

SUBSURFACE IMAGING. Innovative Solutions,

Industrial applications of realtime electrical monitoring

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Who we are

 Geophysical services and research company ~50% of business from Leak location Leak detection Monitoring services We manufacture equipment





Industrial Applications

Nuclear facilities Hanford LANL Calvert Cliffs NPP Surface mines Chemical facilities Landfills

C Tank Farm, Hanford



Leak Detection and Monitoring

Leak onset Leak rate Leak location



Electrical Monitoring

- Resistivity is sensitive to changes in saturation and concentration
- Sensors (electrodes) are very robust
- Resistivity not directly measured
 - <u>Transmit</u> current (I)
 - <u>Measure</u> voltage (V)
 - <u>Calculate</u> resistivity (ρ)



1. Set up



















1. Onset





Changes in electric field during injection indicate onset







1. Onset



Hanford tank farm monitoring (only "leak" from testing in 2005-2006)





2. Leak Rate

Hanford mock tank monitoring (voltage slope proportional to leak rate)





2. Leak Rate

Hanford mock tank monitoring



Hanford tank farm monitoring







3. Leak Location

Real time assessment

- Measured through current
- No additional processing
- Benchmarked at electrode
- Inverse modeling
 - Uses voltage and current data
 - Requires significant processing
 - Produces volumetric images







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3. Location

Inverse modeling tests
 comparing surface
 electrodes to wells
 in infrastructure areas



Inverse modeling results at Hanford



0.1 0.4 0.7 1 1.3 1.6 1.9 2.2 2.5 2.8

S Tank Farm Leak Injection Test



Equipment

LDM acquisition systems

- Installed at Hanford since 2003
- >99.99% reliable
- Accurate
- UL rated
- NQA-1
- Geotection
 - 180 channels
 - UL Rated
 - Undergoing V&V





Equipment Capabilities

Time lapse inverse modeling results of injections 150 electrodes, 18 hours, 74 snapshots







COLUMBIA ENERGY

Program for Nuclear Waste Tank Monitoring

<figure>

LDM Automated System

hydroGEOPHYSICS, Inc.

LDM AutoPro and AutoView Softw

- Near Real Time Data Processing
- Automated Data Assessment
- Web Based for Remote Access

Operations:

- 24/7 System Status Monitoring
- Daily Expert Visual Assessment





Program Development

Demonstrating longevity of monitoring at Hanford





Challenges

<u>Issues</u>

- Installation
- Cathodic
 Protection
- Precipitation
- Safety
- Reliability
- Integrity

Solutions

- Use site infrastructure
- Creative electrodes
- Filter random noise
- Turn off for inversion
- On-site weather station
- System alarms
- On-site maintenance
- Yearly calibration
- Redundant systems
- Quality assurance



Wrap-up

Many innovative solutions for

- Leak onset
- Leak rate
- Leak location
- The right equipment is important
 - Temporal context
 - Low noise
- Each site will have unique challenges
 - Testing necessary to understand them
 - Will force us to think creatively



CC&V Setup



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Wells as Electrodes

- Steel casings are well grounded
- Steel casings are long (deep)
- Part of existing infrastructure
- New and expensive drilling is not required
- Borehole logs are usually available
- Neutron logging can be performed