Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities 1987

Twentieth Annual Report

U.S. Nuclear Regulatory Commission

Office of Nuclear Regulatory Research

B. G. Brooks, D. Hagemeyer



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PREVIOUS REPORTS IN SERIES

- WASH-1311 A Compilation of Occupational Radiation Exposure from Light Water Cooled Nuclear Power Plants, 1969-1973, U.S. Atomic Energy Commission, May 1974.
- NUREG-75/032 Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1974, U.S.
 Nuclear Regulatory Commission, June 1975.
- NUREG-0109 Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1975, U.S. Nuclear Regulatory Commission, August 1976.
- NUREG-0323 Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1976, U.S. Nuclear Regulatory Commission, March 1978.
- NUREG-0482 Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1977, U.S. Nuclear Regulatory Commission, May 1979.
- NUREG-0594 Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1978, U.S. Nuclear Regulatory Commission, November 1979.
- NUREG-0713 Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1979, Vol. 1, U.S. Nuclear Regulatory Commission, March 1981.
- NUREG-0713 Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980, Vol. 2, U.S. Nuclear Regulatory Commission, December 1981.
- NUREG-0713 Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1981, Vol. 3, U.S. Nuclear Regulatory Commission, November 1982.
- NUREG-0713 Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1982, Vol. 4, U.S. Nuclear Regulatory Commission, December 1983.
- NUREG-0713 Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1983, Vol. 5, U.S. Nuclear Regulatory Commission, March 1985.
- NUREG-0713 Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1984, Vol. 6, U.S. Nuclear Regulatory Commission, October 1986.
- NUREG-0713 Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1985, Vol. 7, U.S. Nuclear Regulatory Commission, April 1988.
- NUREG-0713 Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1986, Vol. 8, U.S. Nuclear Regulatory Commission, August 1989.

Previous reports in the NUREG-0714 series, which are now combined with NUREG-0713, are as follows:

- WASH-1350-RI First through Sixth Annual Reports of the Operation of the U.S. AEC's Centralized Ionizing through Radiation Exposure Records and Reporting System, U.S. Atomic Energy Commission. WASH-1350-R6
- NUREG-75/108 Seventh Annual Occupational Radiation Exposure Report for Certain NRC Licensees 1974, U.S. Nuclear Regulatory Commission, October 1975.
- NUREG-0119 Eighth Annual Occupational Radiation Exposure Report for 1975, U.S. Nuclear Regulatory Commission, October 1976.
- NUREG-0322 Ninth Annual Occupational Radiation Exposure Report for 1976, U.S. Nuclear Regulatory Commission, October 1977.
- NUREG-0463 Tenth Annual Occupational Radiation Exposure Report for 1977, U.S. Nuclear Regulatory Commission, October 1978.
- NUREG-0593 Eleventh Annual Occupational Radiation Exposure Report for 1978, U.S. Nuclear Regulatory Commission, January 1981.
- NUREG-0714 Twelfth Annual Occupational Radiation Exposure Report for 1979, Vol. 1, U.S. Nuclear Regulatory Commission, August 1982.
- NUREG-0714 Occupational Radiation Exposure, Thirteenth and Fourteenth Annual Reports, 1980 and 1981, Vols. 2 and 3, U.S. Nuclear Regulatory Commission, October 1983.
- NUREG-0714 Occupational Radiation Exposure, Fifteenth and Sixteenth Annual Reports, 1982 and 1983, Vols. 4 and 5, U.S. Nuclear Regulatory Commission, October 1985.

ABSTRACT

This report summarizes the occupational exposure data that are maintained in the U.S. Nuclear Regulatory Commission's Radiation Exposure Information and Reporting System (REIRS). The bulk of the information contained in the report was extracted from the 1987 annual statistical reports submitted by six of the seven categories* of NRC licensees subject to the reporting requirements of 10 CFR § 20.407. Since there are no geologic repositories for high level waste currently licensed, only six categories will be considered in this report. These six categories of licensees also submit personal identification and exposure information for terminating employees pursuant to 10 CFR § 20.408, and some analysis of this "termination" data is also presented in this report.

Annual reports for 1987 were received from a total of 456 NRC licensees, 106 of which were operators of nuclear power reactors. Compilations of the 456 reports indicated that some 232,779 individuals were monitored, 112,097 of whom received a measurable dose (Table 3.1). The collective dose incurred by these individuals was calculated to be 44,079 person-rems (person-cSv)** which represents a decrease of 5% from the 1986 value. The number of workers receiving a measurable dose increased while the collective dose decreased, causing the average measurable dose to decrease from 0.42 rem (cSv) in 1986, to 0.39 rem (cSv) in 1987. About 14% of the monitored individuals were found to have received doses greater than 0.50 rem (cSv), which is about the same as the value for 1986.

Some 118,000 termination reports (Table 5.1) were submitted to the NRC which contained personel identification and exposure information for about 86,300 individuals who had completed their work assignment or employment with a covered category of NRC licensees during 1987. The total number of monitored individuals for whom personal identification and exposure information has been incorporated into REIRS during the 19 years that it has been operating is now about 564,000, 500,000 of whom terminated from nuclear power facilities. Analyses of these termination data indicate that about 8,700 individuals completed work assignments at two or more nuclear reactor facilities during calendar year 1987 and received an average dose of 0.69 rems (cSv). Approximately 3,100 of these individuals worked at two or more reactor facilities during one calendar quarter and received an average quarterly dose of 0.28 rem (cSv).

* In the International System of Units the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one

rem; therefore, person-rem becomes person-cSv.

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of byproduct material; independent spent fuel storage installations; facilities for land disposal of low-level waste; and geologic repositories for high-level waste.

EDITOR'S NOTE

In the fall of 1987, Science Applications International Corporation (SAIC) was engaged to assist the NRC Staff in the preparation of the NUREG-0713 series. In the future SAIC will be suggesting changes in the presentation of certain data in these reports. Readers should be alert to these changes, and the NRC welcomes responses, especially where these changes can be improved upon. Comments should be directed to B. G. Brooks, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555 (301)492-3738.

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PREFACE

A number of NRC Licensees have inquired as to how the occupational radiation exposure data that are extracted from the annual statistical summary reports required by § 20.407, the termination reports required by § 20.408, and the annual dose data reported by work function in accordance with Subsection 6.9.1.5 of the standard technical specifications for nuclear power plants are used by the NRC staff. This is a very appropriate inquiry that may be of importance to many affected licensees. In combination with other sources of information, the principal uses of the data are to provide facts regarding routine occupational exposures to radiation and radioactive material that occur in connection with certain NRC-licensed activities. These facts are used by the NRC staff as indicated below:

- 1. The data permit evaluation, from the viewpoint of trends, of the effectiveness of the overall NRC/licensee radiation protection and ALARA efforts by certain licensees. They also provide for the identification (and subsequent correction) of unfavorable trends.
- 2. The external dose data assist in the evaluation of the radiological risk associated with certain categories of NRC-licensed activities and are used for comparative analyses of radiation protection performance: US/foreign, BWRs/PWRs, civilian/military, plant/plant, nuclear industry/other industries, etc.
- 3. The data provide for governmental monitoring of the potential transient-worker problem.
- 4. The data help provide facts for evaluating the adequacy of the current risk limitation system (e.g., are individual lifetime dose limits, worker population collective dose limits, and requirements for optimization needed?).
- 5. The data permit comparisons of occupational radiation risks with potential public risks when action for additional protection of the public involves worker exposures.
- 6. The data are used in the establishment of priorities for the utilization of NRC health physics resources: research, standards development, and regulatory program development.
- 7. The data provide facts for answering Congressional and Administration inquiries and for responding to questions raised by public interest groups, special interest groups, labor unions, etc.
- 8. The data provide information that may be used in the planning of epidemiological studies.

Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities Twentieth Annual Report, 1987

1 INTRODUCTION

One of the basic purposes of the Atomic Energy Act and the implementing regulations in Title 10, Code of Federal Regulations, Chapter I, Part 20, is to protect the health and safety of the public, including the employees of the licensees conducting operations under those regulations. Among the regulations designed to ensure that the standards for protection against radiation set out in 10 CFR Part 20 are met, is a requirement that licensees provide individuals likely to be exposed to radiation with devices to monitor their exposure. Each licensee is also required to maintain indefinitely records of the results of such monitoring. However, there was no initial provision that these records or any summary of them be transmitted to a central location where the data could be retrieved and analyzed.

On November 4, 1968, the U.S. Atomic Energy Commission (AEC) published an amendment to Part 20 requiring the reporting of certain occupational radiation exposure information to a central repository at AEC Headquarters. This information was required of the four categories* of AEC licensees that were considered to involve the greatest potential for significant occupational doses and of AEC facilities and contractors exempt from licensing. A procedure was established whereby the appropriate occupational exposure data were extracted from these reports and entered into the Commission's Radiation Exposure Information Reporting System (REIRS), a computer system that was maintained at the Oak Ridge National Laboratory Computer Technology Center in Oak Ridge, Tennessee, until May 1990. At that time the data were transferred to a database management system at Science Applications International Corporation (SAIC) at Oak Ridge, Tennessee. The computerization of these data ensure that they are kept indefinitely and

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct material.

facilitate their retrieval and analysis. The data maintained in REIRS have been summarized and published in a report every year since 1969. Annual reports for each of the years 1969 through 1973 presented the data reported by both AEC licensees and contractors and were published in six documents designated as WASH-1350-R1 through WASH-1350-R6.

In January 1975, with the separation of the AEC into the Energy Research and Development Administration (ERDA) and the U.S. Nuclear Regulatory Commission (NRC), each agency assumed responsibility for collecting and maintaining occupational radiation exposure information reported by the facilities under its jurisdiction. The annual reports published by the NRC on occupational exposure for calendar year 1974 and subsequent years do not contain information pertaining to ERDA facilities or contractors. Comparable information for facilities and contractors under ERDA, now the Department of Energy (DOE), is collected and published by DOE's Division of Operational Safety at Germantown, Maryland.

In 1982 and 1983, paragraph 20.408(a) was amended to require three additional categories of NRC licensees to submit annual statistical exposure reports and individual termination exposure reports. The new categories are (1) geologic repositories for high-level radioactive waste, (2) independent spent fuel storage installations, and (3) facilities for the land disposal of low-level radioactive waste. Therefore, this document presents the exposure information that was reported by NRC licensees representing two of these new categories. (There are no geologic repositories for high-level waste currently licensed.)

This report and each of the predecessors summarizes information reported during previous years. However, more licensee-specific data, such as the annual reports submitted by each commercial power reactor pursuant to 10 CFR § 20.407 and their technical specifications, may be found in those documents listed on the inside of the front cover of this report. Additional operating data and statistics for each power reactor for the years 1973 through 1982 may be found in a series of reports, "Nuclear Power Plant Operating Experience" [Refs. 1-9]. These documents are available for viewing at all NRC public document rooms, or they may be purchased from the National Technical Information Service, as shown in the Reference section.

2 LIMITATIONS OF THE DATA

All of the figures compiled in this report relating to exposures and doses are based on the results and interpretations of the readings of various types of personnel monitoring devices employed by each licensee. This information obtained from routine personnel monitoring programs is sufficient to characterize the radiation environment in which individuals work and is used in evaluating the radiation protection program.

Monitoring requirements are based, in general, on 10 CFR § 20.202, which requires licensees to monitor individuals who receive or are likely to receive a dose in any calendar quarter in excess of 25% of the applicable quarterly limits. For most adults the quarterly limit for the whole body is 1.25 rems (cSv), so 0.312 rem (cSv) per quarter is the level above which monitoring is required. Depending on the administrative policy of each licensee, persons such as visitors and clerical workers may also be provided with monitoring devices for identification or convenience, although the probability of their being exposed to measurable levels of radiation is extremely small. Licensees are given the option of reporting the dose distribution of only those individuals for whom monitoring is required, or the dose distribution of all those for whom monitoring is provided. Many licensees elect to report the latter; however, this may increase the number of individuals that one could consider to be radiation workers. In an effort to account for this, the number of individuals reported as having "no measurable exposure" has been subtracted from the total number of individuals monitored in order to calculate an average dose per individual receiving a measurable dose, as well as the average dose per monitored individual (for example, see Table 3.1).

One source of error that is present in the calculation of the annual collective dose (i.e., the summation of each monitored person's whole body dose) incurred by workers is the assumption that the midpoint of the dose range is the mean dose of the individuals reported in each dose range (dose ranges are shown in Table 3.2). This allows the collective dose to be calculated without knowing each person's actual annual dose. Past experience has shown that the actual mean dose of the individuals reported in each range is usually less than the midpoint. Thus, the collective doses presented for categories of licenses shown in this report may be 10% higher

than the sum of the actual individual doses. However, nearly 75% of the nuclear power reactors reported the actual collective dose in 1987 so the figure shown for this category is more accurate.

The average dose per individual, as well as the dose distributions shown for groups of licensees, also could have been affected by the multiple reporting of individuals who were monitored by two or more licensees during the year. Since individuals are not identified in the annual reports, an individual who was monitored by five different licensees would have been counted once on each report. Therefore, when the data were summed to determine the total number of individuals monitored by a group of licensees, this person would be counted as five individuals rather than as one. This could also affect the distribution of doses because the individual has been counted five times in the lower dose ranges rather than one time in the higher range in which his actual accumulated dose (the sum of his doses incurred at each facility) would have placed him. This source of error has the greatest potential impact on the data reported by power reactor facilities since they employ many short-term workers. Further discussion of this point is provided in Section 5.

