

SRO-ADMIN-1	<p>Added last 2 pages of ECP form to handout</p> <p>Revised shutdown time to 20 day to be parallel with RO-ADMIN-1</p> <p>Revised Xenon activity to 0. Previously -11 was entered for 100 hours shutdown. Since shutdown > 490 hours 0 is correct.</p> <p>Revised calculation to reflect 0 pcm Xenon</p>
SRO-ADMIN-2	<p>Revised Initiating Cue to include "Identify valves needed for isolation and list below". Candidate should list valves on Tear-Off Sheet.</p> <p>Made step 5 non-critical. Isolation Valve Seal Water is not necessary for leak isolation. Candidate may or may not include this valve on list.</p> <p>Revised data table so surveillance test is actually failed. Previously the data table reflected acceptable numbers for Coolant Temperature. The intent was a transposition error.</p>
SRO-ADMIN-3	<p>Based on change above, the TRM Requirements and TRM Acceptance Criteria are clearly incorrect.</p> <p>Revised Peer Check list to include 2 missing check marks.</p> <p>Step 5. This step is not critical. The calculation is wrong however it has no impact on the final calculation.</p>
SRO-ADMIN-4	<p>Initial Conditions Added:</p> <p>An Event Occurred 5 minutes ago</p> <p>VC Pressure Peaked at 27 psig</p> <p>Unit 3 is at 100% Power</p> <p>Revised:</p>
SRO-ADMIN-5	<p>Current Containment Pressure to 3 psig</p> <p>Added @ 10 meters to Wind Speed</p> <p>Initiating Cue. Removed statements "You have 15 minutes..."</p> <p>Added statements for candidate to Inform Examiner when classification is made and Inform Examiner when Part 1 is completed.</p> <p>Part 1 Form Answer Key:</p> <p>Circling Exercise in Section 1 of Part 1 form is not critical.</p> <p>In section 8 candidate should circle "All remaining Areas MONITOR the EMERGENCY ALERT SYSTEM.</p>
RO-ADMIN-1	<p>Initial Conditions Added: Specific Date (January 20th to eliminate confusion.</p> <p>Step 19. Revised Xenon Reactivity to 0.</p> <p>Step 21. Revised Sum of Samarium and Xenon to reflect 0 pcm Xenon reactivity.</p> <p>Step 23. Revised Corrected Xenon and Samarium at startup to reflect 0 pcm Xenon reactivity.</p> <p>Step 24. Revised Corrected Xenon and Samarium Differential to reflect 0 pcm Xenon reactivity.</p> <p>Step 25. Revised Total Reactivity Effect</p> <p>Step 26. Revised calculate rod height.</p> <p>Revised data table so surveillance test is actually failed. Previously the data table reflected acceptable numbers for Coolant Temperature. The intent was a transposition error.</p>
RO-ADMIN-3	<p>Based on change above, the TRM Requirements and TRM Acceptance Criteria are clearly incorrect.</p>
RO-ADMIN-4	<p>Revised Inserted Answer Key R-44 Warn Setpoint Calculation</p> <p>Step 9. Added for calculation of R-44 Warn Setpoint.</p> <p>Step 1 and 2. Revised title of book obtained to Control Room</p>
RO-ADMIN-5	<p>Communicator</p> <p>Step 5. Added this step.</p>

