



#### NRC Annual Assessment Meeting

#### **Perry Nuclear Power Plant**

April 10, 2013

#### Agenda



- Perry Priorities 2013
  - Vito Kaminskas, Site Vice President-Perry
- Perry Plant Status Update
  - Jim Veglia, Director, Site Maintenance-Perry
- Radiological Safety Program Improvements
  - Stan Baker, Manager, Radiation Protection-Perry
- Readiness for NRC Supplemental Inspection
  - John Grabnar, Director, Site Operations-Perry



#### Perry 2013 Priorities

- Safe, Secure, Reliable, Cost-Effective Operations
- Successfully Complete INPO Evaluation and Assessment
- Safe and Successful Completion of 1R14 Refueling Outage
- Perform Radiological Work Error-less and Event-free
- Demonstrate Commitment to Training and Qualifications to Improve Personal and Station Performance
- Demonstrate Performance Warranting Return to Column 1 of the NRC Reactor Oversight Process
- Work Together to Create an Environment of Respect, Cooperation and Recognition of Our Achievements



# Improving Performance at Perry

- Focus on our Priorities
- Take Action on Feedback provided by:
  - Nuclear Regulatory Commission
  - Institute of Nuclear Power Operations
  - Company Nuclear Review Board (CNRB)
  - Internal Oversight
- Increased engagement with our Fleet Organization
- Targeting Corrective Action and Self Assessment improvement



# Perry Plant Status Update Jim Veglia



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### **Perry Plant Status**

- 14<sup>th</sup> Refueling and Maintenance Outage Began March 18
- Improvements to Enhance Worker Safety and Equipment Reliability for Safe, Long-Term Performance:
  - Three New Low-Pressure Turbine Rotors
  - Residual Heat Removal System Chemical Cleaning
  - Major Valve Replacements
  - Refueling
  - Inspections and Maintenance on Plant Components, including: Reactor Vessel, Emergency Diesel Generators, Cooling Tower





# **Outage Performance**

- Nearly 13,000 work activities
- Outage Performance Goals
  - Nuclear Safety
  - Personal Safety
  - Environmental Safety
  - Radiological Safety





# Radiological Safety Program Improvements Stan Baker



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# Radiological Safety Program Improvements

- Increased Management Oversight and Coaching
- Enhanced Worker Ownership and Engagement
- Increased Accountability
- Improved worker behaviors are anchored in our processes and procedures to ensure safe, sustained performance

Radiological Brief				
INITIAL ENTRY BRIEFING				
State the following for HRA, LHRA, VHRA : "This is a Technica discussed during this briefing is a violation of Technical Specifi	al Specif	ications required briefing. Entering areas not Failure to comply with the requirements of the brief.		
and RWP will result in your restriction from the RCA, and can I	lead to r	egulatory violations and actions against the plant		
and personnel involved. Do not deviate from stated transit path	h or wor	(area." Michaelana		
Yes N/A Item	Yes	N/A Item		
RWP to be used is appropriate for the Task		Notify RP of any work changes		
List the Survey Number(s) used for brief: Ref. CA-2011-01995-34		Read EAD @ frequency		
		or above. Ref. CA-2011-01592-33, Ref. CA-2011-01592-44.		
8		Enister Inte Amar of Examilator mattice stat		
KIP Observation S	2	Perry Radiologically Controlled	Area Tr	ip Car
Coaching Card NOBP-LP-2604-0 Rev 01	1	PNPP No. 10495 Rev. 10/29/12		
Keep Improving Performance		Name:	Date:	
Reaver Valley Davis Resse Perror		RWP #: Rev:	Task #:	-
but a value value of a set		Mark Location	8	
Discuss the Purpose of Observation		work Location		
Observation:		Work Scope:		
		Dose Alarm Setpoint:		em
		Dose Rate Alarm Setpoint:	mre	sm/hr
		Dose Estimate for this job?	m	em
Action taken:			Circle	One
		Contaminated Area Entry Required?	Yes	No
		High Radiation Area Entry Required?	Yes	No
		Work will be conducted above 6 feet?	Yes	No
Observer:		Will be Moving Radioactive Material?	Yes	No
Section/Department		If the answer to any of the above question	ons is YE	s,
Date:		then you cannot "Self Brief" and a Radio is required by RP Before you may proce	logical Br	ief d the
Condition Report, if written:		RCA Control Point.	uu uojun	
Place in KIP Card Box or		RP Control Point 5491 / 5492 (TURN CARD OVER		