Another fact that should be kept in mind when examining the annual statistical data is that all of the personnel included in the report may not have been monitored throughout the entire year. Many licensees such as radiography firms and nuclear power facilities may monitor numerous individuals for periods much less than a year. The average doses calculated from these data, therefore, are less than the average dose that an individual would receive if he were involved in that activity for the full year.

Considerable attention should also be given when referencing the collective totals presented in this report. The differences between the totals presented for all licensees that reported versus only those licensees that are required to report should be noted. Likewise, one should pay close attention to the differences between all power reactors (including the high temperature gas reactor, HTGR), all pressurized water reactors (PWRs), all boiling water reactors (BWRs), and all light water reactors (LWRs). The totals may be inclusive or exclusive of those licensees that were in commercial operation for less than one full year. These parameters vary

throughout the tables and appendices of this report in order to provide the most comprehensive analysis of all the data available. The apparent discrepancies among the various tables are a necessary side-effect of this endeavor.

Also, it should be again pointed out that this report contains information reported by NRC licensees only. Since the NRC licenses all commercial nuclear power reactors, fuel processors, fabricators and reprocessors, and independent spent fuel storage facilities, information shown for these categories reflects the U.S. experience. This is not the case, however, for the remaining categories of industrial radiography, manufacturing and distribution of specified quantities of by-product material, and low-level waste disposal. Companies that conduct these types of activities in Agreement States* are licensed by the state and are not required to submit occupational exposure reports to the NRC. Therefore, information shown for these categories does not reflect the total U.S. experience.

^{*} States that have entered into an agreement with the NRC that allows each state to license organizations using radioactive materials for certain purposes. There are now 29 Agreement States.

- 3 ANNUAL PERSONNEL MONITORING REPORTS 10 CFR § 20.407
- 3.1 <u>Definition of Terms and Sources of Data</u>

3.1.1 Statistical Summary Reports

On February 4, 1974, 10 CFR § 20.407 was amended to require certain categories* of licensees to submit an annual statistical report indicating the distribution of the whole body doses incurred by individuals whom they monitored for exposure to radiation. Table 3.2 shows the dose ranges specified by 10 CFR § 20.407(b) among which the doses are distributed. Since the regulations do not require these licensees to report the collective dose incurred by the individuals shown on the statistical reports, the dose distributions are used as the basis for the staff's calculation of the collective dose (see Section 3.1.4).

3.1.2 Number of Monitored Individuals

This is the total number of individuals that the NRC licensees covered by 10 CFR § 20.407 reported as being monitored for exposure to external radiation during the year. This number must include all individuals for whom monitoring is required, and may include visitors, service representatives, contract workers, clerical workers and any other individuals for whom the licensee feels that monitoring devices should be provided. Most licensees submit the dose distribution of the total number of persons for whom monitoring was provided in their annual § 20.407 reports, but a few report only those for whom monitoring was required.

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators and reprocessors; manufacturers and distributors of by-product material; independent spent fuel storage installations; and facilities for land disposal of low-level radioactive waste.

3.1.3 Number of Workers with Measurable Doses

The number of workers with measurable doses is obtained from the annual dose distribution reports submitted by NRC licensees pursuant to 10 CFR § 20.407 by subtracting the number of individuals having less than measurable doses from the total number of monitored individuals. This figure is used to calculate the average measurable dose per worker because it deletes those individuals who received exposures too small to be detected by personnel monitoring devices, many of whom probably did not routinely work in radiation areas (and were monitored for convenience or for identification purposes).

3.1.4 Collective Dose

The concept of collective dose is used in this report to denote the summation of the whole body external doses received by all monitored individuals and has the units person-rems (person-cSv)*. The collective dose is not usually provided in the annual dose distribution reports submitted pursuant to 10 CFR § 20.407, but NRC staff calculated it from the reports by summing the products obtained by multiplying the number of individuals reported in each of the dose ranges (shown in Table 3.2) by the midpoint of the corresponding range. This assumes that the midpoint of the range is equal to the arithmetic mean of the individual doses in the range. Past experience has shown that the actual mean dose of individuals reported in each dose range is less than the midpoint of the range, and the collective doses shown in this report for these may be about 10% too high. In 1981, a few power reactor licensees began reporting the actual collective dose (as determined from official personnel dosimetry results) on the § 20.407 annual reports, and, when provided, the NRC staff used these doses instead of the above-described calculations. The staff would prefer to use the actual collective dose and encourages more licensees to make it available.

^{*} In the International Systems of Units, the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore person-rem becomes person-cSv.

3.1.5 Average Individual Dose

The average individual dose is obtained by dividing the collective dose by the total number of individuals reported as being monitored. This figure is usually less than the average measurable dose because it includes the number of those individuals who received zero or less than measurable doses.

3.1.6 Average Measurable Dose

The average measurable dose is obtained by dividing the collective dose by the number of workers that received a measurable dose. This is the average most commonly used in this and other reports when examining trends and comparing doses received by workers in various segments of the nuclear industry because it reflects the deletion of those individuals receiving zero or minimal doses, many of whom were monitored for convenience.

3.1.7 Number of Licensees Reporting

This is the number of NRC licenses issued to companies to use radioactive material for certain activities that would place them in one of the six categories that are required to report pursuant to 10 CFR § 20.407. The third column in Table 3.1 shows the number of licensees that have filed such reports during the last several years. State licensees do not submit such reports to the NRC.

3.1.8 CR

One of the parameters that the United Nations Scientific Committee on the Effects of Atomic Radiation (UNSCEAR) recommends be calculated for occupational dose distributions to aid in the comparison of exposure data is a ratio "CR." CR is defined to be the ratio of the annual collective dose incurred by individuals whose annual doses exceed 1.5* rems to the total

^{*} The collective dose of workers with doses exceeding 1.5 rems (cSv) was calculated by assuming that half of the collective dose incurred by workers with doses between one and two rems (cSv) was due to doses greater than 1.5 rems (cSv). This value was then added to the collective dose incurred by workers in the higher ranges.

TABLE 3.1 ANNUAL EXPOSURE DATA FOR CERTAIN CATEGORIES OF LICENSEES 1978-1987

License	Calendar	Number of Licensees	Number of Monitored	Number of Workers With Measurable	Collective Dose (person-	Average Individual Dose (rems	Average Heasurable Dose per Worker (rems	
Category+	Year	Reporting	Individuals	Doses	person-c\$v)	or cSv)	or cSv)	· CR*
Industrial	1987	312	7,236	4,454	1,835	0.25	0.41	0.36
Radiography	1986	335	7,952	5,130	2,108	0.26	0.41	0.39
	1985	340	8,476	5,550	2,374	0.28	0.43	0.45
	1984	361	8,458	5,446	2,490	0.30	0.46	0.46
	1983	340	8,624	5,131	2,384	0.28	0.46	0.45
	1982	353	9,235	6,160	2,998	0.32	0.49	0.46
	1981	266	9,938	5,486	2,652	0.27	0.48	0.48
	1980	292	11,102	6,556	2,979	0.27	0.45	0.45
	1979 1978	341 337	11,969	6,904	3,461	0.29	0.50	0.47
Manufacturing	1987	24	13,093 3,589	6,685 2,317	2,950 716	0.23	0.44	0.43
and	1986	33	4,042	2,065	745	0.18	0.36	0.49
Distribution	1985	33	3,958	2,250	755	0.19	0.34	0.50
DISCI IDUCION	1984	40	5,076	1,977	671	0.13	0.34	0.46
	1983	33	5,051	2,003	824	0.16	0.41	0.54
	1982	34	5,453	2,199	890	0.16	0.40	0.51
	1981	29	4,846	2,395	904	0.19	0.38	0.52
	1980	29	5,119	2,460	1,033	0.20	0.42	0.61
	1979	28	3,937	2,219	888	0.23	0.40	0.55
	1978	27	3,973	1,886	851	0.21	0.45	0.61
Low-Level	1987	2	778	173	24	0.03	0.14	0.00
Waste	1986	2	996	175	31	0.03	0.18	0.05
Disposal	1985	2	1,240	252	70	0.06	0.28	0.24
	1984	2	925	297	72	0.08	0.24	0.16
	1983	1	612	358	71	0.12	0.20	0.14
	1982	1	680	251	53	0.08	0.21	0.20
Independent	1987	3	129	64	41	0.32	0.64	0.60
Spent Fuel	1986	1	32	32	34	1.06	1.06	0.46
Storage	1985	1	32	32	34	1.06	1.06	0.51
	1984	1	32	32	13	0.41	0.41	0.06
	1983	1	33	27	8	0.24	0.30	0.00
F I	1982	1	35	32	9	0.26	0.28	0.00
Fuel Fabrication	1987 1986	10 10	10,370	3,994	514 466	0.05 0.06	0.13	0.01
and	1985	11	8,017 8,596	3,790 5,032	400 643	0.07	0.12 0.13	0.01
Processing	1984	14	9,488	5,772	818	0.09	0.14	0.04
r i oceaa ii ig	1983	15	9,023	5,013	835	0.09	0.17	0.19
	1982	16	9,808	5,433	831	0.08	0.15	0.20
	1981	18	10,552	5,942	940	0.09	0.16	0.09
	1980	18	10,204	5,900	1,111	0.11	0.19	0.12
	1979	21	9,946	5,365	1,268	0.13	0.24	0.16
	1978	20	11,305	6,100	1.525	0.13	0.25	0.24
Commercial	1987	106	210,677**	101,095**	40,947	0.19	0.41	0.37
ight Water	1986	101	194,048**	99,502**	42,982	0.22	0.43	0.44
Reactors***	1985	93	180,254**	94,873**	43,624	0.24	0.46	0.47
	1984	88	165,803**	95,224**	55,353	0.33	0.58	0.57
	1983	80	139,885**	83,546**	56,758	0.41	0.68	0.60
	1982	79	127,904**	80,871**	52,227	0.41	0.65	0.57
	1981	73	123,978**	80,664**	54,271	0.44	0.67	0.58
	1980	70	124,250**	77,903**	53,810	0.43	0.69	0.59
	1979	69	99,463**	62,316**	39,759	0.40	0.64	0.57
	1978	68	72,448**	45,474**	31,910	0.44	0.70	0.61
Grand Totals	1987	457	232,779**	112,097**	44,079	0.19	0.39	0.37
and Averages	1986	482	215,087**	110,694**	46,366	0.22	0.42	0.43
	1985	480	202,556**	107,989**	47,474	0.23	0.44	0.46
	1984	506	189,782**	108,748**	59,421	0.31	0.55	0.56
	1983	470	163,238**	96,878**	60,880	0.37	0.63	0.59
	1982	482 795	153,118**	94,946**	57,008	0.37	0.60	0.56
	1981	385	149,314**	94,490**	58,767	0.39	0.62	0.56
	1980 197 9	410 459	150,675** 125,316**	92,819** 76,804**	58,933 45,376	0.39 0.36	0.63 0.59	0.57

These categorie consist only of NRC licensees. Agreement States license organizations conducting industrial radiography, manufacturing and distribution, and low-level waste disposal in those states do not report occupational exposure data to the NRC.

^{*}CR is the ratio of the annual collective dose delivered at annual doses exceeding 1.5 rems to the total annual collective dose. (see Section 3.1.8)

^{**}These figures are adjusted to account for the multiple counting of transient reactor workers (see Section 5).

^{***}Includes all LWRs that reported, although all of them may not have been in commercial operation for a full year, and excludes the gas-cooled reactor.

annual collective dose. One UNSCEAR report [Ref. 10] states that normal values of CR should be between 0.05 and 0.50. This means that, usually, no more than 50% of the collective dose should be due to individual doses that exceed 1.5 rems. The last column in Table 3.1 shows the values of CR for the different types of licensees; one can see that most categories now have a CR that is less than 0.50 and that 1987 is the third year in a row the CR for commercial LWRs and the grand total for all licensees has dropped below 0.50.

3.2 Annual Whole Body Dose Distributions

Table 3.2 is a compilation of the statistical summary reports currently being submitted by six categories of licensees. In nearly every category a large number of the doses are less than measurable, and very few doses exceed 4 or 5 rems (cSv). About 90% of the reported individuals continue to be monitored by nuclear power facilities where they receive about 90% of the total collective dose.

It should be pointed out that annual exposures that exceed five rems (cSv) are not necessarily classified as personnel overexposures. Although 1.25 rems (cSv) is the quarterly limit set forth in paragraph (a) of 10 CFR § 20.101, paragraph (b) permits licensees, under certain conditions, to allow a worker to receive a whole body dose of three rems (cSv) per calendar quarter (up to 12 rems (cSv) annually.) The conditions are that the licensee must have determined and recorded the worker's prior accumulated occupational dose to the whole body and that the worker's whole body dose when added to his accumulated occupational dose does not exceed 5(N - 18) rems (cSv), where N equals the individual's age in years. Although there is no annual limit, annual exposures that exceed 12 rems (cSv) indicate that an over exposure has occurred. Any quarterly exposure in excess of the applicable quarterly limits must be reported. A discussion of various types of occurrences in which the limits have been exceeded is given in Section 6.

