Year 2003}.....	2.3-102
Table 2.3-23 — {CCNPP 197 Feet Wind Direction Persistence Summary for Year 2004}.....	2.3-104
Table 2.3-24 — {CCNPP 197 Feet Wind Direction Persistence Summary for Year 2005}.....	2.3-106
Table 2.3-25 — {CCNPP 197 Feet Average Wind Direction Persistence Summary for Years 2000-2005}	2.3-108
Table 2.3-26 — {CCNPP Monthly Mean Temperatures (2000-2005)}	2.3-110
Table 2.3-27 — {CCNPP Highest Monthly Mean Maximum Temperatures (2000 - 2005)}	2.3-111
Table 2.3-28 — {CCNPP Lowest Monthly Mean Minimum Temperatures (2000-2005)}	2.3-112
Table 2.3-29 — {CCNPP Monthly Mean Daily Maximum Temperatures (2000-2005)}.....	2.3-113
Table 2.3-30 — {CCNPP Monthly Mean Daily Minimum Temperatures (2000-2005)}.....	2.3-114
Table 2.3-31 — {CCNPP Maximum Hourly Temperatures (2000-2005)}.....	2.3-115
Table 2.3-32 — {CCNPP Minimum Hourly Temperatures (2000-2005)}.....	2.3-116
Table 2.3-33 — {CCNPP Number of Hourly Temperature Values Greater Than or Less Than Indicated Value (2000-2005)}.....	2.3-117
Table 2.3-34 — {Monthly Mean Temperatures (1971-2000) at Sites Around CCNPP}.....	2.3-118
Table 2.3-35 — {Monthly Mean Maximum Temperatures (1971-2000) at Sites Around CCNPP}	2.3-119
Table 2.3-36 — {Monthly Mean Minimum Temperatures (1971-2000) at Sites Around CCNPP}	2.3-120
Table 2.3-37 — {Monthly Mean Wet Bulb Temperatures (1983-2000) at Sites Around CCNPP}	2.3-121
Table 2.3-38 — {Monthly Mean Dew Point Temperatures (1983-2000) at Sites Around CCNPP}.....	2.3-122
Table 2.3-39 — {Number of Days with Maximum Hourly Temperature Value Greater Than or Equal to 90° F at Sites Around CCNPP}	2.3-123
Table 2.3-40 — {Number of Days with Maximum Hourly Temperature Value Less Than or Equal to 32° F at Sites Around CCNPP}	2.3-124
Table 2.3-41 — {Number of Days with Minimum Hourly Temperature Value Less Than or Equal to 32° F at Sites Around CCNPP}	2.3-125
Table 2.3-42 — {Number of Days with Minimum Hourly Temperature Value Less Than or Equal to 0° F at Sites Around CCNPP}.....	2.3-126
Table 2.3-43 — {Monthly Mean Relative Humidity at Sites Around CCNPP}	2.3-127
Table 2.3-44 — {CCNPP Monthly and Annual Precipitation (2000-2005)}.....	2.3-128
Table 2.3-45 — {CCNPP Monthly and Annual Percent Frequency of Precipitation Occurrence (2000-2005)}	2.3-129
Table 2.3-46 — {CCNPP Hourly Rainfall Rate Distribution (2000-2005)}	2.3-130
Table 2.3-47 — {CCNPP Measured Extreme Precipitation Hourly Values (2000-2005)}.....	2.3-131
Table 2.3-48 — {Mean Monthly and Annual Precipitation (1971-2000) At Sites Around CCNPP}	2.3-132
Table 2.3-49 — {Mean Monthly and Annual Snowfall (1961-1990)At Sites Around CCNPP}.....	2.3-133
Table 2.3-50 — {Monthly Mean Number of Days with Precipitation (1961-1990) At Sites Around CCNPP}	2.3-134
Table 2.3-51 — {Monthly Mean Number of Days with Heavy Fog (1971-2000) At Sites Around CCNPP}	2.3-135
Table 2.3-52 — {CCNPP 33 ft (10m) Annual Stability Persistence Summary for Year 2000}.....	2.3-136
Table 2.3-53 — {CCNPP 33 ft (10m) Annual Stability Persistence Summary for Year 2001}.....	2.3-137
Table 2.3-54 — {CCNPP 33 ft (10m) Annual Stability Persistence Summary for Year 2002}.....	2.3-138
Table 2.3-55 — {CCNPP 33 ft (10m) Annual Stability Persistence Summary for Year 2003}.....	2.3-139

Table 2.3-56 — {CCNPP 33 ft (10m) Annual Stability Persistence Summary for Year 2004}.....	2.3-140
Table 2.3-57 — {CCNPP33 ft (10m) Annual Stability Persistence Summary for Year 2005}.....	2.3-141
Table 2.3-58 — {CCNPP 33 ft (10m) Average Annual Stability Persistence Summary for Years 2000-2005}.....	2.3-142
Table 2.3-59 — {CCNPP 197 ft (60m) Annual Stability Persistence Summary for Year 2000}.....	2.3-143
Table 2.3-60 — {CCNPP 197 ft (60m) Annual Stability Persistence Summary for Year 2001}.....	2.3-144
Table 2.3-61 — {CCNPP 197 ft (60m) Annual Stability Persistence Summary for Year 2002}.....	2.3-145
Table 2.3-62 — {CCNPP 197 ft (60m) Annual Stability Persistence Summary for Year 2003}.....	2.3-146
Table 2.3-63 — {CCNPP 197 ft (60m) Annual Stability Persistence Summary for Year 2004}.....	2.3-147
Table 2.3-64 — {CCNPP 197 ft (60m) Annual Stability Persistence Summary for Year 2005}.....	2.3-148
Table 2.3-65 — {CCNPP 197 ft (60m) Average Annual Stability Persistence Summary for Years 2000-2005}.....	2.3-149
Table 2.3-66 — {Monthly and Annual Average Mixing Height Values (m)}.....	2.3-150
Table 2.3-67 — {Temperature Inversion Frequency and Persistence, Year 2000}.....	2.3-152
Table 2.3-68 — {Temperature Inversion Frequency and Persistence, Year 2001}.....	2.3-153
Table 2.3-69 — {Temperature Inversion Frequency and Persistence, Year 2002}.....	2.3-154
Table 2.3-70 — {Temperature Inversion Frequency and Persistence, Year 2003}.....	2.3-155
Table 2.3-71 — {Temperature Inversion Frequency and Persistence, Year 2004}.....	2.3-156
Table 2.3-72 — {Temperature Inversion Frequency and Persistence, Year 2005}.....	2.3-157
Table 2.3-73 — {Tower Instrument Specifications and Accuracies for Meteorological Monitoring Program (Preoperational and Operational)}.....	2.3-158
Table 2.3-74 — {Distances from Meteorological Tower to Nearby Obstructions to Air Flow}.....	2.3-159
Table 2.3-75 — {Site-Specific EAB/LPZ Accident x/Q Values for Ground Level Release}.....	2.3-160
Table 2.3-76 — {Control Room/TSC x/Q Values for Vent Stack Release}.....	2.3-161
Table 2.3-77 — {Control Room/TSC x/Q Values for Main Steam Relief Valve Release}.....	2.3-162
Table 2.3-78 — {Control Room/TSC x/Q Values for Safeguards Building Roof Release (via Safeguards Building Canopies)}.....	2.3-163
Table 2.3-79 — {Control Room/TSC x/Q Values for Equipment Hatch Release}.....	2.3-164
Table 2.3-80 — Deleted.....	2.3-165
Table 2.3-81 — {AEOLUS3 Design Input}.....	2.3-166
Table 2.3-82 — {ARCON96 Design Inputs}.....	2.3-167
Table 2.3-83 — {Normal Effluent Annual Average, Undecayed, Undepleted x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors}.....	2.3-168
Table 2.3-84 — {Normal Effluent Annual Average, Undecayed, Undepleted x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Special and Additional Receptors}... ..	2.3-170
Table 2.3-85 — {Normal Effluent Annual Average, Depleted x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors}.....	2.3-171
Table 2.3-86 — {Normal Effluent Annual Average, Depleted x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors 7.5 mi to 50 mi}.....	2.3-172
Table 2.3-87 — {Normal Effluent Annual Average, Depleted χ /Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Special and Additional Receptors}.....	2.3-173
Table 2.3-88 — {CCNPP Unit 3 Normal Effluent Annual Average, Gamma x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors}.....	2.3-174
Table 2.3-89 — {CCNPP Unit 3 Normal Effluent Annual Average, Gamma x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors}.....	2.3-175
Table 2.3-90 — {Normal Effluent Annual Average, Gamma x/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Special and Additional Receptors}.....	2.3-176
Table 2.3-91 — {Normal Effluent Annual Average, D/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors}.....	2.3-177
Table 2.3-92 — {Normal Effluent Annual Average, D/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Grid Receptors}.....	2.3-178
Table 2.3-93 — {Normal Effluent Annual Average, D/Q Values for Mixed Mode Release Using 242,458 cfm Flow Rate for Special and Additional Receptors}.....	2.3-179

Table 2.3-94 — {Specific Locations of Receptors of Interest}	2.3-180
Table 2.3-95 — Calvert Cliffs Nuclear Power Station Monthly Mean Temperatures (1987-2006)	2.3-181
Table 2.3-96 — Calvert Cliffs Nuclear Power Station Monthly and Annual Precipitation (1992-2006)	2.3-182
Table 2.3-97 — Monthly Atmospheric Stability Summary (2000 through 2005)	2.3-183
Table 2.3-98 — {CCNPP 33' (10-m) 2000-2006 Annual Joint Frequency Distribution Table}	2.3-184
Table 2.3-99 — {CCNPP 197' (60-m) 2000-2006 Annual Joint Frequency Distribution Table}	2.3-192
Table 2.3-100 — {100-Year Return Period and Historical Maximum Snowfall Events}	2.3-200
Table 2.3-101 — {Highest Daily Snow Depth}	2.3-201
Table 2.3-102 — {Tropical Cyclone-Related Extreme Rainfall Events}	2.3-202
Table 2.3-103 — Record 1-Day Snowfall Events within 50 mile (80 km) of the Site	2.3-203
Table 2.4-1 — {Monthly Streamflow for the Patuxent River at Bowie, MD, USGS Station No. 01594440, Patuxent River near Bowie, MD (1977 through 2005)}	2.4-135
Table 2.4-2 — {Mean Daily Streamflow for the Patuxent River at Bowie, MD, USGS Station No. 01594440, Patuxent River near Bowie, MD (1977 through 2005)}	2.4-136
Table 2.4-3 — {Maximum Daily Streamflow for the Patuxent River at Bowie, MD, USGS Station No. 01594440, Patuxent River near Bowie, MD (1977 through 2005)}	2.4-137
Table 2.4-4 — {Minimum Daily Streamflow for the Patuxent River at Bowie, MD, USGS Station No. 01594440, Patuxent River near Bowie, MD (1977 through 2005)}	2.4-138
Table 2.4-5 — {Monthly Streamflow for St. Leonard Creek at St. Leonard, MD, USGS Station No. 01594800, St. Leonard Creek near St. Leonard, MD (1956 through 2003)}	2.4-139
Table 2.4-6 — {Mean Daily Streamflow for St. Leonard Creek at St. Leonard, MD, USGS Station No. 01594800, St. Leonard Creek near St. Leonard, MD (1956 through 2003)}	2.4-140
Table 2.4-7 — {Maximum Daily Streamflow for St. Leonard Creek at St. Leonard, MD, USGS Station No. 01594800, St. Leonard Creek near St. Leonard, MD (1956 through 2003)}	2.4-141
Table 2.4-8 — {Minimum Daily Streamflow for St. Leonard Creek at St. Leonard, MD, USGS Station No. 01594800, St. Leonard Creek Near St. Leonard, MD (1956 through 2003)}	2.4-142
Table 2.4-9 — {Estimated Monthly Mean Inflow to the Chesapeake Bay Based on Three Reference Stations (1951 through 2000)}	2.4-143
Table 2.4-10 — {Details of Brighton and Rocky Gorge Dams}	2.4-145
Table 2.4-11 — {Permitted Surface Water Withdrawals in Calvert County}	2.4-146
Table 2.4-12 — {Sub-Basin Drainage Areas}	2.4-147
Table 2.4-13 — {HEC-HMS Sub-Basin Site PMP Peak Discharges}	2.4-148
Table 2.4-14 — {HEC-RAS PMP Peak Discharges}	2.4-149
Table 2.4-15 — {PMP Maximum Water Levels}	2.4-150
Table 2.4-16 — {Safety-Related Facility Entrance Elevation Summary}	2.4-151
Table 2.4-17 — {Bio-Retention Ditch Dimensions}	2.4-152
Table 2.4-18 — {PMP Peak Discharges}	2.4-153
Table 2.4-19 — {Manning's n Values}	2.4-154
Table 2.4-20 — {Boundary Conditions}	2.4-155
Table 2.4-21 — {Maximum Water Surface Elevations and Channel Velocities}	2.4-156
Table 2.4-22 — {Point (1 mi ²) Probable Maximum Precipitation Depths}	2.4-157
Table 2.4-23 — {PMP Peak Flow Rates}	2.4-158
Table 2.4-24 — {PMF Flow Rates}	2.4-159
Table 2.4-25 — {Johns Creek PMF Water Surface Elevations}	2.4-160
Table 2.4-26 — {Five Highest Historical Water Levels at Baltimore and Annapolis}	2.4-161
Table 2.4-27 — PMH Parameters	2.4-162
Table 2.4-28 — {Comparison of Surge Results}	2.4-163
Table 2.4-29 — {Historical Tsunamis Arriving at the Shores of the Eastern U.S. and Canada}	2.4-164
Table 2.4-30 — {Tsunami Wave Characteristics at the Entrance of the Chesapeake Bay}	2.4-165

