

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

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2011 Reactor Oversight Process External Survey

Thank you for participating in the survey. Your feedback is important to us and will be used in the ROP selfassessment program to evaluate the effectiveness of the ROP. There are 20 items in the survey and places for written comments. We seek constructive feedback to improve the program, and your comments with <u>specific</u> <u>examples</u> are welcomed. If you are filling out a hard copy, please use additional sheets for comments if needed.

Because your comments will not be edited to remove any identifying or contact information, the NRC cautions you against including any information in your submission that you do not want to be publicly disclosed.

The survey ends on January 13, 2012.

Instruction: For each of the statements, please indicate if it's **reasonably** true. If you don't have enough knowledge/experience, please select U/A (unable to answer).

1. The performance indicator (PI) program provides useful insights, particularly when combined with the inspection program, to help ensure plant safety and/or security.

• Yes Can you

C No recommend any

C U/A improvements?

2. Appropriate overlap exists between the PI and the inspection programs to provide for a comprehensive indication of licensee performance.

ΟY	les	Can you	
C N	×	recommend any	
οι	J/A	improvements?	

3. NEI 99-02, "Regulatory Assessment Performance Indicator Guideline," provides clear guidance regarding performance indicators.

• Yes	Can you	Yes, but still concerned over maintenance problems that don't meet the matrix
O No	recommend any	time line. The oversight matrix needs to be adjusted to address those nuclear
O U/A	improvements?	power plants that have routine maintenance failures that tend to fall just

4. PI program effectively contributes to the identification of performance outliers based on risk-informed, objective, and predictable indicators.

🛈 Yes	Can you	
O No	recommend any	
O U/A	improvements?	

5. Information contained in inspection reports is relevant, useful, and written in plain English.

• Yes	Can you		 	
O No	recommend any			
O U/A	improvements?	 	 	

6. The inspection program adequately covers areas that are important to plant safety and/or security and is effective in identifying and ensuring the prompt correction of performance deficiencies.

Yes	Can you	 m=	
O No	recommend any		
O U/A	improvements?	 	

7. The Significance Determination Process (SDP) results in an appropriate regulatory response to performance issues.

Yes	Can you	
O No	recommend any	
O U/A	improvements?	

8. The NRC takes appropriate actions to address performance issues for those plants outside the Licensee Response Column of the Action Matrix.

• Yes	Can you	
⊖ 'No	recommend any	
O U/A	improvements?	

9. Information contained in assessment reports is relevant, useful, and written in plain English.

Yes	Can you	
O No	recommend any	
O U/A	improvements?	

10. The ROP safety culture enhancements help in identifying licensee safety culture weaknesses and focusing licensee and the NRC attention appropriately.

YesNo	Can you recommend any	
O U/A	improvements?	

11. ROP oversight activities are predictable (i.e., controlled by the process) and reasonably objective (i.e., based on supported facts, rather than relying on subjective judgment).

• Yes

Can you C No recommend any

improvements? C U/A

12. The ROP is risk-informed, in that actions and outcomes are appropriately graduated on the basis of increased

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	nifican		, in that detions and outcomes are appropriately graduated on the cash of mercased
۲	Yes	Can you	
О	No	recommend any	
0	U/A	improvements?	
13.	The R	OP is understandab	le and the processes, procedures, and products are clear and written in plain English.
\odot	Yes	Can you	
О	No	recommend any	
С	U/A	improvements?	
		OP provides adequa and maintained safe	ate assurance, when combined with other NRC regulatory processes, that plants are ly and securely.
О	Yes	Can you	I don't believe so. A plant that has routine maintenance failures can get by as
⊚	No	recommend any	long as it does not meet the PI matrix time line. In other words the time line
О	U/A	improvements?	needed to meet a particular indicator can mask repeated maintenance failures.
15.	NRC	actions related to the	e ROP are high quality, efficient, realistic, and timely.
۲	Yes	Can you	
\bigcirc	No	recommend any	
С	U/A	improvements?	
16.	The R	OP ensures opennes	ss in the regulatory process.
•	Yes	Can you	· · · · · · · · · · · · · · · · · · ·
0	No	recommend any	
О	U/A	improvements?	
17.	There	are sufficient oppor	rtunities for the public to participate in the process.
۲	Yes	Can you	
О	No	recommend any	
0	U/A	improvements?	
18.	NRC	is responsive to pub	olic's comments and inputs on the ROP.
۲	Yes	Can you	Yes, but in one case when matrix time line was identified as the reason a plant
С	No	recommend any	does not get the critical rating there didn't seem to be a recommendation on

how it could be changed.

O U/A improvements?

19. The ROP has been implemented as defined by program documents.

• Yes	Can you	
• • •	recommend any	
O U/A	improvements?	

20. The ROP does NOT result in unintended consequences.

Yes Can you
No recommend any
U/A improvements?

Which of the following groups best describe your affiliation/interest?

• State/Local Government

- Public (interested member of the public or public interest groups)
- O Industry (licensee and its employees, INPO, NEI, etc)
- O Other:

Please press the Submit Survey button, or mail a hard copy to:

Cindy Bladey Chief, Rulemaking, Directives and Editing Branch Office of Administration (Mail Stop: TWB-05-B01M) U.S. Nuclear Regulatory Commission Washington, DC 20555 0001

Paperwork Reduction Act

This survey contains information collections that are subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). These information collections were approved by the Office of Management and Budget, approval number 3150-0197, which expires August 31, 2012.

The burden to the public for these voluntary information collections is estimated to be 45 minutes per response. The information gathered will be used in the NRC's self-assessment of the reactor oversight process. Send comments regarding this burden estimate to the Information Services Branch (T-5 F53), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by Internet electronic mail to <u>INFOCOLLECTS RESOURCE@NRC.GOV</u>; and to the Desk Officer, Chad Whiteman, Office of Information and Regulatory Affairs, NEOB-10202, (3150-0197), Office of Management and Budget, Washington, DC 20503.

Public Protection Notification

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