

GROUP C

FOIA/PA NO: 2012-0235

RECORDS BEING RELEASED IN PART

The following types of information are being withheld:

- Ex. 1: Records properly classified pursuant to Executive Order 12,958
- Ex. 2: Records regarding personnel rules and/or human capital administration
- Ex. 3: Information about the design, manufacture, or utilization of nuclear weapons
 Information about the protection or security of reactors and nuclear materials
 Contractor proposals not incorporated into a final contract with the NRC
 Other _____
- Ex. 4: Proprietary information provided by a submitter to the NRC
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- Ex. 5: Draft documents or other pre-decisional deliberative documents (D.P. Privilege)
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- Ex. 7(A): Copies of ongoing investigation case files, exhibits, notes, ROI's, etc.
 Records that reference or are related to a separate ongoing investigation(s)
- Ex. 7(C): Special Agent or other law enforcement PII
 PII of third parties referenced in records compiled for law enforcement purposes
- Ex. 7(D): Witnesses' and Allegers' PII in law enforcement records
 Confidential Informant or law enforcement information provided by other entity
- Ex. 7(E): Law Enforcement Technique/Procedure used for criminal investigations
 Technique or procedure used for security or prevention of criminal activity
- Ex. 7(F): Information that could aid a terrorist or compromise security

Other/Comments: _____

Title: BRIEFING ON FORT CALHOUN (Public)

Purpose: To provide the Commission a discussion of the staff's and licensee's plans for addressing performance deficiencies at Fort Calhoun.

Scheduled: February 22, 2012
9:00 am

Commissioner Svinicki goes first with questions.

Potential Questions

(b)(5)



6/1

Thomas Hipschman

From: Hipschman, Thomas
Sent: Friday, February 17, 2012 3:20 PM
To: Hipschman, Thomas
Subject: ftc

Phone Call with Senator Ben Nelson
Thursday, April 7, 2011, 4:30p

Key Participant(s):
Senator Nelson

GBJ Staff Lead:
Tom

Purpose of Meeting:

A story in a local paper (attached) caught the Senator's attention. His staff contacted OCA last week to find out about the Chairman's concerns and whether the problems were related to Japan. OCA discussed the plant's status in Column 3 of the action matrix.

The Senator is interested in discussing what it means to be in the degraded cornerstone column (plant risks, etc) and the process for moving forward/out of Column 3. He would like to know whether there is a timeline for the supplemental inspection and the process after that.

Background:

	Reactor Type	License Renewal	Power Uprate	Action Matrix	INPO Rating
Fort Calhoun Station	Combustion Engineering Dry Ambient 479 MWe OL '73	11/2003	MUR resubmitted 3/2005, 17% EPR Submittal anticipated 2011	Column 3	2

The inspectors identified a violation for failure to establish and maintain procedures that protect the intake structure and auxiliary building during external flooding events. The inspectors determined that Ft Calhoun's flood control preparedness for sandbagging was inadequate because stacking and draping sandbags at a height of four feet over the top of floodgates would be insufficient to protect the vital facilities. Ft Calhoun has not had its 95002 inspection yet due to the licensee stating they were not ready. OPPD has stated they plan to send a letter to Region IV this week to indicate they are ready. The region would perform the inspection in either June or July.

(b)(5)

CZ

Fort Calhoun's Annual Assessment Public Meeting was held last night (see attached article)

Reactor Oversight Process

Regulatory Framework - The regulatory framework for reactor oversight consists of three key **strategic performance areas: reactor safety, radiation safety, and safeguards**. Within each strategic performance area are cornerstones that reflect the essential safety aspects of facility operation. These **seven cornerstones include: initiating events, mitigating systems, barrier integrity, emergency preparedness, public radiation safety, occupational radiation safety, and physical protection**. Satisfactory licensee performance in the cornerstones provides reasonable assurance of safe facility operation and that the NRC's safety mission is being accomplished. Each cornerstone contains inspection procedures and performance indicators to ensure that their objectives are being met.

Inputs to the Assessment Process - The NRC evaluates plant performance by analyzing two distinct inputs: inspection findings resulting from NRC's inspection program and performance indicators (PIs) reported by the licensee (**Inspection Findings + Performance Indicators = Plant Assessment**). Both PIs and inspection findings are evaluated and given a color designation based on their safety significance. Green inspection findings indicate a deficiency in licensee performance that has very low risk significance and therefore has little or no impact on safety. Green PIs represent acceptable performance in which cornerstone objectives are fully met and likewise have little or no impact on safety. Both Green inspection findings and PIs allow for licensee initiatives to correct performance issues before increased regulatory involvement is warranted. White, Yellow, or Red inspection findings or PIs each, respectively, represent a greater degree of safety significance and therefore trigger increased regulatory attention.

NRC Response to Plant Performance - The NRC assesses plant performance continuously, and communicates its assessment of plant performance in letters to licensees, typically semi-annually. The assessment letters also contain a proposed inspection plan for the next 15 months of operation. The NRC determines its regulatory response in accordance with an Action Matrix that provides for a range of actions commensurate with the significance of the PI and inspection results. The Action Matrix is intended to provide consistent, predictable, understandable agency responses to licensee performance. The actions of the matrix are graded such that the NRC becomes more engaged as licensee performance declines.

Column 1 – Licensee Response– Baseline Inspection Program

Column 2 – Regulatory Response – Additional inspection and management attention

Column 3 – Degrade Cornerstone – Higher level additional team inspections and assessment by the NRC, Public Exit Meeting, senior management attention

Column 4 – Multiple/Repetitive Degraded Cornerstone - Significant level of additional inspection, safety culture assessment, public exit meeting, invitation to the Commission's Annual Assessment Review Meeting.

Column 5 - Unacceptable Performance Column - Licensee performance is unacceptable and continued plant operation is not permitted within this column. Unacceptable performance represents situations in which the NRC lacks reasonable assurance that the licensee can or will conduct its activities to ensure protection of public health and safety.

Suggested Talking Points:

- Brief Description of ROP, Action Matrix, and Additional Inspections
- Discussion of Annual Assessment and noting of the public meeting last night
- Region IV plans to perform the follow up inspection to the flooding issue in June or July. The reason for the delay is because OPPD indicated it was not prepared for the inspection.
- Region IV is currently evaluating a potential issue that could result in Fort Calhoun moving to Column 4 of the Action Matrix, resulting in increased oversight.
- You last met with W. Gary Gates, President and Chief Executive Officer, and David Bannister, Vice President Nuclear and Chief Nuclear Officer, OPPD November 1, 2010.
- You plan to visit Fort Calhoun sometime this year.

Thomas Hipschman
Policy Advisor for Reactors
Office of Chairman Gregory B. Jaczko
301-415-1832

Sosa, Belkys

From: Gilles, Nanette
nt: Wednesday, March 28, 2012 9:40 AM
cc: Baggett, Steven; Sosa, Belkys
Davis, Roger
Subject: RE: Agenda planning prep

There's not too much coming up on reactors. A couple of thoughts:

-For the AARM that was moved to June 1 (to accommodate House hearing on May 31), potential licensees for panel include Ft. Calhoun. They were just here for a Commission meeting in February; (b)(5)

(b)(5)

Outside of Scope

Nanette V. Gilles
Technical Assistant for Reactors
to Commissioner Apostolakis
U.S. Nuclear Regulatory Commission

Phone: 301-415-1180
Email: nanette.gilles@nrc.gov

From: Baggett, Steven
Sent: Wednesday, March 28, 2012 8:28 AM
To: Sosa, Belkys
Cc: Gilles, Nanette; Davis, Roger
Subject: Agenda planning prep

Belkys,

Outside of Scope

C3

Outside of Scope

W
100
100

Sosa, Belkys

From: Gilles, Nanette
nt: Thursday, April 19, 2012 1:35 PM
: Blake, Kathleen; Sosa, Belkys; Baggett, Steven; Davis, Roger
Subject: RE: any input for GA re Leeds periodic today at 2:30?

Outside of Scope

- How is the monitoring of Ft. Calhoun under the IMC 0350 process going? Note that the staff recently issued a red finding (switchgear fire caused by deficient modification) and two white findings (security-failure to protect SGI) to Ft. Calhoun.

Nanette V. Gilles
Technical Assistant for Reactors
to Commissioner Apostolakis
U. S. Nuclear Regulatory Commission

Phone: 301-415-1180
Email: nanette.gilles@nrc.gov

From: Blake, Kathleen
Sent: Thursday, April 19, 2012 12:04 PM
To: Sosa, Belkys; Baggett, Steven; Gilles, Nanette; Davis, Roger
Subject: any input for GA re Leeds periodic today at 2:30?