Table 2.4-31 — {Summary of Numerical Analysis for the Tsunami Propagation}.....	2.4-166
Table 2.4-32 — {Simulated Maximum and Minimum Tsunami Magnitude}	2.4-167
Table 2.4-33 — {Estimated Peak Freezing Degree-Days and Ice Thickness from 1946 to 2006}.....	2.4-168
Table 2.4-34 — {Summary of Negative Surges of Major Hurricane Events}.....	2.4-169
Table 2.4-35 — {Summary of Information of the Stations and Range of Data Used}	2.4-170
Table 2.4-36 — {Annual Minimum Water Levels at Annapolis Station}.....	2.4-171
Table 2.4-37 — {Annual Minimum Water Level at Solomons Island Station}.....	2.4-172
Table 2.4-38 — {CCNPP Unit 3 Observation Wells Construction Details}	2.4-173
Table 2.4-39 — {CCNPP Unit 3 Observation Wells Water Level Elevations}	2.4-176
Table 2.4-40 — {CCNPP Unit 3 Observation Wells Used in Hydrologic Evaluation}.....	2.4-183
Table 2.4-41 — {CCNPP Unit 3 Observation Wells – Hydraulic Conductivities from Slug Tests}.....	2.4-189
Table 2.4-42 — {Listing of Maryland Department of the Environment (MDE) Water Appropriations Permits for Calvert County, Maryland}	2.4-190
Table 2.4-43 — {Listing of U.S. Environmental Protection Agency (EPA) SDWIS Community, Non-Transient Non-Community, and Transient Non-Community Water Systems in Calvert County, Maryland}.....	2.4-233
Table 2.4-44 — {Maryland Department of the Environment (MDE) Water Appropriation Permits for the Calvert Cliffs Nuclear Power Plant}.....	2.4-244
Table 2.4-45 — {Calvert Cliffs Nuclear Power Plant – Water Use Report (in gallons), Maryland Department of Environment (MDE) Water Appropriation Permit CA69G010 (05)}	2.4-245
Table 2.4-46 — {Calvert County Ground-Water-Level Monitoring Network – Selected Water Level Monitoring Wells}.....	2.4-246
Table 2.4-47 — {Reactor Coolant Storage Tank Radionuclide Inventory}	2.4-247
Table 2.4-48 — {Summary of the Radionuclide Kd Values for 20 Soils (mean of two replicates) and Averages (units: ml/g)}	2.4-248
Table 2.4-49 — {Progeny Nuclides with Activity Concentrations > 1% of ECLs After Accounting for Advection, Decay, Adsorption, and Dilution}	2.4-250
Table 2.4-50 — {Calculated Hydraulic Gradients, Groundwater Velocities, and Travel Times	2.4-251
Table 2.4-51 — {Summary of Results for the Transport Analysis Considering Only Advection and Radioactive Decay}.....	2.4-252
Table 2.4-52 — {Retardation Factors Calculated Using Site-Specific Distribution Coefficients}	2.4-253
Table 2.4-53 — {Summary of Results for the Transport Analysis Considering Advection, Radioactive Decay, and Adsorption}	2.4-254
Table 2.4-54 — {Simulated Maximum Tsunami Magnitude at Site for Various Cutoff Depths for Case 1}	2.4-255
Table 2.4-55 — {Dimensions of the Contaminant Slug}.....	2.4-256
Table 2.4-56 — {Calculation of Effluent Discharge Rates and Dilution Factors}.....	2.4-257
Table 2.4-57 — {Summary of Results for the Transport Analysis Considering Advection, Radioactive Decay, Adsorption, and Dilution in Surface Water}	2.4-258
Table 2.4-58 — {Estimated longitudinal Dispersivities}	2.4-259
Table 2.4-59 — {Summary of Results for the Transport Analysis Considering Advection, Radioactive Decay, Adsorption, and Dilution}	2.4-260
Table 2.4-60 — {Sum of Radionuclide Activity Concentration / ECL Ratios for each Pathway}.....	2.4-261
Table 2.4-61 — {Transport Analysis for Pathway to Chesapeake Bay (1)}.....	2.4-262
Table 2.4-62 — {Transport Analysis for Pathway to Branch 2}.....	2.4-265
Table 2.4-63 — {Transport Analysis for Pathway to Branch 1}.....	2.4-268
Table 2.4-64 — {Transport Analysis for Pathway to Branch 3}.....	2.4-271
Table 2.4-65 — {Transport Analysis for Pathway to Johns Creek}	2.4-274
Table 2.4-66 — {Transport Analysis for Pathway to Branch 2 through Fill}.....	2.4-277
Table 2.5-1 — {Definitions of Classes Used in the Compilation of Quaternary Faults, Liquefaction Features, and Deformation in the Central and Eastern United States}.....	2.5-256
Table 2.5-2 — {Seismotectonic Source Zones for the CEUS SSC Model}.....	2.5-257
Table 2.5-3 — {Alternative Seismic Source Models and Associated Weights}	2.5-258

Table 2.5-4 — {Alternative Cases of Magnitude-Dependent Weights for the Estimation of Seismicity Parameters for Distributed Seismicity Sources}.....	2.5-259
Table 2.5-5 — {Alternative Earthquake Recurrence Parameters for Distributed Seismicity Sources}	2.5-260
Table 2.5-6 — {Maximum Magnitude Distribution for the Sources of Distributed Seismicity in Source Model I, II and III}.....	2.5-261
Table 2.5-7 — {Maximum Magnitude Distributions for the Distributed Source Zones in Source Model IV, V and VI}.....	2.5-262
Table 2.5-8 — {Aleatory Distribution for Characterization of Earthquake Rupture for Distributed Seismicity}.....	2.5-263
Table 2.5-9 — {Alternative Seismogenic Crustal Thickness Values and Weights for Distributed Seismicity Sources}	2.5-264
Table 2.5-10 — {Aleatory Distribution for Characterization of Earthquake Rupture for RLME Sources}	2.5-265
Table 2.5-11 — {Alternative Seismogenic Crustal Thickness Values and Weights for RLME Sources } ..	2.5-267
Table 2.5-12 — {Temporal Clustering and Tectonic Features for RLME Sources}.....	2.5-268
Table 2.5-13 — {Alternative Recurrence Parameters for the Charleston RLME Source}.....	2.5-269
Table 2.5-14 — {Alternative RLME Recurrence Parameters for the NMFS RLME Source}.....	2.5-274
Table 2.5-15 — {Alternative RLME Recurrence Parameters for the ERM-S RLME Source}.....	2.5-275
Table 2.5-16 — {Alternative RLME Recurrence Parameters for the ERM-N RLME Source}.....	2.5-276
Table 2.5-17 — {Alternative RLME Recurrence Parameters for the Marianna Zone RLME Source}.....	2.5-277
Table 2.5-18 — {Alternative RLME Recurrence Parameters for the Commerce RLME Source}	2.5-278
Table 2.5-19 — {Alternative RLME Recurrence Parameters for the Wabash Valley RLME Source}	2.5-279
Table 2.5-20 — {Maximum Magnitude Distributions for RLME Sources}.....	2.5-280
Table 2.5-21 — {Mean Magnitudes and Distances from Deaggregations}	2.5-282
Table 2.5-22 — {HF and LF Rock Smooth Spectra}.....	2.5-283
Table 2.5-23 — {Horizontal and Vertical GMRS Amplitudes and Common V/H Ratios}	2.5-284
Table 2.5-24 — {Calvert Cliffs Site Amplification Factors for 10^{-4} and 10^{-5} Input Motions and HF and LF Rock Spectra}.....	2.5-285
Table 2.5-25 — {Input Rock Motions and Associated Parameters}	2.5-286
Table 2.5-26 — {Values of UHS (Hard Rock Conditions)}.....	2.5-287
Table 2.5-27 — {Summary Thickness and Termination Elevation}.....	2.5-288
Table 2.5-28 — {Summary of Field Tests}	2.5-289
Table 2.5-29 — {Summary of As-Conducted Boring Information}	2.5-290
Table 2.5-30 — {Summary of Standard Penetration Test Data}	2.5-295
Table 2.5-31 — {Summary Undisturbed Tube Samples}.....	2.5-296
Table 2.5-32 — {Summary of Hammer Rod Energy Measurements}.....	2.5-305
Table 2.5-33 — {Summary As-Conducted CPT Information}.....	2.5-306
Table 2.5-34 — {Summary of As-Conducted Observation Well Information}	2.5-308
Table 2.5-35 — {In-Situ Hydraulic Conductivity (Slug) Test Results}	2.5-310
Table 2.5-36 — {Summary As-Conducted Test Pit Information}	2.5-311
Table 2.5-37 — {Summary of Field Electrical Resistivity Information}.....	2.5-312
Table 2.5-38 — {Field Electrical Resistivity}.....	2.5-313
Table 2.5-39 — {Geophysical Data from CCNPP Units 1 and 2 UFSAR}	2.5-314
Table 2.5-40 — {Pressuremeter Test Results, PM-301}.....	2.5-315
Table 2.5-41 — {Pressuremeter Test Results, PM-701}.....	2.5-317
Table 2.5-42 — {Summary of Laboratory Tests and Quantities}	2.5-318
Table 2.5-43 — {Index Properties, Powerblock Area}.....	2.5-319
Table 2.5-44 — {Index Properties, Intake Area}	2.5-320
Table 2.5-45 — {Summary of Soils Chemical Testing Data}	2.5-321
Table 2.5-46 — {Consolidation Test Results, Powerblock Area}.....	2.5-322
Table 2.5-47 — {Consolidation Test Results, Intake Area}	2.5-323
Table 2.5-48 — {Shear Strength Laboratory Testing Data, Powerblock Area}	2.5-324
Table 2.5-49 — {Shear Strength Laboratory Testing Data, Intake Area}.....	2.5-325

Table 2.5-50 — {Modified Proctor Tests on Backfill Samples}	2.5-326
Table 2.5-51 — {RCTS Testing Samples}.....	2.5-327
Table 2.5-52 — {Low Strain Results for Backfill Samples}	2.5-328
Table 2.5-53 — {USCS Classification and Index Properties}	2.5-329
Table 2.5-54 — {Guidelines for Soil Chemistry Evaluation}.....	2.5-330
Table 2.5-55 — {Performance Properties under Static Loading}	2.5-331
Table 2.5-56 — {Strength Properties of Soils}	2.5-332
Table 2.5-57 — {Estimation of Elastic Modulus}	2.5-333
Table 2.5-58 — {Basis for Recommendation of $E_{u/r}/E$ Ratio}	2.5-334
Table 2.5-59 — {Elastic Properties Under Static Conditions}.....	2.5-335
Table 2.5-60 — {Earth Pressure Coefficients}	2.5-336
Table 2.5-61 — {Dynamic Properties for Powerblock Area}.....	2.5-337
Table 2.5-62 — {Dynamic Properties for Intake Area}.....	2.5-338
Table 2.5-63 — {Strain Dependant Properties for Powerblock Area}.....	2.5-339
Table 2.5-64 — {Strain Dependant Properties for Intake Area}	2.5-340
Table 2.5-65 — {Strain Dependant Properties for Backfill}.....	2.5-341
Table 2.5-66 — {Building Elevation, Depth, Area, and Load}.....	2.5-342
Table 2.5-67 — {Bearing Capacity}.....	2.5-343
Table 2.5-68 — {Heave after Excavation}.....	2.5-344
Table 2.5-69 — {Foundation Loading Sequence}.....	2.5-345
Table 2.5-70 — {Building Center Point Settlement Estimates}	2.5-346
Table 2.5-71 — {Maximum Tilt at End of Construction}	2.5-347
Table 2.5-72 — {Settlement and Tilt for UHS Facilities}.....	2.5-348
Table 2.5-73 — {Material Properties for Slope Stability}	2.5-349
Table 2.5-74 — {Computed Factors of Safety for Critical Slip Surface}	2.5-350
Table 2.5-75 — {Building Points with Associated Differential Settlements}.....	2.5-351
Table 2.5-76 — {Seismic Bearing Capacity Results}	2.5-352
Table 3.2-1 — {Classification Summary for Site-Specific SSCs}.....	3.2-3
Table 3.7-1 — {Site SSE (Horizontal and Vertical) Spectral Accelerations at 5% Damping}	3.7-52
Table 3.7-2a — {NI/NAB/AB Soil Layer Upper Bound Thicknesses and Properties}	3.7-53
Table 3.7-2b — {NI/NAB/AB Soil Layer Lower Bound Thicknesses and Properties}	3.7-56
Table 3.7-2c — {NI/NAB/AB Soil Layer Best Estimate Thicknesses and Properties}.....	3.7-59
Table 3.7-3a — {EPGB Common Basemat Structure Soil Layer Upper Bound Thicknesses and Properties}.....	3.7-62
Table 3.7-3b — {EPGB Common Basemat Structure Soil Layer Lower Bound Thicknesses and Properties}.....	3.7-65
Table 3.7-3c — {EPGB Common Basemat Structure Soil Layer Best Estimate Thicknesses and Properties}.....	3.7-68
Table 3.7-4a — {ESWB Common Basemat Structure Soil Layer Upper Bound Thicknesses and Properties}.....	3.7-71
Table 3.7-4b — {ESWB Common Basemat Structure Soil Layer Lower Bound Thicknesses and Properties}.....	3.7-74
Table 3.7-4c — {ESWB Common Basemat Structure Soil Layer Best Estimate Thicknesses and Properties}.....	3.7-77
Table 3.7-5 — {Frequencies and Mass Participation Factors for Common Basemat Intake Structures – Fixed Base Analysis}.....	3.7-80
Table 3.7-6 — {Maximum Zero Period Accelerations in NI Common Basemat Structures}	3.7-82
Table 3.7-7 — {Maximum Zero Period Accelerations in the Emergency Power Generating Building and Essential Services Water Building}.....	3.7-83
Table 3.7-8 — {Worst Case Accelerations in Common Basemat Intake Structures}.....	3.7-84
Table 3.7-9 — {Summary of Results - Building Stability Evaluation of the TI Structure}.....	3.7-85

Table 3.7-10 — {Criteria for Seismic Interaction of Site-Specific Non-Seismic Category I Structures with Seismic Category I Structures}.....	3.7-88
Table 3.7-10a — {Summary of Results - Building Stability Evaluation of the TI Structure}.....	3.7-89
Table 3.7-11 — {NAB Displacements}	3.7-90
Table 3.7-12 — {Stability Analysis Results for the Access Building}	3.7-91
Table 3.8-1 — {Static Frictional Parameters}	3.8-34
Table 3.8-2 — {Stability Evaluation Results for the CBIS}.....	3.8-35
Table 3.8-3 — {Bearing Capacity Evaluation Results for the CBIS}	3.8-36
Table 3.8-4 — {Stability of standard design Category I Structures (NI Common Basemat Structures, EPGB, and ESWB) }.....	3.8-37
Table 3.8-5 — {Observed Chemical Properties of Groundwater}	3.8-38
Table 3.8-6 — {Fire Protection Conventional Seismic-I SSC Seismic Design Criteria Summary}.....	3.8-39
Table 3.8-7 — {Maximum Total Inertia Force Comparison}	3.8-40
Table 3.9-1 — {Site-Specific Inservice Pump Testing Program Requirements}	3.9-10
Table 3.9-2 — {Site-Specific Inservice Valve Testing Program Requirements}	3.9-11
Table 3.10-1 — {Seismic and Dynamic Qualifications of Mechanical and Electrical Equipment}	3.10-4
Table 3.10-2 — Seismic Qualification Implementation Program.....	3.10-21
Table 3.11-1 — {Site-Specific Environmentally Qualified Electrical/I&C Equipment}.....	3.11-6
Table 3E-1 — {Demand and Capacity for In-Plane Shear}	3E-13
Table 3E-2 — {Demand and Capacity for Out-of-Plane Shear}.....	3E-14
Table 3E-3 — {Demand and Capacity for Combined Moment and Axial Force}.....	3E-15
Table 3E-4 — {Demand and Capacity for Shear Friction}	3E-18
Table 3E-5 — {Demand and Capacity Evaluation for Long, Straight Segments of Seismic Category I Buried Piping}.....	3E-19
Table 3E-6 — {Demand and Capacity Evaluation for Pipe Bends of Seismic Category I Buried Piping}.....	3E-20
Table 3E-7 — {Demand and Capacity Moment Evaluation of Seismic Category I Duct Banks}.....	3E-21
Table 3E-8 — {Demand and Capacity Shear Evaluation of Seismic Category I Duct Banks}.....	3E-22
Table 3F-1 — {Bottom of Foundation Depths and Elevations}.....	3F-11
Table 3F-2a — {Input Rock Motions and Associated Parameters}.....	3F-12
Table 3F-2b — {Site SSE 5% Damped Acceleration Response Spectra}	3F-13
Table 3F-3 — {Best Estimate SSE Strain-Compatible Profiles for the EPGB, ESWB and TI Structure in the NI Area}.....	3F-14
Table 3F-4 — {Lower Bound SSE Strain-Compatible Profiles for the EPGB, ESWB and TI Structure in the NI Area}.....	3F-16
Table 3F-5 — {Upper Bound SSE Strain-Compatible Profiles for the EPGB, ESWB and TI Structure in the NI Area}.....	3F-18
Table 3F-6 — {Best Estimate SSE Strain-Compatible Profiles for the CBIS in the Intake Area}.....	3F-20
Table 3F-7 — {Lower Bound Site SSE Strain-Compatible Profiles for the CBIS in the Intake Area}	3F-22
Table 3F-8 — {Upper Bound Site SSE Strain-Compatible Profiles for the CBIS in the Intake Area}.....	3F-24
Table 3F-9 — {Best Estimate Site SSE Strain-Compatible Profiles for the NI Common Basemat Structures in the NI Area}	3F-26
Table 3F-10 — {Lower Bound Site SSE Strain-Compatible Profiles for the NI Common Basemat Structures in the NI Area}.....	3F-28
Table 3F-11 — {Upper Bound Site SSE Strain-Compatible Profiles for the NI Common Basemat Structures in the NI Area}.....	3F-30
Table 6.4-1 — {Unit 2 LOCA Accident Atmospheric Dispersion Factors (χ/Q) for CCNPP Unit 3 MCR Habitability Analysis}.....	6.4-4
Table 7.1-1 — {SAS Automatic Safety Function (Site-Specific)	7.1-2
Table 7.4-1 — Site-Specific Component Controls for Shutdown	7.4-3
Table 7.4-2 — Site-Specific Indication for Shutdown.....	7.4-4
Table 7.5-1 — {Inventory of Post Accident Monitoring Variables}	7.5-3
Table 8.1-1 — {Division 1 Emergency Diesel Generator Nominal Loads}	8.1-3
Table 8.1-2 — {Division 2 Emergency Diesel Generator Nominal Loads}	8.1-4

