

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	271,888.17
4. Number of Hours Generator On-line	744.00	7,319.00	268,754.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	635,003.00	6,180,338.00	212,175,947.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY ANO-1 operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	272,609.17
4. Number of Hours Generator On-line	721.00	8,040.00	269,475.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	617,016.00	6,797,354.00	212,792,963.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY ANO-1 began the month at, or near full power. Between 11/06/2012, and 11/09/2012, several power reductions to ~98% were required due to "A" Main Feedwater Pump control problems. On 11/10/2012, power was reduced to ~85% to perform planned Main Turbine Valve testing. The Unit was returned to full power that same day, and operated at, or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	273,353.17
4. Number of Hours Generator On-line	744.00	8,784.00	270,219.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	638,707.00	7,436,061.00	213,431,670.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY ANO-1 operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	522.50	6,644.81	242,394.04
4. Number of Hours Generator On-line	514.67	6,627.28	239,629.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	496,463.00	6,587,848.00	215,836,550.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2012-03	10/10/2012	S		1.38	B	5	Main Turbine overspeed trip testing. The Reactor remained critical.
2012-02	9/13/2012	S		227.95	C	4	2R22 Refueling Outage

SUMMARY ANO-2 began the month off line for the 2R22 Refueling Outage. On 10/10/2012, after the completion of refueling outage activities, ANO-2 was connected to the electrical grid. That same day, the Main Turbine was taken off line for overspeed trip testing, then reconnected to the electrical grid. ANO-2 achieved full power on 10/13/2012, and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,365.81	243,115.04
4. Number of Hours Generator On-line	721.00	7,348.28	240,350.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	725,747.00	7,313,595.00	216,562,297.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY ANO-2 began the month at, or near full power. On 11/19/2012, power was reduced to ~97% for several hours due to moderator temperature coefficient testing. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,109.81	243,859.04
4. Number of Hours Generator On-line	744.00	8,092.28	241,094.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,971.00	8,063,566.00	217,312,268.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY ANO-2 operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Dave T. Jones
PREPARER TELEPHONE: 7246824962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,558.95	240,048.54
4. Number of Hours Generator On-line	744.00	6,545.54	237,365.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	676,634.70	5,881,447.00	187,553,619.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of October 2012 except for 5.2 hours at approximately 98% to restore LEFM functionality and 10.5 hours at approximately 98% to support Unit 2 Turbine roll.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201211

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,279.95	240,769.54
4. Number of Hours Generator On-line	721.00	7,266.54	238,086.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	659,187.80	6,540,634.80	188,212,807.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of November 2012 except for 5.0 hours at approximately 97% power to perform planned Turbine Valve Testing.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201212

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,023.95	241,513.54
4. Number of Hours Generator On-line	744.00	8,010.54	238,830.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,945.60	7,220,580.40	188,892,752.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of December 2012.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Dave T. Jones
 PREPARER TELEPHONE: 7246824962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,407.27	189,627.17
4. Number of Hours Generator On-line	0.00	6,407.02	188,735.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,731,505.50	153,836,566.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	9/24/2012	S	744.00	C	4	BVPS-2 shutdown for its 16th refueling outage on 9/24/12. The Unit completed the refueling outage on 11/2/12 at 1922 hours.

SUMMARY BVPS-2 continued with its 16th refueling outage with the outage extended one (1) day beyond its planned 37 day duration as of the end of October 2012.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	715.03	7,122.30	190,342.20
4. Number of Hours Generator On-line	677.63	7,084.65	189,413.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,358.40	6,334,863.90	154,439,925.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	9/24/2012	S	43.37	C	4	BVPS-2 shutdown for its 16th refueling outage on 9/24/12. The Unit completed the refueling outage on 11/2/12 at 1922 hours.

SUMMARY BVPS-2 began the month in a refueling outage (2R16) extension which was completed on 11/2/12 at 1922 hours. BVPS-2 was then returned to 100% power on 11/6/12 at 1735 hours. The Unit continued to operate at a nominal value of 100% power for the remainder of November 2012.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,866.30	191,086.20
4. Number of Hours Generator On-line	744.00	7,828.65	190,157.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,658.10	7,032,522.00	155,137,583.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of December 2012.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: E. Steckhan
 PREPARER TELEPHONE: 815-417-3850

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,517.28	188,514.31
4. Number of Hours Generator On-line	744.00	6,504.55	187,423.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,304.00	7,635,919.00	209,582,478.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,238.28	189,235.31
4. Number of Hours Generator On-line	721.00	7,225.55	188,144.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,862.00	8,498,781.00	210,445,340.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,982.28	189,979.31
4. Number of Hours Generator On-line	744.00	7,969.55	188,888.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,655.00	9,388,436.00	211,334,995.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1
 Operated normally at full load for the entire month, except for a planned derate of 715.5 MW for a Throttle Valve / Governor Valve Test.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: E. Steckhan
 PREPARER TELEPHONE: 815-417-3850

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	336.00	6,911.00	192,580.90
4. Number of Hours Generator On-line	336.00	6,911.00	191,744.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	379,851.00	7,958,476.00	212,665,782.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
A2R16	10/15/2012		S	408.00	C	1	A2R16 (Planned Refueling Outage) began 10/15/2012 at 12:00 AM. Scheduled duration of 23 days (11/7/2012). U2 reactor critical 11/8/2012 at 0640, and generator synchronized to the grid at 18:56.

SUMMARY Unit 2 - Operated normally at full load until 10/15/2012 when the Unit was removed from service for scheduled refueling outage A2R16.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	545.33	7,456.33	193,126.23
4. Number of Hours Generator On-line	533.07	7,444.07	192,277.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,961.00	8,547,437.00	213,254,743.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
A2R16	10/15/2012		S	186.93	C	4	A2R16 (Planned Refueling Outage) began 10/15/2012 at 12:00 AM. Scheduled duration of 23 days (11/7/2012). U2 reactor critical 11/8/2012 at 0640, and generator synchronized to the grid at 18:56.

SUMMARY Unit 2 - Returned from a planned refuel outage on 11/8/2012. The unit operated normally throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201212

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,200.33	193,870.23
4. Number of Hours Generator On-line	744.00	8,188.07	193,021.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,479.00	9,417,916.00	214,125,222.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 2 : Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	456.02	7,031.02	103,465.73
4. Number of Hours Generator On-line	456.00	7,031.00	101,652.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	495,860.70	7,808,383.30	99,894,407.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01	10/20/2012		S	288.00	C	1		U1C9 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,031.02	103,465.73
4. Number of Hours Generator On-line	0.00	7,031.00	101,652.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,808,383.30	99,894,407.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01	10/20/2012		S	720.00	C		4	U1C9 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	726.25	7,757.27	104,191.98
4. Number of Hours Generator On-line	660.72	7,691.72	102,313.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,595.30	8,505,978.60	100,592,003.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01	10/20/2012		S	83.28	C		4	U1C9 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,319.00	227,909.27
4. Number of Hours Generator On-line	744.00	7,319.00	224,667.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,462.70	8,070,117.30	230,820,834.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201211

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	228,630.27
4. Number of Hours Generator On-line	721.00	8,040.00	225,388.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,242.70	8,881,360.00	231,632,076.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	672.18	8,712.18	229,302.45
4. Number of Hours Generator On-line	645.70	8,685.70	226,033.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,639.30	9,575,999.30	232,326,716.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	12/22/2012	F	98.30	G	3	U2 Reactor Scram due to loss of power to RPS during 3D Diesel Generator work which cause MSIV's to close

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,103.68	183,594.47
4. Number of Hours Generator On-line	744.00	5,991.09	181,602.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,206.70	6,355,136.30	190,029,413.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,824.68	184,315.47
4. Number of Hours Generator On-line	721.00	6,712.09	182,323.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,440.70	7,167,577.00	190,841,854.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,568.68	185,059.47
4. Number of Hours Generator On-line	744.00	7,456.09	183,067.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,959.30	7,999,536.30	191,673,813.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,458.72	239,459.22
4. Number of Hours Generator On-line	744.00	5,315.05	234,310.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	717,365.00	4,914,515.00	188,680,502.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201211

PREPARER NAME: Adam Flora
PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,179.72	240,180.22
4. Number of Hours Generator On-line	721.00	6,036.05	235,031.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	687,366.00	5,601,881.00	189,367,868.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Adam Flora
PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,923.72	240,924.22
4. Number of Hours Generator On-line	744.00	6,780.05	235,775.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	721,991.00	6,323,872.00	190,089,859.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	249,478.39
4. Number of Hours Generator On-line	744.00	7,319.00	242,730.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,325.00	6,808,111.00	188,502,756.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	250,199.39
4. Number of Hours Generator On-line	641.62	7,960.62	243,372.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	526,576.00	7,334,687.00	189,029,332.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
B220 M3	11/24/2012	F		34.58	A	5	Generator removed from service due to failure of valve 2-MD-V14 resulting in internal flooding.
B220 M3	11/22/2012	F		44.80	A	5	Removed generator from service to repair the no-load disconnect switch.

SUMMARY No reactor shutdowns, but Unit was taken offline to repair the no-load disconnect switch.

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Adam Flora
PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	250,943.39
4. Number of Hours Generator On-line	744.00	8,704.62	244,116.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,123.00	7,987,810.00	189,682,455.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	585.67	6,556.61	210,439.17
4. Number of Hours Generator On-line	576.05	6,519.35	209,260.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,456.00	7,192,746.00	228,289,068.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
B1R18	9/10/2012		S	167.95	C	4	Scheduled shutdown for Unit 1 Refueling Outage (B1R18).

SUMMARY unit 1 completed refueling outage B1R18 10/7/12 23:57. Actual duration was just under 28 days with an original scheduled duration of 24 days.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,277.61	211,160.17
4. Number of Hours Generator On-line	721.00	7,240.35	209,981.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,567.00	8,045,313.00	229,141,635.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,021.61	211,904.17
4. Number of Hours Generator On-line	744.00	7,984.35	210,725.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,771.00	8,925,084.00	230,021,406.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,140.44	203,950.23
4. Number of Hours Generator On-line	744.00	7,071.96	202,963.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,812.00	7,727,225.00	220,164,566.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,861.44	204,671.23
4. Number of Hours Generator On-line	721.00	7,792.96	203,684.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,290.00	8,545,515.00	220,982,856.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,605.44	205,415.23
4. Number of Hours Generator On-line	744.00	8,536.96	204,428.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,701.00	9,393,216.00	221,830,557.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit on line entire month of December.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: S Petzel
 PREPARER TELEPHONE: 314 225 1476

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	219,081.12
4. Number of Hours Generator On-line	744.00	7,319.00	216,636.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,923.00	8,908,387.00	245,534,626.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway Plant operated at essentially full power for the month October 2012.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: s. petzel
 PREPARER TELEPHONE: 314 225 1476

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	219,802.12
4. Number of Hours Generator On-line	721.00	8,040.00	217,357.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,995.00	9,798,382.00	246,424,621.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway Plant operated at essentially full power for the month of November 2012.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: s. petzel
 PREPARER TELEPHONE: 314 225 1476

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	8,784.00	220,546.12
4. Number of Hours Generator On-line	744.00	8,784.00	218,101.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	919,937.00	10,718,319.00	247,344,558.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Callaway Plant operated at essentially full power for the month of December 2012.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Herman O. Olsent
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,629.38	264,244.22
4. Number of Hours Generator On-line	744.00	5,575.93	260,742.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,183.00	4,852,527.00	217,234,180.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month at 100% reactor power.

On 10/04/2012 at 0210, power was reduced to 95% to clean waterboxes. Cleaning was completed at 0718 on 10/06/2012 and power was increased to 100% at 0837.

The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	633.63	6,263.01	264,877.85
4. Number of Hours Generator On-line	633.52	6,209.45	261,375.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,725.00	5,419,252.00	217,800,905.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	11/27/2012	S	87.48	B	1	An extent of condition inspection of the Controlled Element Assemblies (CEA) identified abnormal electrical noise associated with CEA #37 coil stack. A planned reduction in power to 45% was performed on 11/26/2012 at 2235 to allow additional intrusive testing. Based on the results obtained, the decision was made to shutdown to allow replacement of the coil stack. Power was further reduced on 11/27/2012 at 0520 and the unit was removed from the grid at 0831 and shutdown to hot standby (mode 3) at 0838. The unit was cooled down to cold shutdown (mode 5) and the coil stack was replaced. Following testing of the group 5 CEAs, the unit was heated up to mode 3. The reactor was taken critical on 12/01/2012 at 0509 and paralleled to the grid at 1825. Power was returned to 100% on 12/02/2012 at 1217. The removed coil stack is undergoing testing to determine the cause of the degraded indications.

SUMMARY The unit began the month at 100% reactor power.

An extent of condition inspection (based on the August dropped Control Element Assembly (CEA-9) was performed on the CEA coil stacks. An abnormal indication (noise) on CEA-37 was identified. On 11/26/2012 at 2235, power was reduced to 45% to allow more intrusive testing of the coil stack. Power remained at 45% until 11/27/2012 at 0630 when power was further reduced in preparation to shut down. The unit was removed from the grid at 0831 and shut down at 0838 to mode 3 (hot standby). The unit was cooled down to cold shutdown (mode 5) at 0500 11/28/2012. CEA-37 coil stack was replaced and additional testing was performed on all group 5 CEAs. No additional degradation was noted. On 11/29/2012 at 0715 a plant heat up was commenced. The unit returned to hot standby (mode 3) on 11/30/2012 at 0448. The unit remained in mode 3 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	738.85	7,001.86	265,616.70
4. Number of Hours Generator On-line	725.58	6,935.03	262,101.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,923.00	6,070,175.00	218,451,828.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	11/27/2012	S	18.42	B	4	An extent of condition inspection of the Controlled Element Assemblies (CEA) identified abnormal electrical noise associated with CEA #37 coil stack. A planned reduction in power to 45% was performed on 11/26/2012 at 2235 to allow additional intrusive testing. Based on the results obtained, the decision was made to shutdown to allow replacement of the coil stack. Power was further reduced on 11/27/2012 at 0520 and the unit was removed from the grid at 0831 and shutdown to hot standby (mode 3) at 0838. The unit was cooled down to cold shutdown (mode 5) and the coil stack was replaced. Following testing of the group 5 CEAs, the unit was heated up to mode 3. The reactor was taken critical on 12/01/2012 at 0509 and paralleled to the grid at 1825. Power was returned to 100% on 12/02/2012 at 1217. The removed coil stack is undergoing testing to determine the cause of the degraded indications.

SUMMARY The unit began the month in mode 3 in the process of heating up following a planned outage to replace Controlled Element Assembly (CEA) #37 coil stack. The reactor was critical on 12/01/2012 at 0509. Power was increased and the unit was paralleled to the grid at 1825. The unit reached 100% on 12/02/2012 at 1217.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201210

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	259,290.05
4. Number of Hours Generator On-line	744.00	7,319.00	257,208.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,467.00	6,231,702.00	214,344,478.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 99.5% for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201211

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	260,011.05
4. Number of Hours Generator On-line	721.00	8,040.00	257,929.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,391.00	6,861,093.00	214,973,869.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 99.5% for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	260,755.05
4. Number of Hours Generator On-line	744.00	8,784.00	258,673.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,444.00	7,506,537.00	215,619,313.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
 On 12/15/2012 at 0802 power was reduced to 83% for Main Turbine Valve testing. At 0935 a governor valve (GV-2) was identified as being stuck. Repairs were performed and completed on 12/16/2012 at 2130. Main Turbine Valve testing was completed at 2240. The unit was returned to 99.5% on 12/17/2012 at 0755.
 On 12/21/2012 at 1057 power was reduced to 98.6% to perform troubleshooting on a condensate booster pump. The pump was restored and power was increased to 99.5% at 1217.
 The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,047.68	206,054.91
4. Number of Hours Generator On-line	744.00	7,021.93	203,922.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,900.00	8,075,099.00	228,668,014.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 began and concluded the month of October 2012 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	557.82	7,605.50	206,612.73
4. Number of Hours Generator On-line	557.42	7,579.35	204,479.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,423.00	8,712,522.00	229,305,437.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2	11/24/2012		S	163.58	C	1		Shutdown for 1EOC20 Refueling Outage

SUMMARY Catawba Unit 1 began the month of November 2012 operating at or near 100% Full Power. At 0320 on 11/3/12 power reduction was commenced from 100% Full Power for performance of Distributed Control System (DCS) tuning. The power reduction was halted at 98% Full Power at 0432 on 11/3/12. At 2257 on 11/3/12, following completion of DCS Tuning, power escalation was commenced from 98% Full Power. 100% Full Power was reached at 0532 on 11/4/12. At 0410 on 11/18/12, Reactor Power was allowed to commence gradual reduction per planned end of cycle temperature/power coastdown. At 0015 on 11/22/12, the coastdown was terminated and power reduction was commenced from 98.5% Full Power for performance of Main Steam Safety Valve (MSSV) testing. The power reduction was halted at 92% Full Power at 0653 on 11/22/12. At 2100 on 11/23/12 power reduction was commenced from 92% Full Power to shut the unit down for the Unit 1 End of Cycle 20 (1EOC20) Refueling Outage. At 0425 on 11/24/12 the Main Turbine/Generator was taken off line at a power level of 8% Full Power. At 0433 on 11/24/12 Mode 2 was entered as the unit reached 5% Full Power. At 0444 on 11/24/12 the power reduction was completed at 0% Full Power. Mode 3 was entered at 0449 and Mode 4 was subsequently entered at 0937 on 11/24/12. Mode 5 was entered at 1242 on 11/24/12. At 1000 on 11/27/12 the unit entered Mode 6. Unit 1 remained in Mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	115.32	7,720.82	206,728.05
4. Number of Hours Generator On-line	79.32	7,658.67	204,558.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	54,805.00	8,767,327.00	229,360,242.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	11/24/2012	S	664.68	C	4	Shutdown for 1EOC20 Refueling Outage