A summary of the annual whole body exposures reported to the Commission by certain categories of NRC licensees required to submit reports pursuant to 10 CFR § 20.407 is presented in Table 3.3, which shows that about 95% of the exposures have consistently remained less than two rems (cSv) since 1968. The number of individuals receiving an annual exposure in excess of

TABLE 3.2
DISTRIBUTION OF ANNUAL WHOLE BODY DOSES BY LICENSE CATEGORY 1987

		*	*Number of Individuals	of Indiv	/iduals	with W	iole Bad	ly Doses	with Whole Body Doses in the Ranges (rems or cSv)	Ranges	(rems	or cSv)					TOTAL	NUMBER	TOTAL COLLECTIVE
LICENSE CATEGORY	No Meas- Meas. urable <0.10	i	0.10-	0.25-	0.50-	0.75-	1.00-	2.00-	3.00-	4.00- E	5.00-	6.00- 7.00	7.00- 8	8.00- 9. 9.00 12	9.00-	>12.0	NUMBER MONI - TORED	14.1	DOSE (PERSON- cSv)
INDUSTRIAL RADIOGRAPHY Single Location Multiple Locations Total	903 1,879 2,782	301 1,693 1,994	66 715 781	33 609 642	12 290 302	3 216 219	346 346	129 129	28 28 28	6 0	<i>1</i> 000						1,318 5,918 7,236	415 4,039 4,454	44 1,791 1,835
MANUFACTURING AND DISTRIBUTION Broad Limited Total	1,117 155 1,272	1,390 145 1,535	317 37 354	114 14 128	55 6 61	29 6 35	88 10 98	61 3 64	35 0 35	1 7							3,212 377 3,589	2,095 222 2,317	661 55 716
C LOW-LEVEL WASTE DISPOSAL Fotal	605	122	28	13	ယ	4											778	173	24
INDEPENDENT SPENT FUEL STORAGE Total	65	62	ω	2	ო	æ	9	ω									129	94	44
FUEL FABRICATION Total	6,376	2,711	753	374	135	15	ထ										10,370	3,994	514
**COMMERCIAL POWER REACTORS		19,063 28,419 52		5,857	3,483 5,155	2,403	4,607 6,189	725 987	117	12						.mm.	100, 121 124, 528 209	43,521 64,144 54	17,111 23,836 1
+GRAND TOTALS	128,363 53,923 20,140 15,871	53,923	20,140	15,871	9,145	6,127	6,127 11,252	1,913	304	38	ε .	1				2	246,953	118,716	44,080

*Dose values exactly equal to the values separating ranges are reported in the next higher range.
**Includes all reactors that reported although all of them may not have been in commercial operation for a full year.
[†]These values have not been adjusted for the multiple counting of transient reactor workers.

TABLE 3.3
SUMMARY OF ANNUAL DOSE DISTRIBUTIONS FOR CERTAIN NRC LICENSEES
1968-1987

<u>Tot</u>	al Number of	Monitored Persons	Percent of Individuals		Number of Individuals
Year	Reported Number	Corrected Number*	With Doses <2 rems*	With Doses >5 rems*	With Doses >12 rems*
1968	36,836		97.2%	0.5%	3
1969	31,176		96.5%	0.5%	3 7
1970	36,164		96.1%	0.6%	0
1971	36,311		96.3%	0.7%	1
1972	44,690		95.7%	0.5%	8
1973	67,862		95.0%	0.5%	8 1
1974	85,097		96.4%	0.3%	1
1975	78,713		94.8%	0.5%	1 1 3 1 3 1
1976	92,773		95.0%	0.4%	3
1977	98,212	93,438	93.8%	0.4%	1
1978	105,893	100,818	94.6%	0.2%	3
1979	131,027	125,316	95.2%	0.2%	1
1980	159,177	150,675	94.6%	0.3%	Ō
1981	157,874	149,314	94.6%	0.2%	1
1982	162,456	154,117	94.9%	0.1%	Õ
1983	172,927	164,239	94.6%	0.1%	Ö
1984	204,136	191,401	95.9%	0.1%	Ö
1985	215,197	204,319	97.0%	<0.01%	2
1986	227,943	215,378	97.7%	<0.01%	Ō
1987	246,953	232,981	98.6%	<0.01%	Ö

^{*}Data for 1977-1987 are based on the distribution of individual doses after adjusting for the multiple counting of transient reactor workers (see Section 5).

five rems (cSv) has been gradually declining since 1971 and has been less than 0.01% since 1985.

3.3 <u>Summary of Occupational Exposure Data by License Category</u>

3.3.1 Industrial Radiography Licenses, Single and Multiple Locations

These licenses are issued to allow the use of sealed radioactive materials, usually in exposure devices or "cameras," that primarily emit gamma rays for

nondestructive testing of pipeline weld joints, steel structures, boilers, air craft and ship parts, and other high-stress alloy parts. Some firms are licensed to conduct such activities in one location, usually in a permanent facility which was designed and shielded for radiography, and others perform radiography at multiple, temporary sites in the field. The radioisotopes most commonly used are cobalt-60 and iridium-192. As shown in Table. 3.1, annual reports were received for 312 radiography licensees in 1987, which is about 20 (7%) less than that reporting in 1986.

Table 3.4 summarizes the reported data for the two types of radiography licenses for 1987 and for the previous two years for comparison purposes. For single location facilities, the table shows that in 1987, the number of workers receiving measurable doses (415) increased by 12% over last year's value, while the collective dose remained at 44 person-rems (cSv). This resulted in the average measurable dose decreasing slightly from 0.12 to 0.11 rem (cSv) in 1987. The sharp reduction in the collective dose reported for the single-location facilities from 1985 to 1986 was primarily due to change in the status of three licensees. One licensee ceased operations, and two other licensees became licensed for radiography in multiple locations.

At firms having multiple-location licenses in 1987, the number of monitored workers decreased by 15%, and the collective dose decreased by 13% from the 1986 values. This resulted in the average measurable dose increasing slightly to 0.44 rem (cSv). Overall, while the number of radiography firms has remained about the same, the values of the other parameters shown in Table 3.4 continue to decline, the average measurable dose in 1987 being about 0.4 rem (cSv). However, the average dose for workers performing radiography at a single location was one-fourth that amount. This was probably due to the fact that it is more difficult for workers to avoid exposure to radiation in the field, where conditions are not the best and may change every day. In order to see the contribution that each radiography licensee made to the total collective dose, a summary of the information reported by each of these licensees in 1987 is presented in alphabetical order in Appendix A.

TABLE 3.4 ANNUAL EXPOSURE INFORMATION FOR INDUSTRIAL RADIOGRAPHERS

1985-1987

Year Type of License	Number of Licenses	Number of Monitored Individuals		Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1987 Single location	83	1,318	415	44	0.11
Multiple locations	229	5,918	4,039	1,791	0.44
Total	312	7,236	4,454	1,835	0.41
1986 Single location	95	1,345	371	44	0.12
Multiple locations	240	6,607	4,759	2,064	0.43
Total	335	7,952	5,130	2,108	0.41
1985 Single location	111	1,703	635	124	0.20
Multiple locations	229	6,773	4,915	2,250	0.46
Total	340	8,476	5,550	2,374	0.43

Since personnel monitoring data has frequently been found to have log-normal distributions [Ref. 11], trends in the data reported by radiography licensees may be observed from log probability plots* of data (see for example Fig. 3.1). There are a few characteristics of these distributions readers should keep in mind. First, each single plotted point represents the total cumulative percent of all workers with measurable doses up to the plotted value. All measurable doses up to 0.1 rem are included in the value plotted at 0.1 rem, and the values shown on the "Annual Dose" axis are derived from the dose ranges specified in 10 CFR § 20.407(b). Second,

^{*} If the data have a log-normal distribution, the data points will form a straight line when plotted on log probability paper on which cumulative probabilities are laid off on the vertical axis at distances proportional to the corresponding number of standard deviations above or below the median and the dose is plotted on the horizontal axis with a logarithmic scale.

because it is not possible to plot 100% on these figures, the data for the highest dose group are plotted at 99.99%, and can be said to account for all of the workers.

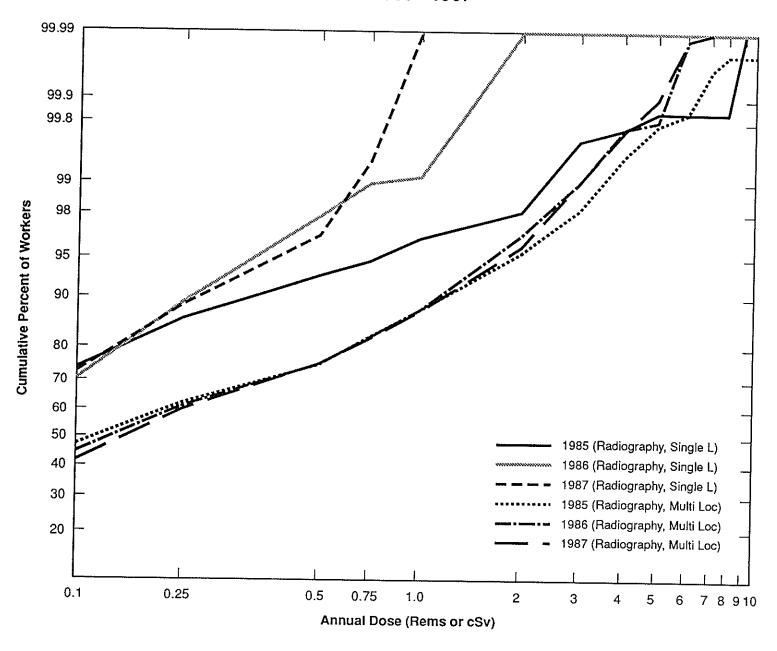
Figure 3.1 displays such plots of the doses incurred by workers monitored by the two types of radiography licensees for each of the years 1985 through 1987. The plots of the dose distributions of workers at single-location radiography facilities, where the workers receive doses that are lower than those usually received by workers at multiple-location facilities, lie above those of the multiple-location facilities.

Another feature of these types of graphs is that several comparisons of various dose distributions can be quickly made. For example, one can easily see in Figure 3.1 that in 1987, about 70% of the workers monitored by firms licensed for radiography at multiple locations received doses that were less than 0.50 rem (cSv), while some 97% of the workers monitored at single location radiography facilities received such doses. One should also note that the doses at which the 50 percentile line crosses the plot corresponds to the median dose, i.e. the dose below which half of the dose fell and above which half fell. For multiple location radiography, the median dose is near 0.10 rem (cSv) while for single locations, the median measurable dose is considerably less.

The relative positions and curvature of the graphs are indicative of certain characteristics of the dose distributions. The positions of the 1987 plots of the dose distribution of workers at single-location facilities above that of the other plots indicate smaller values of the average doses and CR (as shown in the chart at the bottom of the graph). This is due to the continuing decrease in the number of workers with doses that exceeded 1.5 rems (cSv) in 1987 as compared to previous years. The plots of the multiple-location licensees are also moving upwards, and one finds that the average doses and values of CR exhibit a decreasing trend, overall.

The tendency of the plots to curve upward for doses greater than one rem (cSv) is typical of distributions having several workers with doses in the higher dose ranges [Refs. 10, 11], and indicates that the entire distribution is not a log-normal one. Another theoretical analysis of occupational dose distributions [Ref. 12] has found that these data may be

Figure 3.1
Annual Dose Distribution of Workers at Industrial Radiography Facilities
1985 - 1987



	Average N	leas. Dose	CR*	
	(Rem	or cSv)		
	Single Location	Multiple Location	Single Multiple Location Location	
1985	0.20	0.46	0.34 0.45	
1986	0.12	0.43	0.02 0.38	
1987	0.11	0.42	0.00 0.47	

^{*} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the annual collective dose.

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

fitted by a hybrid log-normal distribution. At low doses, this distribution is log-normal, but at higher doses, where radiation control programs very closely monitor each worker's total dose so that the frequency of doses approaching the dose limits is reduced, the distribution is normal.

3.3.2 Manufacturer and Distributor Licenses, Broad and Limited

Manufacturer and distributor licenses are issued to allow the manufacture and distribution of radionuclides in various forms for a number of diverse purposes. The products are usually distributed to persons specifically licensed by the NRC or an Agreement State. Broad licenses are issued to larger organizations who may use many different radionuclides in many different ways and who have a comprehensive radiation protection program. The Limited licenses are usually issued to smaller firms requiring a more restrictive license. Some firms are medical suppliers that process, package, or distribute such products as diagnostic test kits, radioactive surgical implants, and tagged radiochemicals for use in medical research, diagnosis, and therapy. Limited firms are suppliers of industrial radionuclides and are involved in the processing, encapsulation, packaging, and distribution of the radionuclides that they have purchased in bulk quantities from production reactors and cyclotrons. Major products include gamma radiography sources, cobalt irradiation sources, well-logging sources, sealed sources for gauges and smoke detectors, and radiochemicals for nonmedical research. However, only those NRC licensees (about 25) that possess or use at any one time specified quantities of the nuclides listed in paragraph 20.408(a)(6) are required to submit annual (10 CFR § 20.407) and termination (10 CFR § 20.408) reports.