Administrative Assistant
to Commissioner Apostolakis
U.S. Nuclear Regulatory Commission
11555 Rockville Pike
Rockville, Maryland 20852
301-415-1810

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April 11, 2012
EN 12-018

OFFICE OF ENFORCEMENT
NOTIFICATION OF SIGNIFICANT ENFORCEMENT ACTION

Licensee: Omaha Public Power District
Fort Calhoun Station
Docket No. 05000285

EA-11-246

Subject: ISSUANCE OF FINAL SIGNIFICANCE DETERMINATION AND NOTICE OF VIOLATION

This is to inform the Commission that a Notice of Violations (NOV) associated with (b)(7)(F) Significance Determination Process findings will be issued on or around April 16, 2012, to Omaha Public Power District, as a result of a security inspection at Fort Calhoun Station. (b)(7)(F)

(b)(7)(F)

(b)(7)(F) The finding was promptly corrected or compensated for and the plant was in compliance with applicable physical protection and security requirements within the scope of this inspection before the inspectors left the site.

(b)(7)(F)

The licensee was offered the opportunity to attend a Regulatory Conference or provide a written response. The licensee chose to provide a written response, dated March 15, 2012, and accepted the (b)(7)(F) as characterized in the inspection report.

Findings identified at the Fort Calhoun Station are outside of the ROP action matrix because oversight of the plant is being conducted under Inspection Manual Chapter 0350, "Oversight of Reactor Facilities in a Shutdown Condition Due to Significant Performance and/or Operational Concerns." In accordance with IMC 0350, the results of these findings will be provided to the oversight panel for identification of the appropriate enhanced follow-up inspections.

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CS

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-2-

An NOV is included (b)(7)(F)

(b)(7)(F)

In accordance with the NRC Enforcement

Policy, the NOV is considered an escalated enforcement action

(b)(7)(F)

(b)(7)(F)

The cover letter transmitting the NOV describes the findings as having a significance that has been categorized as "greater than green" because the findings involved security-related information. The letter may be "decontrolled" and publicly available when detached from the NOV, and is marked accordingly.

It should be noted that the licensee has not been specifically informed of the enforcement action. The schedule of issuance and notification is:

Mailing of Final Significance Determination
Telephone Notification of Licensee

April 16, 2012
April 16, 2012

The state of Nebraska will be notified.

CONTACTS: David Furst, OE, 301-415-7634; John Wray, OE, 301-415-1288

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-3-

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NAME	DFurst	JWray
DATE	04/11/12	04/11/12

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Fort Calhoun Station Oversight Summary

Outside of Scope

The licensee is currently in the Repetitive Degraded (Column IV) Column for the mitigating systems cornerstone (MS) for two significant findings.

- A Yellow (substantial safety significance) finding identified by the NRC in 2009 for inadequate strategies to protect the plant from flooding events
- A White (low to moderate safety significance) finding identified in 2010 for the failure of electrical components used to automatically shutdown the reactor

Outside of Scope

The NRC issued a Confirmatory Action Letter (CAL 4-11-003 ML112490164) on September 2, 2011 to track the actions and confirmatory inspections required for restart.

The licensee is currently in the beginning stages of determining the breadth of activities needed to assess the extent of condition/cause for performance concerns. Fort Calhoun has primarily focused efforts on restoring plant systems affected by the flood and recovering electrical systems.

Outside of Scope

Communication Plan – Fort Calhoun Station Oversight

Outside of Scope

- Increased NRC oversight stems from meeting 4 prerequisites for IMC 0350:
 1. Two significant findings of NRC Regulations – resulting in a move to Column IV of the ROP Action Matrix on September 1, 2011; and a significant operational event.
 - A Yellow (substantial safety significance) finding identified by the NRC in 2009 for inadequate strategies to protect the plant from flooding events
 - A White (low to moderate safety significance) finding identified in 2010 for the failure of electrical components used to automatically shutdown the reactor
 - A significant operational event due to a fire in electrical breakers on June 7, 2011
 2. Missouri River floodwaters affected the site from May to September 2011, causing the refueling outage to be extended.
 3. A regulatory hold (Confirmatory Action Letter – CAL) was put in effect on September 2, 2011.
 4. NRC senior management (Region IV Regional Administrator and Director of the Office of Nuclear Reactor Regulation), made the decision to transition FCS to IMC 0350.

Outside of Scope

Outside of Scope

- Fort Calhoun Station will be required to obtain NRC approval before the reactor is allowed to be restarted. Before providing this approval, the NRC will confirm that the actions described in Fort Calhoun's post-flood recovery plan and NRC inspections needed to address the technical and performance issues at the site have been completed. The NRC issued a Confirmatory Action Letter (CAL 4-11-003 ML112490164) on September 2, 2011. An IMC 0350 restart checklist will be developed to track the actions and confirmatory inspections required for restart.

Background

Yellow Flooding Finding (Publically Available Information)

In September 2009, an NRC Component Design Basis Inspection (CDBI) team identified that Fort Calhoun Station failed to ensure that its procedures and equipment were adequate to protect the plant from external events—specifically flooding. The licensee's Updated Safety Analysis Report (USAR), technical specifications, and station procedures stated that sandbag berms and flood gates would protect the raw water pumps from flooding at the maximum flood height. A follow-up inspection was performed from January 2010 to June 2010. Inspectors determined that the procedural guidance in the licensee's "Flood Control Preparedness for Sandbagging" procedure was inadequate because stacking and draping sandbags at a height of four feet over the top of floodgates would be insufficient to protect the auxiliary building and intake structure from floods. FCS corrected the inadequate flooding protection by installing more robust flood mitigation equipment. For more information on the Yellow finding, see Inspection Reports [IR 05000285/2010007 \(ML102800342\)](#) and [05000285/2010008 \(ML102800284\)](#).