SUMMARY Catawba Unit 1 began the month of December 2012 in Mode 6 with the End-of-Cycle 20 Refueling Outage in progress. No Mode was entered with completion of core unloading, at 0738 on 12/2/12. Mode 6 was entered with commencement of core reloading at 1400 on 12/8/12. Mode 5 was entered at 1438 on 12/14/12. Mode 4 was entered at 1410 on 12/21/12, with Mode 3 subsequently entered at 0553 on 12/22/12. At 1837 on 12/25/12, Mode 4 was re-entered due to Turbine Driven Auxiliary Feedwater Pump inoperability. Following restoration of the pump, Mode 3 was entered at 1134 on 12/26/12. Cycle 21 Reactor Startup was commenced (and Mode 2 Entered) at 0400 on 12/27/12. Criticality was achieved at a rod position of 182 Steps Withdrawn on Control Bank D, and a critical boron concentration of 1860 ppmB at 0441 on 12/27/12. At 1257 on 12/27/12 (following completion of Zero Power Physics Testing), power escalation was commenced from 0% Full Power. Power escalation was suspended at 3% Full Power at 1317 on 12/27/12 due to potential for Intermediate Range NIS 20% Power Rod Stop prior to reaching the P10 Permissive. Following calorimetric adjustment of the Intermediate Range NIS Channels, power escalation was resumed from 3% Full Power at 1936 and Mode 1 was subsequently entered at 2036 on 12/27/12. Power escalation was halted at 11% Full Power at 2144 on 12/27/12 for performance of Power Range NIS Channel calorimetric adjustment to clear P10 Permissive. On 12/28/12, power escalation was commenced from 11% Full Power at 0142 and halted at 0321 at 13.5% Full Power to put the Turbine/Generator in service. The Turbine/Generator was placed on line at 0802, and Power escalation commenced from 13.5% Full Power at 0838 on 12/28/12. At 0945 on 12/28/12, Power escalation was halted at 17.5% Full Power for required Main Turbine Overspeed Trip Test soaking. At 1234 on 12/28/12 power reduction was commenced from 17.5% Full Power. At 1259 the Turbine/Generator was taken off line at 16% Full Power, per Main Turbine Overspeed Trip testing, and the power reduction was subsequently halted at 1335 at 15.5% Full Power. Power escalation was commenced from 15.5% Full Power at 1403 and halted at 17.5% Full Power at 1447 on 12/28/12. At 1641 on 12/28/12 the Turbine/Generator was placed back on line, and at 1954, following completion Main Feedwater Nozzle swaps, power escalation was commenced from 17.5% Full Power. Power escalation was halted at 2259 on 12/28/12 at 42% Full Power for performance of Power Range NIS Channel calorimetric adjustment. Power escalation was commenced from 42% Full Power at 0435 and subsequently halted at 48% Full power at 0554 on 12/29/12 for performance of Main Generator Reactive Limits Verification (FERC) testing. Power escalation was commenced from 48% Full Power at 0951 on 12/29/12 and subsequently suspended at 1714 at 64% F.P. to assess Reactor response to power ascension with Main Turbine controls in "MegaWatts-In" mode, and to perform a Reactor Coolant System leakage calculation. Power escalation was resumed from 64% Full Power at 2035 on 12/29/12. At 0019 on 12/30/12 power escalation was suspended at 73.5% Full Power to place the C Main Feedwater Heater Drain Pumps in service. Power escalation was resumed from 73.5% Full Power at 0040 and subsequently halted at 75% Full Power at 0145 on 12/30/12 for 1BOC21 Power Ascension Testing (flux map). Power escalation was commenced from 75% Full Power at 0528, and suspended at 84.5% Full Power (for performance of Main Turbine Control Valve Movement Test) at 0929 on 12/30/12. Power escalation was resumed from 84.5% Full Power at 1034 on 12/30/12. At 1538 on 12/30/12, power escalation was halted at 97.5% Full Power for adjustment of Full Power Reactor Coolant Loop Full Power Delta T constants. On 12/31/12 power escalation was commenced from 97.5% Full Power at 0551, and 100% Full Power was subsequently reached at 0812. At 1649 on 12/31/12 a power reduction was manually initiated from 100% F.P. in response to a mild secondary side transient (1B2 Main Feedwater level control malfunction) to maintain Reactor Thermal Power below licensed power level (100% F.P.). At 1655 on 12/31/12 the power reduction was terminated at 87.5% F.P., the excessive power reduction having been incurred by a Main Turbine Control Panel pushbutton malfunction. Unit 1 operated at 87% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,415.68	199,137.73
4. Number of Hours Generator On-line	744.00	6,384.52	197,416.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,186.00	7,353,733.00	221,932,108.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began the month of October 2012 operating at or near 100% Full Power. Power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing at 2049 and halted at 86% Full Power at 2216 on 10/13/12. Power escalation was commenced from 86% Full Power at 02330 on 10/13/12, and concluded at 100% Full Power at 0456 on 10/14/12. Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,136.68	199,858.73
4. Number of Hours Generator On-line	721.00	7,105.52	198,137.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,143.00	8,197,876.00	222,776,251.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began the month of November 2012 operating at or near 100% Full Power. Power reduction from 100% Full Power was commenced in support of Auxiliary Steam supply to Unit 1 at 0837 and halted at 99% Full Power at 1644 on 11/23/12. Power escalation was commenced from 99% Full Power at 0017 and concluded at 100% Full Power at 1434 on 11/25/12. Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,880.68	200,602.73
4. Number of Hours Generator On-line	744.00	7,849.52	198,881.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,096.00	9,061,972.00	223,640,347.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began the month of December 2012 operating at or near 100% Full Power. Power reduction from 100% Full Power was commenced in support of Auxiliary Steam supply to Unit 1 at 1630 on 12/16/12. Power was halted at 99% Full Power at 0920 on 12/17/12. Power escalation was commenced from 99% Full Power at 1002 and concluded at 100% Full Power at 1612 on 12/29/12. Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	171,299.82
4. Number of Hours Generator On-line	744.00	7,319.00	168,471.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	796,953.00	7,804,053.00	161,158,850.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no planned or unplanned losses for the month of October, 2012.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	172,020.82
4. Number of Hours Generator On-line	721.00	8,040.00	169,192.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	774,233.00	8,578,286.00	161,933,083.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY CPS had no forced or planned energy losses for November, 2012.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	172,764.82
4. Number of Hours Generator On-line	744.00	8,784.00	169,936.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	795,440.00	9,373,726.00	162,728,523.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Planned loss due to a sequence exchange and surveillances. Forced loss due to MSR Normal Drain valve failing open.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,112.28	194,926.73
4. Number of Hours Generator On-line	744.00	7,080.20	190,513.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	833,314.84	7,688,020.64	195,166,511.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Operated at 100% for the month of October except for one downpower to 97% for Bypass Valve Testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,833.28	195,647.73
4. Number of Hours Generator On-line	721.00	7,801.20	191,234.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	810,062.45	8,498,083.09	195,976,573.88

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia Operated at 100% for the month of November except for one downpower to 97% for Bypass Valve Testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,577.28	196,391.73
4. Number of Hours Generator On-line	744.00	8,545.20	191,978.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	835,624.86	9,333,707.95	196,812,198.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Operated at 100% for the month of December except for two downpowers, one to 97% for Bypass Valve Testing and MSIV testing and the other to 63% for Control Rod Sequence Exchange.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,306.68	175,922.76
4. Number of Hours Generator On-line	744.00	7,300.88	174,854.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,218.00	8,929,412.00	194,722,568.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1271 MWe turbine power. On 10/31/12 at 06:15, the solid-state safeguards sequencer, train B spuriously actuated when the power supply malfunctioned. The Train B Emergency Diesel Generator started and safeguards equipment began to sequence onto the Train B Safeguards bus, 1EA2. Operators reduced turbine load 50 MWe (100% to about 97% reactor power) to maintain reactor power limitations when the Auxiliary Feedwater Pump started. The Train B safeguards equipment was restored to normal operating configuration, the safeguards sequencer power supply replaced and the unit was returned to full power operation at 12:54 the same day. Unit 1 ended the month at 100% reactor, 1278 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	499.47	7,806.15	176,422.23
4. Number of Hours Generator On-line	493.08	7,793.96	175,347.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,826.00	9,519,238.00	195,312,394.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1-12-2	11/2/2012	F		226.92	A	2	Reactor Coolant Pump (RCP) 1-04 had indication of increasing temperature and low oil reservoir level. The RCP motor lower bearings and the oil reservoir and cooling line seals and gaskets were replaced. The motor was successfully tested and returned to service. Program established to visually monitor all RCP oil reservoir levels remotely and to receive earlier alarm indication. Also changes in level and oil addition to be trended. Evaluation will be conducted to address potential age-related elastomer deterioration.

SUMMARY Unit 1 began the month at 100% reactor, 1278 MWe turbine power. On 11/02/12 at 01:42, licensed operators manually tripped the reactor upon indication of Reactor Coolant Pump 1-04 increasing bearing temperature and low oil reservoir level on the lower motor radial bearing. The unit responded to the reactor trip as designed, without complication. On 11/02/12 at 16:30, entered MODE 4. On 11/04/12 at 10:15, entered MODE 5. The RCP 1-04 motor lower bearings, reservoir and cooling line seals and gaskets were replaced. The RCP motor was successfully tested and returned to service. Program is in place to visually monitor all RCP's oil level remotely and for earlier alarm notification. On 11/09/12 at 23:59, entered MODE 4. On 11/10/12 at 09:39, entered MODE 3. On 11/11/12 at 05:51, entered MODE 2; Reactor critical at 06:14; Entered MODE 1 at 11:07; Synchronized to grid at 12:37. On 11/12/12 at 04:15, Unit 1 returned to 100% reactor, 1268 MWe turbine power. Unit 1 ended the month at 100% reactor, 1279 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,550.15	177,166.23
4. Number of Hours Generator On-line	744.00	8,537.96	176,091.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,842.00	10,438,080.00	196,231,236.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power. Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	132.00	6,635.73	154,645.14
4. Number of Hours Generator On-line	132.00	6,621.50	153,949.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	150,132.00	8,008,564.00	173,588,160.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2-12-2	10/6/2012		S	612.00	C	1	Unit 2 refueling outage 2RF13. Load 93 fresh fuel assemblies. Pressurizer heater inspection. Reactor coolant pump 2-01 seal replacement, 2-03 upper bearing replacement and flywheel ISI inspection. Alloy 600 bare metal visual of reactor vessel hot legs. Steam generator bottom channel head drain tube penetration inspection. Reactor vessel head penetration inspection for two RVLIS penetrations. Turbine generator - main generator and exciter minor inspection; replace LP turbine rupture discs; crawl thru of MSRs; Inspect 1 HP Stop and control valve and 1 LP stop and control valve. Diesel Generators - Train A general maintenance; Train B general maintenance and 3 year PMs and turbocharger teardown. Station Service Water Pump 2-02 change out pump; replace motor. Safety injection Pump 2-01 replace mechanical seal. Replaced pump bearings. Replaced pump. Change out Condensate pump 2-01 motor and pump. Replace 345 kV main generator output breakers CB-8020 and 8030. Extended 345 kV Switchyard East bus to facilitate installation of redundant feeder breaker for Startup Transformer 2ST. Tube cleaning and eddy current testing of most secondary heat exchangers. Repair tube leak in Main Feedwater Pump Auxiliary Condenser 2A. Repair manual Letdown Isolation valve 2-8085. Repair seat on Safety Injection system check valve 2-8956B. Replaced SI check valve 2-8819A.

SUMMARY unit 2 began the month at 100% reactor, 1260 MWe turbine power. On 10/06/12 at 09:00, licensed operators began power ascension from full power to minimum load to cool down the main turbine in preparation for unit shutdown to enter refueling outage 2RF13. On 10/06/12 at 12:00, licensed operators initiated a reactor trip from about 17.5% reactor power per station procedures to enter MODE 3 and commence 2RF13, which was scheduled for 22 days. On 10/06/12 at 18:12, entered MODE 4, followed by MODE 5 entry at 23:22. On 10/12/12 at 00:35 entered MODE 6. On 10/15/12 at 10:47, commenced full core offload to the spent fuel pools. On 10/17/12 at 03:21, completed full core offload and entry into MODE 0 (no MODE) at 03:22. On 10/21/12 at 08:34 entered MODE 6 and commenced core reload. On 10/23/12 at 01:40, full core reload was completed including 92 fresh fuel assemblies. On 10/26/12 at 11:26, entered MODE 5. On 10/29/12 at 09:09, entered MODE 4. On 10/31/12 at 09:02, entered MODE 3. Unit 2 ended the month shutdown in MODE 3, ascending from refueling outage, 2RF13.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201211

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
3. Number of Hours the Reactor was Critical	697.07	7,332.80	155,342.21
4. Number of Hours Generator On-line	662.77	7,284.27	154,611.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,891.00	8,677,455.00	174,257,051.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2-12-3	11/17/2012	F	26.35	A	3	Heater Drain Pump discharge valve 2-LV-2592 failed closed on loss of instrument air. Loss of heater drain flow to the main feed pump caused the condensate low pressure bypass valve 2-PV-2286 to open on low feed pump suction pressure. The pressure perturbation caused the Main Feedwater Pump 2A to trip. An automatic reactor trip occurred upon lo-lo level in the steam generators.
2-12-2	10/6/2012	S	31.88	C	4	Unit 2 refueling outage 2RF13. Load 93 fresh fuel assemblies. Pressurizer heater inspection. Reactor coolant pump 2-01 seal replacement, 2-03 upper bearing replacement and flywheel ISI inspection. Alloy 600 bare metal visual of reactor vessel hot legs. Steam generator bottom channel head drain tube penetration inspection. Reactor vessel head penetration inspection for two RVLIS penetrations. Turbine generator - main generator and exciter minor inspection; replace LP turbine rupture discs; crawl thru of MSRs; Inspect 1 HP Stop and control valve and 1 LP stop and control valve. Diesel Generators - Train A general maintenance; Train B general maintenance and 3 year PMs and turbocharger teardown. Station Service Water Pump 2-02 change out pump; replace motor. Safety injection Pump 2-01 replace mechanical seal. Replaced pump bearings. Replaced pump. Change out Condensate pump 2-01 motor and pump. Replace 345 kV main generator output breakers CB-8020 and 8030. Extended 345 kV Switchyard East bus to facilitate installation of redundant feeder breaker for Startup Transformer 2ST. Tube cleaning and eddy current testing of most secondary heat exchangers. Repair tube leak in Main Feedwater Pump Auxiliary Condenser 2A. Repair manual Letdown Isolation valve 2-8085. Repair seat on Safety Injection system check valve 2-8956B. Replaced SI check valve 2-8819A.