Table 3.5 presents the annual data that were reported by the two types of licensees for 1987 and the previous two years. The total number of workers receiving measurable doses as reported by these types of licensees increased by about 12% to 2,317 workers in 1987 as compared to 2,065 in 1986. The collective dose decreased slightly, causing the average dose to decrease to 0.31 rem (cSv). Looking at the information shown separately for the Broad and Limited licensees, one can see that the values of all of the parameters remain higher for the Broad licensees, probably because this type of license allows the possession of larger quantities of radioactive materials than do the Limited licenses. However, when attempting to examine trends in the

TABLE 3.5
ANNUAL EXPOSURE INFORMATION FOR MANUFACTURERS AND DISTRIBUTORS

1	q	R	5	_	1	9	R	7

Year	Type of License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1987	M & D-Broad	11	3,212	2,095	661	0.32
	M & D-Limited	13	377	222	55	0.25
	Total	24	3,589	2,317	716	0.31
1986	M & D-Broad	11	3,488	1,749	678	0.39
	M & D-Limited	22	554	316	67	0.21
	Total	33	4,042	2,065	745	0.36
1985	M & D-Broad	12	3,460	1,967	668	0.34
	M & D-Limited	21	498	283	87	0.31
	Total	33	3,958	2,250	755	0.34

data presented for this category of licensees, one should note that the types and quantities of radionuclides may fluctuate from year to year, and even during the year, so that some licensees may report dose data one year and not the next and may be included as a Broad licensee one year and an Limited licensee at other times. Since the number of reporting licensees is quite small, these fluctuations may have a significant impact on the values of the parameters.

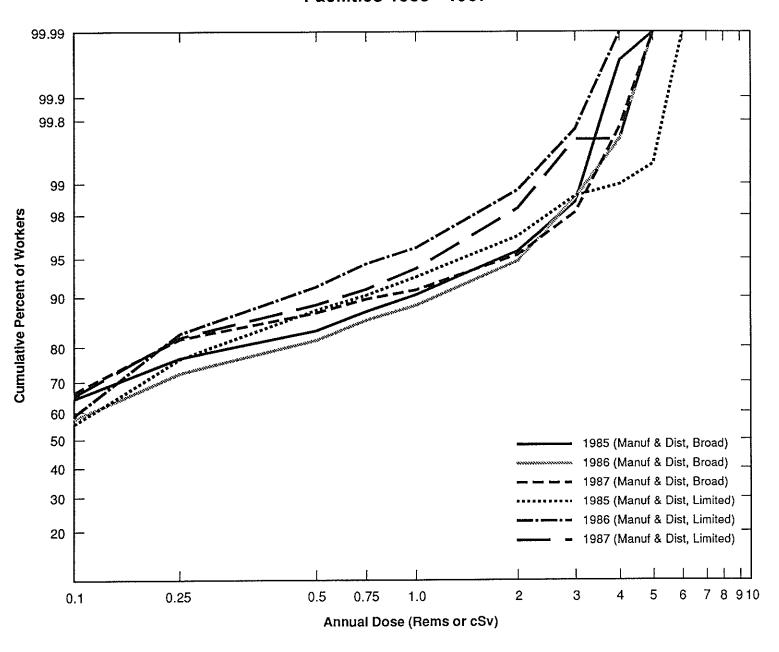
In order to see the contribution that each of these licensees made toward the total values of the number of persons monitored, number of workers, and collective dose, Appendix A lists the values of these parameters for each licensee in alphabetical order by licensee name for 1987.

Figure 3.2 displays log probability plots of the doses incurred by workers under the two types of manufacturing and distribution licenses for the years 1985 through 1987. The position of the curves plotted for the Limited licenses above those plotted for the Broad licenses indicates that a larger portion of the workers reported by the Limited licensees have lower doses

Figure 3.2

Annual Dose Distribution of Workers at Manufacturing and Distribution

Facilities 1985 - 1987



	Average N	deas. Dose	CR*		
	(Rem	or cSv)			
	Broad	Limited	Broad	Limited	
1985	0.34	0.31	0.50	0.49	
1986	0.39	0.21	0.52	0.27	
1987	0.32	0.25	0.57	0.38	

^{*} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the annual collective dose.

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

3-14

than those reported by the Broad licensees. For example, the graphs show that about 90% of workers monitored by the broad licensees received doses that were less than one rem (cSv), while about 94% of the workers monitored by the Limited licensees received such doses in 1987. The value of CR reported for both categories of licensees increased somewhat in 1987 to values of 0.57 and 0.38 for Broad and Limited licensees, respectively.

3.3.3 Low-Level Waste Disposal Licenses

These licenses are issued to allow the receipt, possession, and disposal of low-level radioactive wastes at a land disposal facility. The licensee has the appropriate facilities to receive wastes from such places as hospitals and laboratories, store them for a short time and dispose of them in a properly prepared burial ground. The licensees in this category are located in and licensed by Agreement States that have primary regulatory authority over their activity. However, they also have an NRC license that covers certain special nuclear material they might receive. The annual dose reports submitted by these licensees include all doses received during the year regardless of whether they were due to NRC or Agreement State licensed material.

The requirement for this category of NRC licensee to file annual reports became effective in January 1983. While in 1982 and 1983 there was only one licensee in this category, there have been two licensees in this category since 1984. Table 3.1 summarizes the data reported for 1982 through 1987.

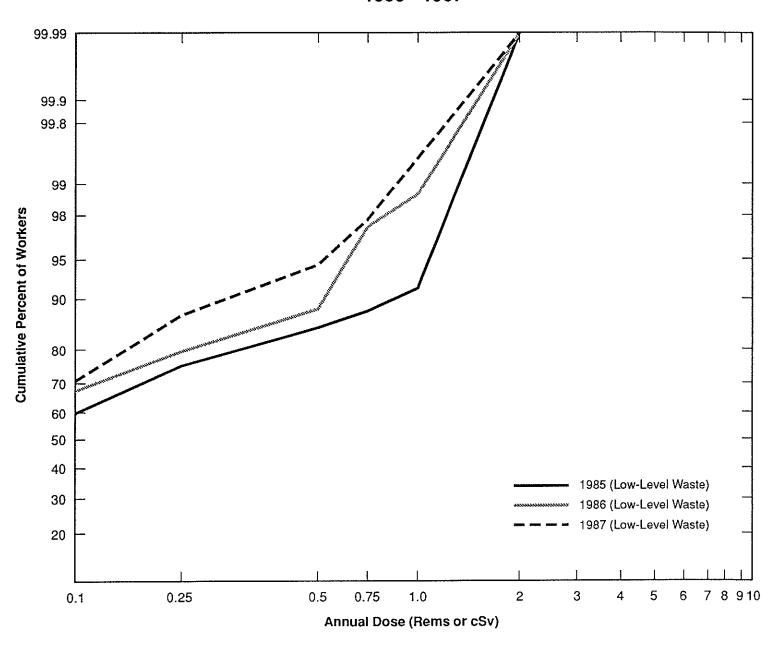
In 1987, the number of workers receiving measurable doses (173) remained about the same as last year (175), while the collective dose dropped from 31 to 24 person-rem (-cSv), a 22% decrease. The average measurable dose, therefore, decreased from 0.18 person-rem (-cSv) to 0.14 person-rem (-cSv).

Figure 3.3 displays log probability plots of the doses incurred by workers at the low-level waste disposal facilities from 1985 through 1987. One can quickly see that the distributions are quite similar, with all of the doses being two rems (cSv) or less, and at least 90% of the doses being less than one rem (cSv) for the years shown. The position of the plot for 1987 above that of the others is indicative of the decreases in the average dose and

Figure 3.3

Annual Dose Distribution of Workers at Low-Level Waste Disposal Facilities

1985 - 1987



	Average Meas. Dose	CR*		
	(Rem or cSv)			
1985	0.28	0.24		
1986	0.18	0.05		
1987	0.14	0.00		

^{*} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the annual collective dose.

CR. Appendix A summarizes the exposure information reported by these two licensees in 1987.

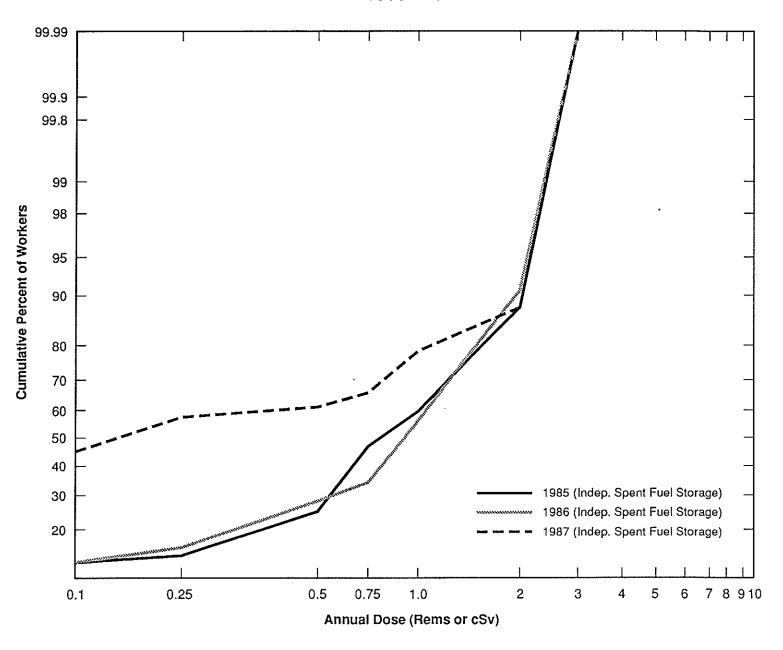
3.3.4 Independent Spent Fuel Storage Installation Licenses

These licenses are issued to allow the possession of power reactor spent fuel and other associated radioactive materials for the purpose of storage of such fuel in an independent spent fuel storage installation (ISFSI). Here, the spent fuel, which has undergone at least one year of decay since being used as a source of energy in a power reactor, is provided interim storage, protection, and safeguarding for a limited time pending its ultimate disposal. Presently, there is only one license for a facility that is not located at a nuclear power plant. Two other licenses have been issued to nuclear power utilities and any doses due to the storage of spent fuel have previously been included in the annual dose report submitted for the utilities' nuclear power plants. However, in 1987, one of the utilities separately reported the doses received by personnel working with the spent fuel, and these doses are now shown in this category along with the other facility that was presented in previous years.

Table 3.1 summarizes the data submitted for 1982 through 1986 by the one ISFSI that is separate from a nuclear power plant and shows the sum of this facility with the one located at a power plant in 1987. For comparison purposes, if one examines the information reported by this separate facility (see Appendix A), one finds that 40 workers received a collective dose of 40 person-rems (-cSv). These values are about the same as previous years, as is the average measurable dose of 1.01 rems. A contributing factor to this relatively high average dose is that the licensee reports the doses of only those workers required to be monitored for exposure to radiation, unlike most other licensees which report the doses of all individuals for whom monitoring was provided. This has a tendency to result in the calculation of a higher average dose.

Figure 3.4 displays log probability plots of the doses incurred by workers at the ISFSI's for the years 1985 through 1987. The position of the plot of the 1987 data considerably above that of the previous two years indicates fewer doses in the higher ranges. This is also reflected in the significant decrease in the average dose since 1985. The figure also shows that all

Figure 3.4 Annual Dose Distribution of Workers at Independent Spent Fuel Storage Facility 1985 - 1987



	Average Meas. Dose	CR*
	(Rem or cSv)	
1985	1.06	0.51
1986	1.06	0.46
1987	0.64	0.62

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose. 3-18

^{*} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the annual collective dose.

doses remained less than 3 rems (cSv). Appendix A summarizes the exposure information reported by the two installations in 1987.

3.3.5 Fuel Fabrication and Reprocessing Licenses

The fuel fabrication licenses are issued to allow the processing and fabrication of reactor fuels. In most uranium facilities where light water reactor fuels are processed, uranium hexafluoride enriched in the isotope U-235 is converted to solid uranium dioxide pellets and inserted into zirconium alloy tubes. The tubes are fabricated into fuel assemblies which are shipped to nuclear power plants. Some facilities also perform chemical operations to recover the uranium from scrap and other off-specification materials. On a much smaller scale, fuel assemblies containing plutonium oxide pellets can be similarly fabricated and used in reactors for experimental purposes. However, there are no NRC licensees engaged in this activity at this time.

The number of facilities licensed by the NRC to fabricate fuel, especially plutonium fuel, has been decreasing for the last several years (Table 3.1). A number of licensees began decontamination and decommissioning of their plutonium facilities, and for several years, the data for these licensees was shown in the "Decommissioning" category in Table 3.6. Since these facilities have ceased to fabricate plutonium fuel, they are not required to file annual reports and are no longer shown in the tables.