Table 8.1-3 — {Division 3 Emergency Diesel Generator Nominal Loads}	8.1-5
Table 8.1-4 — {Division 4 Emergency Diesel Generator Nominal Loads}	8.1-6
Table 8.2-1 — {BGE Transmission System Circuits Connected to the CCNPP Site}	8.2-17
Table 8.3-1 — {CCNPP Unit 3 AC Power System Component Data Nominal Values}	8.3-7
Table 8.3-2 — {CCNPP Unit 3 EPSS Switchgear, Load Center, and Motor Control Center Numbering and Nominal Voltage}	8.3-8
Table 8.3-3 — {CCNPP Unit 3 Normal Power Supply System Switchgear, and Load Center Numbering and Nominal Voltage}	8.3-9
Table 9.2-1 — {Design Parameters UHS Makeup Water System}	9.2-41
Table 9.2-2 — {UHS Makeup Water System Alarm Summary}	9.2-42
Table 9.5-1 — {Fire Protection Program Compliance with Regulatory Guide 1.189}	9.5-13
Table 9B-1 — Predefined Severities for Common Plant Ignition Source Fires	9B-27
Table 9B-2 — Fire Area Parameters	9B-28
Table 10.4-1 — {Circulating Water System Cooling Tower Design Specifications}	10.4-14
Table 11.2-1 — {LADTAP II Input Parameters used in Maximum Exposed Individual Dose Calculation}	11.2-8
Table 11.2-2 — {Detailed Dose Commitment Results By Age Group and Organs Due to Liquid Effluent Releases}	11.2-9
Table 11.2-3 — {Dose Commitment Due To Liquid Releases}	11.2-11
Table 11.2-4 — {Annual Historical Dose Compliance with 40 CFR 190 for CCNPP Units 1 and 2 ¹ }	11.2-12
Table 11.2-5 — {40 CFR 190 Annual Site Dose Compliance}	11.2-13
Table 11.2-6 — {Input Parameters for the LADTAP II Computer Code used in Liquid Waste Cost- Benefit Analysis}	11.2-14
Table 11.2-7 — {Population Doses from Liquid Effluents ¹ }	11.2-15
Table 11.2-8 — {Comparison of Annual Average Liquid Release Concentrations with 10 CFR Part 20 Concentration Limits}	11.2-16
Table 11.3-1 — {Locations and Atmospheric Dispersion/Deposition Factors for Gaseous Effluent Maximum Dose Evaluations ^(c) }	11.3-9
Table 11.3-2 — {Gaseous Pathway Parameters}	11.3-10
Table 11.3-3 — {Gaseous Pathway Consumption Factors for MEI ¹ }	11.3-11
Table 11.3-4 — {Distance to Nearest Gaseous Dose Receptors ⁽¹⁾⁽³⁾ }	11.3-12
Table 11.3-5 — {Detailed Dose Commitment Results By Age Group and Organs Due to Gaseous Effluent Releases}	11.3-13
Table 11.3-6 — {Gaseous Pathway Doses for Maximally Exposed Individuals (MEI) ⁽¹⁾⁽²⁾ }	11.3-15
Table 11.3-7 — {CCNPP Unit 3 Gaseous Effluent MEI Dose Summary}	11.3-16
Table 11.3-8 — {Population Doses from Gaseous Effluents ¹ }	11.3-17
Table 11.3-9 — {Population within 50 mi of the CCNPP Site for Year 2080 (Projected) ¹ }	11.3-18
Table 11.3-10 — {Bounding 50-mile Dispersion Factors (sec/m ³) for CCNPP Site}	11.3-19
Table 11.3-11 — {Cow Milk Production (kg/yr) ¹ within 50 miles of CCNPP Site}	11.3-21
Table 11.3-12 — {Beef Production (kg/yr) within 50 miles of CCNPP Site}	11.3-22
Table 11.3-13 — {Poultry Production (kg/yr) within 50 miles of CCNPP Site}	11.3-23
Table 11.3-14 — {Meat (Beef and Poultry) Production (kg/yr) within 50 miles of CCNPP Site}	11.3-24
Table 11.3-15 — {Grain Production (kg/yr) within 50 miles of CCNPP Site}	11.3-25
Table 11.3-16 — {Leafy Vegetable Production (kg/yr) within 50 miles of CCNPP Site}	11.3-26
Table 11.3-17 — {Vegetable (Grain and Leafy) Production (kg/yr) within 50 miles of CCNPP Site}	11.3-27
Table 11.3-18 — {Comparison of Annual Average Gaseous Release Concentrations with 10 CFR Part 20 Concentration Limits}	11.3-28
Table 12.3-1 — {Source List for CCNPP Units 1 and 2}	12.3-18
Table 12.3-2 — {Historical All-Source Compliance for Offsite General Public}	12.3-19
Table 12.3-3 — {Mean Historical ISFSI Exposures by Year}	12.3-20
Table 12.3-4 — {Historical ISFSI Net Trend}	12.3-21
Table 12.3-5 — {Historical Resin Storage Area TLD Readings for 2001 through 2005}	12.3-22
Table 12.3-6 — {Historical Annual Average χ/Q (sec/m ³) In CCNPP Unit 3 Directions}	12.3-23

Table 12.3-7 — {Historical Gaseous Releases for 2002 through 2006}.....	12.3-24
Table 12.3-8 — {Historical Liquid Releases 2001 through 2006}.....	12.3-25
Table 12.3-9 — {Projected Dose Rates from all Sources by Construction Zone}.....	12.3-27
Table 12.3-10 — {Projected Construction Worker Census}.....	12.3-28
Table 12.3-11 — {Projected Construction Worker Occupancy by Zone}	12.3-29
Table 12.3-12 — {FTE for CCNPP Unit 3 Construction Workers}.....	12.3-30
Table 12.3-13 — {Average Dose Rates to CCNPP Unit 3 Construction Workers}	12.3-31
Table 12.3-14 — {Projected Collective Dose for Construction Worker by Zone}.....	12.3-32
Table 13.1-1 — {Generic Position/Site Specific Position Cross Reference}.....	13.1-36
Table 13.1-2 — {Minimum Shift Crew Composition} ⁽⁴⁾ ⁽⁵⁾	13.1-41
Table 13.1-3 — {Consortium General Division of Responsibilities}.....	13.1-42
Table 13.4-1 — {Operational Programs Required by NRC Regulations and Program Implementation}.....	13.4-2
Table 14.3-1 — {Site Specific Analyses (Safety Significant Features)}	14.3-4
Table 14.3-2 — {Site Specific SSC ITAAC Screening Summary}	14.3-5
Table 14.3-3 — {Interface Requirements Screening Summary}	14.3-7
Table 15.0-1 — {CCNPP Unit 3 LPZ Atmospheric Dispersion Factors}	15.0-6
Table 15.0-2 — {CCNPP Unit 3 LPZ Radiological Consequences of U.S. EPR Design Basis Accidents}.....	15.0-7
Table 17.4-1 — {Site Specific Systems and Structures Included Within RAP}.....	17.4-14
Table 19.1-1 — {Summary of External Events Evaluated for CCNPP Unit 3}.....	19.1-27
Table 19.1-2 — Building Site Specific FIRS and Associated Seismic Margins Required for Screening of Sliding and Bearing Demands	19.1-29
Table 19.1-3 — Summary of Seismic Design Basis and Screening Target FOS.....	19.1-30

List of Figures

Figure 1.1-1 — {50 mi (80 km) Surrounding Area}	1.1-12
Figure 1.1-2 — {10 mi (16 km) Surrounding Area}	1.1-13
Figure 1.1-3 — {Site Area Map}.....	1.1-14
Figure 1.2-1 — {CCNPP Unit 3 Nuclear and Turbine Building Island Layout}	1.2-4
Figure 2.1-1 — {Site Area Map}.....	2.1-22
Figure 2.1-2 — {50 mi (80 km) Surrounding Area}	2.1-23
Figure 2.1-3 — {10 mi (16 km) Surrounding Area}	2.1-24
Figure 2.1-4 — {Enlarged Site Map}.....	2.1-25
Figure 2.1-5 — {CCNPP Unit 3 Enlargement}	2.1-26
Figure 2.1-6 — {Division of Site Parcels}	2.1-27
Figure 2.1-7 — {10 mi (16 km) Radius Map}.....	2.1-28
Figure 2.1-8 — {10 mi (16 km) 2000 Population Distribution}	2.1-29
Figure 2.1-9 — {10 m (16 km) 2010 Population Distribution}	2.1-30
Figure 2.1-10 — {10 mi (16 km) 2020 Population Distribution}.....	2.1-31
Figure 2.1-11 — {10 mi (16 km) 2030 Population Distribution}.....	2.1-32
Figure 2.1-12 — {10 mi (16 km) 2040 Population Distribution}.....	2.1-33
Figure 2.1-13 — {10 mi (16 km) 2050 Population Distribution}.....	2.1-34
Figure 2.1-14 — {10 mi (16 km) 2060 Population Distribution}.....	2.1-35
Figure 2.1-15 — {50 mi (80 km) Vicinity}.....	2.1-36
Figure 2.1-16 — {50 mi (80 km) 2000 Population Distribution}.....	2.1-37
Figure 2.1-17 — {50 mi (80 km) 2010 Population Distribution}.....	2.1-38
Figure 2.1-18 — {50 mi (80 km) 2020 Population Distribution}.....	2.1-39
Figure 2.1-19 — {50 mi (80 km) 2030 Population Distribution}.....	2.1-40
Figure 2.1-20 — {50 mi (80 km) 2040 Population Distribution}.....	2.1-41
Figure 2.1-21 — {50 mi (80 km) 2050 Population Distribution}.....	2.1-42
Figure 2.1-22 — {50 mi (80 km) 2060 Population Distribution}.....	2.1-43
Figure 2.1-23 — {CCNPP Units 1, 2, and 3 Low Population Zone}	2.1-44
Figure 2.1-24 — {10 mi (16 km) 2015 Population Distribution}.....	2.1-45
Figure 2.1-25 — {10 mi (16 km) 2055 Population Distribution}.....	2.1-46
Figure 2.1-26 — {50 mi (80 km) 2015 Population Distribution}.....	2.1-47
Figure 2.1-27 — {50 mi (80 km) 2055 Population Distribution}.....	2.1-48
Figure 2.1-28 — {Population Compared to NRC Siting Criteria}	2.1-49
Figure 2.2-1 — {5 mi (8 km) Site Vicinity Map}.....	2.2-55
Figure 2.2-2 — {Airports/Airways Within 10 mi (16 km) of Site}.....	2.2-56
Figure 2.3-1 — {Annual Average Number of Tornadoes, 1950 - 1995}.....	2.3-204
Figure 2.3-2 — {Not Used}.....	2.3-205
Figure 2.3-3 — {Average Number of Strong-Violent (F2-F5) Tornadoes, 1950 - 1995}.....	2.3-206
Figure 2.3-4 — {Date of Maximum Tornado Threat}	2.3-207
Figure 2.3-5 — {5-Year Lightning Flash Density Map}	2.3-208
Figure 2.3-6 — {Ozone Concentration for Maryland Counties}.....	2.3-209
Figure 2.3-7 — {CCNPP 33' (10 m) Annual Wind Rose (2000-2005)}	2.3-210
Figure 2.3-8 — {CCNPP 197' (60 m) Annual Wind Rose (2000-2005)}.....	2.3-211
Figure 2.3-9 — {CCNPP 33' (10 m) January Wind Rose (2000-2005)}.....	2.3-212
Figure 2.3-10 — {CCNPP 33' (10 m) February Wind Rose (2000-2005)}.....	2.3-213
Figure 2.3-11 — {CCNPP 33' (10 m) March Wind Rose (2000-2005)}	2.3-214
Figure 2.3-12 — {CCNPP 33' (10 m) April Wind Rose (2000-2005)}	2.3-215
Figure 2.3-13 — {CCNPP 33' (10 m) May Wind Rose (2000-2005)}.....	2.3-216
Figure 2.3-14 — {CCNPP 33' (10 m) June Wind Rose (2000-2005)}	2.3-217
Figure 2.3-15 — {CCNPP 33' (10 m) July Wind Rose (2000-2005)}	2.3-218
Figure 2.3-16 — {CCNPP 33' (10 m) August Wind Rose (2000-2005)}.....	2.3-219

Figure 2.3-17 — {CCNPP 33' (10 m) September Wind Rose (2000-2005)}.....	2.3-220
Figure 2.3-18 — {CCNPP 33' (10 m) October Wind Rose (2000-2005)}.....	2.3-221
Figure 2.3-19 — {CCNPP 33' (10 m) November Wind Rose (2000-2005)}.....	2.3-222
Figure 2.3-20 — {CCNPP 33' (10 m) December Wind Rose (2000-2005)}.....	2.3-223
Figure 2.3-21 — {CCNPP 197' (60 m) January Wind Rose (2000-2005)}.....	2.3-224
Figure 2.3-22 — {CCNPP 197' (60 m) February Wind Rose (2000-2005)}.....	2.3-225
Figure 2.3-23 — {CCNPP 197' (60 m) March Wind Rose (2000-2005)}.....	2.3-226
Figure 2.3-24 — {CCNPP 197' (60m) April Wind Rose (2000-2005)}.....	2.3-227
Figure 2.3-25 — {CCNPP 197' (60 m) May Wind Rose (2000-2005)}.....	2.3-228
Figure 2.3-26 — {CCNPP 197' (60 m) June Wind Rose (2000-2005)}.....	2.3-229
Figure 2.3-27 — {CCNPP 197' (60 m) July Wind Rose (2000-2005)}.....	2.3-230
Figure 2.3-28 — {CCNPP 197' (60 m) August Wind Rose (2000-2005)}.....	2.3-231
Figure 2.3-29 — {CCNPP 197' (60 m) September Wind Rose (2000-2005)}.....	2.3-232
Figure 2.3-30 — {CCNPP 197' (60 m) October Wind Rose (2000-2005)}.....	2.3-233
Figure 2.3-31 — {CCNPP 197' (60 m) November Wind Rose (2000-2005)}.....	2.3-234
Figure 2.3-32 — {CCNPP 197' (60 m) December Wind Rose (2000-2005)}.....	2.3-235
Figure 2.3-33 — {BWI Annual Wind Rose}.....	2.3-236
Figure 2.3-34 — {Norfolk Annual Wind Rose}.....	2.3-237
Figure 2.3-35 — {Richmond Annual Wind Rose}.....	2.3-238
Figure 2.3-36 — {CCNPP 33' (10 m) Annual Precipitation Wind Rose (2000-2005)}.....	2.3-239
Figure 2.3-37 — {CCNPP 197' (60 m) Annual Precipitation Wind Rose (2000-2005)}.....	2.3-240
Figure 2.3-38 — {Monthly Average Mixing Heights}.....	2.3-241
Figure 2.3-39 — {Topography Within a 1 Mile (1.6 km) Radius of the Site}.....	2.3-242
Figure 2.3-40 — {Topography Within a 5 Mile (8 km) Radius of the Site}.....	2.3-243
Figure 2.3-41 — {Topography Within a 50 Mile (80 km) Radius of the Site}.....	2.3-244
Figure 2.3-42 — {Maximum Terrain Heights 0-50 Miles Downwind of CCNPP Site by Compass Sector (*)}.....	2.3-245
Figure 2.3-43 — {CCNPP Unit 3 Control Room Location}.....	2.3-246
Figure 2.3-44 — {PMWP Values for CCNPP from HMR 53}.....	2.3-247
Figure 2.3-45 — {Patuxent River NAS Annual Wind Rose (2000 through 2005)}.....	2.3-248
Figure 2.3-46 — {Patuxent River NAS Wind Speed Class Frequency Distribution (2000 through 2006)}.....	2.3-249
Figure 2.4-1 — {Site Area Topography and Drainage}.....	2.4-281
Figure 2.4-2 — {Site Utilization Plot Plan}.....	2.4-282
Figure 2.4-3 — {Chesapeake Bay Sub-Watershed and CCNPP Unit 3 Site Locations}.....	2.4-283
Figure 2.4-4 — {Mean, Maximum and Minimum Monthly Streamflows for the Patuxent River at Bowie, MD, USGS Station No. 01594440, Patuxent River Near Bowie, MD (1977-06-01 Through 2005-09-30)}.....	2.4-284
Figure 2.4-5 — {Sub-Watershed Delineation of the Lower Patuxent River Watershed}.....	2.4-285
Figure 2.4-6 — {Mean, Max and Min Monthly Streamflows for St. Leonard Creek at St. Leonard, MD, USGS Station No. 01594800, St. Leonard Creek Near St. Leonard, MD (1956-12-01 Through 2003-09-30)}.....	2.4-286
Figure 2.4-7 — {CCNP UNIT 3 Sub-Basin Drainage Boundaries}.....	2.4-287
Figure 2.4-8 — {Calvert Cliffs Unit 3 Utility Corridor (with UHS Makeup Water Buried Piping)}.....	2.4-288
Figure 2.4-9 — {Upstream Reach of Haul Road Swales}.....	2.4-289
Figure 2.4-10 — {Downstream Reach of Haul Road Swales}.....	2.4-290
Figure 2.4-11 — {Local Drainage Boundaries}.....	2.4-291
Figure 2.4-12 — {HEC-HMS Basin Model}.....	2.4-292
Figure 2.4-13 — {HEC-RAS Cross Section Location Plan}.....	2.4-293
Figure 2.4-14 — {Water Surface Profile Plot for Concrete Lined Swales}.....	2.4-294
Figure 2.4-15 — {HEC-HMS Hydrologic Diagram}.....	2.4-295
Figure 2.4-16 — {CCNPP Unit 3 Drainage Ditch Cross Sections}.....	2.4-296
Figure 2.4-17 — {Site Location}.....	2.4-297