Outside of Scope

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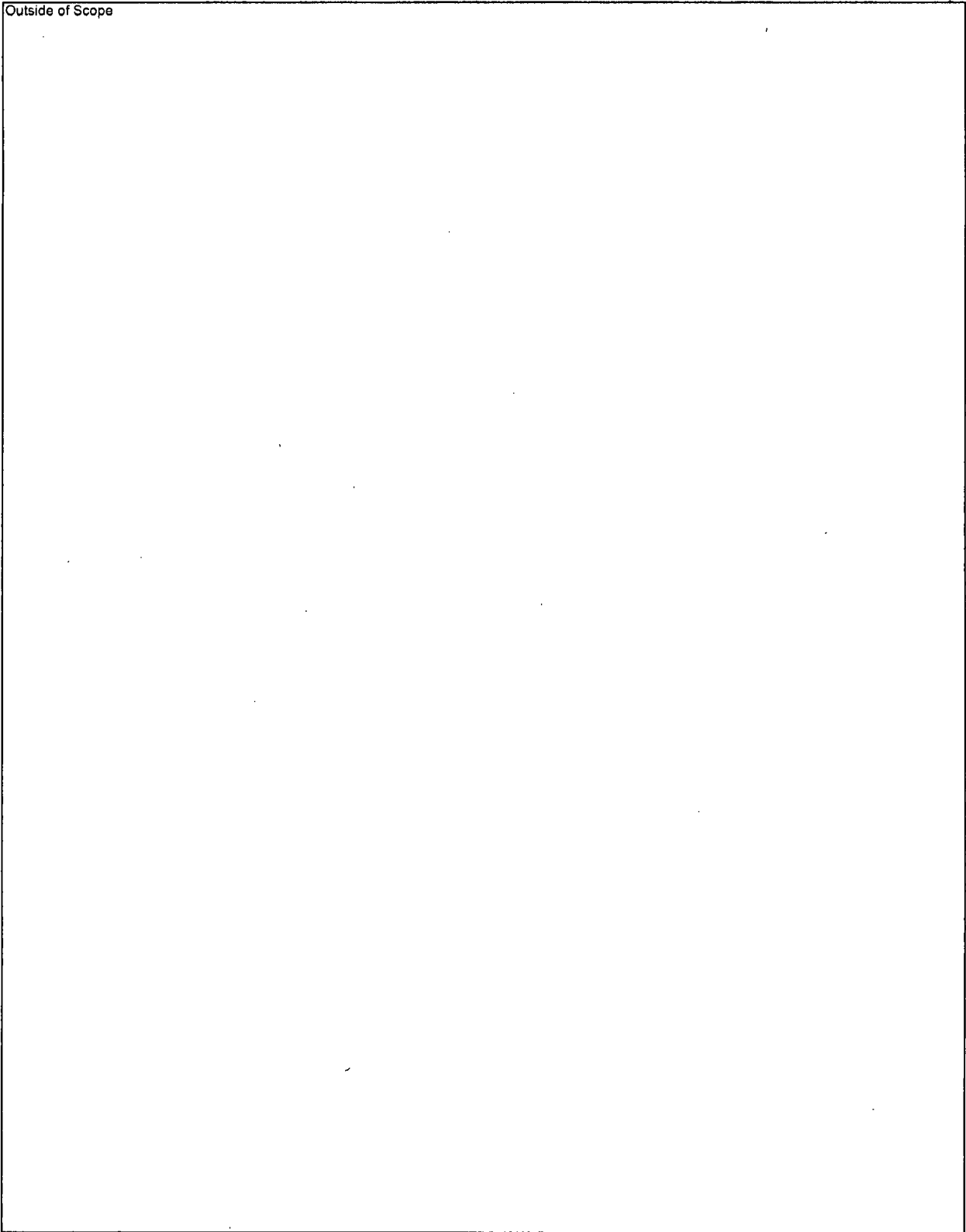
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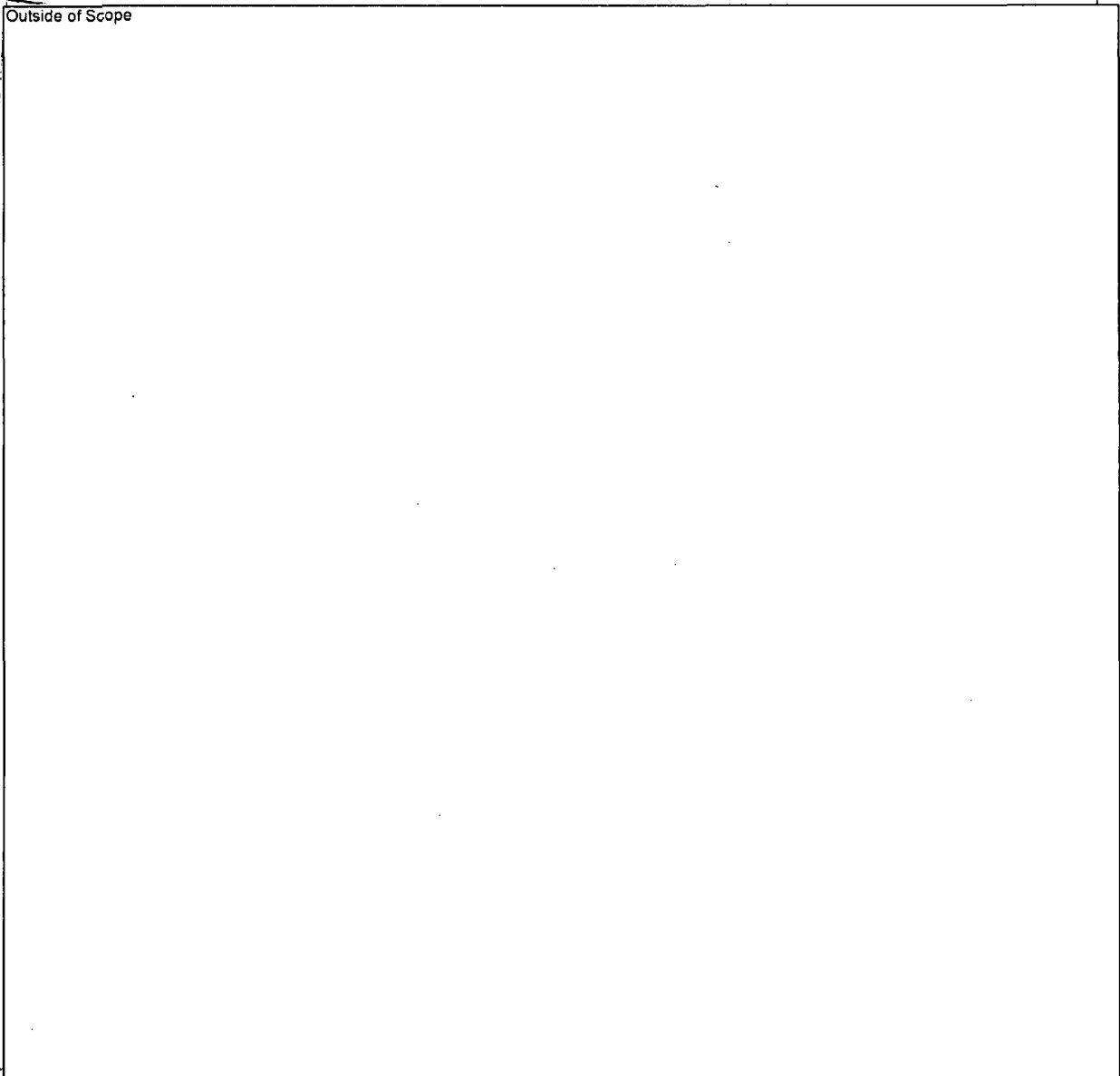
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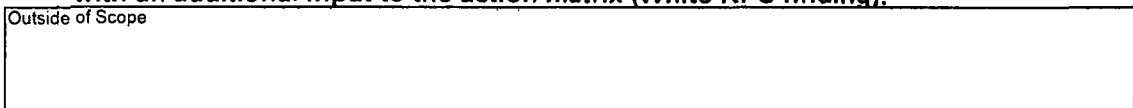
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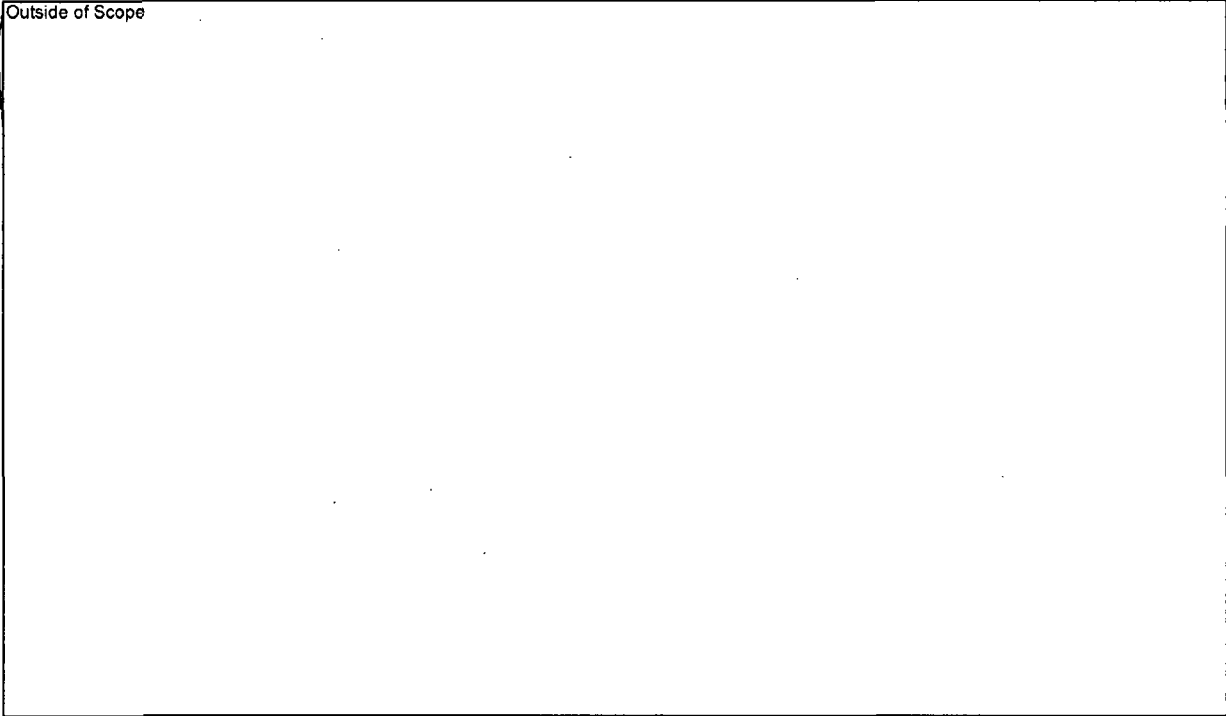
The criteria for IMC 0350 are:

1. Plant performance is in Column 4 or 5 of the Action Matrix, or a significant operational event has occurred as defined by MD 8.3, "NRC Incident Investigation Program"
 - **The facility transitioned to Column IV because the Mitigating Systems cornerstone was degraded for more than four consecutive quarters (Yellow flooding finding), with an additional input to the action matrix (White RPS finding).**

Outside of Scope



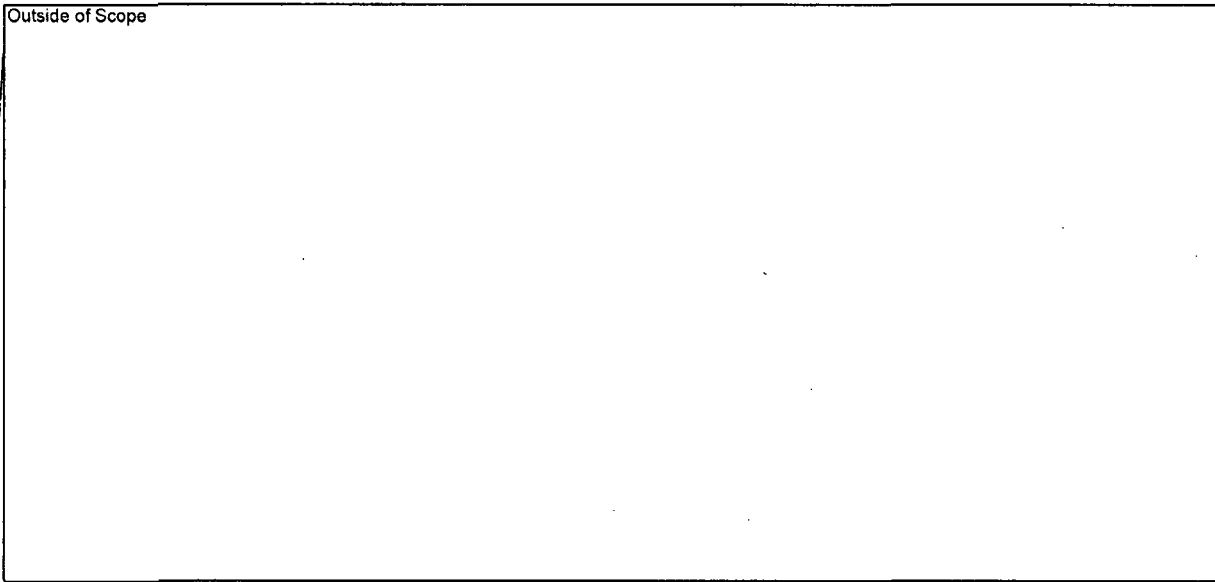
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o/s

3. A regulatory hold is in effect, such as a CAL or an NRC order
 - The NRC issued Confirmatory Action Letter (CAL) 4-11-003 (ADAMS Accession No. ML 112490164) on September 2, 2011, to confirm the actions FCS plans to take in its submitted Post-Flooding Recovery Action Plan (ADAMS Accession No. ML 112430102) and identify those actions the NRC has determined are necessary for review or inspection prior to restart of the plant. Specifically, the CAL focused on six areas: site restoration, plant systems and equipment, equipment reliability, design and licensing basis, emergency planning, and security.

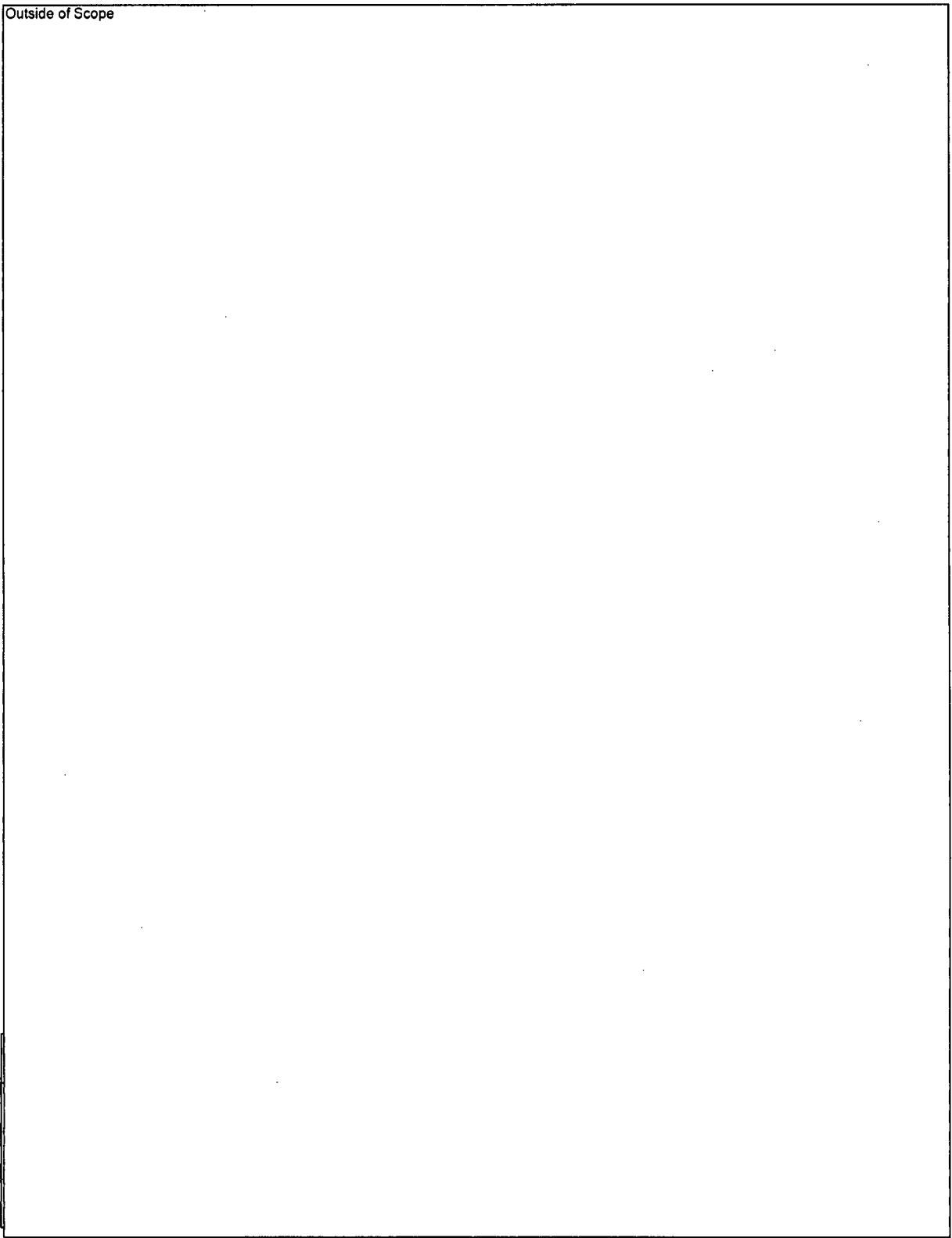
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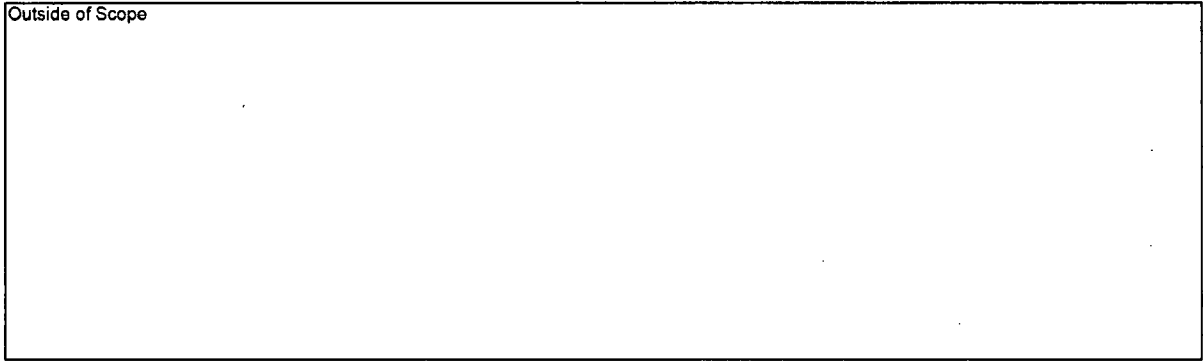