Table 3.6 shows that while the number of licensees involved in uranium fuel fabrication has remained at 10 since 1985, the collective dose increased by about 10% in 1987, from 466 to 514 person-rems (cSv). The number of workers with measurable external doses also increased slightly so that the average dose has remained at about 0.13 rem (cSv) since 1985. Appendix A lists alphabetically each of the ten licensees reporting in 1987, with the number of persons monitored, the number of workers receiving measurable external doses, and the collective dose for each licensee.

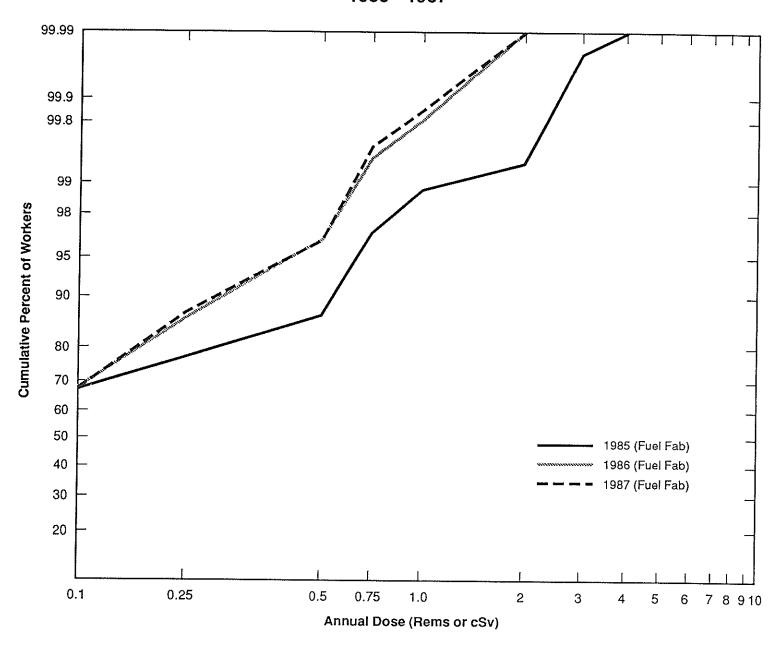
TABLE 3.6
ANNUAL EXPOSURE INFORMATION FOR FUEL FABRICATORS
1985-1987

Year	Type of License	Number of Licenses	Number of Monitored Individuals	Workers with Measurable Doses	Collective Dose (person- rems or person-cSv)	Average Measurable Dose (rems or cSv)
1987	Uranium Fuel Fab	10	10,370	3,994	514	0.13
1986	Uranium Fuel Fab	10	8,077	3,790	466	0.12
1985	Uranium Fuel Fab Pu Decommissionin Total	10 g 1 11	7,777 819 8,596	4,732 300 5,032	575 68 643	0.12 0.23 0.13

Figure 3.5 consists of the log-normal plots of the external dose distributions of workers at fuel fabrication facilities for the years 1985 through 1987. The plots are quite similar, with all doses for 1986 and 1987 being less than two rems (cSv) and about 99% of the doses being less than 0.75 rem (cSv). This is evident from the small average measurable doses to external radiation and the extremely small values for CR. It should be noted that exposure to internally deposited radioactive material is likely for workers at fuel fabrication facilities. However, internal doses are not included in the licensee's annual report to the NRC and are not presented in this document.

Fuel reprocessing licenses are issued to allow the separation of usable uranium and plutonium from spent nuclear fuel. There was only one commercial facility that was ever licensed to reprocess fuel, and it has been shut down since 1972. However, the licensee did some decontamination work and stored radioactive waste at the facility for several years, and the annual report that was submitted each year was usually grouped with those of the fuel fabricators. In February 1982, the Department of Energy assumed possession and control of the reprocessing facility to conduct waste solidification activities necessary for final decommissioning. During this period, the NRC license will, in effect, be suspended, and no reports will be filed with the NRC.

Figure 3.5
Annual Dose Distribution of Workers at Fuel Fabricators and Processors
1985 - 1987



	Average Meas. Dose	CR*
	(Rem or cSv)	
1985	0.13	0.05
1986	0.12	0.01
1987	0.13	0.01

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

^{*} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the annual collective dose.

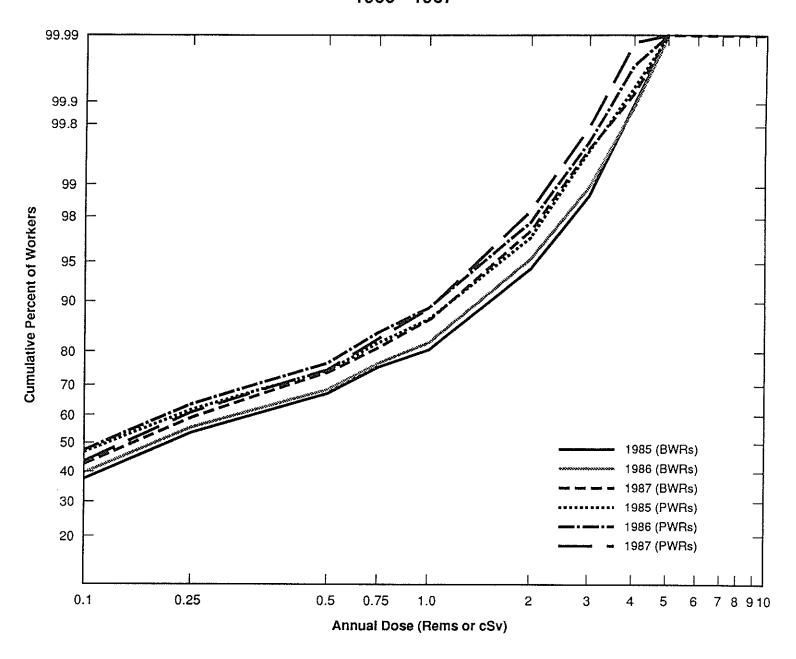
3.3.6 Light Water-Cooled Power Reactor (LWR) Licenses

These licenses are issued to utilities to allow them to use special nuclear material in a reactor which produces heat and generates electricity to be sold to consumers. There are two major types of commercial LWRs in the United States - pressurized water reactors (PWRs) and boiling water reactors (BWRs) - each of which uses water as the primary coolant.

As shown in Table 3.1, annual reports were received from nuclear power facilities for 106 licensed LWRs where 224,649 individuals were monitored for exposure to radiation in 1987. Of this number, 107,665 workers received a measurable dose and incurred a collective dose of 40,947 person-rems (person-cSv). This is about 5% less than the collective dose reported for 1986. However, the number of workers with measurable doses has continued to increase somewhat which has resulted in the average measurable dose continuing to decrease to reach an all-time low of 0.38 rem (cSv) in 1987. The dose distribution of workers monitored at each plant site is presented in alphabetical order by site name in Appendix B.

Figure 3.6 presents the log-normal plot of the distribution of the whole body doses received by radiation workers at nuclear power facilities for the years 1985 through 1987. The slightly higher position of the plots of the 1987 data indicates that a smaller portion of doses were distributed in the higher ranges. For example, in 1986 about 82% of the workers receiving measurable doses at BWRs received doses that were less than one rem (cSv), but in 1987 about 87% of such workers at BWRs received doses of less than one rem (cSv). The plots for the PWRs showed a similar shift. The graph also shows that the median dose has been decreasing and is now near 0.15 rem (cSv) for both PWRs and BWRs. The position of the BWR plots below those of the PWRs each year indicates that higher average doses were received at BWRs. Also, departures from a straight line for doses that exceed one rem are again seen, and, according to the hybrid log-normal method [Ref. 12] of analyzing these dose distributions, the sharpness of the departure indicates that a strong feedback mechanism operates when workers begin to incur larger doses and may reflect efforts to keep doses as low as reasonably achievable [Ref. 13].

Figure 3.6
Annual Dose Distribution of Workers at Light Water Reactor Facilities
1985 - 1987



	Average M	eas. Dose	CR	*
	(Rem d	or cSv)		
	BWRs	PWRs	BWRs	PWRs
1985	0.53	0.30	0.47	0.40
1986	0.49	0.36	0.45	0.36
1987	0.39	0.37	0.33	0.32

Note: Each point on the curves represents the cumulative percentage of workers with measurable doses who received doses less than the indicated annual dose.

^{*} CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the annual collective dose.

Listed at the bottom of the figure are the values of the average measurable dose and of CR for the last three years. These data show a decreasing overall trend at both types of facilities. While the parameters remain slightly higher for BWRs compared to PWRs, the BWR data show sharper decreases in the average measurable dose, down from 0.49 rem (cSv) in 1986 to 0.39 rem (cSv) in 1987, and in CR, down from 0.45 in 1986 to 0.33 in 1987. At PWRs, the average measurable dose rose slightly from 0.36 rem (cSv) in 1986 to 0.37 rem (cSv) in 1987, while the CR dropped from 0.36 in 1986 to 0.32 in 1987 indicating fewer doses in the higher ranges. More detailed presentations and analyses of the annual exposure information reported by nuclear power facilities can be found in Section 4.

3.3.7 High-Temperature Gas-Cooled Power Reactor (HTGR) Licenses

A license to operate a power reactor is issued to utilities to allow them to use special nuclear material in a reactor to produce heat to generate electricity to be sold to consumers. In the HTGR, a gas, usually helium, is used as the primary coolant. Fort St. Vrain near Greeley, Colorado, was the only such reactor in operation in the U.S. in 1987. As shown in Table 3.7. annual whole body doses incurred by workers at the plant have been minimal. No one exceeded an annual dose of 0.25 rem (cSv) until 1985 when the highest annual dose was between 1 and 2 rems (cSv). In 1986 the average dose per worker dropped back down to 0.03 rem (cSv) along with a large decrease in the number of workers at the site. This trend continued in 1987 with the number of workers with measurable doses falling to 54 with an average measurable dose of 0.02 rem. The reactor has not operated near full power for significant periods of time since July, 1984, with most of the collective dose in 1985 resulting from maintenance activities. Although these activities resulted in the largest collective and average annual doses in the history of the plant, these doses remain much smaller than those for PWRs and BWRs.

TABLE 3.7
ANNUAL EXPOSURE INFORMATION FOR FORT ST. VRAIN

		Individuals n Ranges (re			T-4-1	Annual	0.	Average
Year	No Meas'ble Dose	Meas'ble Dose <0.10	0.10- 0.25	0.25- 2.00	Total No. of Individuals Monitored	Collective Dose (person-rems or person-cSv)	Gross Electricity Generated (MW-yr)	Measurable Dose per Worker (rem or cSv)
1974	1,597	63	1	0	1,661	3.3	0.0	0.05
1975	1,263	0	0	0	1,263	0.0	0.0	0.00
1976	1,362	25	0	0	1,387	1.3	2.8	0.05
1977	946	55	1	0	1,002	2.9	29.8	0.05
1978	896	34	0	0	930	1.7	75.7	0.05
1979	1,149	120	2	0	1,271	6.4	28.6	0.05
1980	902	57	1	0	960	3.0	83.2	0.05
1981	1,096	31	0	0	1,127	1.0	93.6	0.03
1982	978	22	0	0	1,000	0.4	72.6	0.02
1983	965	48	0	0	1,013	1.0	94.4	0.02
1984	1,616	62	8	0	1,686	3.0	10.9	0.04
1985	1,929	370	40	33	2,372	35.0	3.8	0.08
1986	221	66	4	0	291	1.8	9.7	0.03
1987	155	52	2	0	209	1.2	23.8	0.02

4 COMMERCIAL LIGHT WATER REACTORS - FURTHER ANALYSIS

4.1 Introduction

General trends in occupational radiation exposures at nuclear power reactors are best evaluated within the context of other pertinent information. In this chapter, some of the tables and appendices that summarize exposure data also show the type, capacity, and age of the reactor; the amount of electricity generated; the type of workers being exposed; and the sort of tasks being performed. Exposure data is then presented as a function of these data.

4.2 <u>Definitions of Terms and Sources of Data</u>

4.2.1 Number of Reactors

The number of reactors shown in Tables 4.1, 4.2, and 4.3 is the number of BWRs, PWRs, and LWRs, respectively, that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. This is the number of reactors on which the average number of workers and average collective dose per reactor is based. Excluded are those reactors that may have been in commercial operation for only a few months during the first year and reactors that have been defueled and declared that they will not be commercially operated again. This yields conservative values for many of the averages shown in the tables. The date that each reactor was declared to be in commercial operation was found in Reference 14.