SUMMARY Unit 2 began the month shutdown in MODE 3, refueling outage 2RF13 in progress. On 11/01/12 at 08:22, entered MODE 2. Reactor declared critical at 10:32 the same day. On 11/02/12 at 03:25, entered MODE 1. Unit 2 synchronized to the grid at 07:53 the same day and commenced power ascension activities for returning to full power operation. On 11/06/12 at 12:10, Unit 2 returned to 100% reactor, 1270 MWe turbine power. At 20:56 the same day, chemistry reported elevated sodium levels in the steam generators. At 20:57 operators entered Action Level 2 per station procedures and ramped the unit to ~49% reactor, 585 MWe. Operators then removed Auxiliary Condenser 2A from service for tube leakage repairs/plugging. On 11/10/12 at 19:30, with Aux. Condenser tube leakage repairs completed, main Feedwater Pump 2A was placed back in service and the unit began power ascension to full power operation. On 11/11/12 at 15:44, Unit 2 returned to 100% reactor, 1265 MWe turbine power. On 11/17/12 at 10:20 operators initiated a manual turbine runback to 900 MWe per station procedures when the Condensate Low Pressure Bypass Valve opened on low suction pressure to the Main Feedwater Pumps. Heater Drain Pump discharge valve (2-LV-2592) had failed closed on loss of instrument air causing the low feed pump suction pressure. The Main Feed Pump 2A tripped at 10:21 causing reduced feed flow to the steam generators. Subsequently at 10:23, an automatic reactor trip occurred on lo-lo steam generator level. All systems responded as designed with no complications. Repairs to 2-LV-2592 were completed and valve operation restored at 18:08 the same day. On 11/17/12 at 23:16, Unit 2 entered MODE 2 and the reactor declared critical at 23:47. On 11/18/12 at 10:37 Unit 2 entered MODE 1, followed by synchronization to the grid at 12:44. Power ascension began at 12:45. On 11/19/12 at 03:39, Main Condenser waterbox 2A1/2A3 tube leakage repairs/plugging activities began at about 50% power. Unit 2 achieved 99% reactor, 1233 MWe at 12:12 and began holding to complete the Main Condenser tube leakage repairs. On 11/20/12 at 01:19, during activities to restore the MSR Separator Drain Tank to normal drain alignment an Heater Drain System pressure perturbation occurred which opened the Condensate Low Pressure Bypass Valve. Operators initiated a manual turbine runback to 900 MWe per station procedures to maintain stable conditions. At 04:05, the abnormal conditions were corrected and power ascension to 99% reactor power began. At 15:59, Unit 2 returned to 99% reactor power. On 11/21/12 at 16:30, Main Condenser tube leakage repairs were completed and the restoration activities commenced. The Main Condenser waterbox 2A1/2A3 returned to service at 23:19. Unit 2 returned to full power, 100% reactor, 1269 MWe at 22:44. Unit 2 ended the month at 100% reactor, 1271 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	8,076.80	156,086.21
4. Number of Hours Generator On-line	744.00	8,028.27	155,355.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,230.00	9,588,685.00	175,168,281.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1271 MWe turbine power. Unit 2 ended the month at 100% reactor, 1270 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	235,334.78
4. Number of Hours Generator On-line	744.00	7,319.00	232,288.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	750,146.00	7,677,642.00	222,385,410.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Rx power reduction to 54% on 10/29/12 @ 0749 due to increased vibration and speed on the East Main Feed Pump.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201211

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	236,055.78
4. Number of Hours Generator On-line	721.00	8,040.00	233,009.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	740,616.00	8,418,258.00	223,126,026.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Rx power reduction to 54% on 10/29/12 @ 0749 due to increased vibration and speed on the East Main Feed Pump. Power ascension completed on 11/4/12 @ 2115.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201212

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	236,799.78
4. Number of Hours Generator On-line	744.00	8,784.00	233,753.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	806,370.00	9,224,628.00	223,932,396.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Rx power reduction to 91% on 12/15/12 @ 0000 due to planned Main Turbine Control Valve testing.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201210

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,381.64	218,433.45
4. Number of Hours Generator On-line	744.00	6,353.90	214,094.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,352.00	6,896,726.00	217,569,610.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201211

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,102.64	219,154.45
4. Number of Hours Generator On-line	721.00	7,074.90	214,815.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	768,040.00	7,664,766.00	218,337,650.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Rx power reduction to 96% on 11/21/12 @ 1615 due to a steam leak on an MSR heating coil shutoff valve. Rx power reduction to 19% on 11/28/12 @ 2100 due to an instrument line leak on a Steam Generator Level Protection transmitter.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201212

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,846.64	219,898.45
4. Number of Hours Generator On-line	744.00	7,818.90	215,559.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,404.00	8,497,170.00	219,170,054.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Rx power reduction to 19% on 11/28/12 @ 2100 due to an instrument line leak on a Steam Generator Level Protection transmitter. Power ascension completed on 12/1/12 @ 2100.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	308.40	6,883.40	270,337.27
4. Number of Hours Generator On-line	308.40	6,883.40	267,031.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	221,146.00	5,266,481.00	187,325,555.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
12-01	10/13/2012		S	435.60	C	1	None	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	69.50	6,952.90	270,406.77
4. Number of Hours Generator On-line	30.68	6,914.08	267,062.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	11,227.00	5,277,708.00	187,336,782.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
12-01	10/13/2012		S	689.32	C	4	None	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Brian Shryock
PREPARER TELEPHONE: 402-825-2984

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,696.90	271,150.77
4. Number of Hours Generator On-line	744.00	7,658.08	267,806.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	544,797.00	5,822,505.00	187,881,579.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: 352-795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: 352-795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: (352) 795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,440.08	214,308.88
4. Number of Hours Generator On-line	744.00	6,403.55	211,023.75
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	678,296.40	5,801,988.20	177,987,603.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On October 3, October 4, and October 24, 2012, planned downpowers to approximately 99% power were conducted to support Reactor Trip Breaker Testing. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,161.08	215,029.88
4. Number of Hours Generator On-line	721.00	7,124.55	211,744.75
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	621,933.30	6,423,921.50	178,609,536.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On November 8, 2012, an unplanned downpower to approximately 99% power occurred due an automatic shift in Feedwater flow measurement instrumentation. On November 9, a planned downpower to approximately 50% power was conducted to repair a condenser tube leak. Upon completion of maintenance activities, full power operation was achieved on November 12. On November 15, a planned downpower to approximately 99% power was conducted to support replacement of a Reactor Trip Breaker along with Control Rod Drive System troubleshooting. On November 16, a planned downpower to approximately 99% power was conducted for Reactor Trip Breaker replacement and testing. On November 28, a planned downpower to approximately 99% power was conducted to support maintenance on the Integrated Control System. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,905.08	215,773.88
4. Number of Hours Generator On-line	744.00	7,868.55	212,488.75
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	677,775.70	7,101,697.20	179,287,312.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On December 5, and December 26, 2012, planned downpowers to approximately 99% power were conducted for Reactor Trip Breaker testing. On December 9, 2012, a planned downpower to approximately 95% power was conducted to support Control Rod Exercise Testing and Main Turbine Valve Testing. On December 14, 2012, due to issues encountered during the December 9 testing, a planned downpower to approximately 97% power was conducted to support Main Turbine Stop Valve Testing. On December 19, 2012, a planned downpower to approximately 99% power was conducted to support maintenance on the Integrated Control System. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Mark Padovan
 PREPARER TELEPHONE: (805) 545-4540

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,028.35	213,302.60
4. Number of Hours Generator On-line	744.00	5,986.22	211,327.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,547.00	6,745,344.00	224,608,606.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Unit 1 began and ended the month of October in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: M. Padovan
 PREPARER TELEPHONE: 805-545-4540

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,749.35	214,023.60
4. Number of Hours Generator On-line	721.00	6,707.22	212,048.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,112.00	7,564,456.00	225,427,718.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Power Plant Unit 1 operated at approximately 100 percent power during the month of November 2012.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201212

PREPARER NAME: P. Soenen
PREPARER TELEPHONE: 805-545-6984

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,493.35	214,767.60
4. Number of Hours Generator On-line	744.00	7,451.22	212,792.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,209.00	8,295,665.00	226,158,927.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Diablo Canyon Power Plant Unit 1 operated at approximately 100% power during December 2012 with the following exceptions:

- 1) On 12/1/2012, Unit 1 was ramped to approximately 50% power to address biofouling in the condenser concurrent with predicted moderate ocean swells.
- 2) On 12/17/2012, Unit 1 was ramped to approximately 54% power for planned circulating water tunnel cleaning.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Mark Padovan
 PREPARER TELEPHONE: (805) 545-4540

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	649.45	7,171.23	209,594.73
4. Number of Hours Generator On-line	637.77	7,145.39	207,750.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,239.00	7,916,148.00	222,176,667.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	10/11/2012	F		106.23	A	3	On October 11th, an aparent electrical arc near the plant transformers resulted in an automatic shutdown. Preliminary investigation suggests that the electrical disturbance was caused by recent rain in the area coming into contact with material that may have built up on a bushing that connects to the Capacitive Coupled Voltage Transformer, which is used to transmit generation data to the Independent System Operator (ISO). These conditions may have caused the flashover event, providing a path to ground and Unit Trip signal. A formal Root Cause is in session to determine appropriate corrective actions. See also NRC Event number 48400 filed on 10/11/12. An LER (number 2-2012-002) will be submitted in December.

SUMMARY Diablo Canyon Unit 2 began the month of October in Mode 1 (Power Operation) at approximately 100 percent reactor power. On October 11th, an aparent electrical arc near the plant transformers resulted in an automatic shutdown. Preliminary investigation suggests that the electrical disturbance was caused by recent rain in the area coming into contact with material that may have built up on a bushing that connects to the Capacitive Coupled Voltage Transformer, which is used to transmit generation data to the Independent System Operator (ISO). These conditions may have caused the flashover event, providing a path to ground and Unit Trip signal. On October 17, 2012, the unit returned to approximately 100 percent reactor power.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201211

PREPARER NAME: M. Padovan
PREPARER TELEPHONE: 805-545-4570

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,892.23	210,315.73
4. Number of Hours Generator On-line	721.00	7,866.39	208,471.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,284.00	8,661,432.00	222,921,951.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Power Plant Unit 2 operated at approximately 100 percent power for the month of November 2012, with exception of planned circulating water tunnel cleaning during November 12 to November 16.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201212

PREPARER NAME: P. Soenen
PREPARER TELEPHONE: 805-545-6984

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,636.23	211,059.73
4. Number of Hours Generator On-line	744.00	8,610.39	209,215.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,330.00	9,474,762.00	223,735,281.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Diablo Canyon Unit 2 operated at approximately 100% power for the month of December 2012 with the exception of a down power to approximately 15% power to replace fuses on the main generator exciter on December 13.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201210

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,192.95	297,213.74
4. Number of Hours Generator On-line	744.00	7,169.72	288,038.59
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	684,113.00	6,545,644.00	207,284,616.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,913.95	297,934.74
4. Number of Hours Generator On-line	721.00	7,890.72	288,759.59
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	674,181.00	7,219,825.00	207,958,797.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,657.95	298,678.74
4. Number of Hours Generator On-line	744.00	8,634.72	289,503.59
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	692,952.00	7,912,777.00	208,651,749.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On December 10, at approximately 0300 hours, load was reduced to approximately 99% electrical for planned maintenance in the 2C Circ Water Pump Bay. The unit returned to full power operation on December 13, at approximately 0200 hours.

On December 15, at approximately 2100 hours, load was reduced to approximately 63% electrical for a planned control rod pattern adjustment. On December 16, at approximately 1700 hours, the unit returned to full power operation.

On December 19, at approximately 1930 hours, load was reduced to approximately 99% electrical to support planned maintenance on the 'E' Lift Station Pump, which required two Circ Water Pump operation. On December 20, at approximately 0500 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201210

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	285,298.11
4. Number of Hours Generator On-line	744.00	7,319.00	276,841.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	577,847.00	6,144,173.00	199,353,913.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Entering the month of October, Unit 3 power was steadily declining due to core coastdown. With the exception of short periods for routine maintenance and surveillances, Unit 3 remained in core coastdown for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	269.47	7,588.47	285,567.58
4. Number of Hours Generator On-line	265.03	7,584.03	277,106.48
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	189,272.00	6,333,445.00	199,543,185.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
D3R22	11/12/2012	S	455.97	C	1	Refueling outage D3R22.

SUMMARY Entering the month of November, Unit 3 power was steadily declining due to core coastdown.

On November 12, at approximately 00:00 hours, Unit 3 was shutdown for planned refueling outage D3R22. Unit 3 remained in the outage through the end of the month, as planned.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	670.47	8,258.94	286,238.05
4. Number of Hours Generator On-line	634.67	8,218.70	277,741.15
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	559,288.00	6,892,733.00	200,102,473.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
D3R22	11/12/2012	S	109.33	C	4	Refueling outage D3R22.

SUMMARY Entering December, Unit 3 was shutdown for planned refueling outage D3R22.

On December 5, at approximately 1300 hours, Unit 3 was synchronized to the grid after planned refueling outage D3R22 and began power ascension. On December 10, at approximately 0200 hours, Unit 3 returned to full power operation.

On December 17, at approximately 0400 hours, load was reduced to approximately 99% electrical to support planned maintenance on the 'E' Lift Station Pump, which required 2 Circ Water Pump operation.

On December 22, at approximately 2100 hours, load was reduced to approximately 84% electrical for a planned control rod pattern adjustment. On December 23, at approximately 0100 hours, Unit 3 returned to 99% power operation.

The unit operated at 99% electrical for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	121.38	6,696.38	274,368.23
4. Number of Hours Generator On-line	120.30	6,695.30	269,483.75
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	57,035.68	3,980,131.46	134,650,933.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-01	10/6/2012		S	623.70	C	1	Shutdown occurred 17 minutes after original scheduled time of 10/6/2012 00:01. An outage extension occurred due to a Secondary Containment damper issue (see CR01826460 and CR01834595).

SUMMARY During October 2012, the DAEC was in a downpower to avoid Turbine Control Valve 4 oscillations until entering RFO23 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	135.55	6,831.93	274,503.78
4. Number of Hours Generator On-line	98.48	6,793.78	269,582.23
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	29,454.01	4,009,585.47	134,680,387.93

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-02	11/27/2012	S		1.68	B	5	Turbine overspeed testing during startup for Fuel Cycle 24.
12-01	10/6/2012	S		619.83	C	4	Shutdown occurred 17 minutes after original scheduled time of 10/6/2012 00:01. An outage extension occurred due to a Secondary Containment damper issue (see CR01826460 and CR01834595).

SUMMARY During November 2012, the DAEC continued RFO23 which was then extended for a Secondary Containment damper issue. The unit was synched to the grid, and then briefly shut down for main turbine overspeed testing. Following another synch to the grid, power ascension was held at 74% power to troubleshoot a Main Generator ground.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	621.33	7,453.26	275,125.11
4. Number of Hours Generator On-line	598.17	7,391.95	270,180.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	337,410.25	4,346,995.72	135,017,798.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-03	12/1/2012	F		145.83	A	1	Shutdown in response to Main Generator field ground indication (see CR01828253). Cleaning and vacuuming of the field was performed.

SUMMARY During December 2012, the DAEC remained downpowered to troubleshoot the Main Generator ground, addressed the ground during a forced outage, and performed load line adjustments.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,584.30	260,391.71
4. Number of Hours Generator On-line	744.00	6,503.00	257,673.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,609.00	5,622,294.00	208,910,181.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 11:59 on Oct 25, Unit 1 began derating to approximately 29% due to a DEH Inverter issue. At 19:08 on Oct 25, the unit began ramping to 100% power. The unit returned to 100% power at 04:59 on Oct, 26.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201211

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,305.30	261,112.71
4. Number of Hours Generator On-line	721.00	7,224.00	258,394.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,351.00	6,265,645.00	209,553,532.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,049.30	261,856.71
4. Number of Hours Generator On-line	744.00	7,968.00	259,138.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,774.00	6,929,419.00	210,217,306.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	243,539.77
4. Number of Hours Generator On-line	744.00	7,319.00	241,070.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,203.00	6,521,216.00	197,517,101.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201211

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	244,260.77
4. Number of Hours Generator On-line	721.00	8,040.00	241,791.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,877.00	7,163,093.00	198,158,978.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	245,004.77
4. Number of Hours Generator On-line	744.00	8,784.00	242,535.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	670,475.00	7,833,568.00	198,829,453.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,555.68	175,884.18
4. Number of Hours Generator On-line	744.00	5,410.06	171,056.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	538,503.00	5,070,175.00	176,446,312.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 68% reactor power the entire month with the exception of minor power changes for testing and rod pattern adjustments.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	154.35	5,710.03	176,038.53
4. Number of Hours Generator On-line	154.35	5,564.41	171,211.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	106,288.00	5,176,463.00	176,552,600.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
FO 12-04	11/7/2012	F		566.65	A		2	Unit shutdown to repair generator Stator Water Cooling leak.

SUMMARY The unit operated at 68% reactor power until 11/7/2012 at 0921 when increasing stator water cooling inleakage forced the unit offline. The plant was shutdown the remainder of the month.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	20.22	5,730.25	176,058.75
4. Number of Hours Generator On-line	0.00	5,564.41	171,211.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	5,176,463.00	176,552,600.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
FO 12-04	11/7/2012	F		744.00	A	4		Unit shutdown to repair generator Stator Water Cooling leak.

SUMMARY The plant was shutdown the majority of the month. The reactor was taken critical on 12/31/2012 at 0347. The generator was not synched to the grid during the month.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	345.67	6,572.89	263,225.26
4. Number of Hours Generator On-line	288.73	6,508.73	257,434.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	217,947.00	5,238,193.00	198,026,560.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
R20	9/16/2012		S	455.27	C	4	JAF took the Generator Offline for refueling outage on 9/16/12 at 5:00. JAF synchronized the Generator to the grid on 10/19/12 at 23:16.

SUMMARY JAF was in Refueling Outage 20 to begin October 2012. The reactor was critical on 10/17/12 at 14:20. JAF put the Main Generator online on 10/19/12 at 23:16. JAF had a downpower on 10/23/12 from 7:17 until 19:13 to 64.1% CTP for Control Rod Pattern Adjustment. There were no other downpowers in October 2012 that were greater than 15% CTP.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	343.25	6,916.14	263,568.51
4. Number of Hours Generator On-line	284.28	6,793.01	257,718.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	214,442.00	5,452,635.00	198,241,002.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
F2102	11/11/2012	F		353.32	A	3	JAF had an automatic SCRAM on 11/11/2012 at 3:56 due to a Main Transformer failure. The JAF Main Generator was synchronized to the grid on 11/25/12 21:15
F2101	11/4/2012	F		83.40	A	3	JAF had a Reactor SCRAM due to an EHC failure on 11/4/12 21:53. The JAF Main Generator was synchronized to the grid on 11/8/12 at 9:17.