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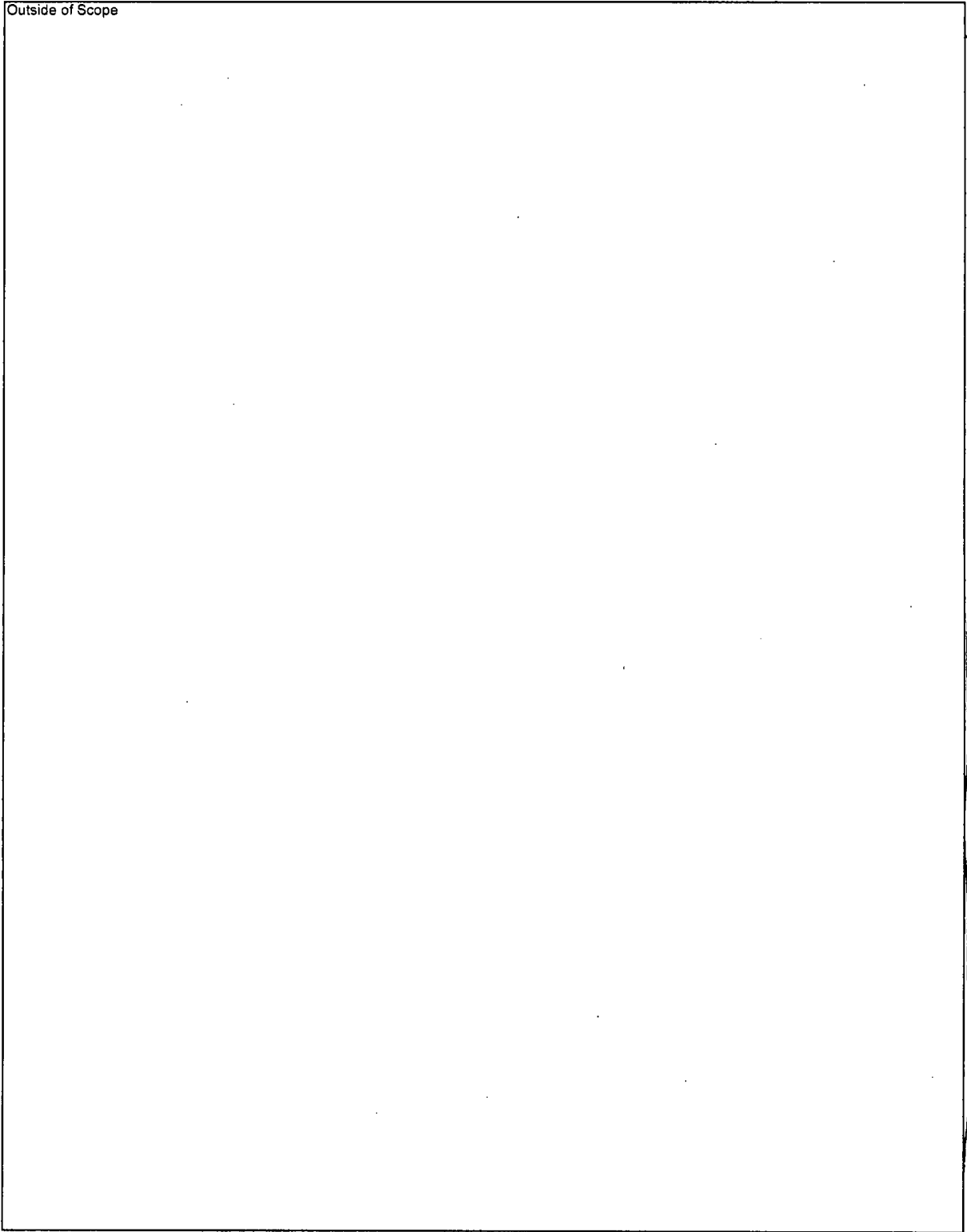


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Questions/Answers

Outside of Scope



o/s

Outside of Scope

O/S

Q6: Is the NRC concerned that the plant may have underlying structural or other problems associated with the standing water on site all those months during the flooding of the Missouri?

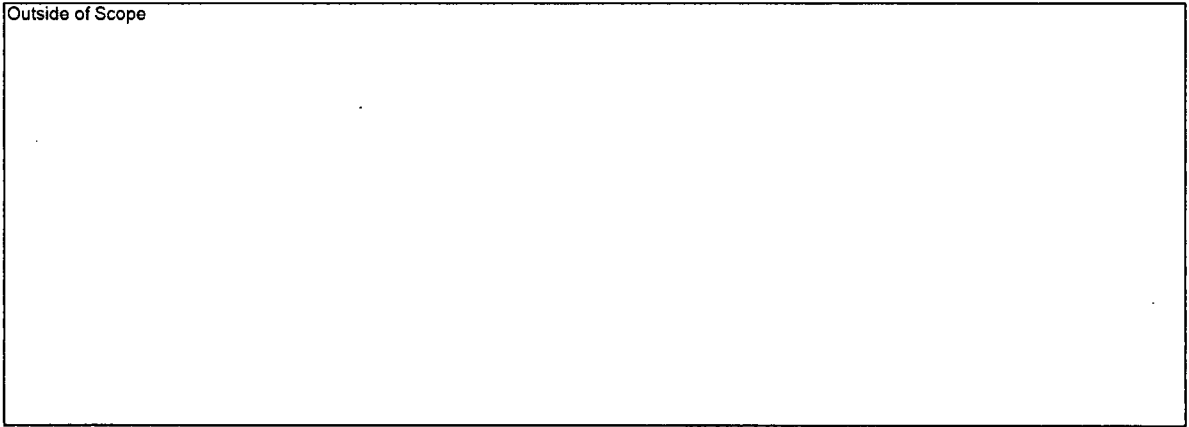
- Yes. Sections of the restart checklist specifically address structural, and various other effects, that may be present as a result of the extended floodwaters onsite. The NRC will not allow the plant to be restarted until any and problems associated with the floodwaters are resolved. In addition, the any technical and performance problems in either the CAL or restart checklist will be addressed and corrected prior to the restart.

Outside of Scope

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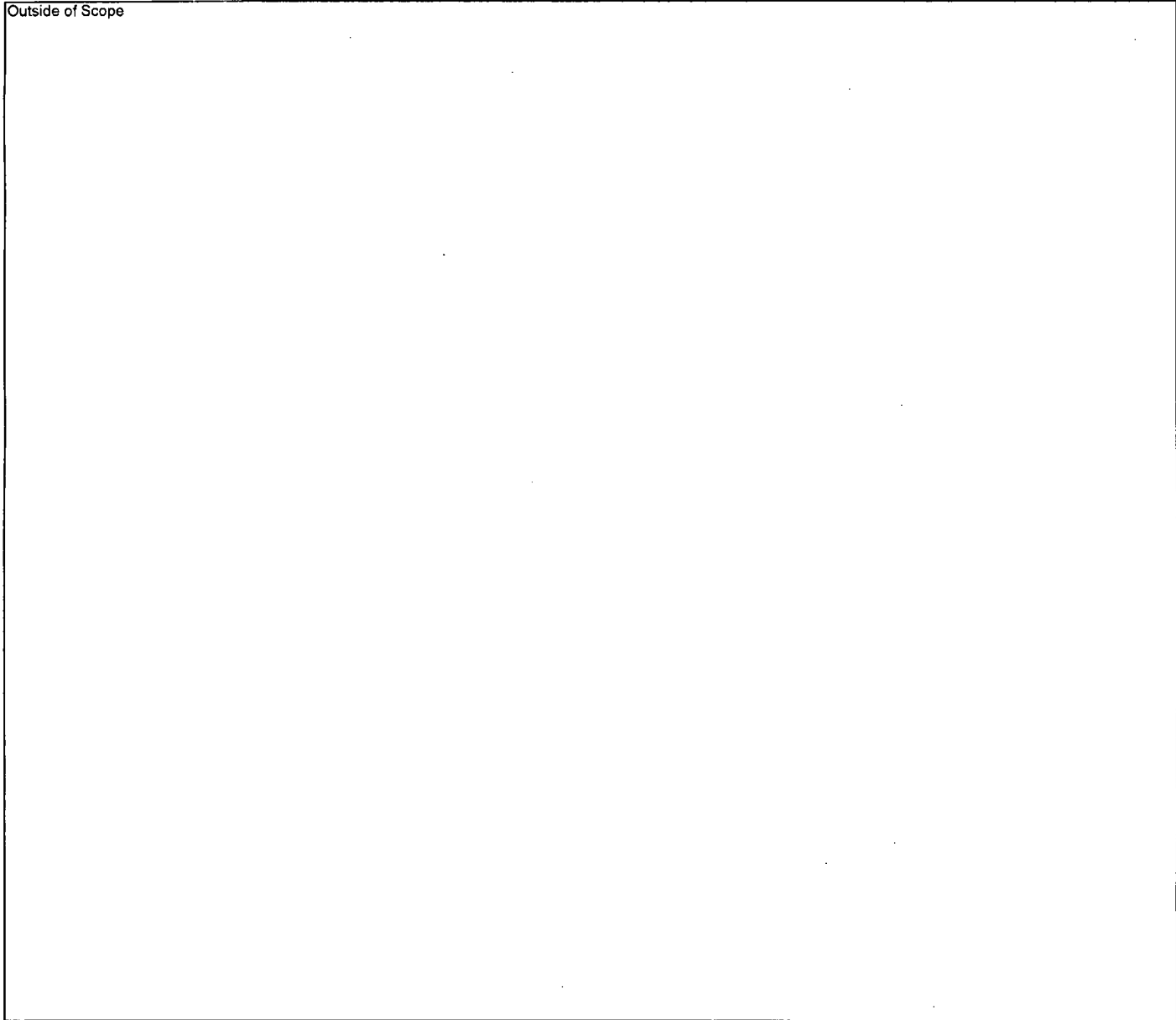
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Thomas Hipschman