4.2.2 Electric Energy Generated

The electric energy generated in gross megawatt-years (MW-yr) each year by each facility is shown in Appendix C and graphically represented in Appendix E. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,760, the number of hours in the year, except for leap years when the number is 8,784 hours. The gross megawatt-years of generated electricity that are presented in Tables 4.1, 4.2, and 4.3 are the sums of that produced by the number of reactors included in each year. These sums are divided by the number of those reactors included in each year to yield the average amount of electric

TABLE 4.1

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS †

1973-1987

Average Maximum Dependable Capacity Net (MWe)	459 513 611 647 668 664 674 675 766 786
Average Electricity Generated Per Reactor (MW-yr)	283 290 321 373 396 471 419 419 369 409 369
Average Collec- tive Dose per MW-yr	1.3 2.3 2.3 1.8 1.8 1.1
Average No. Personnel With Measurable Doses Per Reactor	445 626 812 776 930 1,311 1,240 1,287 1,522 1,564 1,366
Average Collective Dose Per Reactor (person- rems or person-cSv)	380 507 701 701 549 828 604 733 1,036 1,056 1,003 735 651
Average Dose Per Worker (rems or cSv)	0.85 0.81 0.86 0.71 0.73 0.73 0.76 0.76 0.56 0.51
Gross Electricity Generated (MM-yr)	3,394 4,059 5,786 8,586 9,098 11,774 11,671 10,868 10,665 9,730 9,963 11,055 11,055
No. of Workers With Measurable Doses	5,340 8,769 14,607 17,859 20,278 25,245 34,832 32,235 33,473 41,105 37,928 41,737
Annual Collective Doses (person- rems or person-cSv)	4,564 7,095 12,611 12,626 19,042 15,096 18,322 29,530 25,471 27,437 27,074 20,572 19,515
Number of Reactors Included	12 14 18 23 25 25 26 27 27 30 32***
Year	1973 1974 1975 1975 1976 1979 1980 1981 1983 1985 1985

fIncludes only those reactors that had been in commercial operation for at lease one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

^{*}In 1984 it was decided that Humboldt Bay, a plant that has been shut down since 7/76, would not be put in commercial operation again, and it is no longer included in the count of reactors.

^{**}In 1985 it was decided that Dresden 1, a plant that has been shut down since 10/78, would not be put in commercial operation again, and it is no longer included in the count of reactors.

^{***}In 1987 it was decided that LaCrosse, a plant that has been shut down since 4/30/87, would not be put in commercial operation again, and it is no longer included in the count of reactors.

TABLE 4.2

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS †

1973-1987

Average Maximum Dependable Capacity Net (MWe)	533 619 643 675 699 723 723 773 778 805 835 835
Average Electricity Generated Per Reactor (MW-yr)	314 341 461 461 510 509 434 435 467 467 461 519 558 558
Average Collec- tive Doses per MW-yr	2.5 1.0 0.7 0.8 0.8 1.3 1.3 0.7
Average No. Personnel With Measurable Doses Per Reactor	787 485 419 586 614 659 1,076 1,086 1,086 1,012 1,012 1,068
Average Collective Dose Per Reactor (person- rems or	783 331 318 460 396 578 578 592 592 390 371
Average Dose Per Worker (rems or cSv)	1.00 0.68 0.76 0.79 0.65 0.52 0.53 0.56 0.49 0.37
Gross Electricity Generated (MW-yr)	3,770 6,824 11,983 13,325 17,346 19,840 18,249 18,287 20,552 22,141 23,196 26,478 30,140 32,743
No. of Workers With Measurable Doses	9,440 9,697 10,884 17,588 20,878 25,720 38,877 46,237 47,351 52,147 52,173 56,987 54,634 62,593
Annual Collective Doses (person- rems or person-CSv)	9,399 6,627 8,268 13,807 13,469 16,713 21,659 24,266 28,671 27,753 29,016 22,470 22,470 23,722
Number of Reactors Included	12 20 20 30 44 44 44 46 50 44 51 46 64
Year	8-4 1973 1974 1975 1976 1977 1980 1981 1983 1984 1986 1986

fIncludes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

*In 1984 it was decided that Indian Point 1, a plant that has been shut down since 10/78, would not be put in commercial operation, and it is no longer included in the count of reactors.

TABLE 4.3

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL LIGHT WATER COOLED REACTORS +

1973-1987

Average Maximum Dependable Capacity Net (MWe)	496 575 630 663 677 702 719 719 742 776 818 818
Average Electricity Generated Per Reactor (MW-yr)	299 320 413 4622 444 443 443 507 543
Average Collec- tive Dose per MW-yr	0.1.1.1.1.1.1.2.2.3.0 0.1.0.1.1.1.1.1.0.1.0.1.0.1.0.1.0.1.0
Average No. Personnel With Measurable Doses Per Reactor	616 579 669 742 719 1,181 1,139 1,139 1,132 1,134 1,134
Average Collective Dose Per Reactor (person- rems or person-cSv)	582 404 475 499 597 773 705 753 423
Average Dose Per Worker (rems or	0.94 0.75 0.62 0.62 0.65 0.66 0.66 0.66 0.95 0.39
Gross Electricity Generated (MW-yr)	7,164 10,883 17,769 21,911 26,444 31,614 29,920 29,155 31,451 32,795 32,795 36,441 41,601 43,798 52,116
No. of Workers With Measurable Doses	14,780 18,466 25,489 35,447 42,266 45,998 64,122 80,331 82,183 84,382 85,646 98,092 100,922 104,330
Annual Collective Doses (person- rems or person-cSv)	13,963 13,722 20,879 26,433 32,511 31,809 39,981 52,190 56,471 55,214 42,523 40,593
Number of Reactors Included	24 34 44 44 53 57 68 70 74 75 78* 89 89 89
Year	1973 1974 1975 1976 1977 1980 1981 1983 1984 1985 1986

of fincludes only those reactors that had been in commercial operation for at least one full year as of December 31 each of the indicated years, and all figures are uncorrected for multiple reporting of transient individuals.

^{*}In 1984 it was decided that Humboldt Bay and Indian Point 1 would not be put in commercial operation again, and they are no longer included in this count of reactors.

^{**}In 1985 it was decided that Dresden 1, a plant that has been shut down since 10/78, would not be put in commercial operation again, and it is no longer included in this count of reactors.

^{***}In 1987 it was decided that LaCrosse, a plant that has been shut down since 4/30/87, would not be put in commercial operation again, and it is no longer included in this count of reactors.

energy generated (MW-yr) per reactor, which is also shown in Tables 4.1, 4.2, and 4.3. The number of gross megawatt-hours of electricity produced each year was also found in Reference 14.

4.2.3 Collective Dose per Megawatt-Year

The number of megawatt-years of electricity generated was used in determining the ratio of the average value of the annual collective dose to the number of megawatt-years of electricity generated. The ratio was calculated by dividing the total collective dose by the total gross megawatt-years generated and is a figure that is a measure of the dose incurred by workers at power plants in relation to the gross electric energy produced. This ratio was also calculated for each reactor site and is presented in Tables 4.1, 4.2, and 4.3 and Appendix C.

4.2.4 Average Maximum Dependable Capacity

Average maximum dependable capacity, shown in Tables 4.1, 4.2, and 4.3 was found by dividing the sum of the net maximum dependable capacities (net MWe) of the reactors by the number of reactors included each year. The net maximum dependable capacity is defined to be the gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions, less the normal station service loads. This "capacity" of each plant was found in Reference 14, and it is shown for each site in Appendix C.

4.3 Annual Whole Body Dose Distributions

Table 4.4 summarizes the distribution of the annual whole body doses received by workers at all commercial LWRs during each of the years 1973 through 1987. This distribution is the sum of the annual dose distributions reported by each licensed LWR each year. As previously mentioned, the distribution reported by each LWR site for 1987 is shown in Appendix B. Table 4.4 shows that the number of monitored individuals continues to increase while the collective dose, after leveling off through the years 1980-1984, declined sharply in 1985 and has continued this decline through 1987. The values of CR show that the fraction of the collective dose due to individual doses greater than 1.5 rems (cSv) has also decreased, falling to

TABLE 4.4

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT WATER REACTORS

1973 - 1987*

		CR**	0.72	0.63	0.65	0.62	0.64	0.61	0.57	0.59	0.58	0.57	0.60	0.57	0.48	0.45	0.37
**Collec- tive Dose	(person-	cSv)	13,963	13,722	20,879	26,433	32,511	31,804	39,981	53,796	54,142	52,190	57,212	55,214	43,042	42.523	40,593
* Number	with Measurable	Exposure	14.780	18,466	25,489	35,447	38,858	42,674	60,160	74,503	76,699	79,224	81,177	90,303	86,828	93,904	96,928
	Total Number	75	33,823	38,938	44,343	61,151	62,360	71,046	99,594	119,206	114,848	120,937	129,722	144,973	146,462	161,954	183,694
		>12.0						2									
	10.0-	12.0				1		0	 1		0	-					
	9.0-	10.0	7		0	ς.	9		0		, .						
or cSv	8.0-	9.0	16		12	11	23	0	က	7	ന	0	~				
(rems (7.0-	8.0	38	9	24	26	47	6	17	53	E	S	ω				
langes	6.0-	7.0	71	30	90	70	88	37	45	119	96	31	38	22			
in the F	5.0-	6.0	125	98	169	188	186	109	117	235	122	97	121	25	1		
y Doses	4.0-	5.0	251	226	423	487	661	514	545	831	585	596	716	487	157	146	83
Whole Boc	3.0-	4.0	422	471	691	789	1,288	1,197	1,404	1,816	1,999	2,066	2,276	2,122	1,001	868	442
als with	2.0-	3.0	1,584	1,378	1,872	2,354	2,856	3,034	3,403	4,607	4,811	4,716	5,390	5,206	3,575	3,062	2,146
Number of Individuals with Whole Body Doses in the Ranges (rems or cSv)	1.0-	2.0	2,468	2,503	3,948	4,880	5,649	5,995	7,536	10,671	11,170	10,220	11,553	11,276	10,040	10,241	10,652
Number of	0.75-	1.0	652	906	1,339	2,030	2,220	2,247	3,206	4,134	4,497	4,420	4,366	4,804	4,547	4,692	5,400
	0.50-	0.75	740	1,182	1,685	2,520	2,890	3,088	4,755	5,570	6,042	6,229	5,998	6,336	6,627	7,016	7,686
	0.25-	0.50	1,214	2,056	2,750	4,135	4,518	4,998	7,400	8,904	9,330	9,903	9,522	10,275	11,041	11,833	12,984
	0.10-	0.25	1,698	2,887	3,674	5,130	6,030	6,342	9,020	0,676	1,226	1,713	1,413	3,427	3,008	4,573	6,013
	Meas'ble	<0.10		6,735				15,101									
	No Meas'ble	Exposure	19,043	20,472	18,854	25,704	23,502	28,372	39,434	44,703	38,149	41,713	48,545	54,670	59,634	68,050	86,766
		Year	1973	1974	1975	1976		8/61 4-		1980	1981	1982	1983	1984	1985	1986	1987

^{*}Summary of reports submitted in accordance with 10 CFR 20.407 by plants that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. Figures shown for the years 1977-1987 have been adjusted for the muliple reporting of transient individuals (see Section 5).

^{**}Not all plants' collective dose and no values of CR were reported by the utilities; they were calculated by the NRC staff using methods described in this document.

^{***}CR is the ratio of annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose.

a value of 0.37, less than 0.50 for the third year in a row and the lowest ever reported. The distributions shown in Table 4.4 for 1987 have been corrected for the number of individuals that may have been reported by more than one site (see Section 5). Appendix F provides uncorrected dose distributions for BWRs and PWRs separately for the years 1981 through 1987.

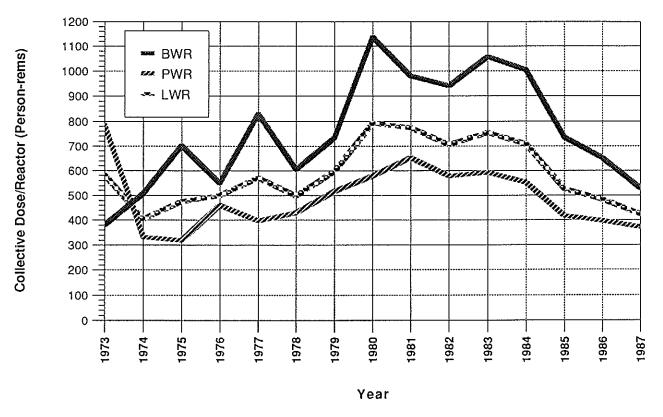
4.4 Average Annual Whole Body Doses

Some of the data presented in Tables 4.1, 4.2, and 4.3 are graphically displayed in Figure 4.1, where it can be seen that the average collective dose and average number of workers per BWR have been higher than those for PWRs since 1974 and that the values of both parameters, in general, continued to rise at both types of facilities until 1983. At that time, the average collective dose per reactor appeared to begin leveling off or decreasing slightly. After a sharp decrease in 1985, the collective dose has continued the more moderate decreasing trend in 1987 with collective doses per reactor of 527 person-rem (-cSv) and 371 person-rem (-cSv) at BWRs and PWRs, respectively. However, the number of workers per reactor has remained at about 1300 for BWRs and 1000 for PWRs since 1985.