SUMMARY JAF had a forced outage that started due to an automatic SCRAM on 11/4/12 at 21:53. The reactor was critical again on 11/7/12 at 3:56. The JAF Main Generator was synchronized to the grid on 11/8/12 at 9:17. JAF had a downpower from 11/9/12 5:47 until 11/10/12 14:49 to 49.1% CTP for Main Condenser Tube Plugging. JAF had another forced outage that started due to an automatic SCRAM on 11/11/12 at 3:56. The reactor was critical again on 11/24/12 15:38. The JAF Main Generator was synchronized to the grid on 11/25/12 at 21:15. JAF had a downpower on 11/27/12 from 12:30 to 20:55 to 66.7 %RTP for Control Rod Pattern Adjustment. There were no other downpowers for JAF in November 2012 greater than 15% CTP.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,660.14	264,312.51
4. Number of Hours Generator On-line	744.00	7,537.01	258,462.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,829.00	6,070,464.00	198,858,831.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a downpower from 12/2/12 21:07 to 12/3/12 10:38 to 74.1% CTP for Main Condenser Defishing. JAF had a downpower from 12/17/12 19:56 to 12/18/12 11:54 to 74.0% CTP for Main Condenser Defishing. JAF had a downpower from 12/20/12 23:00 to 12/22/12 5:48 to 46.6% CTP for Main Condenser Tube Plugging. There were no other downpowers greater than 15% CTP for December 2012.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-2	4/9/2011	S		744.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through October 2012. Flood recovery and IMC 0350 activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-2	4/9/2011	S		720.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through November 2012. Flood recovery and IMC 0350 activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-2	4/9/2011	S		744.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through December 2012. Flood recovery and IMC 0350 activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	500.20	7,075.20	320,721.52
4. Number of Hours Generator On-line	500.22	7,075.22	317,310.21
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	285,705.91	4,054,677.44	151,260,521.37

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/21/2012	S	243.78	C	1	Shutdown to load fuel cycle 37.

SUMMARY The unit operated at full power from the beginning of the month to October 19, 2012 at 1200 when end of fuel cycle coast down began. Shutdown of the unit for refueling began on 10/21/12 at 1631 and was taken sub-critical at 2012 on the same day. The generator output breakers were opened one minute later at 2013. The unit remained in refueling outage for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	274.70	7,349.90	320,996.22
4. Number of Hours Generator On-line	236.40	7,311.62	317,546.61
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	116,229.92	4,170,907.36	151,376,751.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/21/2012	S	483.60	C	4	Shutdown to load fuel cycle 37.

SUMMARY The unit was in refueling shutdown from the beginning of the month until 11/18/12 at 0543 when the reactor was made critical. The reactor was made subcritical on 11/19/12 at 0520 while repairs to the secondary system were completed. The reactor was returned to critical on 11/20/12 at 1255. The generator was placed on-line on 11/21/12 at 0336. Full power was achieved on 11/25/12 at 0400. An unplanned power reduction was initiated on 11/26/12 at 0824 to approximately 46% to secure 'B' main feedwater pump and terminate an oil system leak. Ramp up to full power was started on 11/26/12 at 1613 following repairs. Full power operations resumed on 11/27/12 at 1448 and continued through the end of the month.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,093.90	321,740.22
4. Number of Hours Generator On-line	744.00	8,055.62	318,290.61
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	430,811.14	4,601,718.50	151,807,562.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power from the start of the month until 12/11/12 at 1211 when a power reduction began for repairs to turbine governor valve #1. Power was reduced to approximately 74% on 12/11/12 at 1404 while repairs to the governor valve were performed. Ramp up to full power began on 12/11/12 at 2300 following completion of repairs. The unit operated at full power from 12/12/12 at 0252 through the end of the month. Average power for the month of December was 99.5%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Andrew Fox
 PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,668.59	215,916.44
4. Number of Hours Generator On-line	744.00	4,500.30	211,426.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,077,666.00	5,665,339.00	249,811,177.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant continues to operate at EPU power. However a performance test has not been performed and a new Reference Unit Power (RUP) has not been determined. Losses during the month were corrected to the RUP using a ratio of the previous license power (3898) to the current license power (4408).

Planned losses:
 CRD monthly (215 MWe-hrs actual, 10/21/2012 0958 to 1213)

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Andrew Fox
 PREPARER TELEPHONE: 601-437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,389.59	216,637.44
4. Number of Hours Generator On-line	721.00	5,221.30	212,147.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	996,207.00	6,661,546.00	250,807,384.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant continues to operate at EPU power. However a performance test has not been performed and a new Reference Unit Power (RUP) has not been determined. Losses during the month were corrected to the RUP using a ratio of the previous license power (3898) to the current license power (4408).

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Andrew Fox
 PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	567.97	5,957.56	217,205.41
4. Number of Hours Generator On-line	519.98	5,741.28	212,667.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	674,892.00	7,336,438.00	251,482,276.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
126	12/8/2012		S	152.32	B	1	Planned Shutdown to repair high pressure turbine seals, repair the moisture separator drain tank dump valve and replace electric hydraulic control fluid.
127	12/29/2012		F	71.70	A	3	Actuation of RPS (reactor protection system) with reactor critical. The cause of the scram appears to be a generator/turbine trip.

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,207.94	198,031.89
4. Number of Hours Generator On-line	744.00	6,147.23	196,638.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	711,705.00	5,714,626.00	171,302,594.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no unit shutdowns in October 2012.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201211

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 9193622557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,928.94	198,752.89
4. Number of Hours Generator On-line	721.00	6,868.23	197,359.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,329.00	6,406,955.00	171,994,923.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no unit shutdowns in November 2012.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Patrick Louka
PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,672.94	199,496.89
4. Number of Hours Generator On-line	744.00	7,612.23	198,103.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	714,985.00	7,121,940.00	172,709,908.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no unit shutdowns in December 2012

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,478.30	270,607.62
4. Number of Hours Generator On-line	744.00	6,412.03	263,829.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,215.00	5,493,542.00	202,640,526.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Power was reduced to 65% for control rod sequence exchange, scram time testing, quarterly turbine testing and maintenance activities on 10/06/2012. Upon completion of these activities, power was increased to rated thermal power on 10/09/2012.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,199.30	271,328.62
4. Number of Hours Generator On-line	721.00	7,133.03	264,550.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,293.00	6,137,835.00	203,284,819.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant generation loss events (>20%) this month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,943.30	272,072.62
4. Number of Hours Generator On-line	744.00	7,877.03	265,294.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,192.00	6,802,027.00	203,949,011.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant generation loss events (>20%) this month.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201210

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908			
2. Maximum Dependable Capacity (MWe-Net)	883			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,198.17	245,811.38	
4. Number of Hours Generator On-line	744.00	7,169.82	240,797.67	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	660,728.00	6,275,272.00	188,636,998.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant generation loss events (>20%) this month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,919.17	246,532.38
4. Number of Hours Generator On-line	721.00	7,890.82	241,518.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,968.00	6,915,240.00	189,276,966.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Power was reduced to 65% to perform control rod sequence exchange, turbine valve testing and investigate air inleakage on 11/03/2012. Upon completion of these activities, power was increased to rated thermal power on 11/04/2012.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,663.17	247,276.38
4. Number of Hours Generator On-line	744.00	8,634.82	242,262.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,170.00	7,581,410.00	189,943,136.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant generation loss events (>20%) this month.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,735.58	199,133.60
4. Number of Hours Generator On-line	744.00	6,677.18	195,509.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,652.00	7,792,921.00	205,750,998.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The month started with the unit online and the reactor critical at 80.1% with power ascension to 100% RTP in progress due to an intermediate runback on A and B Reactor Recirculation Pumps. The runback was automatically initiated as a result of RPV level dropping to level 4. The drop in RPV level was due a trip of the A Reactor Feed Pump. Power was stabilized at 74.0% RCTP on 9/30/2012 at 0857. Power ascension started on 9/30/2012 at 1706 and reached 100% RCTP on 10/1/2012 at 1447. This is an unplanned power change greater than 20% but will be excluded from NEI-99-02 for October 2012 since it was not excluded from NEI-99-02 for the month of September 2012.

One (1) planned power changes greater than 15% occurred in October 2012.

A power decrease of approximately 28.0% RCTP (100% to 72.0%) occurred on 10/22/2012 at 0200 in response to the 5015 500KV planned line outage. Hope Creek was not to exceed 900 MWe per the Artificial Island Operating Guide (AIOG) A-5-500-EEE-1686 Rev 11. Power was stabilized at 72% RCTP on 10/22/2012 at 0444. Power ascension started on 10/23/2012 at 2018. The unit returned to 100% RCTP on 10/23/2012 at 2313. This is a planned power reduction greater than 20%, but is excluded from NEI 99-02 since the power reduction was planned more than 72 hours in advance.

Zero (0) unplanned power changes greater than 15% occurred in October 2012.

The month ended with the unit online and the reactor critical at 100% RTP.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,456.58	199,854.60
4. Number of Hours Generator On-line	721.00	7,398.18	196,230.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,230.00	8,679,151.00	206,637,228.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.9% RTP

Zero (0) planned power changes greater than 15% occurred in November 2012.
 Zero (0) unplanned power changes greater than 15% occurred in November 2012.

The month ended with the unit online and the reactor critical at 99.9% RTP.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,200.58	200,598.60
4. Number of Hours Generator On-line	744.00	8,142.18	196,974.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,097.00	9,586,248.00	207,544,325.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 100% RTP

One (1) planned power change greater than 15% occurred in December 2012.

A power decrease of approximately 24.1% (99.9% to 75.8%) occurred on 12/8/2012 at 0002 for Main Turbine Valve testing and control rod pattern adjustments. Power was stabilized at 75.8% RCTP on 12/8/2012 at 0252. Power ascension started on 12/8/2012 at 0832. The unit returned to 100% on 12/9/2012 at 0254. This is a planned power reduction IAW NEI 99-02.

Zero (0) unplanned power changes greater than 15% occurred in December 2012.

The month ended with the unit online and the reactor critical at 100% RTP.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,474.72	255,990.10
4. Number of Hours Generator On-line	744.00	6,404.42	251,452.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,211.53	6,405,415.55	224,812,615.91

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 783,345 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,195.72	256,711.10
4. Number of Hours Generator On-line	721.00	7,125.42	252,173.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,422.17	7,144,837.72	225,552,038.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 721 hours, producing a gross generation of 763,943 MWHrs. The unit operated at full power until 11/29/12 when reactor power was reduced to ~94% to perform a Turbine Stop and Control Valve test. The unit was returned to and operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,939.72	257,455.10
4. Number of Hours Generator On-line	744.00	7,869.42	252,917.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,461.36	7,911,299.08	226,318,499.44

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 791,187 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	694.68	7,255.86	227,831.54
4. Number of Hours Generator On-line	694.68	7,210.68	224,495.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	725,793.00	7,466,661.00	210,755,605.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	10/29/2012	F	49.32	H	3	Reactor Trip due to Direct Trip from Buchanan Switchyard caused by a grid disturbance related to Hurricane Sandy.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 693.68 hours, producing a gross generation of 749,643 MWHrs. The Unit began the month at full power. The Unit operated at full power until 10/29/2012 at approximately 2241 hours, when the unit received an automatic reactor trip due to a Direct Trip from the Buchanan Switchyard caused by grid disturbances related to Hurricane Sandy. The Unit remained at zero power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	705.02	7,960.88	228,536.56
4. Number of Hours Generator On-line	696.92	7,907.60	225,192.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,433.00	8,186,094.00	211,475,038.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	10/29/2012	F	24.08	H	4	Reactor Trip due to Direct Trip from Buchanan Switchyard caused by a grid disturbance related to Hurricane Sandy.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 696.92 hours, producing a gross generation of 741,592 MWHrs. At 21:41 hours on 10/29/2012 the unit received an automatic reactor trip due to a Direct Trip from the Buchanan Switchyard caused by grid disturbances related to Hurricane Sandy. The reactor was made critical on 11/1/2012 at approximately 15:59 hours and the Unit was synchronized to the grid on 11/2/2012 at approximately 00:05 hours. Full power was reached on 11/2/2012 at approximately 17:45 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201212

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,704.88	229,280.56
4. Number of Hours Generator On-line	744.00	8,651.60	225,936.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	776,971.00	8,963,065.00	212,252,009.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 800,017 MWHrs. At approximately 09:00 hours on 12/17/2012 the unit commenced a power reduction to approximately 98% to accommodate an End of Life MTC Measurement. The reactor was returned to full power on 12/19/2012 at approximately 05:00 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,519.25	288,303.16
4. Number of Hours Generator On-line	744.00	6,489.72	285,715.99
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	415,347.00	3,677,208.00	147,182,266.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unplanned power reduction due to Condensate/hotwell pump motor leak

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,240.25	289,024.16
4. Number of Hours Generator On-line	721.00	7,210.72	286,436.99
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	412,608.00	4,089,816.00	147,594,874.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,984.25	289,768.16
4. Number of Hours Generator On-line	744.00	7,954.72	287,180.99
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	426,096.00	4,515,912.00	148,020,970.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,770.37	198,438.86
4. Number of Hours Generator On-line	744.00	6,748.50	195,924.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	869,699.00	7,754,648.00	206,300,022.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 had a downpower on 10/27/12 to approximately 920 MWe for a rod sequence exchange. Unit 1 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,491.37	199,159.86
4. Number of Hours Generator On-line	721.00	7,469.50	196,645.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	846,501.00	8,601,149.00	207,146,523.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at or near full power for the month.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,235.37	199,903.86
4. Number of Hours Generator On-line	744.00	8,213.50	197,389.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	870,085.00	9,471,234.00	208,016,608.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 had a downpower on 12/9/12 to approximately 800 MWe for a rod sequence exchange and surveillances and a downpower on 12/13/12 to approximately 970 MWe for MSIV testing. Unit 1 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	190,925.63
4. Number of Hours Generator On-line	744.00	7,319.00	189,623.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,011.00	8,430,612.00	201,986,997.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at or near full power for the month of October.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	191,646.63
4. Number of Hours Generator On-line	721.00	8,040.00	190,344.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,561.00	9,270,173.00	202,826,558.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 had a downpower on 11/3/12 to approximately 800 MWe for a rod sequence exchange. Unit 2 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201212

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	192,390.63
4. Number of Hours Generator On-line	744.00	8,784.00	191,088.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,560.00	10,123,733.00	203,680,118.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 had a downpower on 12/1/12 to approximately 800 MWe for a rod sequence exchange and a downpower on 12/14/12 to approximately 870 MWe for all rods out. The unit started coastdown for refuel outage L2R14 on 12/23/12. Unit 2 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,360.14	212,820.04
4. Number of Hours Generator On-line	744.00	6,193.08	210,309.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,308.00	6,983,665.00	225,654,874.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of October 2012 at 100.0% rated thermal power (RTP).

On October 29th at 19:16 hours, reactor power was reduced from 99.9% to 48.4% RTP due to Service water pressure issues caused by hurricane Sandy.

On October 30th at 23:56 hours, reactor power was restored to 99.6% RTP.

On October 31st at 23:00 hours, reactor power was reduced from 99.5% to 86.8% RTP due to load drop for rod pattern adjustment subsequent to the deep load drop due to Hurricane Sandy

On November 1st at 00:36 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of October 2012 at 93.3% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	721.00	7,081.14	213,541.04
4. Number of Hours Generator On-line	721.00	6,914.08	211,030.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	787,090.00	7,770,755.00	226,441,964.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of November 2012 at 93.3% rated thermal power (RTP).

On November 1st at 00:36 hours, reactor power was restored to 99.6% RTP following a load drop for a rod pattern adjustment subsequent to a down power caused by hurricane Sandy.(IR 1436710).

On November 3rd at 22:01 hours, reactor power was reduced from 100.0% to 92.6% RTP due to load drop for rod pattern adjustment subsequent to a deep load drop due to Hurricane Sandy

On November 4th at 01:28 hours, reactor power was restored to 99.6% RTP.

On November 12th at 03:43 hours, reactor power was reduced from 100.0% to 32.2% RTP due to the unplanned tripping of the 1A Recirc ASD unit.

On November 15th at 12:47 hours, reactor power was restored to 99.8% RTP.
(IR 1438773).

On November 16th at 02:38 hours, reactor power was reduced from 99.7% to 82.8% RTP due to an unplanned load drop for a rod pattern adjustment subsequent to the tripping of the 1A Recirc ASD unit.

On November 16th at 12:12 hours, reactor power was restored to 99.5% RTP.

On November 18th at 22:03 hours, reactor power was reduced from 100.0% to 94.9% RTP due to an unplanned load drop for a rod pattern adjustment subsequent to the tripping of the 1A Recirc ASD unit. Reactor power was restored to 99.5% RTP at 23:00 hours.

Unit 1 ended the month of November 2012 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,825.14	214,285.04
4. Number of Hours Generator On-line	716.75	7,630.83	211,746.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,749.00	8,599,504.00	227,270,713.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
001	12/7/2012		S	27.25	A	5	Planned shutdown to fix a steam leak on the 1A2 moisture separator manway. Reactor remained critical during this shutdown. Power was restored to 99.7% RTP on 12/09 at 17:07 hours. (Ref. IR 1409874.)

SUMMARY Unit 1 began the month of December 2012 at 99.9% rated thermal power (RTP).

On December 7th at 08:00 hours, reactor power was reduced from 100.0% to 19.4% RTP in preparation for a Unit 1 shutdown to repair a moisture separator man way steam leak. At 23:26 hours, the Unit 1 main turbine was tripped commencing 1M53 maintenance outage. (Ref. IR 1409874.)
 On December 9th at 02:41 hours, the main generator was synchronized to the grid.
 At 17:07 hours, reactor power was restored to 99.7% RTP.

On December 10th at 23:58 hours, reactor power was reduced from 99.4% to 90.1% RTP to perform a planned load drop for a rod pattern adjustment subsequent to the 1M53 outage.
 On December 11th at 04:03 hours, reactor power was restored to 99.9% RTP.