Figure 2.4-18 — {Johns Creek Watershed}.....	2.4-298
Figure 2.4-19 — {HEC-HMS Watershed Schematic}.....	2.4-299
Figure 2.4-20 — {Storage And Inflow & Outflow Hydrographs at Maryland Route 2-4 Culvert}.....	2.4-300
Figure 2.4-21 — {Sub-Basin 1 Hydrograph}.....	2.4-301
Figure 2.4-22 — {Sub-Basin 2 Hydrograph}.....	2.4-302
Figure 2.4-23 — {Sub-Basin 3 Hydrograph}.....	2.4-303
Figure 2.4-24 — {Sub-Basin 4 Hydrograph}.....	2.4-304
Figure 2.4-25 — {HEC-RAS Cross Section Locations}.....	2.4-305
Figure 2.4-26 — {Johns Creek PMF Water Surface Profiles}.....	2.4-306
Figure 2.4-27 — {Patuxent River Watershed And Dam Locations}.....	2.4-307
Figure 2.4-28 — {SLOSH Chesapeake Bay Model Grid (SLOSH Basin cp2) and the Location of CCNPP Unit 3}.....	2.4-308
Figure 2.4-29 — {Selected Storm Track and the Envelop of Resulting Surge Elevation in the SLOSH Chesapeake Bay Basin for the PMH}.....	2.4-309
Figure 2.4-30 — {SLOSH Model Simulated Time History of Surge Elevation at the Site (Grid Cell 31, 59) for the Selected PMH Conditions}.....	2.4-310
Figure 2.4-31 — {SLOSH Model Simulated Time History of Wind Speed at the Site (grid cell 31, 59) for the Selected PMH Conditions}.....	2.4-311
Figure 2.4-32 — {Schematic Description of UHS Makeup Water Intake Location and Exposure for Wind Wave Estimation}.....	2.4-312
Figure 2.4-33 — {Schematic Diagram Wave Runup on the UHS Makeup Water Intake Structure (MWIS)}.....	2.4-313
Figure 2.4-34 — {Storm Surge Heights at Different Locations in the Chesapeake Bay During Hurricane Isabel 2003}.....	2.4-314
Figure 2.4-35 — {Map Of Tsunami Source Generators}.....	2.4-315
Figure 2.4-36 — {Staggered Grid for Leap-Frog Scheme}.....	2.4-316
Figure 2.4-37 — {Time Grid Scheme for Assignment of Variables}.....	2.4-317
Figure 2.4-38 — {Spatial Grid Scheme for Assignment of Variables}.....	2.4-318
Figure 2.4-39 — {Computational Domain and Model Bathymetry for Tsunami Simulation in Chesapeake Bay}.....	2.4-319
Figure 2.4-40 — {Water Levels Along Internal Boundary for Case 1, Nonlinear Model}.....	2.4-320
Figure 2.4-41 — {Water Levels Along Internal Boundary Case 2, Nonlinear Model}.....	2.4-321
Figure 2.4-42 — {Water Levels Along Internal Boundary for Case 3, Nonlinear Model}.....	2.4-322
Figure 2.4-43 — {Water Levels Along Internal Boundary for Case 3, Linear Model}.....	2.4-323
Figure 2.4-44 — {Time History Of Tsunami Water Levels Case 1 through 3, Nonlinear Model}.....	2.4-324
Figure 2.4-45 — {Time History Of Tsunami Water Levels Case 1 through 3 Linear Model}.....	2.4-325
Figure 2.4-46 — {General Site Region}.....	2.4-326
Figure 2.4-47 — {South Chesapeake Bay Ice Analysis- January 28, 2000}.....	2.4-327
Figure 2.4-48 — {South Chesapeake Bay Ice Analysis- February 01, 2004}.....	2.4-328
Figure 2.4-49 — {South Chesapeake Bay Ice Analysis- January 24, 2005}.....	2.4-329
Figure 2.4-50 — {South Chesapeake Bay Ice Analysis- January 26, 2005}.....	2.4-330
Figure 2.4-51 — {EGG Code}.....	2.4-331
Figure 2.4-52 — {EGG Code: Stages Of Ice Development}.....	2.4-332
Figure 2.4-53 — {EGG Code: Predominant Forms Of Ice}.....	2.4-333
Figure 2.4-54 — {Change In The Chesapeake Bay Shoreline Position Near The CCNPP Unit 3 Site Between 1848, 1942 and 1993}.....	2.4-334
Figure 2.4-55 — {Chesapeake Bay Shoreline Erosion Rates Near The CCNPP Unit 3 Site Estimated By Maryland Department Of Natural Resources}.....	2.4-335
Figure 2.4-56 — {UHS Make-Up Intake Structure}.....	2.4-336
Figure 2.4-57 — {Shoreline Area and Bathymetry}.....	2.4-337
Figure 2.4-58 — {Riprap Protection}.....	2.4-338
Figure 2.4-59 — {Unit 3 Forebay Cover}.....	2.4-339
Figure 2.4-60 — {Track Of The Probable Maximum Hurricane}.....	2.4-340

Figure 2.4-61 — {CCNPP Unit 3 Site Location}.....	2.4-341
Figure 2.4-62 — {Low Water Level Data Of Annapolis Station And The Curve Fitted By Visual Inspection}	2.4-342
Figure 2.4-63 — {Location of CCNPP 200-Mile (320-Km) Radius From the Plant Site}.....	2.4-343
Figure 2.4-64 — {Mid-Atlantic Regional Physiographic Provinces and Hydrostratigraphic Units}	2.4-344
Figure 2.4-65 — {Schematic Geologic Cross Section Through the Mid-Atlantic Region}.....	2.4-345
Figure 2.4-66 — {Southern Maryland Schematic Hydrostratigraphic Section}	2.4-346
Figure 2.4-67 — {Schematic Cross-Section of Southern Maryland Hydrostratigraphic Units}.....	2.4-347
Figure 2.4-68 — {Potentiometric Surface of the Aquia Aquifer in Southern MD, September 2003}	2.4-348
Figure 2.4-69 — {Potentiometric Surface of the Magothy Aquifer in Southern MD, September 2003}.....	2.4-349
Figure 2.4-70 — {Potentiometric Surface of the Upper Patapsco Aquifer in Southern MD, September 2003}.....	2.4-350
Figure 2.4-71 — {Potentiometric Surface of the Lower Patapsco Aquifer in Southern MD, September 2003}.....	2.4-351
Figure 2.4-72 — {CCNPP Site Area Topography and Drainage}	2.4-352
Figure 2.4-73 — {Cross-Section and Soil Boring Locations in the Vicinity of CCNPP Unit 3}	2.4-353
Figure 2.4-74 — {Cross-Section A-A' Through Proposed Unit 3 Power Block Area}	2.4-354
Figure 2.4-75 — {Cross-Section B-B' Through Proposed Unit 3 Power Block Area}	2.4-355
Figure 2.4-76 — {Groundwater Observation Wells and Cross-Section Locations in the Vicinity of CCNPP Unit 3}	2.4-356
Figure 2.4-77 — {Ground Water Elevations for the Surficial Aquifer, July 2006 Through October 2009}	2.4-357
Figure 2.4-78 — {Water Table Elevation Map and Groundwater Flow Direction for the Surficial Aquifer, July 2006}.....	2.4-358
Figure 2.4-79 — {Water Table Elevation Map and Groundwater Flow Direction for the Surficial Aquifer, September 2006}	2.4-359
Figure 2.4-80 — {Water Table Elevation Map and Groundwater Flow Direction for the Surficial Aquifer, December 2006}	2.4-360
Figure 2.4-81 — {Water Table Elevation Map and Groundwater Flow Direction for the Surficial Aquifer, March 2007}.....	2.4-361
Figure 2.4-82 — {Groundwater Elevations for the Upper Chesapeake Unit, July 2006 Through October 2009}.....	2.4-362
Figure 2.4-83 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Upper Chesapeake Unit, July 2006}.....	2.4-364
Figure 2.4-84 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Upper Chesapeake Unit, Sept 2006}.....	2.4-365
Figure 2.4-85 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Upper Chesapeake Unit, Dec 2006}.....	2.4-366
Figure 2.4-86 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Upper Chesapeake Unit, March 2007}.....	2.4-367
Figure 2.4-87 — {Groundwater Elevations for the Lower Chesapeake Unit, July 2006 Through October 2009}.....	2.4-368
Figure 2.4-88 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Lower Chesapeake Unit, July 2006}.....	2.4-369
Figure 2.4-89 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Lower Chesapeake Unit, Sept 2006}.....	2.4-370
Figure 2.4-90 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Lower Chesapeake Unit, Dec 2006}.....	2.4-371
Figure 2.4-91 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Lower Chesapeake Unit, March 2007}	2.4-372
Figure 2.4-92 — {US EPA Region 3 Sole Source Aquifers}	2.4-373

Figure 2.4-93 — {Projected Location of Nearest Off-Site Groundwater Well and Community Water Supply System}.....	2.4-374
Figure 2.4-94 — {CCNPP Water Production Wells}.....	2.4-375
Figure 2.4-95 — {The Differences Between the Potentiometric Surfaces of the Aquia Aquifer, September 1982 and September 2003, in Southern Maryland}	2.4-376
Figure 2.4-96 — {The Differences Between the Potentiometric Surfaces of the Magothy Aquifer, September 1975 and September 2003, in Southern Maryland}	2.4-377
Figure 2.4-97 — {The Differences Between the Potentiometric Surfaces of the Upper Patapsco Aquifer, September 1990 and September 2003, in Southern Maryland}	2.4-378
Figure 2.4-98 — {The Differences Between the Potentiometric Surfaces of the Lower Patapsco Aquifer, September 1990 and September 2003, in Southern Maryland}	2.4-379
Figure 2.4-99 — {Calvert County Ground-Water-Level Monitoring Network, Location of Selected Water Level Monitoring Wells}	2.4-380
Figure 2.4-100 — {Well Hydrograph for Monitoring Well CA Fd 51 Screened in the Piney Point - Nanjemoy Aquifer at Calvert Cliffs State Park}	2.4-381
Figure 2.4-101 — {Well Hydrograph for Monitoring Well CA Ed 42 Screened in the Aquia Aquifer at CCNPP}	2.4-382
Figure 2.4-102 — {Well Hydrograph for Monitoring Well CA Dc 35 Screened in the Magothy Aquifer at Scientists Cliffs}.....	2.4-383
Figure 2.4-103 — {Well Hydrograph for Monitoring Well CA Db 96 Screened in the Upper Patapsco Aquifer at Prince Frederick}	2.4-384
Figure 2.4-104 — {Well Hydrograph for Monitoring Well CA Fd 85 Screened in the Lower Patapsco Aquifer at Chesapeake Ranch Estates}	2.4-385
Figure 2.4-105 — {Modeled Post-Construction Depth to the Water Table around the Unit 3 Power Block Area}	2.4-386
Figure 2.4-106 — {Modeled Post-Construction Elevation of the Water Table around the Unit 3 Power Block Area}	2.4-387
Figure 2.4-107 — {Water Table Elevation Map and Groundwater Flow Direction for the Surficial Aquifer, June 2007}	2.4-388
Figure 2.4-108 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Upper Chesapeake Unit, June 2007}	2.4-389
Figure 2.4-109 — {Potentiometric Surface Elevation Map and Groundwater Flow Directions for the Lower Chesapeake Unit, June 2007}	2.4-390
Figure 2.4-110 — {Conceptual Model of Subsurface Pathways through the Upper Chesapeake Unit To Surface Streams}	2.4-391
Figure 2.4-111 — {Plan View of Subsurface Contaminant Pathways}.....	2.4-392
Figure 2.4-112 — {Upper Chesapeake Unit Flow Direction from the Nuclear Auxiliary Building to Branch 2, December 2006}.....	2.4-393
Figure 2.4-113 — {Potentiometric Surface Countours from Groundwater Model of Post-Construction Conditions}	2.4-394
Figure 2.4-114 — {Cross Section Showing Pathlines through the Upper Chesapeake Unit in the Post- Construction Groundwater Model}	2.4-395
Figure 2.4-115 — {Topography of the Post-Construction Groundwater Flow Model Domain}.....	2.4-396
Figure 2.4-116 — {Proposed Post Construction Observation Well Locations}	2.4-397
Figure 2.4-117 — {Cross-Section Showing Pathlines through Engineered Fill in Post-Construction Groundwater Model, for the Simulation Using the Maximum Hydraulic Conductivity of the Fill Material}	2.4-398
Figure 2.4-118 — {Pathlines from Nuclear Auxiliary Building Obtained from Groundwater Model of Post-Construction Conditions}.....	2.4-399
Figure 2.4-119 — {Water Table Elevation Map for the Surficial Aquifer, December 2007}.....	2.4-400
Figure 2.4-120 — {Water Table Elevation Map for the Surficial Aquifer, July 2008}.....	2.4-401
Figure 2.4-121 — {Water Table Elevation Map for the Surficial Aquifer, January 2009}.....	2.4-402
Figure 2.4-122 — {Water Table Elevation Map for the Surficial Aquifer, July 2009}.....	2.4-403