IN PLANT-1	<p>Step 16. Added this step to add cue that other notifications have been made.</p> <p>Revised typo Initial Conditions on Tear Off Sheet.</p> <p>Initial Conditions: Added An NPO is standing by in the PAB.</p> <p>Revised Initiating Cue to state Align and Start 23 Charging Pump</p> <p>Step 4. Added description of location and operation of the Control Power Fuse Block.</p>
IN PLANT-2	<p>Step 8. Added description of location of 23 Charging Pump Breaker Switch</p> <p>Step 9. This step is not critical. Revised step to "Contact NPO to place Transfer Switch EDC4 to Emergency Feed position".</p> <p>Added steps 10 - 14 to start the Charging Pump.</p> <p>Initial Conditions: Added 2-AOP-SSD-1..."has been implemented"</p> <p>Added Inventory list of App R cabinet in the SI Pump Room at step 4.</p> <p>Step 11. Added "You hear flow" to the cue.</p>
IN PLANT-3	<p>Initial Conditions:</p> <p>Revised first bullet to say "The Waste Gas System"</p> <p>Separated the last bullet into 2</p> <p>Added data necessary for the Attachment 4</p> <p>Revised all steps where valves are in their expected position to NOT CRITICAL.</p> <p>Step 8. Revised to state the valve is found open. Added directions that candidate may call the control room for guidance or continue with procedure steps.</p> <p>Revised Step 19 - 23 to reflect expected condition of the Gas Analyzer as compared to procedure.</p> <p>Step 27. Added description of the operation of RCV-014</p>
SIM-1	<p>General Change to add performance of a Manual Makeup to the end of the JPM. This change eliminated checking HFC-111 in Rack A-6. This may be a procedure issue. We did discover a Simulator-Plant difference during the investigation into the actual plant setting for this controller. This will be addressed after the exam.</p> <p>Changed Task Standard to 90 gpm blended makeup versus 120 gpm.</p> <p>Added steps for Manual Makeup.</p> <p>Revise Step 9. Candidate will find BOTH Recirculation Pumps running and must place one in trip pull out. This is now critical. Also candidate will find Recirculation Switch 7 in ON and must rotate to OFF. This step is now critical.</p>
SIM-2	<p>Revised Step 12. Removed action to verify Diesel Load availability prior to attempting to start 23. The 480V buses are powered from Off Site Power.</p> <p>Revised Step 13. Added a note that 22 SI pump has 2 breakers that must be placed in Trip Pull Out. Also MOV-851B will be Open, removed Bold to indicate this part of step is not critical. Candidate must still close MOV-851A.</p> <p>Revised Step 16. Caution is not applicable for these conditions</p> <p>Revised Step 17 to observe bu 5A energized by Off Site Power.</p>
SIM-3	<p>Added "A spare operator is controlling cooldown rate" to Initial Conditions.</p> <p>Added steps from Procedure 2-SOP-3.1 for verifying Letdown valve lineup up to establishing desired charging flow. JPM Steps 5-8.</p>

SIM-4	<p>Added "concurrent with an SI" to first bullet in Initial Conditions on the Tear Off Page.</p> <p>Revised Step 4 last bullet to 2AT3A (previously 2AT6A)</p> <p>Revised Step 5. Added switches for 22 and 26 Circulating Water Pump breakers and River Water Normal Feed. Also, this step is not critical as there are NO adverse consequences if switches are not placed in trip. None of the breakers will automatically close. This is a precautionary step.</p> <p>Step 6. Added "(Labeled EG-2B)" for breaker 52EG-2B</p> <p>Step 7. Added Note for 21 PZR BU Heaters, "(Switch to OFF not Pull Out)". There is no Pull Out Position for this switch.</p>
SIM-5	Step 1 Changed 447B to 427B
SIM-6	<p>Revised Step 3. This step was NOT critical. The MSIVs were closed.</p> <p>Revised JPM to reflect 21 SG is Faulted. Originally written for 22, but snapshot for validation was taken with 21 SG faulted.</p> <p>Removed Old Step 10 to direct NPO to Close MS-41. This is the steam supply valve for Turbine Driven AFW pump from 22 SG. Since the JPM was re-written for 21 SG, this step is not applicable.</p>
SIM-7	Added CUE to Step 15 "If CETs NOT < 1200°F and lowering, CUE:CETs are 1100°F and lowering slowly
SIM-8	Step 3. Added Relays and Location of relays for clarification.
	Step 4. Added "Observes Yellow Labeled Valve position and 2 is True indication for clarification. Removed Shading used to indicate Alternate Path Steps.
	Step 5. Added valves 956A, 956B, 1702, 1705, 1723, 1728, PCV-1228 to list of valves that need to be closed manually.