Unit 1 ended the month of December 2012 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,006.33	188,892.49
4. Number of Hours Generator On-line	744.00	6,928.34	186,558.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,527.00	7,868,864.00	204,971,442.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of October 2012 at 100.0% of rated thermal power (RTP).

On October 5th at 22:00 hours, reactor power was reduced from 99.9% to 64.6% RTP due to a planned load drop for condenser water box cleaning and a rod pattern adjustment.

On October 6th at 12:09 hours, reactor power was restored to 99.6% RTP.

On October 12th at 22:00 hours, reactor power was reduced from 99.9% to 90.6% RTP due to a planned load drop for a control rod pattern adjustment. Reactor power was restored to 99.5% RTP at 22:53 hours.

On October 29th at 17:03 hours, reactor power was reduced from 100% to 21.9% RTP due to external grid issues caused by hurricane Sandy.

On October 31st at 20:34 hours, reactor power was restored to 100.0% RTP.

Unit 2 ended the month of October 2012 at 99.3% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	721.00	7,727.33	189,613.49
4. Number of Hours Generator On-line	721.00	7,649.34	187,279.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,859.00	8,718,723.00	205,821,301.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month of November 2012 at 99.3% of rated thermal power (RTP).

On November 1st at 00:00 hours, reactor power was reduced from 99.4% to 79.5% RTP due to a follow up load drop for a rod pattern adjustment subsequent to a down power caused by hurricane Sandy. Reactor power was restored to 99.5% RTP at 16:01 hours.

On November 10th at 22:02 hours, reactor power was reduced from 99.9% to 97.8% RTP due to a planned load drop for control rod scram time testing. Reactor power was restored to 99.6% RTP at 23:49 hours.

On November 17th at 22:01 hours, reactor power was reduced from 99.9% to 90.2% RTP due to a planned load drop for a control rod pattern adjustment. Reactor power was restored to 99.8% RTP at 23:47 hours.

Unit 2 ended the month of November 2012 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,471.33	190,357.49
4. Number of Hours Generator On-line	744.00	8,393.34	188,023.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,540.00	9,595,263.00	206,697,841.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of December 2012 at 100.0% of rated thermal power (RTP).

On December 16th at 19:00 hours, reactor power was reduced from 100.0% to 81.5% RTP due to a planned load drop for main turbine valve testing.

On December 17th at 07:13 hours, reactor power was restored to 99.8% RTP

On December 22nd at 11:26 hours, reactor power was reduced from 99.9% to 98.7% RTP due to an unplanned load drop for failure of the LEFM system. (Ref. IR 1455226) Reactor power was restored to 99.9% RTP at 21:28 hours.

Unit 2 ended the month of December 2012 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	222,158.26
4. Number of Hours Generator On-line	744.00	7,319.00	220,635.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,256.00	8,420,377.00	240,348,330.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	222,879.26
4. Number of Hours Generator On-line	721.00	8,040.00	221,356.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,410.00	9,252,787.00	241,180,740.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	223,623.26
4. Number of Hours Generator On-line	744.00	8,784.00	222,100.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,255.00	10,114,042.00	242,041,995.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,198.23	214,793.85
4. Number of Hours Generator On-line	0.00	6,198.00	213,334.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	-4,562.00	7,102,570.00	237,962,092.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	9/15/2012	S	744.00	C	4	<p>Unit 2 generator breakers 2A and 2B were opened on 9/15/12 at 07:00 to enter the planned Unit 2 refueling outage 2EOC21.</p> <p>Generator Breaker 2A was closed on 11/30/2012 at 18:15 to end the refueling outage.</p>

SUMMARY Unit 2 remained in the planned 2EOC21 refueling outage for October.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	159.53	6,357.76	214,953.38
4. Number of Hours Generator On-line	5.75	6,203.75	213,340.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	-19,975.00	7,082,595.00	237,942,117.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	9/15/2012	S	714.25	C	4	Unit 2 generator breakers 2A and 2B were opened on 9/15/12 at 07:00 to enter the planned Unit 2 refueling outage 2EOC21. Generator Breaker 2A was closed on 11/30/2012 at 18:15 to end the refueling outage.

SUMMARY Unit 2 was initially taken critical on 11/11/12 at 20:54 in order to perform zero power physics testing and proceed into power escalation. While escalating power, the turbine #4 journal bearing was damaged and the reactor was required to be shutdown for repair. Reactor shutdown occurred on 11/13/12 at 03:32. Following repairs, the reactor was returned to critical on 11/22/12 at 17:45. Power escalation and planned turbine testing continued following criticality. While holding power at approximately 15%, it was determined that a feedwater isolation valve, 2CF-31, was not operating correctly and Unit 2 was shutdown on 11/27/12 at 12:38 to repair the valve. Unit 2 was returned to critical on 11/30/12 at 09:59. Power escalation proceeded and 2A Generator Breaker was closed in on 11/30/12 at 18:15, ending the M2EOC21 refueling outage.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,101.76	215,697.38
4. Number of Hours Generator On-line	720.33	6,924.08	214,061.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,515.00	7,854,110.00	238,713,632.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	12/1/2012	F	23.67	H	5	Unit 2 Turbine tripped during power escalation on 12/01/12 23:17 due to reaching the AMSAC turbine trip setpoint. These setpoints were set lower than expected because they had not been recalibrated for the new pressure control system following removal of the turbine impulse pressure lines.

SUMMARY Unit 2 turbine tripped upon receipt of two AMSAC signals 12/1/12 at 23:17. The AMSAC setpoints had not been recalibrated following the removal of the turbine impulse pressure lines and, therefore, the signals were received earlier than expected. Following the trip, AMSAC was calibrated to the correct values and power escalation commenced. 2B generator breaker was closed in again on 12/2/12 at 22:57, Full power was achieved on 12/6/12 at 17:03.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	140.93	6,443.96	228,394.70
4. Number of Hours Generator On-line	140.93	6,436.43	222,342.98
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	120,239.40	5,555,302.40	186,006,753.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2012-2	10/6/2012		S	603.07	C	1	Entered Refueling Outage 2R21. Major activities include: Main Turbine Generator Electro-Hydraulic Control System replacement, Containment Refueling Crane Replacement, Reserve Station Service Transformer replacement, and Service Water piping repairs

SUMMARY Millstone Unit 2 operated at or near 100% power until October 6, 2012. At 2056 hours on October 6, 2012, the unit was removed from service for a refueling and maintenance outage scheduled for 28 days. The unit remained in the outage through the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	219.38	6,663.34	228,614.08
4. Number of Hours Generator On-line	184.32	6,620.75	222,527.30
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	135,447.50	5,690,749.90	186,142,201.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2012-2	10/6/2012		S	535.68	C	4	Entered Refueling Outage 2R21. Major activities include: Main Turbine Generator Electro-Hydraulic Control System replacement, Containment Refueling Crane Replacement, Reserve Station Service Transformer replacement, and Service Water piping repairs

SUMMARY Millstone Unit 2 restarted from a planned refueling outage on November 21, 2012. Cycle 21 initial criticality occurred on November 21, 2012 at 2037 hours. The main generator was phased to the grid on November 23, 2012 at 0741 hours. The unit reached 100% power on November 25, 2012 at about 1740 hours. The unit operated at or near 100% power for the remainder of November 2012.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201212

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,407.34	229,358.08
4. Number of Hours Generator On-line	744.00	7,364.75	223,271.30
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	652,091.80	6,342,841.70	186,794,293.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of December, 2012.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	182,296.33
4. Number of Hours Generator On-line	744.00	7,319.00	180,243.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,985.20	8,964,875.74	203,410,303.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power until October 29, 2012. A plant downpower commenced at 1212 hours to approximately 75% power due to Hurricane Sandy. The downpower was completed at 1244 hours. On October 31, 2012 at 1223 hours the unit commenced an uppower to approximately 94% power to perform a routine Main Turbine Control Valve Test. At 1722 hours the plant was holding at 94% power until completion of the Control Valve Test.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	183,017.33
4. Number of Hours Generator On-line	721.00	8,040.00	180,964.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,240.60	9,856,116.34	204,301,543.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 continued at 94% power in the beginning of November until completion of Main Turbine Control Valve Testing. The plant commenced raising power on November 1, 2012 at 0731 hours and reached 100% power at 1239 hours the same day. The plant continued to operate at or near 100% power throughout the remainder of November.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 8604471791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	183,761.33
4. Number of Hours Generator On-line	744.00	8,784.00	181,708.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,374.80	10,776,491.14	205,221,918.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of December, 2012.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,192.97	307,603.84
4. Number of Hours Generator On-line	744.00	7,087.52	303,452.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	431,231.00	4,037,466.00	160,646,436.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were two planned downpowers during the month. The first downpower on the 10th was for a minor rod pattern adjustment which included recovery of inoperable CRD 18-07. The second downpower on the 27th was for a rod sequence exchange which included testing of CRD 30-47.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201211

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,913.97	308,324.84
4. Number of Hours Generator On-line	721.00	7,808.52	304,173.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	420,039.00	4,457,505.00	161,066,475.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There was one planned downpower on the 17th for turbine testing, control rod settle testing, and a rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Kevin Austin
PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,657.97	309,068.84
4. Number of Hours Generator On-line	744.00	8,552.52	304,917.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	432,869.00	4,890,374.00	161,499,344.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no downpowers during the month.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: John Potter
 PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	693.02	6,979.81	285,994.68
4. Number of Hours Generator On-line	693.02	6,916.30	280,982.38
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	423,940.81	4,219,580.57	160,388,839.78

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1F120 4	10/29/2012	F	50.98	H	3	Generator Load Reject due to Output Breaker Closure caused by Switchyard Induced Ground Fault

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: John Potter
 PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	556.68	7,536.49	286,551.36
4. Number of Hours Generator On-line	516.62	7,432.92	281,499.00
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	266,502.37	4,486,082.94	160,655,342.15

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1F120 4	10/29/2012	F	53.92	H	4	Generator Load Reject due to Output Breaker Closure caused by Switchyard Induced Ground Fault
1P120 1	11/30/2012	S	19.42	B	1	Repair Turbine Lube Oil Vibration Issue
1F120 5	11/3/2012	F	130.05	A	3	Turbine Trip Due to High Reactor Water Level

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: John Potter
 PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	543.45	8,079.94	287,094.81
4. Number of Hours Generator On-line	521.28	7,954.20	282,020.28
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	312,365.27	4,798,448.21	160,967,707.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1F120 6	12/13/2012	F	151.33	A	1	Forced shutdown due to containment leak.
1P120 1	11/30/2012	S	71.38	B	4	Repair Turbine Lube Oil Vibration Issue

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: John Potter
 PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,914.18	183,620.03
4. Number of Hours Generator On-line	744.00	5,796.78	180,250.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	955,130.89	6,763,538.91	195,333,308.67

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: John Potter
 PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	603.93	6,518.11	184,223.96
4. Number of Hours Generator On-line	579.53	6,376.31	180,830.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,707.81	7,452,246.72	196,022,016.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2P120 1	11/14/2012	S	141.47	B	1	

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201212

PREPARER NAME: John Potter
PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,262.11	184,967.96
4. Number of Hours Generator On-line	744.00	7,120.31	181,574.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	966,089.96	8,418,336.68	196,988,106.44

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,107.76	252,328.17
4. Number of Hours Generator On-line	744.00	6,067.37	248,592.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	722,346.16	5,731,185.56	217,415,477.62

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1021 MWe. Ended the Month @ 100% Power, 1032 MWe.
 Note: Unplanned energy loss was attributed to 1-SD-P-1A repack.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,828.76	253,049.17
4. Number of Hours Generator On-line	721.00	6,788.37	249,313.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,360.86	6,439,546.42	218,123,838.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 1032 MWe. On 11-28-12 @ 1011, commence ramping unit down to approx. 93% power to perform Turbine Valve Freedom Test (1-PT-34.3). On 11-28-12 @ 1053, stabilized power @ 93% power, 960 MWe. On 11-28-12 @ 1151, Turbine Valve Freedom Test is Sat. On 11-28-12 @ 1212, commence ramp to 100% Power. On 11-28-12 @ 1345, Unit is 99.5 % power, 1028 MWe. On 11-28-12 @ 1900, 100% Power, 1030 MWe. Ended the Month @ 100% Power, 1032 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,572.76	253,793.17
4. Number of Hours Generator On-line	744.00	7,532.37	250,057.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,357.82	7,170,904.24	218,855,196.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 1032 MWe. Ended the Month @ 100% Power, 1034 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	443.45	7,018.45	240,715.55
4. Number of Hours Generator On-line	434.38	7,009.38	238,935.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	396,626.64	6,738,120.23	210,949,958.22

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2-2012-002	10/24/2012	F	32.83	A	3	Automatic Reactor Trip from apparent Loss of Load. First out "C" S/G lo lo level.
N2-2012-001	10/8/2012	F	276.78	A	1	Shutdown and cooldown to Mode 5 to replace seals on 2-RC-P-1A and 2-RC-P-1C

SUMMARY Began the Month @ 100% Power, 1016 MWe. On 10-7-12 @ 2353, commenced shutdown IAW 2-OP-2.2 to remove unit from service due to low seal leakoff flows on 2-RC-P-1A and 2-RC-P-1C. On 10-8-12 @ 0502, unit is offline. On 10-8-12 @ 0525, tripped the unit and entered Mode 3. On 10-8-12 @ 1724, entered Mode 5. On 10-19-12 @ 0830, commence reactor startup. On 10-19-12 @ 1332, reactor is critical. On 10-19-12 @ 1749, placed unit on line. On 10-20-12 @ 1900, 98% power, 1004 MWe. On 10-21-12 @ 0700, 98.5 % power, 1007 MWe. On 10-24-12 @ 0147, Automatic Reactor Trip due to apparent Loss of Load. First out "C" S/G lo lo level. On 10-25-12 @ 0526, commence reactor startup. On 10-25-12 @ 0614, reactor is critical. On 10-25-12 @ 1037, Unit placed on line. On 10-26-12 @ 0104, commence reducing turbine load to restore feedwater pump pressure. On 10-26-12 @ 0115, stopped the ramp @ 92% power, 950 MWe. On 10-25-12 @ 0412, Commence ramp to 98% power. On 10-26-12 @ 0508, 98% Power, 1003 MWe. Ended the Month @ 99% Power, 1016 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,739.45	241,436.55
4. Number of Hours Generator On-line	721.00	7,730.38	239,656.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	699,889.16	7,438,009.39	211,649,847.38

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 99% Power, 1016 MWe. On 11-19-12 @ 1900, 99.5% Power, 1020 MWe. On 10-20-12 @ 0700, 100% Power, 1020 MWe.
 Ended the Month @ 100% Power, 1023 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,483.45	242,180.55
4. Number of Hours Generator On-line	744.00	8,474.38	240,400.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	724,276.75	8,162,286.14	212,374,124.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1023 MWe. On 12-6-12 @ 0549, commence ramp to 98% power due to U2 PCS calorimetric program no longer updating. On 12-6-12 @ 0700, 97% Power, 988 MWe. On 12-6-12 @ 1340, commence ramp to 100% power. On 12-6-12 @ 1900, 99.5 % Power, 1021 MWe. Ended the Month @ 100% Power, 1026 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	623.38	7,152.48	279,935.95
4. Number of Hours Generator On-line	622.20	7,135.87	275,933.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	525,736.00	6,058,146.00	227,182,012.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	10/26/2012	S	121.80	C	1	o1eoc27 shutdown

SUMMARY 10/26/1219:00Began power reduction from 99.9% FP per OP/1/A/1102/004 (Operations at Power) for End of cycle 27 refueling outage.
 10/26/1221:42Paused power reduction at 19% FP per OP/1/A/1102/010 (Controlling procedure for Unit Shutdown)
 10/26/1222:12Turbine Offline.
 10/26/1222:21Resumed power reduction from 19% FP per OP/1/A/1102/010.
 10/26/1223:04Paused power reduction due to procedural hold at 7% FP per OP/1/A/1102/010.
 10/26/1223:10Resumed power reduction from 7% FP per OP/1/A/1102/010.
 10/26/1223:23Manually Tripped Reactor per OP/1/A/1102/010.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	45.03	7,197.51	279,980.98
4. Number of Hours Generator On-line	23.57	7,159.44	275,957.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	3,526.00	6,061,672.00	227,185,538.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
3	10/26/2012	S		695.88	C	4		o1eoc27 shutdown
1	11/30/2012	S		0.55	B	5		turbine overspeed testing