Figure 2.4-123 — {Potentiometric Surface Elevation Map for the Upper Chesapeake Unit, December 2007}	2.4-404
Figure 2.4-124 — {Potentiometric Surface Elevation Map for the Upper Chesapeake Unit, July 2008}	2.4-405
Figure 2.4-125 — {Potentiometric Surface Elevation Map for the Upper Chesapeake Unit, October 2008}	2.4-406
Figure 2.4-126 — {Potentiometric Surface Elevation Map for the Upper Chesapeake Unit, April 2009}	2.4-407
Figure 2.4-127 — {Potentiometric Surface Elevation Map for the Upper Chesapeake Unit, October 2009}	2.4-408
Figure 2.4-128 — {Potentiometric Surface Elevation Map for the Lower Chesapeake Unit, December 2007}	2.4-409
Figure 2.4-129 — {Potentiometric Surface Elevation Map for the Lower Chesapeake Unit, April 2008}	2.4-410
Figure 2.4-130 — {Potentiometric Surface Elevation Map for the Lower Chesapeake Unit, October 2008}	2.4-411
Figure 2.4-131 — {Potentiometric Surface Elevation Map for the Lower Chesapeake Unit, April 2009}	2.4-412
Figure 2.4-132 — {Potentiometric Surface Elevation Map for the Lower Chesapeake Unit, October 2009}	2.4-413
Figure 2.4-133 — {Chesapeake Bay Digital Elevation Model from NOAA}	2.4-414
Figure 2.4-134 — {Comparison of Simulated Water Levels at the Site for Different Grid Sizes for Case 1, Nonlinear Model}.....	2.4-415
Figure 2.4-135 — {Water Levels along Internal Boundary for Case 1, Linear Model}	2.4-416
Figure 2.4-136 — {Water Levels along Internal Boundary for Case 2, Linear Model}	2.4-417
Figure 2.4-137 — {Contour of Maximum Water Levels for Case 1, Nonlinear Model}.....	2.4-418
Figure 2.4-138 — Contour of Maximum Water Levels for Case 1, Linear Model}	2.4-419
Figure 2.4-139 — {Time History of Tsunami Water Levels at Site for Different Cutoff Depths, Case 1, Nonlinear Option}	2.4-420
Figure 2.4-140 — {Time History of Tsunami Water Levels at Site for Different Cutoff Depths, Case 1, Linear Option}.....	2.4-421
Figure 2.5-1 — {Map of Physiographic Province}	2.5-353
Figure 2.5-2 — {Site Vicinity Topographic Map 25-Mile (40-Km) Radius}	2.5-354
Figure 2.5-3 — {Site Area Topographic Map 5-Mile (8-Km) Radius}	2.5-355
Figure 2.5-4 — {Site Topographic Map 0.6-Mile (1-Km) Radius}	2.5-356
Figure 2.5-5 — {Regional Geologic Map 200-Mile (320-Km) Radius}.....	2.5-357
Figure 2.5-6 — {Regional Geologic Map 200-Mile (320-Km) Radius Explanation}.....	2.5-358
Figure 2.5-7 — {Physiographic Map of Maryland}.....	2.5-359
Figure 2.5-8 — {Evolution of the Appalachian Orogen}	2.5-360
Figure 2.5-9 — {General Technostratigraphic Terrane Map 200-mile (320 km) Radius (modified from Horton 1991)}.....	2.5-361
Figure 2.5-10 — {Map of Mesozoic Basins}	2.5-362
Figure 2.5-11 — {Lithologies of Basement Rocks from Coastal Plain Wells}.....	2.5-363
Figure 2.5-12 — {Tectonic Features of the Mid-Atlantic Passive Margin}.....	2.5-364
Figure 2.5-13 — {Stratigraphic Cross-Section Through Anne Arundel, Calvert and St. Mary's Counties}	2.5-365
Figure 2.5-14 — {Structure-Contour Map of the Top of the Piney Point-Nanjemoy Aquifer}.....	2.5-366
Figure 2.5-15 — {Tectonic Age of Crust}.....	2.5-367
Figure 2.5-16 — {Regional Strip Maps Showing Tectonostratigraphic Divisions and Regional Cross-Section Lines}.....	2.5-368

Figure 2.5-17 — {Crustal-Scale Cross Section Through the Appalachian Orogen and Coastal Plain}....	2.5-369
Figure 2.5-18 — {Crustal-Scale Cross Section Across the Mid-Atlantic Continental Shelf, Slope and Rise}	2.5-370
Figure 2.5-19 — {Crustal-Scale Cross Section of the Mid-Atlantic Passive Margin}	2.5-371
Figure 2.5-20 — {Regional Magnetic Anomaly Map}	2.5-372
Figure 2.5-21 — {Regional Gravity Anomaly Map}.....	2.5-373
Figure 2.5-22 — {Chesapeake Bay Region Magnetic Anomalies with Mesozoic Basins}	2.5-374
Figure 2.5-23 — {Late Proterozoic and Paleozoic Tectonic Features}.....	2.5-375
Figure 2.5-24 — {Seismic Zones and Seismicity in CEUS}.....	2.5-376
Figure 2.5-25 — {Map of Tertiary Tectonic Features}	2.5-377
Figure 2.5-26 — {LiDAR Data for Calvert and St. Mary's Counties}.....	2.5-378
Figure 2.5-27 — {Site Vicinity Geologic Map 25-Mile (40-Km) Radius}	2.5-379
Figure 2.5-28 — {Site Vicinity Geologic Map 25-Mile (40-Km) Radius Unit Descriptions}.....	2.5-380
Figure 2.5-29 — {Map of Seismic Lines (A) and Channels (B)}.....	2.5-381
Figure 2.5-30 — {Location Map (A) and Cross Section (B) of Calvert Cliffs, Maryland}.....	2.5-382
Figure 2.5-31 — {Potential Quaternary Features in the Site Region}	2.5-383
Figure 2.5-32 — {Site Area Geologic Map 5-Mile (8-Km) Radius}.....	2.5-384
Figure 2.5-33 — {Site Area Geologic Cross Sections A-A' and B-B' 5-Mile (8-Km) Radius}	2.5-385
Figure 2.5-34 — {Site Geologic Map 0.6-mi (1-km) Radius}	2.5-386
Figure 2.5-35 — {Boring Location Map CCNPP 3 from 2007 Drilling Program}.....	2.5-387
Figure 2.5-36 — {CCNPP Site Specific Stratigraphic Column}.....	2.5-388
Figure 2.5-37 — {Boring B-301, Caliper, Natural Gamma, Resistivity and SP Logs}.....	2.5-389
Figure 2.5-38 — {Boring B-401, Caliper, Natural Gamma, Resistivity and SP Logs}.....	2.5-390
Figure 2.5-39 — {Subsurface Profile E-E'}	2.5-391
Figure 2.5-40 — {Cross Section}.....	2.5-392
Figure 2.5-41 — {Geologic Section C-C'}.....	2.5-393
Figure 2.5-42 — {Geologic Section D-D'}	2.5-394
Figure 2.5-43 — {Subsurface Profile E-E'}	2.5-395
Figure 2.5-44 — {View of Calvert Cliffs Toward the Southwest from the Barge}	2.5-396
Figure 2.5-45 — {Study Region of the CEUS SSC model}.....	2.5-397
Figure 2.5-46 — {Seismicity in the 200-mile CCNPP Unit 3 Site Region (CEUS SSC catalog)}.....	2.5-398
Figure 2.5-47 — {Master Logic Tree of the CEUS SSC Model}	2.5-399
Figure 2.5-48 — {Mesozoic Extended (MESE-W) and Non-Extended (NMESE-W) Mmax Zones for the "Wide" Interpretation}.....	2.5-400
Figure 2.5-49 — {Mesozoic Extended (MESE-N) and Non-Extended (NMESE-N) Mmax Zones for the "Narrow" Interpretation}.....	2.5-401
Figure 2.5-50 — {Seismotectonic Zones Showing the Case where the Rough Creek Graben is not Part of the Reelfoot Rift (RR) and the Paleozoic Extended Zone is Narrow (PEZ-N)} ..	2.5-402
Figure 2.5-51 — {Seismotectonic Zones Showing the Case where the Rough Creek Graben is Part of the Reelfoot Rift (RR-RCG) and the Paleozoic Extended Zone is Narrow (PEZ-N)} ..	2.5-403
Figure 2.5-52 — {Seismotectonic Zones Showing the Case where the Rough Creek Graben is not Part of the Reelfoot Rift (RR) and the Paleozoic Extended Zone is Wide (PEZ-W)}	2.5-404
Figure 2.5-53 — {Seismotectonic Zones Showing the Case where the Rough Creek Graben is Part of the Reelfoot Rift (RR-RCG) and the Paleozoic Extended Zone is Wide (PEZ-W)}	2.5-405
Figure 2.5-54 — {RLME Sources Considered for the PSHA of the CCNPP Unit 3 Site}.....	2.5-406
Figure 2.5-55 — {Alternative geometries of Charleston RLME Source}.....	2.5-407
Figure 2.5-56 — {New Madrid Fault System RLME Source}.....	2.5-408
Figure 2.5-57 — {Eastern Rift Margin, Wabash Valley, Marianna, and Commerce{ RLMEs}.....	2.5-409
Figure 2.5-58 — {{Uniform Hazard Spectra for Rock Conditions at Seven Structural Frequencies for which Ground Motion Equations are Available}.....	2.5-410
Figure 2.5-59 — {Mean 10-4 Rock Deaggregation for 1 and 2.5Hz}	2.5-411
Figure 2.5-60 — {Mean 10-4 Rock Deaggregation for 5 and 10 Hz}	2.5-412

Figure 2.5-61 — {Mean 10-5 Rock Deaggregation for 1 and 2.5 Hz}	2.5-413
Figure 2.5-62 — {Mean 10-5 Rock Deaggregation for 5 and 10 Hz}	2.5-414
Figure 2.5-63 — {10-4 Rock UHS Values and Smooth Spectra Fit to HF and LF Spectral Shapes}	2.5-415
Figure 2.5-64 — {10-5 Rock UHS Values and Smooth Spectra Fit to HF and LF Spectral Shapes}	2.5-416
Figure 2.5-65 — {10-6 Rock UHS Values and Smooth Spectra Fit to HF and LF Spectral Shapes}	2.5-417
Figure 2.5-66 — {Low-Strain Best Estimate (BE) Shear Wave Velocity Profile}	2.5-418
Figure 2.5-67 — {Log-Standard Deviation for Low-Strain Shear Wave Velocity Profile}	2.5-419
Figure 2.5-68 — {{Shear Wave Velocity for Simulated Profiles 1 to 10 – (Halfspace at first occurrence of $V_s = 9200$ ft/sec)}	2.5-420
Figure 2.5-69 — {{Shear Wave Velocity for 60 Simulated Profiles – (Halfspace at first occurrence of $V_s = 9200$ ft/sec)}	2.5-421
Figure 2.5-70 — {Fill 1 Shear Modulus Reduction Curves for 60 Simulated Profiles}	2.5-422
Figure 2.5-71 — {Fill 1 Damping Ratio Curves for 60 Simulated Profiles}	2.5-423
Figure 2.5-72 — {5% Damping ARS Amplification Functions – HF 1E-4}	2.5-424
Figure 2.5-73 — {Maximum Shear Strain Profiles – HF 1E-4}	2.5-425
Figure 2.5-74 — {5% Damping ARS Amplification Functions – LF 1E-4}	2.5-426
Figure 2.5-75 — {Maximum Shear Strain Profiles – LF 1E-4}	2.5-427
Figure 2.5-76 — {5% Damping ARS Amplification Functions – HF 1E-5}	2.5-428
Figure 2.5-77 — {Maximum Shear Strain Profiles – HF 1E-5}	2.5-429
Figure 2.5-78 — {5% Damping ARS Amplification Functions – LF 1E-5}	2.5-430
Figure 2.5-79 — {Maximum Shear Strain Profiles – LF 1E-5}	2.5-431
Figure 2.5-80 — {5% Damping HF and LF Spectra for 1E-4 and 1E-5}	2.5-432
Figure 2.5-81 — {Recommended Horizontal and Vertical GMRS}	2.5-433
Figure 2.5-82 — {V/H Ratios from Several Publications and Recommended V/H Ratios}	2.5-434
Figure 2.5-83 — {Mean 10-6 Rock Deaggregation Plot for 5 and 10 Hz}	2.5-435
Figure 2.5-84 — {Mean 10-6 Rock Deaggregation Plot for 1 and 2.5 Hz}	2.5-436
Figure 2.5-85 — {Mean and Fractile Rock Hazard Curves for Peak Ground Acceleration}	2.5-437
Figure 2.5-86 — {Mean and Fractile Rock Hazard Curves for 25 Hz Spectral Acceleration}	2.5-438
Figure 2.5-87 — {Mean and Fractile Rock Hazard Curves for 10 Hz Spectral Acceleration}	2.5-439
Figure 2.5-88 — {Mean and Fractile Rock Hazard Curves for 5 Hz Spectral Acceleration}	2.5-440
Figure 2.5-89 — {Mean and Fractile Rock Hazard Curves for 2.5 Hz Spectral Acceleration}	2.5-441
Figure 2.5-90 — {Mean and Fractile Rock Hazard Curves for 1 Hz Spectral Acceleration}	2.5-442
Figure 2.5-91 — {Mean and Fractile Rock Hazard Curves for 0.5 Hz Spectral Acceleration}	2.5-443
Figure 2.5-92 — {Site Utilization Plan with Boring Locations}	2.5-444
Figure 2.5-93 — {Powerblock Area Profile Locations}	2.5-445
Figure 2.5-94 — {Intake Area Profile Location}	2.5-446
Figure 2.5-95 — {Generalized CCNPP Soil Column}	2.5-447
Figure 2.5-96 — {Subsurface Profile A-A'}	2.5-448
Figure 2.5-97 — {Subsurface Profile B-B'}	2.5-449
Figure 2.5-98 — {Subsurface Profile C-C'}	2.5-450
Figure 2.5-99 — {Subsurface Profile D-D'}	2.5-451
Figure 2.5-100 — {Subsurface Profile E-E'}	2.5-452
Figure 2.5-101 — {Subsurface Profile F-F'}	2.5-453
Figure 2.5-102 — {SPT Data for Powerblock Area}	2.5-454
Figure 2.5-103 — {SPT Data for Intake Area}	2.5-455
Figure 2.5-104 — {CPT Tip Resistance, Powerblock Area}	2.5-456
Figure 2.5-105 — {CPT Tip Resistance, Intake Area}	2.5-457
Figure 2.5-106 — { V_p Measurements from Suspension P-S Velocity Logging}	2.5-458
Figure 2.5-107 — { V_s Measurements from Suspension P-S Velocity Logging}	2.5-459
Figure 2.5-108 — {PS Logging Test at Intake Area B-773}	2.5-460
Figure 2.5-109 — {Uphole Seismic Survey Results from CCNPP Units 1 and 2 UFSAR}	2.5-461
Figure 2.5-110 — {Pressuremeter Data}	2.5-462