From: Thomas Hipschman
Sent: Wednesday, July 06, 2011 9:03 AM
To: John Monninger; Joshua Batkin; Michael Marshall
Subject: RE: Summary of GI for flooding

Outside of Scope



From: Wilson, George
Sent: Tuesday, July 05, 2011 12:36 PM
To: Brenner, Eliot
Cc: Beasley, Benjamin
Subject: Summary of GI for flooding

Failure of one or more dams upstream from a nuclear power plant may result in flood levels at a site that render essential safety systems inoperable. For example, high floodwaters may fail all available power sources (e.g., offsite, emergency diesel, auxiliary), hinder operations, and damage other infrastructure resulting in station blackout and higher than acceptable risk. Moreover, safety-related components may be collocated and simultaneously inundated when floodwaters reach a critical elevation. This correlation in demands on collocated components results in a reduction in redundancy and an elevated risk of system failure. The totality of information analyzed in this report suggests that external flooding due to upstream dam failure poses a larger than expected risk to plants and public safety with a probability and consequence sufficient to warrant a Generic Issue evaluation.

Flooding of Nuclear Power Plants Due to Upstream Dam Failures

Background: In July 2010, the Generic Issues Program received a Generic Issue proposal from the Office of Nuclear Reactor Regulation (NRR) related to external flooding as a result of potential dam failure. Dam failures can occur as a result of seismic events, large hydrologic inflow events, and other mechanisms such as mechanical failures and internal erosion. A dam failure could potentially cause flooding at a nuclear power plant site depending on a large number of factors such as dam location, reservoir volume, and site characteristics.

A catalyst for proposal of the issue included two recent assessments of findings by NRR and NRC Regional staff under the Reactor Oversight Process program regarding the Oconee Nuclear Station and the Fort Calhoun Station. In both cases, NRC has engaged the respective licensees in order to correct the identified deficiencies and to ensure flooding protection at these sites continues to appropriately consider the hazards from external flooding sources.

The proposed Generic Issue was accepted into the Generic Issues Program as a Pre-GI in August 2010. Staff recently completed the screening assessment of the issue, which included a review of existing NRC regulatory and staff guidance as well as plant-specific documents. The goal of the screening assessment was to use readily available information to perform an evaluation of the proposed issue and provide a staff recommendation regarding whether the issue should be formally designated as a Generic Issue. The staff recommendation is based on whether or not seven criteria defined in Management Directive 6.4 have been met. The goal of the seven criteria is to ensure that the issue has generic applicability and potential implications for public health and safety that are sufficient to warrant further investigation under the Generic Issues Program.

Current Status: The staff's screening assessment report is currently under review by the Generic Issue Review Panel. The Panel consists of technical experts external to the Office of Nuclear Regulatory Research and is chaired by a member of the Senior Executive Service. Using the screening assessment report, the Panel will provide a recommendation to the Director of the NRC Office of Nuclear Regulatory Research regarding whether the issue should be formally designated as a Generic Issue. While a final determination has not been made, the Generic Issues Review Panel has signaled an intent to designate the issue as a formal Generic Issue. The recommendation of the Panel is expected to be transmitted to the Director of the NRC Office of Nuclear Regulatory Research for final approval in July. If approved, the issue will apply to facilities regulated by NRR.

George Wilson
USNRC
EICB Branch Chief, Division of Engineering
Mail Stop O12H2
301-415-1711

Thomas Hipschman

From: Dave Lochbaum [DLochbaum@ucsusa.org]
Sent: Monday, September 12, 2011 11:34 AM
To: OPA4 Resource
Subject: Fort Calhoun's special inspection

Good Day:

I received NRC news release No. IV-11-040 regarding the special inspection team sent to Fort Calhoun.

The news release said that the event being investigated happened on June 7, 2011.

It's very unusual for the NRC to send a special inspection team or an augmented inspection team out more than 90 days after an event.

NRC inspection report 50-285/2011-003 which covered activities through June 30, 2011, contains no mention of this June 7th event and no documents from it appear listed in the documents reviewed section of this inspection report. I would have guessed that an event significant enough to warrant a special inspection might have been mentioned in this inspection report.

Can the NRC explain why so much time transpired between the event and a special inspection team being dispatched?

Thanks,
David Lochbaum
Director, Nuclear Safety Project
Union of Concerned Scientists
PO Box 15316
Chattanooga, TN 37415
(423) 468-9272 office

(b)(6)

dlochbaum@ucsusa.org

Check out the UCS blog at nuclear weapons and nuclear power issues, including a weekly series called "Fission Stories" at <http://allthingsnuclear.org/>

Founded in 1969, the Union of Concerned Scientists is an independent, science-based nonprofit working for a healthy environment and a safer world.

C8

Thomas Hipschman

Outside of Scope

From: Kotzalas, Margie

Sent: Thursday, March 29, 2012 2:26 PM

To: Sanfilippo, Nathan; Hipschman, Thomas; Castleman, Patrick; Orders, William; Franovich, Mike; Gilles, Nanette

Cc: Chang, Lydia

Subject: FYI: Fort Calhoun Final SDP Letter

(b)(5)

Margie
X1727

C9

Thomas Hipschman

From: Thomas Hipschman
Sent: Wednesday, May 02, 2012 3:35 PM
To: Rochelle Baval; Anna Bradford
Cc: Coggins, Angela; Sanfilippo, Nathan; Pearson, Laura; Vietti-Cook, Annette; Laufer, Richard
Subject: RE: CA Note: 05/02/12 - Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting

The Chairman approves adding Fort Calhoun to the draft scheduling note.

Tom

Thomas Hipschman
Policy Advisor for Reactors
Office of Chairman Gregory B. Jaczko
301-415-1832

From: Baval, Rochelle
Sent: Wednesday, May 02, 2012 3:15 PM
To: Bradford, Anna
Cc: Coggins, Angela; Sanfilippo, Nathan; Hipschman, Thomas; Pearson, Laura; Vietti-Cook, Annette; Laufer, Richard
Subject: FW: CA Note: 05/02/12 - Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting

Anna,

Staff just issued the CA note on Fort Calhoun. (b)(5)

(b)(5)

(b)(5)

The meeting is still at just under three hours.

Please let SECY know if the Chairman approves the attached scheduling note.