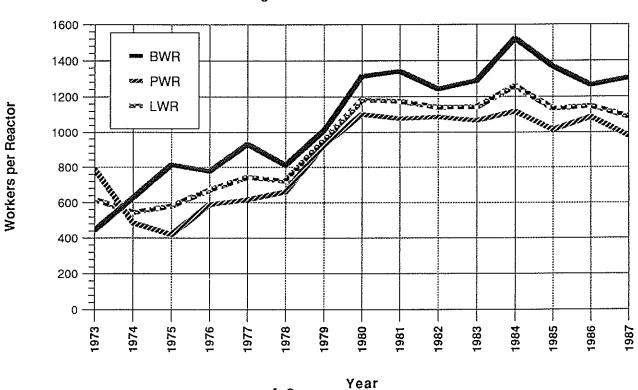
Figures 4.2 and 4.3 are plots of most of the other information that is given in Tables 4.1, 4.2, and 4.3. The values of all of the parameters plotted, except for the electricity generated and the number of workers per reactor, decreased from last year's values. These figures, and the fluctuations in the parameters for the years following the accident at the Three Mile Island plant in 1979, may reflect some of the impact that this incident had on the nuclear power industry. The recent reversal in dose trends may be attributable to several factors. Utilities have completed most of the tasks initiated as a result of the lessons learned from the Three Mile Island accident and they are increasing efforts to avoid and reduce exposure. The importance of exposure control and the concept of keeping exposures as low as reasonably achievable is continually being stressed, and programs to collect and share information relative to tasks, techniques, and exposures have been established.

Figure 4.1
Average Collective Dose and Number of Workers per Reactor 1973 - 1987

Average Annual Collective Dose

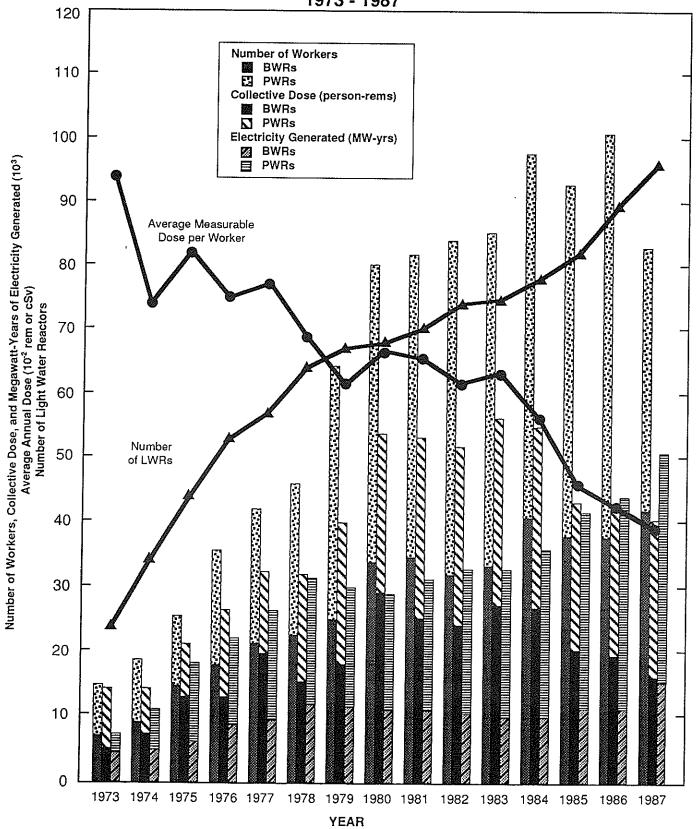


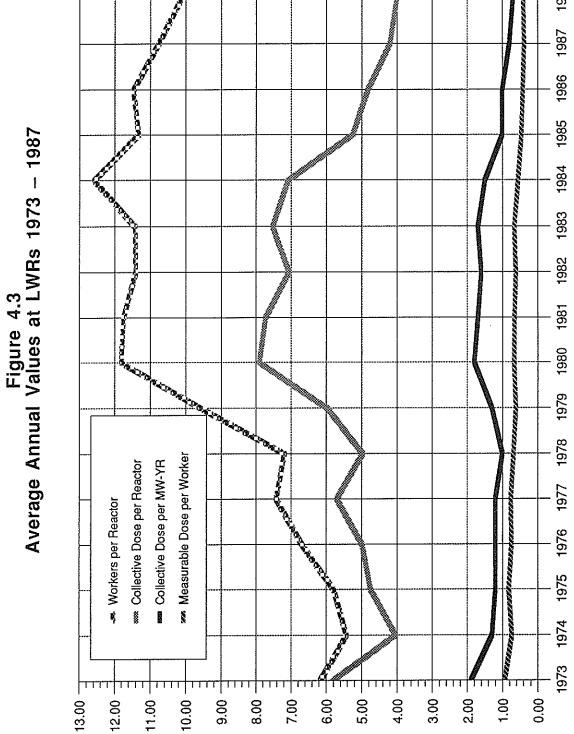
Average Annual Number of Workers



4-8

Figure 4.2 Annual Values at BWRs and PWRs 1973 - 1987





To further assist in the identification of any trends that might exist, Figure 4.4 displays the average and median* values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1987. The ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. Since the median values usually are not as greatly affected by the extreme values of the collective doses, they do not normally fluctuate as much from year to year as do the average values. After remaining between 400 and 500 person-rem (person-cSv) for the years 1978-1985, the median collective dose for PWRs fell to a value of 300 person-rem (person-cSv) in 1986 and rose slightly to 333 in 1987. At BWRs the median fluctuates more from year to year, and in 1987 the median collective dose continued on a downward trend, falling to 408 person-rems (person-cSv). Figure 4.4 also shows that in 1987 fifty percent of the PWRs reported collective doses between 225 and 456 person-rems (person-cSv) while fifty percent of the BWRs reported collective doses between 311 and 684 person-rems (person-cSv). Nearly every year, the median collective dose is less than the average, which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

4.5 Plant Rankings by Collective Dose per Reactor

The number of reactors from which data have been collected is still rather small, and the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4.5 and 4.6 list the BWRs and PWRs in ascending order of collective dose per reactor for each of the five years from 1983 through 1987. Two other parameters, dose per worker and collective dose per megawatt-year, are also given for each plant and could have been used in ranking the plants as well. Also shown is a parameter "CR" which is defined

^{*} The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.

Figure 4.4
Average, Median and Extreme Values of the Collective Dose per Reactor 1973-1987

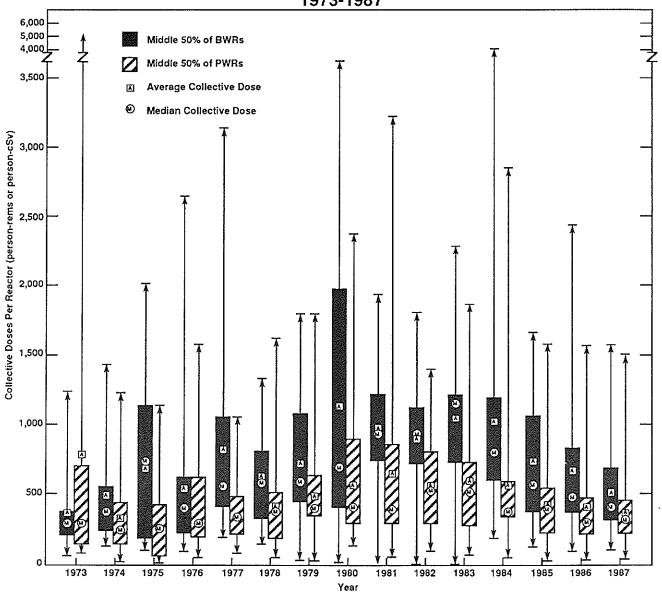


TABLE 4.5

BOILING WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE FER REACTOR

	1963					1584					1985	10		
Site Name	Coll. Dose per Site*	Dose per Hozker (rems or cSV)	Coll. Dose Per MM-Yr	CR**	Site Name	Coll. Dosa per Site*	Dose per Worker (roms or cSv)	Coll. Dose per Per		Site Name	Coll. Dose per Site*	Dose per Horker (rems or cSv)	Coll 20 20 20 20 20 20 20 20 20 20 20 20 20	***
						Towns								
Burboldt Bay	LT.	0.20	ı	60.0	table three three		;							
Monticello	121	0.24	0	31.0	and work Fount	155	0.52		0.52	Washington Nuclear 2	119	0.16	6.0	11.0
Millstone Point 1	244	0		97.0	La Sallo I, Z	252	0.20	•	0.07	La Crosse	173	0.46	7	8
Big Rock Point	263		·	9 4	Diana Aznold	183	0.31	9.0	0.19	Nine Hile Point 1	265	0.26		20
La Crosse		20.1	, ,	0 0	La Crosse	252	0.87	6.5	0.87	Big Bock Point 1	100	G		10
Batch 1. 2	100	P 6	9.7.	0.30	Susquehanna 1	308	0.11	4.0	0.02	Monticello	100	9 0	9 0	
Nine Mile Point	960	85.0		57.5	Dresden 1, 2, 3	1,774	0.78	2.2	0.54	La Sallo 1. 2	583	67.0		2 2
Pitters to the	200	100	7	6.40	Vermont Yankes	603	0.63	2	0.39	Berry Comment	3		;	3
Browns Ferry 1. 2. 3	3,030	5 -	÷ 6	B. C.	Browns Ferry 1, 2, 3	1,940	99.0	7.4	0.51	Hatch 1. 2	1, 13 818	,	11	0,50
Duzne Armold	25.0	7.0	,	20.0	Quad Cition 1, 2	1,579	8	1.6	9.63	Outed Cities 1, 2	066	8		85.0
Pilgrin	1,162	2		200	Cooper Station	799	0.50	1.9	0,53	Millstone Point 1	8	0.83		9
Dreaden 1, 2, 3	3,582	3.56	į 0	2 1	Milistone Point 1	836	0.42	1.6	0.31	Oyster Crook 1	748	0.32		6.33
Quad Citios 1, 2	2.491	3.38			NIDO MIDO MOINE	060	0.59	2.1	0.50	Dreaden 2,3	1, 695	09.0	1.9	0.39
Cocper Station	1.293	0.63		69.0	TOTAGE TICK	d :	8	1,7	0.57	Pilgrim 1	893	0.40	1.5	0.39
Peach Bottom 2, 3	2.963	0.45		3	Harch 1,2	2,218	, v	3.4	0.44	Fitzpatrick	1,051	0.57	2.1	0.53
Vernoont Yankoe	1.527	1.16			Feach Socton 2, 3	2, 150	0.74	2.1	0.57	Vermont Yankee	1,051	0.76	2.9	0.42
Brunswick 1, 2	3,475	69.0		1 0	Schemen CK 1,2	3,260	0.66	4. 3	0.62	Sunguehanna 1	1,106	0.30	1.8	0.20
Oyster Creek	7,257			3 5	UNSTOR CHOOK	2,054	0.87	55.4	8.0	Duana Arnold	1,112	0.79	1	0.30
			}	6.0	MONTION IO	2,462	1.32	73.1	0,79	Cooper Station	1, 333	0.0	10.5	0.59
					FIIGIN	4,082	8		0.63	Brunswick 1,2	2,804	0.69	3.4	9.0
										Peach Bottom 2,3	3, 354	0.80	4.9	0.59

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Coll. Dose per MM-Yr

Dose par Worker (rems or cSV)

> Coll. Dosa Per Site*

> > Site Name

1986

			Dose		
		Coll.	per	100	
		Dose	Worker	Dose	
		per	(roms)	Por	
Site Name		5110*	or csv)	FW-YE	Š
COOPE PERCHON	F	103	0.19	o O	7
Rope Creek		117	0.20	0.3	0.31
Nine Mile Point 1	Int 1	141	0.12	6	0.04
Limerick 1		175	0.08		0.0
Big Rock Point	ñ	222	68.0	6,	0.57
Vormont Yankee	9	303	0.37	6.7	0.17
Susquehanna 1	1,2	621	0.24	7	0.07
River Band		378	0.30	9.0	0.17
Quad Cittes 1	.,2	775	0.54	0.7	0.31
Browns Ferry	1,2,3	1,181	0.38	1	0.31
Washington Nuclear	clear 2	406	0.34	9.0	0.25
Hatch 1,2		816	0.37	9.0	0.30
Grand Gulf		450	0.31	5.0	0.14
Oyster Creek		522	0.27	1.4	0.31
Monticello		568	0,60	7.1	0.32
Oresden 2,3		1,245	0.61	1.3	0.35
Duane Amold		667	0.61	2.2	0.37
Millstone Point	바	684	0.43	1.3	0.28
La Sallo 1,2		1,394	0.0	1.4	0.54
Brunswick 1,2		1,419	0.46	1.2	0.13
Fitzpatrick		940	0.60	1.9	0.50
Peach Bottom 2,3	2,3	2,195	0.50	6.0	0.35
Pilgrin		1,579	0.34	1	0.3

0.33 0.31 0.32 0.33 0.33 0.34 0.35 0.31 0.55 0.55

Big Rock Point
Hillstone Point I
Duana Arnold
Kankington Nuclear 2
Lacrosas
Cooper Station
Cooper Station
Firspartick
Grand Oulf 1
Larallo 1,2
Grand Oulf 1
Larallo 1,2
Reschieffer 2,3
Refited 1,2
Reschieffer 2,3
Refited 1,2
Reschieffer 2,3
Reschieffer 2,3
Reschiefer 2,3
Resch

*For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**}CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total collective dose

TABLE 4.6

PRESSURIZED WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR

1983

. . . .