Figure 2.5-111 — {Moisture Content and Atterberg Limits, Powerblock Area}.....	2.5-463
Figure 2.5-112 — {Moisture Content and Atterberg Limits, Intake Area}.....	2.5-464
Figure 2.5-113 — {Plasticity Chart, Powerblock Area}.....	2.5-465
Figure 2.5-114 — {Plasticity Chart, Intake Area}.....	2.5-466
Figure 2.5-115 — {RCTS Testing Sample B-437-6, Powerblock Area}.....	2.5-467
Figure 2.5-116 — {RCTS Testing Sample B-301-10, Powerblock Area}	2.5-468
Figure 2.5-117 — {RCTS Testing Sample B-305-17, Powerblock Area}	2.5-469
Figure 2.5-118 — {RCTS Testing Sample B-404-14, Powerblock Area}	2.5-470
Figure 2.5-119 — {RCTS Testing Sample B-401-31, Powerblock Area}	2.5-471
Figure 2.5-120 — {RCTS Testing Sample B-401-67, Powerblock Area}	2.5-472
Figure 2.5-121 — {RCTS Testing Sample B-401-48, Powerblock Area}	2.5-473
Figure 2.5-122 — {RCTS Testing Sample B-301-78, Powerblock Area}	2.5-474
Figure 2.5-123 — {RCTS Testing Sample B-306-17, Powerblock Area}	2.5-475
Figure 2.5-124 — {RCTS Testing Sample B-409-15, Powerblock Area}	2.5-476
Figure 2.5-125 — {RCTS Testing Sample B-404-22, Powerblock Area}	2.5-477
Figure 2.5-126 — {RCTS Testing Sample B-401-42, Powerblock Area}	2.5-478
Figure 2.5-127 — {RCTS Testing Sample B-409-39, Powerblock Area}	2.5-479
Figure 2.5-128 — {RCTS Testing Sample B-773-2, Intake Area}	2.5-480
Figure 2.5-129 — {RCTS Testing Sample B-773-3, Intake Area}	2.5-481
Figure 2.5-130 — {RCTS Testing Sample B-773-4, Intake Area}	2.5-482
Figure 2.5-131 — {RCTS Testing Sample B-773-5, Intake Area}	2.5-483
Figure 2.5-132 — {RCTS Testing Sample B-773-6, Intake Area}	2.5-484
Figure 2.5-133 — }RCTS Testing Sample B-773-7, Intake Area}	2.5-485
Figure 2.5-134 — {RCTS Testing Sample B-773-9, Intake Area}	2.5-486
Figure 2.5-135 — {RCTS Testing Sample B-773-11, Intake Area}.....	2.5-487
Figure 2.5-136 — {RCTS Testing Sample B-773-13, Intake Area}.....	2.5-488
Figure 2.5-137 — {RCTS Testing Sample B-773-15, Intake Area}.....	2.5-489
Figure 2.5-138 — {RCTS Testing Sample CR6 Blend, Backfill}.....	2.5-490
Figure 2.5-139 — {RCTS Testing Sample GAB Blend, Backfill}.....	2.5-491
Figure 2.5-140 — {RCTS Testing Sample CR6 Vulcan Average, Backfill}.....	2.5-492
Figure 2.5-141 — {Proximity of Chester and Lexington Park Sites to CCNPP}	2.5-493
Figure 2.5-142 — {Shear Wave Velocity Based on Chester (Kent Island) Measurements}	2.5-494
Figure 2.5-143 — {Shear Wave Velocity Based on Lexington Park Measurements}	2.5-495
Figure 2.5-144 — {{Smoothed and Averaged Vs Log for Chester and Lexington Park Measurements}	2.5-496
Figure 2.5-145 — {{Average Vs, Chester, Lexington Park, Maryland and Deep Measurements in Coastal Plain Soils}	2.5-497
Figure 2.5-146 — {Bedrock Vs Log for Chester (Kent Island), Maryland}.....	2.5-498
Figure 2.5-147 — {Bedrock Vs Log for Lexington Park, Maryland}.....	2.5-499
Figure 2.5-148 — {Interpretation of Bedrock Velocity Gradient for Chester Measurement}	2.5-500
Figure 2.5-149 — {Excavation Profile AA', Powerblock Area}.....	2.5-501
Figure 2.5-150 — {Excavation Profile BB', Powerblock Area}	2.5-502
Figure 2.5-151 — {Excavation Profile CC', Powerblock Area}	2.5-503
Figure 2.5-152 — {Excavation Profile DD', Powerblock Area}	2.5-504
Figure 2.5-153 — {Excavation Profile EE', Powerblock Area}	2.5-505
Figure 2.5-154 — {Excavation Profile FF, Intake Area}	2.5-506
Figure 2.5-155 — {Best Estimate Velocity Profiles, In-Situ condition, Powerblock Area}	2.5-507
Figure 2.5-156 — {Best Estimate Velocity Profiles with Fill Placement, Powerblock Area}	2.5-508
Figure 2.5-157 — {Best Estimate Velocity Profiles, In-Situ Condition, Intake Area}.....	2.5-509
Figure 2.5-158 — {Best Estimate Velocity Profiles with Fill Placement, Intake Area}.....	2.5-510
Figure 2.5-159 — {Strain Dependant Properties for Powerblock Area}.....	2.5-511
Figure 2.5-160 — {Strain Dependant Properties for Intake Area}.....	2.5-512
Figure 2.5-161 — {Strain Dependant Properties for Backfill}	2.5-513

Figure 2.5-162 — {Site Grading Plan}.....	2.5-514
Figure 2.5-163 — {Elevation Contours of Top of Stratum IIb Cemented Sand}.....	2.5-515
Figure 2.5-164 — {Topography in Powerblock Area}.....	2.5-516
Figure 2.5-165 — {FOS against Liquefaction Based on SPT Data, Powerblock}	2.5-517
Figure 2.5-166 — {FOS against Liquefaction Based on SPT Data, Intake Area}	2.5-518
Figure 2.5-167 — {FOS against Liquefaction Based on Vs Data, Powerblock}	2.5-519
Figure 2.5-168 — {FOS against Liquefaction Based on Vs Data, Intake Area}	2.5-520
Figure 2.5-169 — {FOS against liquefaction based on CPT Data, Powerblock Area}.....	2.5-521
Figure 2.5-170 — {FOS against liquefaction based on CPT Data, Intake Area}	2.5-522
Figure 2.5-171 — {FOS against Liquefaction for Backfill, Powerblock Area}.....	2.5-523
Figure 2.5-172 — {Building Areas, Loads, and Foundation Elevation}.....	2.5-524
Figure 2.5-173 — {PLAXIS 3D Subsurface Representation}.....	2.5-525
Figure 2.5-174 — {Subdivision of ED Model to Account for Variable Surface Topography}	2.5-526
Figure 2.5-175 — {Heave After Excavation}.....	2.5-527
Figure 2.5-176 — {Building Load Construction Sequence}.....	2.5-528
Figure 2.5-177 — {Surface Topography Plan and Cross Section}	2.5-529
Figure 2.5-178 — {Contour Plots of Incremental Settlements}	2.5-530
Figure 2.5-179 — {NI Settlement Estimate}	2.5-531
Figure 2.5-180 — {Settlement at Center Point of Safety Related Buildings}.....	2.5-532
Figure 2.5-181 — {Settlement Tracking Cross Sections}	2.5-533
Figure 2.5-182 — {Foundation Settlement across NI and TB Footprint}.....	2.5-534
Figure 2.5-183 — {Settlement at Center of Facilities After Adjustment for Topography}	2.5-535
Figure 2.5-184 — {UHS FEM Model}	2.5-536
Figure 2.5-185 — {Earth Pressure Representative Diagrams}	2.5-537
Figure 2.5-186 — {Site Grading Plan with Slope Cross-Sections}	2.5-538
Figure 2.5-187 — {Cross-sections in Powerblock Area}.....	2.5-539
Figure 2.5-188 — {Cross-sections in Intake Area and Utility Corridor}.....	2.5-540
Figure 2.5-189 — {Location of Excavation Cross-sections in CCNPP Unit 3}	2.5-541
Figure 2.5-190 — {Excavation Cross-sections in CCNPP Unit 3}.....	2.5-542
Figure 2.5-191 — {Static and Pseudo-Static Stability Analyses of Slope Section A - Case a}	2.5-543
Figure 2.5-192 — {Static and Pseudo-Static Stability Analyses of Slope Section A - Case b}.....	2.5-544
Figure 2.5-193 — {Static and Pseudo-Static Stability Analyses of Slope Section B - Case a}	2.5-545
Figure 2.5-194 — {Static and Pseudo-Static Stability Analyses of Slope Section B - Case b}.....	2.5-546
Figure 2.5-195 — {Static and Pseudo-Static Stability Analyses of Slope Section C}.....	2.5-547
Figure 2.5-196 — {Static and Pseudo-Static Stability Analyses of Slope Section D}	2.5-548
Figure 2.5-197 — {Static and Pseudo-Static Stability Analyses of Slope Section E}	2.5-549
Figure 2.5-198 — {Static and Pseudo-Static Stability Analyses of Slope Section F (Utility Corridor)}	2.5-550
Figure 2.5-199 — {Static and Pseudo-Static Stability Analyses of Slope Section G (Intake Area)}.....	2.5-551
Figure 2.5-200 — {Outline of the Appalachian Orogen and its Major Subdivisions along the Eastern North American Continent}	2.5-552
Figure 2.5-201 — {Appalachian Orogen}.....	2.5-553
Figure 2.5-202 — {Laurentian-Margin Subdivision and other Tectonic Elements of the Southeast of the Blue Mountain Front}	2.5-554
Figure 2.5-203 — {Schematic Map Showing the Relative Positions of Exotic Terranes}	2.5-555
Figure 2.5-204 — {Rifts Formed during the Breakup of Rodinia}.....	2.5-556
Figure 2.5-205 — {Reconstruction of part of Rodinia at the end of the Neoproterozoic, showing the relative positions of Laurentia, Baltica, and West Gondwana}.....	2.5-557
Figure 2.5-206 — {Cross section of the carbonate shelf, shelf/slope/basin/transition, and proximal basin (Octorara seaway) during the Middle Ordovician, from Erie (NW) to the present Atlantic coaseline(SE)}.....	2.5-558
Figure 2.5-207 — {Brandywine Microcontinent}	2.5-559
Figure 2.5-208 — {Catskill clastic wedge Structure and Stratigraphy during the Acadian Orogeny}	2.5-560

Figure 2.5-209 — {Precambrian through Ordovician Regional Stratigraphy}.....	2.5-561
Figure 2.5-210 — {Legend for Figure 2.5-214 (Precambrian through Ordovician Regional Stratigraphy)}	2.5-562
Figure 2.5-211 — {Silurian through Permian Regional Stratigraphy}	2.5-563
Figure 2.5-212 — {Upper Mesozoic to Cenozoic}	2.5-564
Figure 2.5-213 — {Ramapo Seismic Zone}	2.5-565
Figure 2.5-214 — {Ramapo Seismicity Cross Section}.....	2.5-566
Figure 2.5-215 — {Field and Aerial Reconnaissance Map for CCNPP Unit 3}.....	2.5-567
Figure 2.5-216 — {(A) Generalized Geological Map and (B) Schematic Cross Section of the Northern Chesapeake Bay}	2.5-568
Figure 2.5-217 — {LiDAR Elevation Showing Trace of Pazzaglia’s Fault}	2.5-569
Figure 2.5-218 — {Seismic Reflection Line St. M-1 Showing Hillville Fault of Hansen (1978)}	2.5-570
Figure 2.5-219 — {Geologic Map of the Ramapo Fault and Vicinity with Seismicity}	2.5-571
Figure 2.5-220 — {Geologic Map of Kingston Fault}	2.5-572
Figure 2.5-221 — {Explanation of Map Units and Cross Section A- A’ for the Geologic Map of the Kingston Fault}	2.5-573
Figure 2.5-222 — {Selection of Shear Modulus and Damping Ratios for Soils Deeper than 400 Feet}..	2.5-574
Figure 2.5-223 — {Calculated Maximum Strains Based on Initially Adopted EPRI} Curves}.....	2.5-575
Figure 2.5-224 — {Settlement Monitoring Instrumentation in the Powerblock Area}	2.5-576
Figure 2.5-225 — {Settlement Monitoring Points for ESWBS and EPGBS}.....	2.5-577
Figure 2.5-226 — {Settlement Monitoring Points for CBIS}	2.5-578
Figure 2.5-227 — {Settlement Monitoring Points for Nuclear Island Common Basemat}.....	2.5-579
Figure 2.5-228 — Comparison of Plots of Shear Wave Velocity Beneath Structural Fill for B-301	2.5-580
Figure 3.7-1 — {CCNPP Unit 3 FIRS for the Nuclear Island Common Basemat Structure (Horizontal) and CCNPP Unit 3 Site SSE Spectrum, 5% damping}	3.7-92
Figure 3.7-2 — {CCNPP Unit 3 FIRS for the Nuclear Island Common Basemat Structures (Vertical) and CCNPP Unit 3 Site SSE Spectrum, 5% damping}	3.7-93
Figure 3.7-3 — {CCNPP Unit 3 Site SSE Spectrum (0.15g PGA), 5% damping}.....	3.7-94
Figure 3.7-4 — {CCNPP Unit 3 Site SSE and CSDRS (Horizontal) for the Nuclear Island Common Basemat Structures}	3.7-95
Figure 3.7-5 — {CCNPP Unit 3 GMRS Site SSE and EUR CSDRS (Vertical) for the Nuclear Island Common Basemat Structures}.....	3.7-96
Figure 3.7-6 — {Not Used}.....	3.7-97
Figure 3.7-7a — {Idealized SSSI Function for ESWB and EPGB due to Proximity to NICBM Structures}.....	3.7-98
Figure 3.7-7b — {Comparison of Idealized SSI function to the actual computed for the ESWB and EPGB in the horizontal direction}	3.7-99
Figure 3.7-7c — {Comparison of Idealized SSI function to the actual computed for the ESWB and EPGB in the vertical direction}	3.7-100
Figure 3.7-8a — {Comparison of Site SSE to Modified SSE (or SSE_{NI}) and Adjusted FIRS for ESWB and EPGB - Horizontal Direction}.....	3.7-101
Figure 3.7-8b — {Comparison of Site SSE to Modified (or SSE_{NI}) and Adjusted FIRS for EPGB - Vertical Direction}.....	3.7-102
Figure 3.7-9a — {Comparison of Site SSE to SSE_{CBIS} and Adjusted FIRS for CBIS - Horizontal Direction}.....	3.7-103
Figure 3.7-9b — {Comparison of Site SSE to SSE_{CBIS} and Adjusted FIRS for CBIS - Vertical Direction}.....	3.7-104
Figure 3.7-10 — {Site SSE Spectrum Compatible Acceleration, Velocity, and Displacement Time Histories for Horizontal Component H1}	3.7-105
Figure 3.7-11 — {Site SSE Spectrum Compatible Acceleration, Velocity, and Displacement Time Histories for Horizontal Component H2}	3.7-106
Figure 3.7-12 — {Site SSE Spectrum Compatible Acceleration, Velocity, and Displacement Time Histories for Vertical Component UP}.....	3.7-107

Figure 3.7-13 — {SSI "Within" Acceleration Time Histories for Input at NICBM Structures Foundation (LB Soil Case)}	3.7-108
Figure 3.7-14 — {SSI "Within" Acceleration Time Histories for Input at NICBM Structures Foundation (BE Soil Case)}	3.7-109
Figure 3.7-15 — {SSI "Within" Acceleration Time Histories for Input at NICBM Structures Foundation(UB Soil Case)}	3.7-110
Figure 3.7-16 — {Not Used}	3.7-111
Figure 3.7-17 — {Not Used}	3.7-112
Figure 3.7-18 — {Not Used}	3.7-113
Figure 3.7-19 — {CCNPP Unit 3 Strain-Compatible Soil Profiles for NI Common Basemat Structures}	3.7-114
Figure 3.7-20 — {Not Used}	3.7-115
Figure 3.7-20a — {CCNPP Unit 3 Strain-Compatible Soil Profiles for EPGBs}	3.7-116
Figure 3.7-20b — {CCNPP Unit 3 Strain-Compatible Soil Profiles for ESWBs}	3.7-117
Figure 3.7-21 — {CCNPP Unit 3 Strain-Compatible Shear-Wave Velocity Profiles at the NI Area for the TI Structure}	3.7-118
Figure 3.7-22 — {CCNPP Unit 3 Strain-Compatible Shear Wave Velocity Profiles at the Intake Area for CBIS}.....	3.7-119
Figure 3.7-23 — {Isometric View of the Common Basemat Intake Structures}	3.7-120
Figure 3.7-24 — {Soil-Structure Interaction (SSI) model for the Common Basemat Intake Structures (Elevations and plant coordinate system refer to CCNPP Unit 3)}.....	3.7-121
Figure 3.7-25 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Building Internal Structures, $Z_{NI} + 5.15$ m (+16 ft - 10 3/4 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-122
Figure 3.7-26 — {DC vs. COLA In-Structure Response spectra (ISRS), Reactor Building Internal Structures, $Z_{NI} = +5.15$ m (+16 ft - 10 3/4 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-123
Figure 3.7-27 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Building Internal Structures, $Z_{NI} = +5.15$ m (+16 ft - 10 3/4 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-124
Figure 3.7-28 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Building Internal Structures, $Z_{NI} = 1 + 19.50$ m (+63 ft - 1 3/4 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-125
Figure 3.7-29 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Building Internal Structures, $Z_{NI} = +19.50$ m (+63 ft - 11 3/4 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-126
Figure 3.7-30 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Building Internal Structures, $Z_{NI} = + 19.50$ m (+63 ft - 11 3/4 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-127
Figure 3.7-31 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 1, $Z_{NI} = +8.10$ m (+26 ft - 7 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-128
Figure 3.7-32 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 1, $Z_{NI} = +8.10$ m (+26 ft - 7 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-129
Figure 3.7-33 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 1, $Z_{NI} = + 8.10$ m (+26 ft - 7 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-130
Figure 3.7-34 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 1, $Z_{NI} = +21.00$ m (+68 ft - 11 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-131
Figure 3.7-35 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 1, $Z_{NI} = +21.00$ m (+68 ft - 11 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-132
Figure 3.7-36 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 1, $Z_{NI} = +21.00$ m (+68 - 11 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-133