Rochelle

From: Casby, Marcia
Sent: Wednesday, May 02, 2012 2:18 PM
To: Coggins, Angela; Bradford, Anna; Pearson, Laura; Hipschman, Thomas; Sanfilippo, Nathan; Sharkey, Jeffrey; Castleman, Patrick; Bubar, Patrice; Orders, William; Sosa, Belkys; Gilles, Nanette; Tappert, John; Franovich, Mike
Cc: Ash, Darren; Baval, Rochelle; Blake, Kathleen; Bozin, Sunny; Brock, Kathryn; Bupp, Margaret; Chairman Temp; Cianci, Sandra; Crawford, Carrie; Garland, Stephanie; Gibbs, Catina; Herr, Linda; Jimenez, Patricia; Lepre, Janet; Mamish, Nader; Pace, Patti; Riddick, Nicole; RidsEdoMailCenter Resource; RidsOcaMailCenter Resource; RidsOcfMailCenter Resource; RidsOgcMailCenter Resource; RidsOipMailCenter Resource; RidsOIS Resource; RidsOpaMail Resource; RidsSecyMailCenter Resource; Savoy, Carmel; Shea, Pamela; Speiser, Herald; Svinicki, Kristine; Taylor, Renee; Temp, GEA; Temp, WDM; Weber, Michael; Wyatt, Melissa; Borchardt, Bill; Johnson, Michael; McCoppin, Michael; Bowman, Gregory; Collins, Elmo; Pruett, Troy; Lubinski, John; Franovich, Mike
Subject: CA Note: 05/02/12 - Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting

Date: May 2, 2012

From: Nader L. Mamish

Accession Number: ML12123A195

[View ADAMS P8 Properties ML12123A195](#)

[Open ADAMS P8 Document \(CA NOTE: 05/02/12 Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting \(To: Commissioners' Assistants; From: NL Mamish\)\)](#)

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OEDO – Note placed in EDO Daily Information Folder for 5/2/12

Thank you.

Marcia Casby

Acting Administrative Assistant to Michael Weber

Office of the Executive Director for Operations

U.S. Nuclear Regulatory Commission

T: 301.415.1707 | F: 301.415.2162

marcia.casby@nrc.gov

Sosa, Belkys

From: Sharkey, Jeffry
nt: Wednesday, May 02, 2012 4:15 PM
u: Bubar, Patrice; Sosa, Belkys; Tappert, John
Subject: FW: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun
Attachments: 120601.AARM.Scheduling Note.VER B.docx

Follow Up Flag: Follow up
Flag Status: Completed

(b)(5)

From: Baval, Rochelle
Sent: Wednesday, May 02, 2012 3:45 PM
To: Svinicki, Kristine; Barkley, Richard; Bates, Andrew; Bradford, Anna; Bubar, Patrice; Bupp, Margaret; Chairman Temp; Clark, Lisa; Coggins, Angela; Davis, Roger; Dhir, Neha; Hart, Ken; Laufer, Richard; Loyd, Susan; Pearson, Laura; Reddick, Darani; Baval, Rochelle; Rothschild, Trip; Joosten, Sandy; Sexton, Kimberly; Sharkey, Jeffry; Shea, Pamela; Sosa, Belkys; Tappert, John; Vietti-Cook, Annette; Zobler, Marian; Baggett, Steven; Baval, Rochelle; Castleman, Patrick; Frazier, Alan; Imboden, Andy; Kock, Andrea; Tadesse, Rebecca; Franovich, Mike; Gilles, Nanette; Hipschman, Thomas; Orders, William; Sanfilippo, Nathan
Subject: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun

Good Afternoon,

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Thank you.
Rochelle

From: Casby, Marcia
Sent: Wednesday, May 02, 2012 2:18 PM
To: Coggins, Angela; Bradford, Anna; Pearson, Laura; Hipschman, Thomas; Sanfilippo, Nathan; Sharkey, Jeffrey; Castleman, Patrick; Bubar, Patrice; Orders, William; Sosa, Belkys; Gilles, Nanette; Tappert, John; Franovich, Mike
Cc: Ash, Darren; Bavol, Rochelle; Blake, Kathleen; Bozin, Sunny; Brock, Kathryn; Bupp, Margaret; Chairman Temp; Cianci, Sandra; Crawford, Carrie; Garland, Stephanie; Gibbs, Catina; Herr, Linda; Jimenez, Patricia; Lepre, Janet; Mamish, Nader; Pace, Patti; Riddick, Nicole; RidsEdoMailCenter Resource; RidsOcaMailCenter Resource; RidsOcoMailCenter Resource; RidsOgcMailCenter Resource; RidsOipMailCenter Resource; RidsOIS Resource; RidsOpaMail Resource; RidsSecyMailCenter Resource; Savoy, Carmel; Shea, Pamela; Speiser, Herald; Svinicki, Kristine; Taylor, Renee; Temp, GEA; Temp, WDM; Weber, Michael; Wyatt, Melissa; Borchardt, Bill; Johnson, Michael; McCoppin, Michael; Bowman, Gregory; Collins, Elmo; Pruett, Troy; Lubinski, John; Franovich, Mike
Subject: CA Note: 05/02/12 - Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting

Date: May 2, 2012

From: Nader L. Mamish

Accession Number: ML12123A195

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[an ADAMS P8 Document \(CA NOTE: 05/02/12 Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting \(To: Commissioners' Assistants; From: NL Mamish\)\)](#)

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Thank you.

Marcia Casby
Acting Administrative Assistant to Michael Weber
Office of the Executive Director for Operations
U.S. Nuclear Regulatory Commission
T: 301.415.1707 | F: 301.415.2162
marcia.casby@nrc.gov

Draft: 5/2/12

SCHEDULING NOTE

Title: BRIEFING ON RESULTS OF THE AGENCY ACTION REVIEW MEETING (AARM) (Public)

Purpose: To provide the Commission a discussion of the results of the Agency Action Review Meeting (AARM) and to hear from licensees, as appropriate on their action plans.

Scheduled: **June 1, 2012**
8:30 a.m.

Duration: Approx. 3 hours

Location: Commissioners' Conference Room, 1st fl OWFN

Participants: **Presentation**

NRC Staff **45 mins.***
Bill Borchardt, Executive Director for Operations **5 mins.***
Topic: Opening Remarks

Eric Leeds, Director, Office of Nuclear Reactor Regulation **10 mins.***
Topics: Reactor Industry Trends
ROP Self-Assessment Results

Mark Satorius, Director, Office of Federal and State Materials and Environmental Management Programs **10 mins.***
Topic: Material and Waste Performance Trends

Victor McCree, Regional Administrator, Region II **10 mins.***
Topic: Licensee – Staff discussion

Elmo Collins, Regional Administrator, Region IV **10 mins.***
Topic: Licensee – Staff discussion

Commission Q & A **50 mins.**

Break **5 mins.**

Tennessee Valley Authority (TVA) **10 mins.***
Preston D. Swafford, Chief Nuclear Officer and Executive Vice President,
Nuclear Power Group
Other TVA/Browns Ferry Executives (TBD)
Topic: TVA, Browns Ferry Action Plan

~~NOT FOR PUBLIC DISCLOSURE~~

Commission Q & A 25 mins.

Omaha Public Power District (OPPD) 10 mins.*

W. Gary Gates, Chief Executive Officer and President

Other OPPD/Fort Calhoun Executives (TBD)

Topic: OPPD, Fort Calhoun Action Plan

Commission Q & A 25 mins.

Discussion – Wrap-up 5 mins.

*For presentation only and does not include time for Commission Q & A's

Documents:

- SECY-12-0056, Fiscal Year 2011 Results of the Industry Trends Program for Operating Power Reactors.
- SECY-12-0055, Reactor Oversight Process Self-Assessment for Calendar Year 2011.
- SECY-12-0052, Annual Report to the Commission on Licensee Performance in the Materials and Waste Programs (Fiscal Year 2011).

Staff background material due to SECY: May 17, 2012.

Slides due to SECY: May 24, 2012.

~~NOT FOR PUBLIC DISCLOSURE~~

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Apostolakis, George

From: Baggett, Steven
Date: Thursday, May 03, 2012 8:23 AM
Subject: Apostolakis, George; Sosa, Belkys; Gilles, Nanette
Attachments: FW: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun
120601.AARM.Scheduling Note.VER B.docx

Commissioner, Belkys, Nan

I would recommend (b)(5)
(b)(5)

Steve

From: Baval, Rochelle
Sent: Wednesday, May 02, 2012 3:45 PM
To: Svinicki, Kristine; Barkley, Richard; Bates, Andrew; Bradford, Anna; Bubar, Patrice; Bupp, Margaret; Chairman Temp; Clark, Lisa; Coggins, Angela; Davis, Roger; Dhir, Neha; Hart, Ken; Laufer, Richard; Loyd, Susan; Pearson, Laura; Reddick, Darani; Baval, Rochelle; Rothschild, Trip; Joosten, Sandy; Sexton, Kimberly; Sharkey, Jeffrey; Shea, Pamela; Sosa, Belkys; Tappert, John; Vietti-Cook, Annette; Zobler, Marian; Baggett, Steven; Baval, Rochelle; Castleman, Patrick; Frazier, Alan; Imboden, Andy; Kock, Andrea; Tadesse, Rebecca; Franovich, Mike; Gilles, Nanette; Hipschman, Thomas; Orders, William; Sanfilippo, Nathan
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NOT FOR PUBLIC DISCLOSURE