SUMMARY 11/29/1202:58Unit 1 Reactor Critical.
 11/29/1217:22Began power escalation from critical per OP/1/A/1102/001 (Controlling procedure for Unit startup).
 11/29/1217:30Paused power escalation at 3.6% FP per OP/1/A/1102/001 to place ICS in auto.
 11/29/1218:53Resumed power escalation from 3.6% FP per OP/1/A/1102/001.
 11/29/1219:10Paused power escalation at 6.9% FP per OP/1/A/1102/001 for procedural hold.
 11/29/1219:22Resumed power escalation from 6.9% FP per OP/1/A/1102/001.
 11/29/1220:07Paused power escalation at 15.8% FP per OP/1/A/1102/001 for procedural hold.
 11/29/1220:22Resumed power escalation from 15.8% FP per OP/1/A/1102/001.
 11/29/1220:42Paused power escalation at 19.7% FP per OP/1/A/1102/001 for procedural hold.
 11/30/1223:53Turbine Online.
 11/30/1204:05Turbine Offline to perform turbine overpower trip testing.
 11/30/1204:38Turbine Online.
 11/30/1205:46Resumed power escalation from 19.7% FP per OP/1/A/1102/004
 11/30/1206:13Paused power escalation at 25%FP per OP/1/A/1102/004 (Operations at Power) to perform NI Calibration. (after NI calibration, reactor power is now indicated to be 26% FP)
 11/30/1210:06Resumed power escalation from 26%FP per OP/1/A/1102/004
 11/30/1212:05Paused power escalation at 49% Fp per OP/1/A/1102/004 to change rate of power escalation.
 11/30/1212:09Resumed power escalation from 50% FP per OP/1/A/1102/004
 11/30/1214:35Paused power escalation at 60%FP per OP/1/A/1102/004 to restore ES (emergency safeguards) subsystem 1 to normal per OP/1/A/1105/014 and to test main feedwater pump control circuits.
 11/30/1214:48Began power reduction from 60% FP per OP/1/A/1102/004 to test main FDW (Feedwater) pump Control Circuits.
 11/30/1214:49stopped power escalation at 50% FP per OP/1/A/1102/004.
 11/30/1216:06Began power escalation from 50% FP per OP/1/A/1102/004.
 11/30/1221:02Paused power escalation at 73% Fp per OP/1/A/1102/004 to perform PIDC (Power Imbalance Detector Correlation) Testing per PT/0/A/0811/001 (Power Escalation Test) and for an NI Calibration.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,941.51	280,724.98
4. Number of Hours Generator On-line	744.00	7,903.44	276,701.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,302.00	6,701,974.00	227,825,840.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201210

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,301.27	280,719.45
4. Number of Hours Generator On-line	744.00	7,291.80	277,613.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,957.00	6,265,037.00	228,660,951.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,022.27	281,440.45
4. Number of Hours Generator On-line	721.00	8,012.80	278,334.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,281.00	6,889,318.00	229,285,232.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,766.27	282,184.45
4. Number of Hours Generator On-line	744.00	8,756.80	279,078.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,687.00	7,537,005.00	229,932,919.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201210

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,031.40	272,873.95
4. Number of Hours Generator On-line	744.00	6,005.50	269,661.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,439.00	5,129,149.00	225,436,651.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201211

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,752.40	273,594.95
4. Number of Hours Generator On-line	721.00	6,726.50	270,382.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,549.00	5,759,698.00	226,067,200.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,496.40	274,338.95
4. Number of Hours Generator On-line	744.00	7,470.50	271,126.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,211.00	6,411,909.00	226,719,411.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	507.92	7,002.67	291,462.21
4. Number of Hours Generator On-line	504.07	6,970.65	286,512.57
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	308,423.00	4,292,411.00	166,177,332.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1R24	10/22/2012	S	239.93	C		

SUMMARY \The Oyster Creek Planned Energy losses for the month of October were 162,101 MWh. This was due to the following:
 1) Rod for Flow Swap, performed on 10/1/12, 10/5/12 (376 MWh)
 2) Main Condenser Backwash (30.9 MWh)
 3) Placing the RWCU filter I/S (24.8 MWh)
 4)1R24 Refueling Outage (161,669.3 MWh)

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	26.75	7,029.42	291,488.96
4. Number of Hours Generator On-line	0.00	6,970.65	286,512.57
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	0.00	4,292,411.00	166,177,332.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1R24	10/22/2012		S	720.00	C		4	

SUMMARY There was no forced loss generation for the month of November.

The Oyster Creek Planned Energy losses for the month of November were 297,050 MWh. This was due to Refueling Outage 1R24. Other generation losses (171,600 MWh) were associated with the outage extension due to repairs to the N9 nozzle.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,773.42	292,232.96
4. Number of Hours Generator On-line	693.42	7,664.07	287,205.99
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	425,781.00	4,718,192.00	166,603,113.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1R24	10/22/2012		S	50.58	C		4	

SUMMARY The unplanned loss generation for the month of December was 570.1 MWh, incurred on 12/5/2012 due to #1 Bypass valve being open as documented under IR 1448440. The FLR end of year is currently 0.36, favorably above the goal of 0.5.

The Oyster Creek Planned Energy losses for the month of December were 494.8 MWh. This was due to Turbine Bypass Valve testing performed during the month. Other losses were associated with the 1R24 outage extension.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: R. Levack
 PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,362.58	246,510.91
4. Number of Hours Generator On-line	744.00	5,309.27	240,363.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	598,924.00	4,056,380.21	171,855,193.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant operated at full power for the month of October 2012.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: GT Wiggins
 PREPARER TELEPHONE: 269-764-2497

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	663.48	6,026.06	247,174.39
4. Number of Hours Generator On-line	652.20	5,961.47	241,015.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	516,978.00	4,573,358.21	172,372,171.76

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
5	11/4/2012	F	68.80	A	1	The plant shutdown to repair a non-isolable steam leak upstream of a drain valve for an Atmospheric Steam Dump Valve. This is ASME Class II high energy piping that is required to be Operable per technical specifications.

SUMMARY The plant shutdown on 11/04/2012 to repair a non-isolable steam leak upstream of a drain valve for an Atmospheric Steam Dump Valve. This is ASME Class II high energy piping that is required to be Operable per technical specifications. The plant was taken offline at 16:21 on 11/04/2012 and returned to service on 11/07/2012 at 13:09.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201212

PREPARER NAME: R. Levack
PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,770.06	247,918.39
4. Number of Hours Generator On-line	744.00	6,705.47	241,759.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,855.00	5,178,213.21	172,977,026.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 100% for the entire month.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,320.00	187,658.81
4. Number of Hours Generator On-line	744.00	7,320.00	185,649.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	980,916.95	9,542,294.87	226,331,393.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,040.00	188,378.81
4. Number of Hours Generator On-line	720.00	8,040.00	186,369.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	952,323.28	10,494,618.15	227,283,716.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	189,122.81
4. Number of Hours Generator On-line	744.00	8,784.00	187,113.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	987,556.51	11,482,174.66	228,271,272.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	120.00	6,696.00	189,822.40
4. Number of Hours Generator On-line	120.00	6,696.00	187,946.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	128,611.16	8,793,408.98	235,244,496.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
12-01	10/6/2012		S	624.00	C	1		Manually tripped the RX to commence 17th refueling outage.

SUMMARY The unit began the month with reactor power at 87.4% with the end of fuel cycle coastdown in progress. On October 5th at 2047 the unit began a planned RX power decrease to shutdown the RX for refueling. The RX was manually tripped on October 6th at 0000 to commence the R17 refueling outage. The unit entered Mode 4 and Mode 5 on October 6th. The unit entered Mode 6 on October 11th and entered defueled status on October 15th. On October 21st the unit re-entered Mode 6 and entered Mode 5 on October 26th. The unit ended the month in Mode 5 with the refueling outage in progress.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	561.38	7,257.38	190,383.78
4. Number of Hours Generator On-line	517.13	7,213.13	188,463.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	569,101.32	9,362,510.30	235,813,598.22

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
12-2	11/9/2012	S		1.32	B	5		Planned main turbine overspeed testing.
12-01	10/6/2012	S		201.55	C	4		Manually tripped the RX to commence 17th refueling outage.

SUMMARY The unit began the month in Mode 5 with refueling outage 17 in progress. Mode 4 was achieved on Nov. 1st and Mode 3 on November 2nd. Later on the 2nd the unit began a cool down to Mode 5 due to an emergent issue on the steam supply valve for the auxiliary feedwater turbine. The unit entered Mode 4 and later Mode 5 on Nov. 3rd. The unit re-entered Mode 4 late in the day on Nov 3rd and Mode 3 on Nov 4th. On November 7th the unit entered Mode 2, and was taken critical at 1437, and entered Mode 1. The unit was synchronized to the grid at 0933 on November 9th for turbine warm-up in preparation for planned overspeed testing and was taken off-line at 1557 for the test. Testing was completed successfully and the unit was re-synchronized to the grid at 1716. Unit was held at 40% reactor power for 2 days for condenser tube leak detection and plugging. The unit reached full power on November 15th at 0427 and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,001.38	191,127.78
4. Number of Hours Generator On-line	744.00	7,957.13	189,207.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,564.42	10,358,074.72	236,809,162.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	576.25	6,427.57	184,707.73
4. Number of Hours Generator On-line	573.57	6,344.69	182,960.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,093.56	8,190,498.40	226,765,472.46

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-04	10/24/2012	F		170.43	A	1	Controlled shutdown to replace the Letdown Backpressure Control Valve (CH-240) after trending and monitoring detected a change in the valve packing leak rate.

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On October 24th at 1733 the unit began an unplanned downpower to take the unit offline to replace the Letdown Backpressure Control Valve (CH-240) and was manually tripped from 22% at 2134. The unit entered Mode 4 and Mode 5 on October 25th. The unit re-entered Mode 4 on October 29th and Mode 3 on October 30th. On October 31 the unit entered Mode 2 and went critical at 2119. The unit ended the month with RX critical and power at approximately 0.5%.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	7,147.57	185,427.73
4. Number of Hours Generator On-line	709.08	7,053.77	183,669.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,993.02	9,106,491.42	227,681,465.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-04	10/24/2012	F		10.92	A	4	Controlled shutdown to replace the Letdown Backpressure Control Valve (CH-240) after trending and monitoring detected a change in the valve packing leak rate.

SUMMARY The unit began the month with the reactor critical and power at approximately 0.5% in recovery from the unplanned outage to replace the Letdown Backpressure Control Valve (CH-240). The unit entered Mode 1 on November 1st and synchronized to the grid at 1055 the same day. On November 2nd at 1520 the unit reached full power. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,891.57	186,171.73
4. Number of Hours Generator On-line	744.00	7,797.77	184,413.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	987,175.70	10,093,667.12	228,668,641.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	332.57	6,401.44	263,555.94
4. Number of Hours Generator On-line	300.37	6,367.37	258,818.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	307,693.10	6,932,176.80	265,330,166.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P2R19	9/9/2012	S	443.63	C	4	<p>At 14:01 on September 9th, Unit 2 began a power reduction from 76.4% CTP to enter the refuel outage. At 20:00 on September 9th, the Unit 2 generator was tripped. At 21:52 the Unit 2 reactor was manually scrammed.</p> <p>On October 18, 2012 at 03:26, the Unit 2 Reactor was taken critical.</p> <p>On October 19, 2012 at 04:26, the Unit 2 Generator was synchronized to the grid for the first time to perform turbine overspeed trip testing. At 09:41 overspeed trip testing of the Main Turbine was performed. The Generator was synchronized to the grid for the 2nd time at 11:38 on 10/19/12. The unit was returned to 100% power on October 21, 2012 at 19:41.</p>

SUMMARY Unit 2 began the month of October at 0% of maximum allowable power (3514 MWth) due to refuel outage activities.

On October 18, 2012 at 03:26, the Unit 2 Reactor was taken critical.

On October 19, 2012 at 04:26, the Unit 2 Generator was synchronized to the grid for the first time to perform turbine overspeed trip testing. At 09:41 overspeed trip testing of the Main Turbine was performed. The Generator was synchronized to the grid for the 2nd time at 11:38 on 10/19/12. The unit was returned to 100% power on October 21, 2012 at 19:41.

Unit 2 coasted to 95.6% power on October 22, 2012 at 23:01 when a load reduction for a follow up rod pattern adjustment commenced to 75.0% CTP. Min power level was reached on October 22, 2012 at 23:33. The unit returned to 100% CTP on October 23, 2012 at 02:56.

Unit 2 ended the month of October at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,122.44	264,276.94
4. Number of Hours Generator On-line	721.00	7,088.37	259,539.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,066.00	7,788,242.80	266,186,232.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of November at 100% of maximum allowable power (3514 MWth).

On November 9, 2012 at 23:06, Unit 2 commenced a planned load reduction to 91.6% CTP for Rod Pattern Adjustment. Min power was reached on November 9th at 23:32. The unit was returned to 100% power on November 10, 2012 at 00:30.

Unit 2 ended the month of November at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,866.44	265,020.94
4. Number of Hours Generator On-line	744.00	7,832.37	260,283.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,837.20	8,671,080.00	267,069,069.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month of December at 100% of maximum allowable power (3514 MWth).

Unit 2 ended the month of December at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	262,961.28
4. Number of Hours Generator On-line	744.00	7,319.00	258,710.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,118.80	8,418,547.50	264,407,255.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of October at 99.97% of maximum allowable power (3514 MWth).

There were no load reductions or outages on Unit 3 during the month of October 2012.

Unit 3 ended the month of October at 99.97% of maximum allowable power (3514 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 278
UNIT_NME: Peach Bottom Unit 3
RPT_PERIOD: 201211

PREPARER NAME: Brad Deihl
PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	263,682.28
4. Number of Hours Generator On-line	721.00	8,040.00	259,431.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,666.00	9,268,213.50	265,256,921.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit 3 began the month of November at 99.97% of maximum allowable power (3514 MWth).

On November 10, 2012 at 23:00, Unit 3 commenced a planned load reduction to 64.3% CTP for Rod Pattern Adjustment, RFP HPU work, TCV oscillations. Min power was reached on November 11th at 03:17. The unit was returned to 99.97% power on November 11, 2012 at 11:00.

Unit 3 ended the month of November at 99.97% of maximum allowable power (3514 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	264,426.28
4. Number of Hours Generator On-line	744.00	8,784.00	260,175.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,137.20	10,148,350.70	266,137,058.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 began the month of December at 99.97% of maximum allowable power (3513 MWth).

Unit 3 ended the month of December at 99.97% of maximum allowable power (3513 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,194.63	180,753.88
4. Number of Hours Generator On-line	744.00	7,143.12	177,199.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,623.50	8,652,378.20	207,699,887.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Nuclear Power Plant ran the entire month of October, 2012

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201211

PREPARER NAME: T. Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,915.63	181,474.88
4. Number of Hours Generator On-line	721.00	7,864.12	177,920.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,516.70	9,563,894.90	208,611,404.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Nuclear Power Plant was on line the entire month of November 2012.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,659.63	182,218.88
4. Number of Hours Generator On-line	744.00	8,608.12	178,664.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,405.40	10,490,300.30	209,537,809.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Nuclear Power Plant was on line the entire month of December 2012.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,262.85	264,247.94
4. Number of Hours Generator On-line	744.00	7,249.33	261,686.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	505,012.00	4,886,174.00	161,169,098.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	721.00	7,983.85	264,968.94
4. Number of Hours Generator On-line	721.00	7,970.33	262,407.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	483,191.00	5,369,365.00	161,652,289.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. On November 6th, 2012 at 06:24, Pilgrim commenced a planned downpower to perform a Main Condenser Thermal Backwash. The minimum power achieved during the evolution was 43%. Pilgrim returned to 100% (2028 MWth) power on November 7th, 2012 at 12:18. On November 9th at 08:39, Pilgrim commenced a planned power reduction for a control rod pattern adjustment. The minimum power level achieved was approximately 84.5%. Pilgrim returned to 100% (2028 MWth) power on November 9th, 2012 at 15:27. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,727.85	265,712.94
4. Number of Hours Generator On-line	744.00	8,714.33	263,151.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	507,284.00	5,876,649.00	162,159,573.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. On December 18th, 2012 at 08:00, Pilgrim commenced a planned downpower to perform a control rod pattern exchange. The minimum power achieved during the evolution was 62.2%. Pilgrim returned to 100% (2028 MWth) power on December 18th, 2012 at 15:10. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,287.23	309,529.19
4. Number of Hours Generator On-line	744.00	7,272.10	305,584.12
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	444,315.00	4,275,335.50	145,115,291.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201211

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,008.23	310,250.19
4. Number of Hours Generator On-line	721.00	7,993.10	306,305.12
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	432,312.10	4,707,647.60	145,547,603.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,752.23	310,994.19
4. Number of Hours Generator On-line	744.00	8,737.10	307,049.12
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	446,778.20	5,154,425.80	145,994,381.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201210

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,197.75	302,568.27
4. Number of Hours Generator On-line	744.00	7,182.29	299,069.23
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	444,579.00	4,202,903.00	144,648,424.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	28.53	7,226.28	302,596.80
4. Number of Hours Generator On-line	10.60	7,192.89	299,079.83
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	918.30	4,203,821.30	144,649,342.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
115	11/1/2012	S	709.40	C	1	Unit 2 shutdown for planned refueling outage.

SUMMARY In a refueling outage.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,970.28	303,340.80
4. Number of Hours Generator On-line	744.00	7,936.89	299,823.83
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	429,968.20	4,633,789.50	145,079,310.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	530.00	6,992.92	299,293.09
4. Number of Hours Generator On-line	528.33	6,961.86	296,750.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	284,238.00	3,705,980.00	150,458,230.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1R28	10/23/2012		S	215.67	C	1	Commenced 1R28 Refueling Outage on 10/23/12 at 0020 with opening of Unit 1 Generator Output Breakers per 1C1.3

SUMMARY Unit 1 was base loaded during October 2012. Scheduled Refueling Outage 1R28 began on 10/23/12.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,992.92	299,293.09
4. Number of Hours Generator On-line	0.00	6,961.86	296,750.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,705,980.00	150,458,230.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1R28	10/23/2012		S	720.00	C	4	Commenced 1R28 Refueling Outage on 10/23/12 at 0020 with opening of Unit 1 Generator Output Breakers per 1C1.3

SUMMARY Unit 1 was off line during November 2012 for scheduled refueling outage 1R28.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	3.75	6,996.67	299,296.84
4. Number of Hours Generator On-line	0.00	6,961.86	296,750.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,705,980.00	150,458,230.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1R28	10/23/2012		S	744.00	C	4	Commenced 1R28 Refueling Outage on 10/23/12 at 0020 with opening of Unit 1 Generator Output Breakers per 1C1.3

SUMMARY Unit 1 was off line for refueling outage 1R28 during December 2012.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,013.70	296,357.38
4. Number of Hours Generator On-line	744.00	4,975.27	294,327.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	388,800.00	2,567,245.00	149,241,605.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during October 2012..