Figure 3.7-37 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 2/3, $Z_{NI} = +8.10\text{m}$ (+26 ft - 7 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-134
Figure 3.7-38 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 2/3, $Z_{NI} = +8.10\text{m}$ (+26 ft - 7 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-135
Figure 3.7-39 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 2/3, $Z_{NI} = +8.10\text{m}$ (+26 ft - 7 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-136
Figure 3.7-40 — DC vs. COLA In-Structure Response Spectra (ISRS), {Safeguard Building 2/3, $Z_{NI} = +16.30\text{m}$ (+53 ft - 6 in), X(E-W) Direction, Rigid Location, Damping 5%}.....	3.7-137
Figure 3.7-41 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 2/3, $Z_{NI} = +16.30\text{m}$ (+53 ft - 6 in), Y(N-S) Direction, Rigid Location, Damping 5%}.....	3.7-138
Figure 3.7-42 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 2/3, $Z_{NI} = +16.30\text{m}$ (+53 ft - 6 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-139
Figure 3.7-43 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 4, $Z_{NI} = +21.00\text{m}$ (+68 ft - 11 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-140
Figure 3.7-44 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 4, $Z_{NI} = +21.00\text{m}$ (+68 ft - 11 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-141
Figure 3.7-45 — {DC vs. COLA In-Structure Response Spectra (ISRS), Safeguard Building 4, $Z_{NI} = +21.00\text{m}$ (+68 ft - 11 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-142
Figure 3.7-46 — {DC vs. COLA In-Structure Response Spectra (ISRS), Containment Building, $Z_{NI} = +37.60\text{m}$ (+123 ft - 4 1/4 in), X(E-W) Direction, Rigid Location, Damping 5%}...	3.7-143
Figure 3.7-47 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Containment Response Spectra Nodes, $Z_{NI} = +37.60\text{m}$ (+123 ft - 4 1/4 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-144
Figure 3.7-48 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Containment Response Spectra Nodes, $Z_{NI} = +37.60\text{m}$ (+123 ft - 4 1/4 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-145
Figure 3.7-49 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Containment Response Spectra Nodes, $Z_{NI} = +58.00\text{m}$ (+190 ft - 3 1/2 in), X(E-W) Direction, Rigid Location, Damping 5%}	3.7-146
Figure 3.7-50 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Containment Response Spectra Nodes, $Z_{NI} = +58.00\text{m}$ (+190 ft - 3 1/2 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-147
Figure 3.7-51 — {DC vs. COLA In-Structure Response Spectra (ISRS), Reactor Containment Response Spectra Nodes, $Z_{NI} = +58.00\text{m}$ (+190 - 3 1/2 in), Z(Vert) Direction, Rigid Location, Damping 5%}	3.7-148
Figure 3.7-52 — {DC vs. COLA In-Structure Response Spectra (ISRS), Fuel Building, $Z_{NI} = +3.70\text{m}$ (+12 ft - 1 3/4 in) X(E-W) Direction, Rigid Location, Damping 5%}	3.7-149
Figure 3.7-53 — {DC vs. COLA In-Structure Response Spectra (ISRS), el Building $Z_{NI} = +3.70\text{m}$ (+12 ft - 1 3/4 in), Y(N-S) Direction, Rigid Location Damping 5%}	3.7-150
Figure 3.7-54 — {DC vs. COLA In-Structure Response Spectra (ISRS), Fuel Building, $Z_{NI} = +3.70\text{m}$ (+12 ft - 1 3/4 in) Z(Vert) Direction, Rigid Location Damping 5%}.....	3.7-151
Figure 3.7-55 — {DC vs. COLA In-Structure Response Spectra (ISRS), Fuel Building, $Z_{NI} = +14.80\text{m}$ (+48 ft - 6 3/4 in), X(E-W) Direction, Rigid Location Damping 5%}	3.7-152
Figure 3.7-56 — {DC vs. COLA In-Structure Response Spectra (ISRS), Fuel Building, $Z_{NI} = +14.80\text{m}$ (+48 ft - 6 3/4 in), Y(N-S) Direction, Rigid Location, Damping 5%}	3.7-153
Figure 3.7-57 — {DC vs. COLA In-Structure Response Spectra (ISRS), Fuel Building, $Z_{NI} = +14.80\text{m}$ (+48 ft - 6 3/4 in), Z(Vert) Direction, Rigid Location Damping 5%}.....	3.7-154
Figure 3.7-58 — {DC vs. COLA In-Structure Response Spectra (ISRS), Center of EPGB Basemat, $Z_{EPGB} = -1.83\text{m}$ (-6 ft - 0 in), X(E-W) Direction, Damping 5%}	3.7-155
Figure 3.7-59 — {DC vs. COLA In-Structure Response Spectra (ISRS), Center of EPGB Basemat, $Z_{EPGB} = -1.83\text{m}$ (-6 ft - 0 in), Y (N-S) Direction, Damping 5%}	3.7-156
Figure 3.7-60 — {DC vs. COLA In-Structure Response Spectra (ISRS), Center of EPGB Basemat, $Z_{EPGB} = -1.83\text{m}$ (-6 ft - 0 in), Z (Vert) Direction, Damping 5%}	3.7-157

Figure 3.7-61 — {DC vs. COLA In-Structure Response Spectra (ISRS), EPGB Fan Room, $Z_{EPGB} = -15.39$ m (+50 ft - 6 in), X (E-W) Direction, Damping 5%}	3.7-158
Figure 3.7-62 — {DC vs. COLA In-Structure Response Spectra (ISRS), EPGB Fan Room, $Z_{EPGB} = -15.39$ m (+50 ft - 6 in), X (E-W) Direction, Damping 5%}	3.7-159
Figure 3.7-63 — {DC vs. COLA In-Structure Response Spectra (ISRS), EPGB Fan Room, $Z_{EPGB} = -15.39$ m (+50 ft - 6 in), Z (Vert) Direction, Damping 5%}	3.7-160
Figure 3.7-64 — {DC vs. COLA In-Structure Response Spectra (ISRS), ESWB Pump Slab, $Z_{ESWB} = +4.27$ m (+14 ft - 0 in), X (E-W) Direction, Damping 5% (31-36)}	3.7-161
Figure 3.7-65 — {DC vs. COLA In-Structure Response Spectra (ISRS), ESWB Pump Slab, $Z_{ESWB} = +4.27$ m (+14 ft - 0 in), Y (N-Y (N-S) Direction, Damping 5% (31-36)}	3.7-162
Figure 3.7-66 — {DC vs. COLA In-Structure Response Spectra (ISRS), ESWB Pump Slab, $Z_{ESWB} = +4.27$ m (+14 ft - 0 in), Z (Vert) Direction, Damping 5%}	3.7-163
Figure 3.7-67 — {Not Used}	3.7-164
Figure 3.7-67a — {5% Damping SSI Input ARS at Ground Surface (Direction H1) - NICBM Structures}	3.7-165
Figure 3.7-67b — {5% Damping SSI Input ARS at Ground Surface (Direction H2) - NICBM Structures}	3.7-166
Figure 3.7-67c — {5% Damping SSI Input ARS at Ground Surface (Direction UP) - NICBM Structures}	3.7-167
Figure 3.7-68 — {Not Used}	3.7-168
Figure 3.7-68a — {5% Damping SSI Input ARS at Ground Surface (Direction H1) - EPGB}	3.7-169
Figure 3.7-68b — {5% Damping SSI Input ARS at Ground Surface (Direction H2) - EPGB}	3.7-170
Figure 3.7-68c — {5% Damping SSI Input ARS at Ground Surface (Direction UP) - EPGB}	3.7-171
Figure 3.7-69 — {Not Used}	3.7-172
Figure 3.7-69a — {5% Damping SSI Input ARS at Ground Surface (Direction H1) - ESWB}	3.7-173
Figure 3.7-69b — {5% Damping SSI Input ARS at Ground Surface (Direction H2) - ESWB}	3.7-174
Figure 3.7-69c — {5% Damping SSI Input ARS at Ground Surface (Direction UP) - ESWB}	3.7-175
Figure 3.7-70 — {Not Used}	3.7-176
Figure 3.7-71 — {Not Used}	3.7-177
Figure 3.7-72 — {Not Used}	3.7-178
Figure 3.7-73 — {ISRS for UHS Makeup Water Intake Structure at location at Elev. -22.5 ft (-6.86 m), North-South Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-179
Figure 3.7-74 — {ISRS for UHS Makeup Water Intake Structure at Elev. -22.5 ft (-6.86 m), East-West Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-180
Figure 3.7-75 — {ISRS for UHS Makeup Water Intake Structure at Elev. -22.5 ft (-6.86 m), Vertical Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-181
Figure 3.7-76 — {ISRS for UHS Makeup Water Intake Structure at Elev. 11.5 ft (3.5 m), North-South Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-182
Figure 3.7-77 — {ISRS for Makeup Water Intake Structure at Elev. 11.5 ft (3.5 m), East-West Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-183
Figure 3.7-78 — {ISRS for Makeup Water Intake Structure at Elev. 11.5 ft (3.5 m), Vertical Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-184
Figure 3.7-79 — {ISRS for Makeup Water Intake Structure at Elev. 26.5 ft (8.08 m), North-South Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-185
Figure 3.7-80 — {ISRS for Makeup Water Intake Structure at Elev. 26.5 ft (8.08 m), East-West Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-186
Figure 3.7-81 — {ISRS for Makeup Water Intake Structure at Elev. 26.5 ft (8.08 m), Vertical Direction. Elevations and plant coordinate system refer to CCNPP Unit 3}	3.7-187
Figure 3.7-82 — {View of Typical Bay Perpendicular to the Turbine Generator (GT Strudl Finite Element Model)}	3.7-188

Figure 3.7-83 — {Cut - Isometric View of the Turbine Island Structure with shear walls (GT Strudl Finite Element Model)}	3.7-189
Figure 3.7-84 — {Isometric View of the Turbine Island Structure (GT Strudl Finite Element Model)}	3.7-190
Figure 3.7-85 — {Turbine Island Upper Bound Soil Case - Required Coefficient of Friction for Sliding}	3.7-191
Figure 3.7-86 — {Nuclear Island/Nuclear Auxiliary Building/Access Building Model (NI/NAB/AB)}	3.7-192
Figure 3.7-87 — {Access Building Finite Element Method (FEM) Model}	3.7-193
Figure 3.7-88 — Turbine Island Upper Bound Soil Case - Springs With Net Tension at Basemat}	3.7-194
Figure 3.8-1 — {Schematic Site Plan of Seismic Category I Buried Utilities (Electrical Duct Banks)}	3.8-41
Figure 3.8-2 — {Schematic Site Plan of Seismic Category I Buried Utilities at the NI (Electrical Duct Banks)}	3.8-42
Figure 3.8-3 — {Schematic Site Plan of Seismic Category I Buried Utilities (Underground Piping)}	3.8-43
Figure 3.8-4 — {Schematic Site Plan of Seismic Category I Buried Utilities (Underground Piping)}	3.8-44
Figure 3.8-5 — {Isometric View of the Basemat Finite Element Mesh (STAAD Pro Static Analysis Model) for the CWS Makeup Water Intake Structure, Forebay and UHS Makeup Water Intake Structure}	3.8-45
Figure 3.8-6 — {Conceptual Configuration of Waterproofing Membrane}	3.8-46
Figure 3.8-7 — {Conceptual Configuration of Dampproofing Membrane}	3.8-47
Figure 3E-1 — {Foundation Plan for the Forebay and UHS Makeup Water Intake Structure @ Elevation -22.5 ft (-6.86 m)}	3E-23
Figure 3E-2 — {Reinforcement for Forebay and UHS Makeup Water Intake Structure Basemat}	3E-24
Figure 3E-3 — {Reinforcement for Forebay and UHS Makeup Water Intake Structure Walls – UHS Makeup Water Intake Structure Side Wall (Section B)}	3E-25
Figure 3E-4 — {Reinforcement for Forebay and UHS Makeup Water Intake Structure Walls – Forebay Long Wall (Section C)}	3E-26
Figure 3E-5 — {Isometric View of the Common Basemat Intake Structures STAAD Pro Model for Static Analyses}	3E-27
Figure 3E-6 — {Cross Section of Seismic Category I Buried Piping in the Nuclear Island}	3E-28
Figure 3E-7 — {Cross Section of Seismic Category I Buried Utilities in the Utility Corridor}	3E-29
Figure 3E-8 — {Cross Section of Seismic Category I Buried Pipe in Intake Area}	3E-30
Figure 3E-9 — {Cross Section of Seismic Category I Buried Duct Banks in the Nuclear Island}	3E-31
Figure 3E-10 — {Reinforcement Arrangement for Seismic Category I Buried Duct Banks}	3E-32
Figure 3F-1a — {Low-Strain Shear-Wave Velocity Profile for the NI Common Basemat Structures - RB26 Soil Column}	3F-32
Figure 3F-1b — {Log - Standard Deviation for Low-Strain Shear-Wave Velocity Profile for the NI Common Basemat Structures - RB26 soil Column}	3F-33
Figure 3F-1c — {Low-Strain Shear Wave Velocity Profile at the NI Area}	3F-34
Figure 3F-2 — {Low-Strain Shear Wave Velocity Profile at the Intake Area}	3F-35
Figure 3F-3 — {Log-Standard Deviation for Low-Strain Shear Wave Velocity Profile at the NI Area}	3F-36
Figure 3F-4a — {Log-Standard Deviation for Low-Strain Shear Wave Velocity Profile at the Intake Area}	3F-37
Figure 3F-4b — {Shear-Wave Velocity for 60 Simulated Profiles - RB36 Soil Column (Halfspace at First Occurrence of $V_s = 9200$ ft/sec)}	3F-38
Figure 3F-4c — {Shear-Wave Velocity for 60 Simulated Profiles - RB26 Soil Column (Halfspace at First Occurrence of $V_s = 9200$ ft/sec)}	3F-39
Figure 3F-5 — {Shear Wave Velocity for 60 Simulated Profiles – NI Area (Halfspace at first occurrence of $V_s = 9200$ ft/sec)}	3F-40
Figure 3F-6 — {Shear Wave Velocity for 60 Simulated Profiles – Intake Area (Halfspace at first occurrence of $V_s = 9200$ ft/sec)}	3F-41
Figure 3F-7 — {Fill 1 Shear Modulus Reduction Curves for 60 Simulated Profiles – NI Area}	3F-42
Figure 3F-8 — {Fill 1 Damping Ratio Curves for 60 Simulated Profiles – NI Area}	3F-43