### **Tools to Enhance Decision-Making**

- Workers use the **2-Minute D Card** for safe, event-free performance
- Supervisors use the READE for better decision-making

Drill	2 Dril	FENOC Poter	2-Minute Drill	
	Per	mits/Procedure	Housekeeping	
	C	onfined Space		
	0	verhead Loads	Lighting/Ventilation	
	Chem	ical Use /Store	Slips/Trips/Falls	
		Pinch Date of	Sharp/Hot/Wet Surfaces	
	Por	Inch Points	Zero Energy	
	Ber	haing / Lifting	Electrical	
		leat Stress		
			Line of Fire	
	What • What • What	at task are we performing	Mitigate Risk	
A deliberate decision making method to respondence and the structure of the second sec	are the consequences ion are we doing to make s ools are applicable? lefenses are in place? Se can happen?	ure it doesn't happen?		
<ul> <li><u>Express</u> the situation in terms of consequences, if left alor the following:</li> </ul>	ne, related to	an nappen?		
<ul> <li>Plant safety and reliability</li> <li>Porsonal safety and woll being</li> </ul>		gaged Thinking Organization Prevents Events" SOER 10-2		
Environmental safety     Appraise the situation with a questioning attitude to ident	ify conditions			
that could threaten safety, such as the following:				
<ul> <li>Connicts with safety and pressure to proceed with the p</li> <li>Degree of familiarity with the situation – how pouglis it</li> </ul>	JIBII			
<ul> <li>Time available to make a decision</li> </ul>				
<ul> <li>Degree of coordination, complexity, and margin source</li> </ul>	s of stress			
Sources of stress				
<ul> <li>Availability of resources and support</li> </ul>				
<ul> <li>Assumptions that need validated NOTE: The tess time available to make an informed dec then the more readily one should yield to safety</li> <li><u>Decide</u> what to do to resolve the situation safety. Compar (step 3) to critical parameters, safety limit, or abort criteria, what absolutely has to no right. Ston when unsure. Do not</li> </ul>	ision, /. e Appraisal Consider			
the face of uncertainty. Evaluate the effectiveness of the action(s) (step 4) in achie desired results. Perform a post-job brief.	eving the			
Did you document your decision?	Rev. 01			



# Success of Radiological Safety Program

- Safe Work Performance
- Monitor and Adjust Performance
- Track Performance





#### **Performance Indicators**

- Dose Performance 2012
- PCE Performance 2012
- Dose Rate/Dose Alarms
- LHRA Performance





# Readiness for NRC 95002 Inspection John Grabnar



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#### **Continuous Improvement Process**





# **Continuous Improvement Process**

- Initiated investigative process through Corrective Action Program to identify gaps in performance
- Implemented actions required to close gaps:
  - Radiation Protection
  - Corrective Action Program
  - Risk Management
  - Human Performance
  - Accountability





# **Continuous Improvement Process**

- Monitor performance through:
  - Coaching and Observations
  - Worker Feedback
  - Data Collection
  - Performance Indicators
- Realign for Improvement
  - Initiated additional cause analyses based on monitoring results
- Strategy
  - Initiated additional corrective actions





# Objectives of Supplemental 95002 Inspection

- Objective 1: Provide assurance that the root and contributing causes of individual and collective risk-significant performance issues are understood.
- Objective 2: Independently assess and provide assurance that the extent of condition and extent of cause of individual and collective risk-significant performance issues are identified.
- Objective 3: Independently determine if safety culture components caused or significantly contributed to the individual and collective risk-significant performance issues.
- Objective 4: Provide assurance that corrective actions for risksignificant performance issues are sufficient to address the root and contributing causes and prevent recurrence.



# Perry is Ready for Supplemental Inspection

- Through FENOC Continuous Improvement Process, we have:
  - Implemented corrective actions to close performance gaps
  - Met the four objectives of the 95002 Inspection Process
  - Meeting milestones to confirm our readiness for inspection
- We look forward to demonstrating our improved performance during the NRC supplemental inspection beginning June 10.





FENOC Vision

**People** with a strong safety focus delivering top fleet operating performance.