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,734.70	297,078.38
4. Number of Hours Generator On-line	721.00	5,696.27	295,048.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	384,631.00	2,951,876.00	149,626,236.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during November 2012.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	6,478.70	297,822.38
4. Number of Hours Generator On-line	744.00	6,440.27	295,792.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,874.00	3,354,750.00	150,029,110.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during December 2012.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Jason M. Smith
PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	291,772.28
4. Number of Hours Generator On-line	744.00	7,319.00	285,932.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	693,675.00	6,758,539.00	203,370,245.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 October 2012

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	292,493.28
4. Number of Hours Generator On-line	721.00	8,040.00	286,653.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	675,196.00	7,433,735.00	204,045,441.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 November 2012

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Short duration down power from 11/17/12 to 11/18/12 due to Turbine Testing and CR Pattern adjustments.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	293,237.28
4. Number of Hours Generator On-line	744.00	8,784.00	287,397.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	696,673.00	8,130,408.00	204,742,114.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 December 2012

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power from 12/14/12 to 12/14/12 due to CRD pattern adjustment and repairs to 1A Cond/Cond Booster.
2. Short duration down power from 12/20/12 to 12/20/12 due to Series of storm related external Grid Disturbances.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,605.00	284,025.70
4. Number of Hours Generator On-line	744.00	6,539.77	278,811.13
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	694,787.00	6,005,215.00	205,418,093.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 October 2012

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Short duration down power from 10/06/12 to 10/07/12 due to Turbine testing, CRD recovery and scram timing.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,326.00	284,746.70
4. Number of Hours Generator On-line	721.00	7,260.77	279,532.13
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	674,472.00	6,679,687.00	206,092,565.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 November 2012

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Short duration down power from 11/30/12 to 11/30/12 due to Control Valve pressure switch and was at approximately 99.7% power at the end of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,070.00	285,490.70
4. Number of Hours Generator On-line	744.00	8,004.77	280,276.13
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	695,873.00	7,375,560.00	206,788,438.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 December 2012

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power from 12/02/12 to 12/02/12 due to Load drop for CV-1 Pressure Switch Lug repair.
2. Short duration down power from 12/20/12 to 12/20/12 due to Series of storm related external Grid Disturbances.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,831.93	198,970.98
4. Number of Hours Generator On-line	744.00	6,708.88	194,365.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,125.00	6,399,550.00	178,331,180.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,552.93	199,691.98
4. Number of Hours Generator On-line	721.00	7,429.88	195,086.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,300.00	7,107,850.00	179,039,480.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,296.93	200,435.98
4. Number of Hours Generator On-line	744.00	8,173.88	195,830.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,012.00	7,819,862.00	179,751,492.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY An unplanned trip of 'A' Recirculation Pump caused by a failure of an optical isolator in the pump circuitry occurred on December 19th. Power was reduced to 60% percent. The optical isolator was replaced and the unit returned to full power the following day.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,758.85	288,421.79
4. Number of Hours Generator On-line	744.00	5,700.77	284,752.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	577,212.00	4,224,936.00	192,159,878.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201211

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,479.85	289,142.79
4. Number of Hours Generator On-line	721.00	6,421.77	285,473.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	571,922.00	4,796,858.00	192,731,800.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201212

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,223.85	289,886.79
4. Number of Hours Generator On-line	744.00	7,165.77	286,217.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	591,253.00	5,388,111.00	193,323,053.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	697.15	7,116.45	222,428.63
4. Number of Hours Generator On-line	697.15	7,100.78	216,957.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	800,010.00	8,291,861.00	230,838,036.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1F12-02	10/30/2012	F	46.85	A	2	Manual reactor trip of Unit 1 occurred due to the loss of 4 circ water pumps from high winds and river level due to Hurricane Sandy.

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	693.72	7,810.17	223,122.35
4. Number of Hours Generator On-line	658.57	7,759.35	217,616.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	768,349.00	9,060,210.00	231,606,385.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1F12-02	10/30/2012	F	62.43	A	4	Manual reactor trip of Unit 1 occurred due to the loss of 4 circ water pumps from high winds and river level due to Hurricane Sandy.

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	725.63	8,535.80	223,847.98
4. Number of Hours Generator On-line	714.67	8,474.02	218,330.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,573.00	9,896,783.00	232,442,958.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1F12-03	12/21/2012	F	29.33	A	3	Unit 1 tripped on 12/21/2012 due to MPT Over Excitation Signal to the AVR. An EQACE is in progress on order 70147697.

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	332.00	6,822.85	199,603.53
4. Number of Hours Generator On-line	332.00	6,817.00	195,542.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	384,733.00	7,728,004.00	208,427,449.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
S2R19	10/14/2012		S	412.00	C	1		2R19 Refueling Outage

SUMMARY S2 taken off line on 10/14/2012 at 20:00 to commence 2R19 refueling outage.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	297.37	7,120.22	199,900.90
4. Number of Hours Generator On-line	252.13	7,069.13	195,794.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	153,985.00	7,881,989.00	208,581,434.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
S2R19	10/14/2012	S		436.98	C	4	2R19 Refueling Outage
S2F12-02	11/25/2012	F		30.88	A	3	Unit 2 Trip was caused by 24BF19, 24 Steam Generator Feed Water Regulation Valve, not responding to demand signal that resulted in a reactor trip due to 24 Steam Generator Lo Lo Level. This issue was identified in notification 20585172, which includes a Prompt Investigation (PINV). The PINV suspects the cause of the failure is dirt/debris in the valve positioner. An FMCT was performed to resolve the immediate issue and a Root Cause Evaluation in progress under order 70146562.

SUMMARY Salem 2 was in 2R19 Refueling Outage from 10/14/2012 to 11/25/2012

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	7,864.22	200,644.90
4. Number of Hours Generator On-line	744.00	7,813.13	196,538.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,576.00	8,758,565.00	209,458,010.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070			
2. Maximum Dependable Capacity (MWe-Net)	1070			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	212.65	204,075.80
4. Number of Hours Generator On-line	0.00	0.00	212.60	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	185,229.75	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
1	1/9/2012		S	744.00	C	4		Cycle 17 Refueling

SUMMARY 10/1/12 Unit 2 in Mode 5. 10/20 16:16 Entered Mode 4. 10/23 01:17 Entered Mode 3. 10/26 04:51 Entered Mode 4. 10/27 03:25 Entered Mode 5. 10/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	212.65	204,075.80
4. Number of Hours Generator On-line	0.00	212.60	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	185,229.75	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	720.00	C	4		Cycle 17 Refueling

SUMMARY 11/1 Mode 5. 11/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	212.65	204,075.80
4. Number of Hours Generator On-line	0.00	212.60	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	185,229.75	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	1/9/2012		S	744.00	C	4		Cycle 17 Refueling

SUMMARY 12/1 Mode 5. 12/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	737.52	203,142.15
4. Number of Hours Generator On-line	0.00	737.52	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	826,421.20	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/31/2012	F		744.00	A	4		Steam Generator Tube Leak

SUMMARY 10/1/12 Unit 3 Mode 6. 10/5/12 11:45 Defueled. 10/31 Mode 6 (Defueled).

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	737.52	203,142.15
4. Number of Hours Generator On-line	0.00	737.52	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	826,421.20	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/31/2012	F		720.00	A	4		Steam Generator Tube Leak

SUMMARY 11/1 Defueled. 11/30 Mode 6 (Defueled).

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	737.52	203,142.15
4. Number of Hours Generator On-line	0.00	737.52	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	826,421.20	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/31/2012	F		744.00	A	4		Steam Generator Tube Leak

SUMMARY 12/1 Defueled. 12/31 Mode 6 (Defueled).

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	58.90	6,246.32	173,472.98
4. Number of Hours Generator On-line	37.53	6,224.95	169,888.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	17,280.40	6,384,387.73	196,068,820.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
4	9/14/2012	F		706.47	A	4	An Automatic trip resulted from SGC feed regulating valve partial closure and subsequent low Steam Generator Level. The unit remained offline for an early start to OR15 on 9/15/12 at 10:00. The scheduled start of OR15 was 9/17/12 at 00:01

SUMMARY The unit operated at 100% power for 0 of 744 hours this month. The main generator breaker was closed at the completion of OR15 on 10/30/12 @ 10:28. This yielded an availability factor of 5.6636% and a capacity factor of 1.8641% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,967.32	174,193.98
4. Number of Hours Generator On-line	721.00	6,945.95	170,609.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,115.39	7,272,503.12	196,956,936.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 675 out of 721 hours this month following OR15. This yielded an availability factor of 100% and a capacity factor of 98.8590% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,711.32	174,937.98
4. Number of Hours Generator On-line	744.00	7,689.95	171,353.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	916,357.38	8,188,860.50	197,873,293.72

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 100% power 720 out of 744 hours this month. The unit reduced power to 50% on 12/31/12 to remove the B Main Feed Pump from service to allow a power supply replacment. This yielded an availability factor of 100% and a capacity factor of 98.8494% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,522.38	203,822.85
4. Number of Hours Generator On-line	744.00	6,442.97	201,421.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,970.30	7,245,649.80	223,571,787.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.088 for the month of October 2012.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,243.38	204,543.85
4. Number of Hours Generator On-line	721.00	7,163.97	202,142.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,276.00	8,079,925.80	224,406,063.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.679 for the month of November 2012.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,987.38	205,287.85
4. Number of Hours Generator On-line	744.00	7,907.97	202,886.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,240.00	8,945,165.80	225,271,303.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.730 for the month of December 2012.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	336.00	6,870.88	209,000.11
4. Number of Hours Generator On-line	336.00	6,866.48	206,394.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	369,834.70	7,640,458.20	224,698,456.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	10/15/2012		S	408.00	C	1		U2R18

SUMMARY U2 Gross Max Dependable Capacity Factor was 45.405 for the month of October 2012.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,870.88	209,000.11
4. Number of Hours Generator On-line	0.00	6,866.48	206,394.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,640,458.20	224,698,456.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	10/15/2012		S	720.00	C	4	U2R18	

SUMMARY U2 Gross Max Dependable Capacity Factor was 0.000 for the month of November 2012.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,870.88	209,000.11
4. Number of Hours Generator On-line	0.00	6,866.48	206,394.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,640,458.20	224,698,456.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	10/15/2012		S	744.00	C	4	U2R18	

SUMMARY U2 Gross Max Dependable Capacity Factor was 0.000 for the month of December 2012.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	479.87	7,054.87	179,780.48
4. Number of Hours Generator On-line	479.00	7,054.00	175,274.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,494.00	9,428,888.00	220,291,905.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
74	10/20/2012		S	265.00	C	1		Open Breaker for refueling outage. Projected to close end of November.

SUMMARY Refueling outage begins on 10/20/12.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	112.22	7,167.09	179,892.70
4. Number of Hours Generator On-line	93.40	7,147.40	175,367.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	79,127.00	9,508,015.00	220,371,032.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
74	10/20/2012		S	626.60	C	4	Open Breaker for refueling outage. Projected to close end of November.

SUMMARY Reactor power ascension delayed to allow main feed pump repair.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,911.09	180,636.70
4. Number of Hours Generator On-line	744.00	7,891.40	176,111.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,012,649.00	10,520,664.00	221,383,681.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: R.L Hill
 PREPARER TELEPHONE: 361 972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,645.63	170,503.34
4. Number of Hours Generator On-line	744.00	4,608.22	168,032.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,003,312.00	6,127,746.00	210,761,772.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201211

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,366.63	171,224.34
4. Number of Hours Generator On-line	721.00	5,329.22	168,753.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	978,243.00	7,105,989.00	211,740,015.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,110.63	171,968.34
4. Number of Hours Generator On-line	744.00	6,073.22	169,497.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,016,521.00	8,122,510.00	212,756,536.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	982		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,740.95	260,610.63
4. Number of Hours Generator On-line	727.93	4,358.48	258,149.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	710,643.00	3,444,518.00	212,332,664.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
025	10/27/2012		S	16.07	B		5	Digital Electro Hydraulic (DEH) system maintenance/repair

SUMMARY PSL 1 operated in mode 1 until 10/27/12 at 11:45. PSL 1 returned to mode 1 operation at 22:52 the same day and remained in mode 1 through the end of the report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	982		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,461.95	261,331.63
4. Number of Hours Generator On-line	721.00	5,079.48	258,870.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	722,599.00	4,167,117.00	213,055,263.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	982		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,205.95	262,075.63
4. Number of Hours Generator On-line	744.00	5,823.48	259,614.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,504.00	4,912,621.00	213,800,767.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	5,186.25	220,314.96
4. Number of Hours Generator On-line	0.00	5,176.35	217,979.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	4,394,586.00	180,003,257.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
024	8/5/2012		S	744.00	C	4	SL2-20 Extended Power Uprate & Refueling Outage

SUMMARY PSL 2 remained shutdown for scheduled refueling the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	263.12	5,449.37	220,578.08
4. Number of Hours Generator On-line	180.30	5,356.65	218,159.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	67,735.00	4,462,321.00	180,070,992.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
024	8/5/2012		S	539.70	C	4	SL2-20 Extended Power Uprate & Refueling Outage

SUMMARY PSL 2 entered mode 1 operation on 11/21/12 @ 23:58 and remained in mode 1 through the end of the report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,193.37	221,322.08
4. Number of Hours Generator On-line	744.00	6,100.65	218,903.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,445.00	5,096,766.00	180,705,437.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	291.75	6,866.75	217,611.32
4. Number of Hours Generator On-line	288.52	6,863.52	215,224.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	268,329.00	6,731,157.00	195,410,543.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
12-01	10/13/2012	S	455.48	C	1	Scheduled normal manual shutdown for refueling outage

SUMMARY Reactor power was reduced to approximately 98% on 10/07/2012 at 08:00 for fuel coast down. Coastdown Loss was 192.8 MWHs.

Reactor power was reduced to approximately 97% on 10/08/2012 at 03:42 for fuel coast down. Coastdown Loss was 382.8 MWHs.

Reactor power was reduced to approximately 85% on 10/09/2012 at 10:27 to test the main steam safety valves. Coastdown Loss was 13,024.2 MWHs.

The unit was taken off line for Refuel 20 on 10/13/2012 at 00:31:52

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,866.75	217,611.32
4. Number of Hours Generator On-line	0.00	6,863.52	215,224.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,731,157.00	195,410,543.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
12-01	10/13/2012		S	720.00	C	4		Scheduled normal manual shutdown for refueling outage

SUMMARY The plant was shutdown for the month of November 2012 for refueling outage RF-20.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	623.93	7,490.68	218,235.25
4. Number of Hours Generator On-line	593.17	7,456.69	215,817.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	550,446.00	7,281,603.00	195,960,989.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
12-01	10/13/2012		S	150.83	C	4		Scheduled normal manual shutdown for refueling outage

SUMMARY Following the completion of refueling outage RF-20 Mode 2 was entered 12/5/2012 at 22:40. The reactor was critical on 12/6/2012 at 00:05. The Main Generator Breaker was closed on 12/7/2012 at 06:51. 100% power was reached on 12/12/2012 at 05:45.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,591.65	273,358.04
4. Number of Hours Generator On-line	744.00	6,554.58	270,227.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	645,098.00	5,583,859.40	206,642,088.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,312.65	274,079.04
4. Number of Hours Generator On-line	721.00	7,275.58	270,948.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	603,510.55	6,187,369.95	207,245,599.08

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 11/22/2012 - HP Heater Drain tank/pump
 0630Unit 1 is at 100% Reactor Power, 911 Mwe
 1013Commenced ramp to 75% power to secure HP Heater Drain pump
 1047Stopped ramp at 73.5% (delta T power)
 1835Unit 1 is at 74% Reactor Power, 610 Mwe
 11/23/2012
 0630Unit 1 is at 75% Reactor Power, 616 Mwe
 11/24/2012
 0630Unit 1 is at 75% Reactor Power, 624 Mwe
 1830Unit 1 is at 75% Reactor Power, 623 Mwe
 11/26/2012
 0218Commence ramp to 90 to 91% power
 0414Stop the ramp at 98% power
 0439Unit 1 is at 99.90% power
 0601Unit 1 is at 100% Reactor Power, 910 Mwe

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,056.65	274,823.04
4. Number of Hours Generator On-line	744.00	8,019.58	271,692.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	652,170.88	6,839,540.83	207,897,769.96

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	271,258.96
4. Number of Hours Generator On-line	744.00	7,319.00	268,535.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,205.05	6,204,499.65	205,736,207.51

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Waterbox
 October 03, 2012
 0120 - Commenced ramp from 100% power to 90% for waterbox maintenance
 October 08, 2012
 1840 - Unit 2 is at 100% Rx power, 887 MWe

Turbine Slop Drain
 October 15, 2012
 1412 - Initiate reducing load to 95% power for Turbine slop drain maintenance
 October 16, 2012
 0444 - Unit 2 at 100%, 890 MWe

U2 Refueling Outage
 October 31, 2012
 1803 - Unit 2 is at 100% Rx power, 898 MWe
 1948 - Commenced ramp for Refueling Outage
 2042 - Stopped ramp at 780.0 MWe
 2111 - Recommended unit ramp to 765.0 MWe
 2347 - Opened one of two output breakers. Unit still on-line
 November 01, 2012
 0015 - Tripped Unit 2 Main Turbine and opened reactor trip breakers. Unit 2 is offline

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.25	7,319.25	271,259.21
4. Number of Hours Generator On-line	0.25	7,319.25	268,535.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	6,204,499.65	205,736,207.51

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2G-12	11/1/2012		S	719.75	C	1		Unit 2 Fall Refueling Outage

SUMMARY November 01, 2012 - Unit 2 Fall Refueling Outage
 0015 - Tripped Unit 2 Main Turbine and opened reactor trip breakers. Unit 2 is offline.