Figure 3F-9a — {5% Damping ARS Amplification Functions at 39 ft Depth - RB36 Soil Column}	3F-44
Figure 3F-9b — {5% Damping ARS Amplification Functions at 39 ft Depth - RB26 Soil Column}	3F-45
Figure 3F-9c — {5% Damping ARS Amplification Functions at 34 ft Depth - NI Area}	3F-46
Figure 3F-10a — {Log-Mean Strain Profiles - RB36 Soil Column}	3F-47
Figure 3F-10b — {Log-Mean Strain Profiles - RB26 Soil Column}	3F-48
Figure 3F-10c — {Log-Mean Strain Profiles - NI Area}	3F-49
Figure 3F-11 — {Log-Mean Strain Profiles - Intake Area}	3F-50
Figure 3F-12a — {5% Damping Horizontal and Vertical FIRS – RB36 Soil Column}	3F-51
Figure 3F-12b — {5% Damping Horizontal and Vertical FIRS – RB26 Soil Column}	3F-52
Figure 3F-12c — {5% Damping Horizontal and Vertical FIRS – NI Area}	3F-53
Figure 3F-13 — {5% Damping Horizontal and Vertical FIRS – Intake Area}	3F-54
Figure 3F-14a — {Shear-Wave Velocity Profiles Strain-Compatible with FIRS for the RB36 Soil}	3F-55
Figure 3F-14b — {Damping Ratio Profiles Strain-Compatible with FIRS for the RB36 Soil Column}	3F-56
Figure 3F-14c — {P-Wave Velocity Profiles Strain-Compatible with FIRS for the RB36 Soil Column}	3F-57
Figure 3F-14d — {Shear-Wave Velocity Profiles Strain-Compatible with FIRS for the RB26 Soil Column}	3F-58
Figure 3F-14e — {Damping Ratio Profiles Strain-Compatible with FIRS for the RB26 Soil Column}	3F-59
Figure 3F-14f — {Shear-Wave Velocity Profiles Strain-Compatible with FIRS for the RB26 Soil Column}	3F-60
Figure 3F-14g — {Shear-Wave Velocity Profiles Strain-Compatible with FIRS for the NI Area}	3F-61
Figure 3F-15 — {Damping Profiles Strain-Compatible with FIRS for the NI Area}	3F-62
Figure 3F-16 — {FIRS P-Wave Velocity Profiles for the NI Area}	3F-63
Figure 3F-17 — {Shear-Wave Velocity Profiles Strain-Compatible with FIRS for the Intake Area}	3F-64
Figure 3F-18 — {Damping Profiles Strain-Compatible with FIRS for the Intake Area}	3F-65
Figure 3F-19 — {FIRS P-Wave Velocity Profiles for the Intake Area}	3F-66
Figure 3F-20 — {Check for Horizontal FIRS at 37.5 ft Depth at the Intake Area}	3F-67
Figure 3F-21 — {Check for Vertical FIRS at 37.5 ft Depth at the Intake Area}	3F-68
Figure 3F-22 — {Horizontal and Vertical Adjusted FIRS - Intake Area}	3F-69
Figure 3F-23a — {Development of Horizontal Site SEE Acceleration Response Spectra - NI Common Basemat Structures}	3F-70
Figure 3F-23b — {Development of Vertical Site SEE Acceleration Response Spectra - NI Common Basemat Structures}	3F-71
Figure 3F-23c — {Site SEE Acceleration Response Spectra - NI Common Basemat Structures}	3F-72
Figure 3F-24 — {SEE for EPFGB, ESWB and TI Structure Including SSSI Effects}	3F-73
Figure 3F-25 — {SEE for CBIS - Intake Area}	3F-74
Figure 3F-26 — {SSSI Effect 5% Damping ARS Amplification Functions for EPGB, ESWB and TI Structure}	3F-75
Figure 3F-27a — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to Site SSE - Horizontal Component H1}	3F-76
Figure 3F-27b — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to Site SSE - Horizontal Component H2}	3F-77
Figure 3F-27c — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to Site SSE - Vertical Component UP}	3F-78
Figure 3F-28a — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to SSE _{NI} for EPGB, ESWB and TI Structure - Horizontal Component H1}	3F-79
Figure 3F-28b — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to SSE _{NI} for EPGB, ESWB and TI Structure - Horizontal Component H2}	3F-80
Figure 3F-28c — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to SSE _{NI} for EPGB, ESWB and TI Structure - Vertical Component UP}	3F-81
Figure 3F-28d — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to SSE _{CBIS} for CBIS - Horizontal Component H1}	3F-82

Figure 3F-28e — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to SSE _{CBIS} for CBIS - Horizontal Component H2}.....	3F-83
Figure 3F-28f — {Acceleration, Velocity and Displacement Time Histories Spectrally Matched to SSE _{CBIS} for CBIS - Vertical Component UP}.....	3F-84
Figure 3F-29 — {Shear Wave Velocity Profiles Strain-Compatible with SSE _{NI} for the EPGB, ESWB and TI Structure}.....	3F-85
Figure 3F-30 — {Damping Profiles Strain-Compatible with SSE _{NI} for the EPGB, ESWB and TI Structure}.....	3F-86
Figure 3F-31 — {P-Wave Velocity Profiles Strain-Compatible with SSE _{NI} for the EPGB, ESWB and TI Structure}.....	3F-87
Figure 3F-32 — {Shear Wave Velocity Profiles Strain-Compatible with SSE _{CBIS} for the Intake Area}.....	3F-88
Figure 3F-33 — {Damping Profiles Strain-Compatible with SSE _{CBIS} for the Intake Area}.....	3F-89
Figure 3F-34a — {P-Wave Velocity Profiles Strain-Compatible with SSE _{CBIS} for the Intake Area}.....	3F-90
Figure 3F-34b — {Shear Wave Velocity Profiles Strain-Compatible with Site SSE for the NI Common Basemat Structures}.....	3F-91
Figure 3F-34c — {Damping Profiles Strain-Compatible with SSE for the NI Common Basemat Structures}.....	3F-92
Figure 3F-34d — {P-Wave Velocity Profiles Strain-Compatible with SSE for the NI Common Basemat Structures}.....	3F-93
Figure 3F-35 — {5% Damping within ARS at EPGB Foundation Horizontal Direction (H1) - NI Area (11 ft Depth)}.....	3F-94
Figure 3F-36 — {5% Damping within ARS at EPGB Foundation Horizontal Direction (H2) - NI Area (11 ft Depth)}.....	3F-95
Figure 3F-37 — {5% Damping within ARS at EPGB Foundation Vertical Direction (UP) - NI Area (11 ft Depth)}.....	3F-96
Figure 3F-38 — {5% Damping within ARS at TI Structure Foundation Horizontal Direction (H1) NI Area (21 ft Depth)}.....	3F-97
Figure 3F-39 — {5% Damping within ARS at TI Structure Foundation Horizontal Direction (H2) - NI Area (21 ft Depth)}.....	3F-98
Figure 3F-40 — {5% Damping within ARS at TI Structure Foundation Vertical Direction (UP) - NI Area (21 ft Depth)}.....	3F-99
Figure 3F-41 — {5% Damping within ARS at ESWB Foundation Horizontal Direction (H1) - NI Area (33 ft Depth)}.....	3F-100
Figure 3F-42 — {5% Damping within ARS at ESWB Foundation Horizontal Direction (H2) - NI Area (33 ft Depth)}.....	3F-101
Figure 3F-43 — {5% Damping within ARS at ESWB Foundation Vertical Direction (UP) - NI Area (33 ft Depth)}.....	3F-102
Figure 3F-44 — {5% Damping within ARS at CBIS Foundation Horizontal Direction (H1) - Intake Area (37.5 ft Depth)}.....	3F-103
Figure 3F-45 — {5% Damping within ARS at CBIS Foundation Horizontal Direction (H2) - Intake Area (37.5 ft Depth)}.....	3F-104
Figure 3F-46 — {5% Damping within ARS at CBIS Foundation Vertical Direction (UP) - Intake Area (37.5 ft Depth)}.....	3F-105
Figure 3F-47 — {5% Damping within ARS at NI Common Basemat Foundation Horizontal Direction (H1, 39 ft Depth)}.....	3F-106
Figure 3F-48 — {5% Damping within ARS at NI Common Basemat Foundation Horizontal Direction (H2, 39 ft Depth)}.....	3F-107
Figure 3F-49 — {5% Damping within ARS at NI Common Basemat Foundation Vertical Direction (UP, 39 ft Depth)}.....	3F-108
Figure 8.1-1 — {CCNPP Site 500 kV Circuit Corridors}.....	8.1-7
Figure 8.2-1 — {CCNPP Unit 3 500kV Switchyard and Transmission Line Layout}.....	8.2-18
Figure 8.2-2 — {CCNPP Unit 3 500kV Switchyard Single Line Diagram}.....	8.2-19

Figure 8.3-1 — {CCNPP Unit 3 Emergency Power Supply System Single Line Drawing}	8.3-10
Figure 8.3-2 — {CCNPP Unit 3 Normal Power Supply System Single Line Drawing}	8.3-13
Figure 8.3-3 — {CCNPP Unit 3 Transformer 30BBT04 Distribution System Single Line Drawing}	8.3-18
Figure 9.2-1 — {Potable Water System}	9.2-44
Figure 9.2-2 — {Sanitary Waste Water System}	9.2-45
Figure 9.2-3 — {Normal Makeup, Emergency Makeup, Blowdown & Chemical Treatment}	9.2-46
Figure 9.2-4 — {General Area - UHS Makeup Water Intake Structure, CW Intake Structure, and Forebay}	9.2-47
Figure 9.2-5 — {UHS Makeup Water Intake Structure - Plan View at Elevation 11'- 6"}	9.2-48
Figure 9.2-6 — {UHS Makeup Water Intake Structure - Plan View at Elevation 26'- 6"}	9.2-49
Figure 9.2-7 — {Raw Water and Desalinated Water Supply}	9.2-50
Figure 9.2-8 — {UHS Makeup Water Intake Structure - Section View}	9.2-51
Figure 9.2-9 — {UHS Makeup Water System}	9.2-52
Figure 9.2-10 — {ESWS Emergency Makeup Water System Piping and Instrumentation Diagram}	9.2-53
Figure 9.2-11 — {ESW Basin External Access Piping - Plan View at Elevation 14'0" and Section A-A}	9.2-54
Figure 9.4-1 — Turbine Building Ventilation System	9.4-19
Figure 9.4-2 — {UHS Makeup Water Intake Structure Ventilation System}	9.4-20
Figure 9.5-1 — {CCNPP Unit 3 Fire Water Distribution System – Cooling Tower Loop}	9.5-21
Figure 9.5-2 — {CCNPP Unit 3 Fire Water Distribution System – Intake Structure Loop}	9.5-22
Figure 9.5-3 — {CCNPP Unit 3 UHS Makeup Water Intake Structure}	9.5-23
Figure 9B-1 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Plan at Elevation (-)19'-1" from Grade	9B-46
Figure 9B-2 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Plan at Elevation +0'-0" From Grade	9B-47
Figure 9B-3 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Plan at Elevation +33'-0"From Grade	9B-48
Figure 9B-4 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Plan at Elevation +67'-3" From Grade	9B-49
Figure 9B-5 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Plan at Platform Elevations +88'-7", +97'-0" & +98'-7" From Grade	9B-50
Figure 9B-6 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Section A-A	9B-51
Figure 9B-7 — CCNPP Unit 3 Fire Barrier Location, Turbine Building Section B-B	9B-52
Figure 9B-8 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Plan at Elevation (-)19'-1" From Grade	9B-53
Figure 9B-9 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Plan at Elevation +0'-0" From Grade	9B-54
Figure 9B-10 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Plan at Elevation +33'-0" From Grade	9B-55
Figure 9B-11 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Plan at Elevation +48'0" From Grade	9B-56
Figure 9B-12 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Plan at Elevation +67'-3" From Grade	9B-57
Figure 9B-13 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Plan at Elevation +79'-4" & +94'-0 1/2" From Grade	9B-58
Figure 9B-14 — CCNPP Unit 3 Fire Barrier Location, Switchgear Building Section A-A & Section B-B	9B-59
Figure 9B-15 — CCNPP Unit 3 Fire Barrier Location, Transformer Area Plan View at Elevation 0'-0" From Grade	9B-60
Figure 9B-16 — CCNPP Unit 3 Fire Barrier Location, Warehouse Building Plan View at Elevation 85'-0"	9B-61
Figure 9B-17 — CCNPP Unit 3 Fire Barrier Location, Security Access Facility Plan View at Elevation 85'-0"	9B-62
Figure 9B-18 — CCNPP Unit 3 Fire Barrier Location, Central Gas Supply Building Plan View at Elevation 85'0"	9B-63

Figure 9B-19 — CCNPP Unit 3 Fire Barrier Location, Grid Systems Control Building Plan View at Elevation 85'0"	9B-64
Figure 9B-20 — CCNPP Unit 3 Fire Barrier Location, Fire Protection Building Plan View at Elevation 85'0"	9B-65
Figure 9B-21 — CCNPP Unit 3 Fire Barrier Location, Cooling Tower Structure, Plan View and Section A-A	9B-66
Figure 9B-22 — CCNPP Unit 3 Fire Barrier Location, Circulating Water Pump Building, Plan View and Section A-A	9B-67
Figure 9B-23 — CCNPP Unit 3 Fire Barrier Location, UHS Makeup Water Intake Structure, Plan View and Section A-A	9B-68
Figure 9B-24 — CCNPP Unit 3 Fire Barrier Location, CW Makeup Intake Structure, Plan View and Section A-A	9B-69
Figure 9B-25 — CCNPP Unit 3 Fire Barrier Location, Desalinization / Water Treatment Building Plan View at Elevation 100'0"	9B-70
Figure 10.4-1 — {Circulating Water System P & ID (Circulating Water Pump Building)}	10.4-15
Figure 10.4-2 — {Circulating Water System P & ID (Turbine Building)}	10.4-16
Figure 10.4-3 — {Circulating Water System Makeup System P&ID}	10.4-17
Figure 10.4-4 — {Circulating Water System Makeup Pump Intake Structure (Plan View)}	10.4-18
Figure 10.4-5 — {Circulating Water System Makeup Pump Intake Structure (Section View)}	10.4-19
Figure 10.4-6 — {Circulating Water System Blowdown Flowpath}	10.4-20
Figure 10.4-7 — {Circulating Water System Plant Discharge}	10.4-21
Figure 12.3-1 — {Site Layout of CCNPP Units 1, 2, and 3}	12.3-33
Figure 12.3-2 — {Sources on CCNPP Units 1 and 2 (Part 1 and 2)}	12.3-34
Figure 12.3-3 — {Sources on CCNPP Units 1 and 2 (Part 2 of 2)}	12.3-35
Figure 12.3-4 — {Historical ISFSI 2005 TLD Doses Versus Distance}	12.3-36
Figure 12.3-5 — {Resin Area and ISFSI Historical TLD Readings}	12.3-37
Figure 12.3-6 — {Resin Area Dose Rate for 2005}	12.3-38
Figure 12.3-7 — {Average Dose Rate Contours Assuming an ISFSI Filled to License Capacity}	12.3-39
Figure 12.3-8 — {Bounding Annual Average X/Q in CCNPP Unit 3 Direction}	12.3-40
Figure 12.3-9 — {ISFSI TLD Locations}	12.3-41
Figure 12.3-10 — {Annual Gamma Net ISFSI Dose Rate}	12.3-42
Figure 12.3-11 — {Resin Area TLD Locations}	12.3-43
Figure 13.1-1 — {UniStar Ownership}	13.1-43
Figure 13.1-2 — Organizational Structure for Items and Issues Related to Nuclear Safety, Security and Reliability, Pursuant to the Negation Action Plan	13.1-44
Figure 13.1-3 — {Project Delivery Organization}	13.1-45
Figure 13.1-4 — {UNE Corporate Organization}	13.1-46
Figure 13.1-5 — {UNO Corporate Organization}	13.1-47
Figure 13.1-6 — {Planned UniStar Nuclear Operating Services, LLC Site Organization – Operational Phase}	13.1-48
Figure 13.1-7 — {Hiring and Training Schedule for Plant Staff}	13.1-49