Resource; RidsOgcMailCenter Resource; RidsOipMailCenter Resource; RidsOIS Resource; RidsOpaMail Resource; RidsSecyMailCenter Resource; Savoy, Carmel; Shea, Pamela; Speiser, Herald; Svinicki, Kristine; Taylor, Renee; Temp, GEA; Temp, WDM; Weber, Michael; Wyatt, Melissa; Borchardt, Bill; Johnson, Michael; McCoppin, Michael; Bowman, Gregory; Collins, Elmo; Pruett, Troy; Lubinski, John; Franovich, Mike

Subject: CA Note: 05/02/12 - Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting

Date: May 2, 2012

From: Nader L. Mamish

Accession Number: ML12123A195

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Marcia Casby

Acting Administrative Assistant to Michael Weber

Office of the Executive Director for Operations

U.S. Nuclear Regulatory Commission

T: 301.415.1707 | F: 301.415.2162

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NOT FOR PUBLIC DISCLOSURE

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~~NOT FOR PUBLIC DISCLOSURE~~

Apostolakis, George

From: Baggett, Steven
At: Friday, May 04, 2012 8:53 AM
To: Sosa, Belkys; Gilles, Nanette; Apostolakis, George
Subject: RE: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun

All,

(b)(5)

Thanks

Steve

-----Original Message-----

From: Sosa, Belkys
Sent: Thursday, May 03, 2012 10:37 AM
To: Gilles, Nanette; Baggett, Steven; Apostolakis, George
Subject: Re: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun

(b)(5)

Here's the important part of the CA note:

(b)(5)

Thks

Sent from an NRC Blackberry
Belkys Sosa

(b)(6)

----- Original Message -----

From: Gilles, Nanette
To: Baggett, Steven; Apostolakis, George; Sosa, Belkys
Sent: Thu May 03 09:30:31 2012
Subject: RE: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun

1
~~NOT FOR PUBLIC DISCLOSURE~~

C13

(b)(5)

From: Baggett, Steven
Sent: Thursday, May 03, 2012 8:22 AM
To: Apostolakis, George; Sosa, Belkys; Gilles, Nanette
Subject: FW: Reply Requested: Scheduling Note for Briefing on the AARM - including Fort Calhoun

Commissioner, Belkys, Nan

I would recommend

(b)(5)

(b)(5)

Steve

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Subject: CA Note: 05/02/12 - Update Regarding Fort Calhoun Station Oversight Process Since February 2012 Commission Meeting

Date: May 2, 2012

From: Nader L. Mamish

Accession Number: ML12123A195

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ML12123A195<https://adamsxt.nrc.gov/WorkplaceXT/integrationWebBasedCommand?_commandId=3010&objectStoreName=Main.__.Library&id=current&vsId=%7b7BA9FB2D-1C9B-421D-AE9D-20DF110DC431%7d&objectType=document>

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Thank you.

Marcia Casby

Acting Administrative Assistant to Michael Weber Office of the Executive Director for Operations U.S. Nuclear Regulatory Commission

T: 301.415.1707 | F: 301.415.2162

marcia.casby@nrc.gov<marcia.casby@nrc.gov>

~~NOT FOR PUBLIC DISSEMINATION~~

Thomas Hipschman

From: Clark, Lisa
Sent: Thursday, May 10, 2012 1:58 PM
To: Hipschman, Thomas
Subject: FW: FYI - Message from Region IV Regional Administrator

From: Loyd, Susan
Sent: Thursday, May 10, 2012 1:48 PM
To: Clark, Lisa
Cc: Coggins, Angela
Subject: FW: FYI - Message from Region IV Regional Administrator

See below – just received this.

Susan K. Loyd
Communications Director
Office of the Chairman
U.S. Nuclear Regulatory Commission
Tele: 301-415-1838
Susan.Loyd@nrc.gov

From: Weber, Michael
Sent: Thursday, May 10, 2012 1:45 PM
To: Harrington, Holly; Loyd, Susan
Cc: Zabler, Marian; Schmidt, Rebecca; Powell, Amy; Mamish, Nader; Brock, Kathryn; Landau, Mindy; Ellmers, Glenn; Lee, David; McMillan, Joseph; Tracy, Glenn; Ash, Darren; Bowman, Gregory; Zimmerman, Roy; Hilton, Nick
Subject: FYI - Message from Region IV Regional Administrator

Elmo sent the message below to all Region 4 employees.

From: Collins, Elmo
Sent: Thursday, May 10, 2012 1:39 PM
To: R4
Cc: Borchardt, Bill; Johnson, Michael; Weber, Michael; Wiggins, Jim; Leeds, Eric; Dean, Bill; McCree, Victor; Casto, Chuck; Coggins, Angela; Schmidt, Rebecca; Brenner, Eliot; McCoppin, Michael
Subject: Message from Region IV Regional Administrator

My Region IV Colleagues,

"Safety Imperative"

I think it goes without saying that "safety" lies at the very core of our being. It is our motivation. It is the reason that we do our jobs for the American public.

I am proud of the good, hard work that the entire Region IV staff has done through inspection and assessment. The Region IV public inspection record speaks for itself, and it stands as a record of which I take pride. It includes a recent significance action that the agency has not taken in ten years, placing Ft. Calhoun under MC 0350 oversight. Also, the recent CAL at SONGS contains commitments from the licensee that actions will be taken to prevent the recurrence of loss of structural integrity of S/G tubes. Both of these are significant, concrete examples of how Region IV has acted to ensure "safety" at nuclear power plants. Thank you.

Outside of Scope

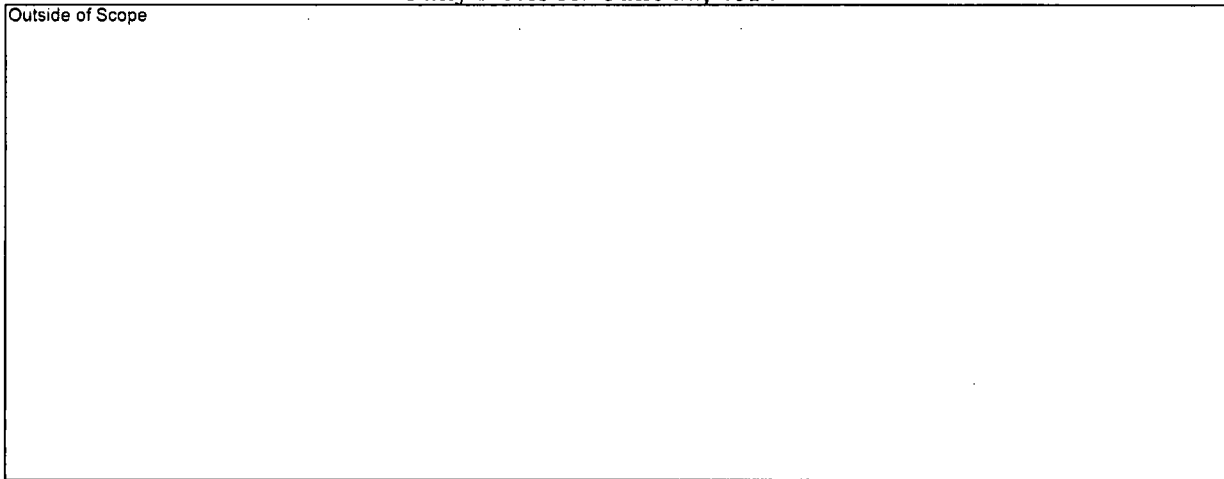
Thank you again.

Elmo E. Collins
Region IV, Regional Administrator

Thomas Hipschman

From: NRC Daily Notes [EDO.GroupAccount@nrc.gov]
Sent: Monday, June 11, 2012 4:00 PM
To: EDO GroupAccount
Cc: Pena, Alex
Subject: NRC Daily Notes for June 11, 2012

Daily Notes for June 11, 2012



RIV

(OUO-SII)

On June 11, Region IV, with the support of the Office of Nuclear Reactor Regulation, issued a Confirmatory Action Letter and a Restart Checklist for the Fort Calhoun Station. This confirmatory action letter describes actions which Omaha Public Power District must complete prior to restarting Fort Calhoun Station including actions to address the station's performance issues and actions to address recovery from the flooding that occurred in 2011. The Manual Chapter 0350 Oversight Panel for Fort Calhoun Station will manage the inspection of licensee actions contained in the confirmatory action letter.