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	707.83	8,027.08	271,967.04
4. Number of Hours Generator On-line	682.33	8,001.58	269,218.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	570,560.45	6,775,060.10	206,306,767.96

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2G-12	11/1/2012	S	61.67	C	4	Unit 2 Fall Refueling Outage

SUMMARY 12/03/12
 1340 - Unit 2 is on-line
 12/06/12
 1830 - Unit 2 is at 100% reactor power, 914 Mwe

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	464.52	5,190.78	219,012.83
4. Number of Hours Generator On-line	459.30	5,082.50	216,047.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	454,293.00	6,174,141.00	231,682,141.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1 2012-3	10/20/2012	S	284.70	B	1	Scheduled Maintenance Outage for Main Turbine Blade Inspection/Replacement: Breaker opened:10/20/12, Sub Critical:10/20/12, Rx critical:11/06/12 , Synchronized to the grid 11/07/12.

SUMMARY There was one power reduction greater than 20% in October, and one shutdown. Both power maneuvers were due to the same material condition issue. The power reduction on 10/06/12 was performed to mitigate Turbine blade crack growth. This reduction from 85 to 65 % was performed 8 days following the plan to reduce power. The Reactor Shutdown was performed for a planned outage for Turbine blade replacement on 10/20/12. This maintenance shutdown was planned 23 days prior to 10/20/12.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	583.63	5,774.41	219,596.46
4. Number of Hours Generator On-line	557.55	5,640.05	216,604.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,876.00	6,859,017.00	232,367,017.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
U1 2012-3	10/20/2012		S	162.45	B	4		Scheduled Maintenance Outage for Main Turbine Blade Inspection/Replacement: Breaker opened:10/20/12, Sub Critical:10/20/12, Rx critical:11/06/12 , Synchronized to the grid 11/07/12.

SUMMARY Following breaker closure on November 7th, full power was achieved on November 12th. There were no power reductions greater than 20% during the month of November.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,518.41	220,340.46
4. Number of Hours Generator On-line	744.00	6,384.05	217,348.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	955,839.00	7,814,856.00	233,322,856.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There was one power reduction greater than 20% during December, for a Planned Control Rod Sequence Exchange .
 On 12/07/12, power was reduced to 67.7% power for the Sequence Exchange and returned to full power on 12/09/12.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201210

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,964.49	215,728.51
4. Number of Hours Generator On-line	744.00	6,932.54	213,256.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,566.00	8,484,391.00	231,611,342.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There was one power reduction greater than 20% in October. The decision to reduce power from 85% down to 65% was made 8 days prior to the reduction. This power reduction on 10/07/12 was performed to mitigate Turbine blade crack growth.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	315.18	7,279.67	216,043.69
4. Number of Hours Generator On-line	225.02	7,157.56	213,481.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	208,417.00	8,692,808.00	231,819,759.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2012-3	11/19/2012	F		235.45	A	1	On 11/19/12, during a power ramp-up at 18.4%, a Manual Turbine trip was initiated due to an EHC leak on #1 Turbine bypass valve. Reactor power was gradually reduced to perform a soft shutdown on 11/20/12. EHC leaks during Reactor startup resulted in another shutdown from 10% on November 26. An additional Reactor startup was performed on November 28, and the Generator was synchronized to the grid on 11/29/12. Full power was achieved on December 3.
U2 2012-2	11/9/2012	F		260.53	A	2	11/09/12 01:17 inserted a Manual Rx Scram from 89.9% power, due to Reactor level control problems with ICS (Integrated Control System). 11/09/12 01:20 manually tripped the Main Turbine.

SUMMARY On 11/09/12 01:17 a Manual Rx Scram was initiated at 89.9 %power, due to Reactor level control problems with ICS (Integrated Control System). The Main Turbine was manually tripped on 11/09/12 01:20. The scheduled/planned maintenance outage began 11/12/2012 at 02:00 for Turbine blade inspection/replacement.
 On 11/19/12, during a power ramp-up at 18.4%, a Manual Turbine trip was initiated due to an EHC leak on #1 Turbine bypass valve. Reactor power was gradually reduced and a soft shutdown completed on 11/20/12.
 On November 26, EHC leaks during Reactor startup, resulted in another shutdown from 10%. A Reactor startup was performed on November 28, and the Generator was synchronized to the grid on 11/29/12. Full power was achieved on December 3rd.

There were no power reductions greater than 20% in November other than the Reactor Shutdown on 11/9/12.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	503.13	7,782.80	216,546.82
4. Number of Hours Generator On-line	453.08	7,610.64	213,934.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	502,160.00	9,194,968.00	232,321,919.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2012-4	12/16/2012	F		86.17	A	3	An Automatic Scram was received on December 16 which was encountered during Turbine Control Valve Testing at full power.
U2 2012-5	12/19/2012	F		204.75	G	3	An Unplanned Automatic Scram was encountered during startup from the Dec 16 forced outage on Dec 19 at 18.4 % power. The Scram occurred while aligning Reactor feedpumps and valves for power ascension. Reactor Start-up from the 12/19/12 outage began on Dec 26 and the Turbine was on-line Dec 28, 2012.

SUMMARY There was one Planned power reduction greater than 20% power, one Unplanned power reduction of greater than 20%, and 2 Unplanned Automatic Reactor Scrams in December.

On 12/02/12 a planned power reduction from 89.9% to 63.7% was performed for a Control Rod adjustment and full power achieved on 12/3/12.

The 20% Unplanned Power Reduction from full power performed on 12/14/12 was due to Tech Spec required action to prepare for a Reactor shutdown if a Control Structure Chiller could not be declared operable. The time requirement was met for operability, and Reactor power returned to full power that same day.

The First Unplanned Automatic Scram was on December 16 which was encountered during Turbine Control Valve Testing at full power. The Second Unplanned Automatic Scram was encountered during startup from the Dec 16 forced outage on Dec 19 at 18.4 % power. The Scram occurred while aligning Reactor feedpumps and valves for power ascension. Reactor Start-up from the 12/19/12 outage began on Dec 26 and the Turbine was on-line Dec 28, 2012.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201210

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819			
2. Maximum Dependable Capacity (MWe-Net)	802			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,992.67	247,651.85	
4. Number of Hours Generator On-line	744.00	6,967.61	245,843.17	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	624,454.00	5,963,768.00	203,788,353.40	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,713.67	248,372.85
4. Number of Hours Generator On-line	721.00	7,688.61	246,564.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	614,324.00	6,578,092.00	204,402,677.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201212

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,457.67	249,116.85
4. Number of Hours Generator On-line	744.00	8,432.61	247,308.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,503.00	7,208,595.00	205,033,180.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the entire month with the exception of the period from 22:00 on 12/8/2012 through 03:55 on 12/9/2012, when a planned power reduction to approximately 90% was completed for main turbine control valve testing.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201210

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,043.47	268,691.64
4. Number of Hours Generator On-line	744.00	2,656.43	265,298.24
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	277,777.27	1,282,279.74	175,493,002.82

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 3 was on line and ascending in power following the Cycle 26 RFO/EPU outage.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	3,764.47	269,412.64
4. Number of Hours Generator On-line	721.00	3,377.43	266,019.24
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	581,302.55	1,863,582.29	176,074,305.37

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 was at Approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,508.47	270,156.64
4. Number of Hours Generator On-line	744.00	4,121.43	266,763.24
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	613,795.19	2,477,377.48	176,688,100.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 was at essentially 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201210

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	269,205.13
4. Number of Hours Generator On-line	744.00	7,319.00	264,248.48
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	526,509.97	5,183,502.07	177,196,776.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201211

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	97.02	7,416.02	269,302.15
4. Number of Hours Generator On-line	97.02	7,416.02	264,345.50
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	51,858.37	5,235,360.44	177,248,634.81

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20120 016	11/5/2012	S	623.98	C	1	Cycle 27 Refueling EPU outage

SUMMARY Unit 4 reduced power on 11/3/12 and was taken off line on 11/5/12 for the Cycle 27 RFO/EPU outage.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201212

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,416.02	269,302.15
4. Number of Hours Generator On-line	0.00	7,416.02	264,345.50
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	0.00	5,235,360.44	177,248,634.81

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20120 016	11/5/2012	S	744.00	C	4	Cycle 27 Refueling EPU outage

SUMMARY Unit 4 was in Cycle 27 RFO/EPU outage for the entire month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	305,145.37
4. Number of Hours Generator On-line	744.00	7,319.00	301,253.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	441,497.00	4,131,351.00	152,518,423.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

Date	Activity	MWhr	S / F	
10/1-10/17	PSNH Line Outage	11969	S-Excluded	
10/2	Chlorination of CW System	130	S	
10/29-30	Hurricane Sandy - Grid Stability ISO-ordered downpower	1863	F-Excluded	
Total All Losses (Scheduled and Forced) = 12099 MW-hr electric				

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	305,866.37
4. Number of Hours Generator On-line	721.00	8,040.00	301,974.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	428,092.00	4,559,443.00	152,946,515.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Dates	Activity	MWhr S / F
	11/1	Rod Pattern Adjustment	16 S
	11/5 -	Rod Sequence Exchange, "B" Recirc MG Set 16442	S
	11/10	Brush Replacement, & Associated Passes	
	11/25	Rod Pattern Adjustment	216 S
Total All Losses (Scheduled and Forced) = 16674 MW-hr electric			

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	306,610.37
4. Number of Hours Generator On-line	744.00	8,784.00	302,718.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	456,832.00	5,016,275.00	153,403,347.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Dates Activity	MWhr S/F
	12/7 Rod Pattern Adjustment	1167 S
	12/9 Rod Pattern Adjustment	21 S
	12/21 Rod Pattern Adjustment	29 S
	12/26 Downpower to 98% for C-Demin. Run life extension per Hotwell ODMI	7 F<10 days
	12/27 Downpower to 98% for C-Demin. Run life extension per Hotwell ODMI	18 F<10 days
	12/28 Downpower to 98% for C-Demin. Run life extension per Hotwell ODMI	47 F<10 days
	12/29 Downpower to 98% for C-Demin. Run life extension per Hotwell ODMI	14 F<10 days
	12/30 Rod Pattern Adjustment	767 S
	12/31 Downpower to 98% for C-Demin. Run life extension per Hotwell ODMI	21 F<10 days

Total All Losses (Scheduled and Forced) = 2091 MW-hr electric

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	368.20	6,561.14	202,672.49
4. Number of Hours Generator On-line	325.33	6,497.21	200,582.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	324,650.00	7,485,827.00	227,645,730.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2012-3	9/16/2012	S		411.88	C	4		Unit 1 17th refueling outage
2012-4	10/18/2012	F		6.78	F	5		Turbine High Vibrations

SUMMARY On October 01 at 00:00, Unit 1 remained shutdown for refueling outage 1R17. There was an unplanned outage schedule extension from October 12 at 06:00 to October 18 at 03:53 due to operational issues with main steam isolation valves. The Unit 1 generator was connected to the grid following 1R17 on October 18 at 03:53. On October 18 at 03:56 the Unit 1 turbine was manually tripped due to high bearing vibration. On October 18 at 10:43 the Unit 1 generator was again connected to the grid and the unit began to ramp up in power. On October 20 between 23:06 and 23:36 operators performed turbine control valve testing. On October 21 at 11:15 Unit 1 was at approximately 96% reactor power and began to ramp back down to approximately 83% power due to high secondary sodium levels indicating a potential condenser tube leak. Although no tube leak was found, secondary sodium levels continued to lower and on October 23 at 16:02 Operators began to ramp up in power. On October 25 at approximately 04:19 Unit 1 was returned to full reactor power operation and maintained full power operation for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,282.14	203,393.49
4. Number of Hours Generator On-line	721.00	7,218.21	201,303.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,490.00	8,338,317.00	228,498,220.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power during the month of November.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201212

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,026.14	204,137.49
4. Number of Hours Generator On-line	744.00	7,962.21	202,047.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,653.00	9,216,946.00	229,376,849.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was at maximum operating power during the month of December.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201210

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,319.00	188,021.10
4. Number of Hours Generator On-line	744.00	7,319.00	186,734.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,234.00	8,601,768.00	212,688,214.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of October.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201211

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,040.00	188,742.10
4. Number of Hours Generator On-line	721.00	8,040.00	187,455.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,383.00	9,458,151.00	213,544,597.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of November.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201212

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,784.00	189,486.10
4. Number of Hours Generator On-line	744.00	8,784.00	188,199.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,076.00	10,341,227.00	214,427,673.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through December 2 at approximately 22:15, Unit 2 was at maximum operating power with no significant operating problems. On December 2 at approximately 22:15, Unit 2 began a planned derate to approximately 98% reactor power for turbine control valve testing. On December 3 at approximately 05:00, the Unit 2 reactor had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201210

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	383.82	6,848.13	209,441.20
4. Number of Hours Generator On-line	383.82	6,822.62	207,814.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	446,000.00	7,880,314.00	227,949,332.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
12-02	10/16/2012		S	360.18	C	1		A controlled plant shutdown was completed in preparation to perform scheduled Refueling Outage 18.

SUMMARY The unit operated at an average reactor power level of 50.8% during the month. The unit began the month at full power. On October 16, 2012, plant power was partially reduced in accordance with Technical Specifications due to a failed Main Steam Safety Valve setpoint test; the downpower was terminated at approximately 88.0% power when the safety valve was declared operable. The plant was shutdown at 23:49 on October 16, 2012 to perform Refueling Outage 18 and remained off-line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201211

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,848.13	209,441.20
4. Number of Hours Generator On-line	0.00	6,822.62	207,814.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,880,314.00	227,949,332.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-02	10/16/2012		S	720.00	C	4	A controlled plant shutdown was completed in preparation to perform scheduled Refueling Outage 18.

SUMMARY The unit remained shutdown during the month of November 2012 to continue performance of planned Refueling Outage 18.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201212

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,848.13	209,441.20
4. Number of Hours Generator On-line	0.00	6,822.62	207,814.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,880,314.00	227,949,332.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
12-02	10/16/2012		S	744.00	C	4	A controlled plant shutdown was completed in preparation to perform scheduled Refueling Outage 18.

SUMMARY The unit remained shutdown during the month of December 2012 to continue performance of planned Refueling Outage 18.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201210

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	94.75	6,129.12	129,852.07
4. Number of Hours Generator On-line	68.02	6,092.14	129,163.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	7,118.00	6,851,613.00	144,606,589.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U1 R11	9/10/2012		S	675.98	C	4	On September 10, 2012 at 00:00 hours Watts Bar Nuclear Plant began their Unit 1 R11 refueling outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201211

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 12/03/12

1. Design Electrical Rating:	1160			
2. Maximum Dependable Capacity (MWe-Net)	1123			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,850.12	130,573.07	
4. Number of Hours Generator On-line	721.00	6,813.14	129,884.63	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	834,875.00	7,686,488.00	145,441,464.08	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Completion of power ascension from U1R11

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201212

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,594.12	131,317.07
4. Number of Hours Generator On-line	744.00	7,557.14	130,628.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,983.00	8,516,471.00	146,271,447.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Downpower to ~ 20% due to #2 Main Feedwater Regulating Valves I/P failures

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201210

PREPARER NAME: W. T. Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,560.97	205,881.98
4. Number of Hours Generator On-line	744.00	5,549.23	204,279.98
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	900,138.00	6,529,423.00	234,364,461.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in Mode 1, at or near 100% power from October 1, 2012 until October 31, 2012.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201211

PREPARER NAME: W T Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,281.97	206,602.98
4. Number of Hours Generator On-line	721.00	6,270.23	205,000.98
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	863,023.00	7,392,446.00	235,227,484.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in Mode 1, at or near 100% power from November 1, 2012 until November 26, 2012. While troubleshooting for a degradation of an RCS Loop 4 Narrow Range Thot instrument (drifting high), a unit load rejection occurred, resulting in a power reduction to ~64%. Additional troubleshooting identified a failed circuit card. The circuit card was replaced and the unit was returned to 100% power on November 28, 2012. The unit continued to operated in Mode 1 from November 28, 2012 until November 30, 2012.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201212

PREPARER NAME: W T Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,025.97	207,346.98
4. Number of Hours Generator On-line	744.00	7,014.23	205,744.98
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	903,483.00	8,295,929.00	236,130,967.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated in mode 1, at or 100% power from December 1, 2012 through December 31, 2012.