1985

Site Name	Coll. Dose per Site*	Dose per Worker (rems or cSV)	Coll. Dose per Md-Yr	CR**	Site Name	Coll. Dose per Site*	Dose per Worker (rems or CSV)	Coll. Dose per HW-Yr	CR**	Site Name	Coll. Dose per Site*	Dose per Worker (rems or cSv)	Coll. Dose per MW-Yr	CR*
Yankee Rows	68	0.17	0.4	0.20	Crystal River	49	0.09	0.1	0.00	Callaway 1	36	0.04	0.0	0.00
Davis Bosso	80	0.11	0.1	0.20	Prairie Island 1, 2	147	0.27	0.2	0.16	Beaver Valley	60	0.10	0.1	0.00
Prairie Island 1. 2	233	0.36	0.3	0.24	Hillstone Point 2	120	0.42	0.2	0.33	Davis-Besse	71	0.10	0.3	0.0
San Onofre 1	155	0.09	0.3	0.13	Kowalingo	139	0.29	0.2	0.15	Haddam Nock	101	0.10	0.2	0.2
Maine Yankee	164	0.28	0.2	0.13	Davis Bosso	177	0.16	0.3	0.07	Salem 1. 2	204	0.18	0.1	0.1
Kowaunee	165	0.37	0.4	0.24	Rancho Seco	222	0.10	0.5	0.22	Arkansas 1, 2	286	0.18	0.2	0.10
Indian Point 1, 2	486	0.46	0.7	0.46	Indian Point 3	230	0.26	0.3	0.61	Kewaunoo	176	0.34	0.2	0.1
Sesquoyah 1, 2	491	0.28	0.3	0.14	Calvert Cliffs 1, 2	479	0.35	0.3	0.33	San Onofre 1	189	0.31	0.6	0.1
Salem 1, 2	581	0.24	0.8	0.16	Summer	295	0.26	0.6	0.11	Indian Point 2	192	0.07	0.2	0.20
Trojan	307	0.32	0.6	0.25	Salem 1. 2	683	0.49	1.0	0.39	Prarie Island 1, 2	416	0.38	0.5	0.3
Cook 1, 2	658	0.16	0.5	0.33	Three Hile Island 1, 2	688	0.64	1.0	0.45	Yankee-Rowe	211	0.32	1.5	0.24
North Anna 1, 2	665	0.30	0.5	0.38	Yankoo Rowo	348	0.53	2.8	0.44	Point Beach 1, 2	482	0.72	0.6	0.43
Calvert Cliffs 1, 2	668	0.35	0.5	0.32	Ocones 1, 2, 3	1,106	0.53	0.5	0.39	San Onofre 2. 3	533	0.17	0.5	0.18
Ocones 1, 2, 3	1,207	0.63	0.6	0.46	Cook 1, 2	762	0.49	0.5	0.32	Robinson 2	311	0.23	0.5	0.2
Fort Calhoun	433	0.50	1.3	0.39	Zion 1, 2	786	0.71	0.6	0.47	Calvert Cliffs 1. 2	694	0.43	0.6	0.3
Farley 1, 2	1.021	0.53	0.8	0.41	Ginna	394	0.55	1.0	0.39	Trojan	363	0.43	0.4	0.2
HcGuire 1	521	0.30	0.9	0.32	Point Beach 1, 2	789	0.58	1.0	0.50	Fort Calhoun 1	373	0.38	1.0	0.3
Crvstal Rivor	552	0.32	1.2	0.18	Arkansas 1, 2	806	0.46	0.6	0.37	Summer 1	379	0.32	0.6	0.3
Three Mile Island 1. 2		0.73		0.57	Trojan	433	0.42	0.8	0.34	McGuire 1, 2	771	0.35	0.5	0.2
Indian Point 3	607	0.65	77.8	0.46	Farley 1, 2	902	0.44	0.6	0.41	Farley 1, 2	799	0.31	0.6	0.3
Zion 1, 2	1,311	1.02	1.1	0.62	San Onefre 1, 2	946	0.15	0.7	0.14	North Anna 1, 2	839	0.34	0.6	0.3
Arkansas 1, 2	1,397	0.66	1.5	0.65	Boaver Valley	504	0.36	0.9	0.32	Ginna	426	0.50	1.0	0.3
Point Beach 1, 2	1,403	0.82	2.2	0.53	McGuire 1	507	0.30	0.7	0.26	Three Mile Island 1, 2	857	0.45	8.3	0.5
Beaver Valley	772	0.52	1.4	0.42	Sequoyah 1, 2	1.117	0.47	0.0	0.36	Oconse 1, 2, 3	1, 304	0.48	0.6	0.4
Rancho Seco	787	0.59	2.3	0.39	Fort Calhoun	563	0.62	2.0	0.30	Cook 1. 2	945	0.48	1.0	0.3
Ginna	855	0.88	2.3	0.55	Palisados	573	0.43	5.0	0.41	Palisados	507	0.44	0.8	0.2
Robinson	923	0.41	2.3	0.33	Turkay Point 3, 4	1,255	0.43	1.3	0.53	Sequoyah 1, 2	1,071	0.59	0.9	0.4
Robinson Palisados	923	0.45	2.3	0.54	St. Lucie 1. 2	1,255	0.62	1.1	0.49	Indian Point 3	570	0.52	1.0	0.9
Pailsades St. Lucie	1.204	0.45	4.2	0.47	Maine Yankee	1,263	0.50	1.5	0.47	Zion 1, 2	1,166	0.52	1.0	0.5
Nurkey Point 1, 2	2,681	0.92	3.1 3.1	0.60 0.57	North Anna 1, 2	1,945	0.64 0.70	1.9 2.2	0.59 0.61	Turkey Point 3, 4 St. Lucie 1, 2	1, 253 1, 344	0.66 D.68	1.2	0.4
Haddam Nock Surry 1, 2	1,384 3,220	1.17	3.5	0.78	Surry 1, 2 Haddam Nock	2,247 1,216	0.70	3.0	0.66	Crystal River 3	689	0.35	2.0	0.5
Surry 1, 2 Killstone Point 2			6.4	0.78	Haddam Nock Indian Point 2	2,644	0.95	6.3	0.61	Crystal River 3 Haine Yankee	700	0.35	1.1	0.2
attracous hotur S	1,881	0.79	6.4	0.61		2,644 2,880	0.70	6.3	0.69	Rancho Seco	756	0.43	3.2	0.1
					Robinson 2	2,080	0.10	-	0.09	Surry 1, 2	1,815	0.43	1.6	0.5
										Millstone 2	1,515	0.57	3.8	0.6

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1987

ite Name	Coll. Dose per Site*	Dose per Worker (rems or cSv)	Coll. Dose per MW-Yr	CR**	Site Name	Coll. Dose por Site*	Dose per Worker (rems or cSv)	Coll. Dose por PM-Yr	
ummer 1	23	0.06	0.0	0.00	Davis-Besse	47	0.08	0.1	
ankee-Rowe 1	45	0.12	0.3	0.05	Prairie Island 1,2	135	0.23	0.1	
ort Calhoun	74	0.10	0.2	0.17	Wolf Crook	134	0.20	1.0	
laino Yankoo	100	0.20	0.1	0.17	Three Mile Island 1	149	0.12	0.2	
yron l	104	0.10	0.1	0.04	Waterford 3	156	0.16	0.2	
avis-Bosso	124	0.13	37.8	0.03	Diable Canyon 1,2	336	0.29	0.2	
rairie Island 1,2	255	0.31	0.3	0.27	Occnes 1,2,3	1,142	0.43	0.6	
olf Creek 1	142	0.21	0.2	0.03	Arkansas 1,2	382	0.34	0.3	
evaunee	169	0.34	0.4	0,21	Calvort Cliffs 1,2	412	0.30	0.3	
alvert Cliffs 1,2	347	0.27	0.2	0.19	Boaver Valley	210	0.16	0.3	
oint Beach 1,2	402	0.61	0.5	0.33	Soquoyah 1,2	420	0.20		
ndian Point 3	202	0.34	0.3	0.20	Yankoe Rowe 1	217	0.37	1.6	
hree Mile Island l	213	0.16	0.4	0.10	Catawba 1,2	449	0.24	0.3	
aterford 3	223	0.18	0.3	0.17	Kowaunge	226	0.30	0.5	
allaway	225	0.21	0.3	0.04	San Onofro 1,2,3	696	0.33	0.4	
Lucie 1,2	491	0.38	0.3	0.23	Millstone Point 2,3	505	0.35	0.3	
Lon 1,2	498	0.51	0.3	0.27	Point Boach 1,2	554	0.77	0.6	
quoyah 1,2	526	0.30		0.24	Farley 1,2	598	0.32	0.4	
n Onofre 1,2,3	824	0.23	0.5	0.15	Rancho Seco	300	0.20	****	
atawba 1	286	0.17	0.4	0.04	Salom 1,2	600	0.24	0.4	
ilem 1,2	599	0.17	0.4	0.21	Cook 1,2	666	0.39	0.6	
lablo Canyon 1	304	0,24	0.5	0.16	Palo Verde 1,2	669	0.37	0.4	
conee 1,2,3	949	0.38	0.5	0.30	Ginna	344	0.45	0.7	
lnna	357	0.40	0.8	0.27	Zion 1,2	693	0.66	0.5	
orth Anna 1,2	722	0.26	0.5	0.40	Surry 1,2	712	0.27	0.6	
ook 1.2	745	0.42	0.6	0.27	Trojan	363	0.30	0.7	
rojan	361	0.29	0.4	0.15	Fort Calhoun	388	0.31	1.1	
incho Seco	402	0.27		0.22	Callaway	393	0.36	0.5	
rloy 1.2	858	0.37	0.6	0.35	Palisados	456	0.41	1.4	
rystal Rivor 3	472	0.45	1.5	0.3B	St. Lucie 1,2	951	0.47	0.7	
rkey Point 3,4	946	0.52	1.3	0.36	Crystal River 3	480	0.35	1.1	
Guire 1,2	1,015	0.44	0.7	0.37	Robinson 2	499	0.36	1.0	
binson 2	539	0.34	0.9	0.26	Indian Point 3	500	0.38	0.9	
kansas 1,2	1,141	0.53	1.1	0.47	McGuire 1,2	1,043	0.36	0.6	
aver Valley	627	0.40	1.1	0.35	Summo c	560	0.52	0.9	
lisades	672	0.47	6.6	0.44	Turkey Point 3,4	1,371	0.69	3.2	
aree Mile Island 2	915	0.61		0.59	Maine Yankee	722	0.66	1.5	
illatone Point 2	918	0.38	1.5	0.32	Haddam Neck	750	0.43	2.5	
urry 1,2	2,356	0.63	2.2	0.64	North Anna 1,2	1,521	0.58	1.4	
ndian Point 2	1,250	0.65	2.7	0.45	Byron 1	769	0.42	1.2	
addam Neck	1,567	0.81	5.3	0.53	Three Hile Island 2	977	0.71		
	-				Indian Point 2	1,217	0.61	2.0	

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**}CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total collective dose

to be the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose. In 1987 the value of CR continued to decline for most plants so that 95% (up from 84% in 1986) of the U.S. LWRs fell between 0.05 to 0.50, the range recommended by the UNSCEAR [Ref. 10]. Of the reactors having values of CR greater than 0.50, three were BWRs and two were PWRs, the highest value being 0.59, down from last year's high of 0.89.

In 1987, the five BWR sites with the highest collective doses all exceeded 700 person-rems (person-cSv) <u>per reactor</u> (Table 4.5). Although these five sites represented only 15% of the 32 BWRs, they contributed nearly 45% of the total collective dose incurred at BWRs in 1987. Most of the collective dose accumulated at the BWR site with the highest collective dose per reactor (1,579 person-rems (person-cSv)) was attributed to inservice inspection, cable replacement, valve maintenance and modifications for fire protection.

At PWRs, the five sites with the highest collective doses all equalled or exceeded 750 person-rems (person-cSv) per reactor (Table 4.6). Although representing 9% of the 64 PWRs included in 1987, they contributed 22% of the total collective dose at PWRs. The plant with the highest collective dose per reactor (1,217 person-rems (person-cSv)) in 1987 attributed most of the collective dose to steam generator servicing and repair, valve packing and repair, and refueling operations.

Table 4.7 lists the sites that had been in commercial operation for at least five years as of December 31, 1987, and shows the values of several parameters for each of the sites. It also gives a number of averages for the two types of reactors. Based on the 105 reactor-years of operation accumulated by the 21 BWRs listed, the average annual collective dose per reactor was found to be 867 person-rems (person-cSv), the average measurable dose was 0.61 rem (cSv), and the average collective dose per megawatt-year was 2.3.

Based on the 210 reactor-years of operation at the 42 PWRs listed, the average annual collective dose per reactor, average measurable dose, and average collective dose per megawatt-year were found to be 469 person-rems (person-cSv), 0.47 rem (cSv) and 0.89 person-rem/megawatt-year, respectively.

TABLE 4.7a

FIVE-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER BWR

BWRs	*Total Collective		Average Dose per Worker	Mega-	
**Site name	Dose per Site	Measurable Doses	(rem or cSv)	watt- years	· •
Big Rock Point	1,015	1,678	0.60	242.7	4.2
Millstone Point 1	2,522 8,693	5,010 15,137	0.50 0.57	2854.9 3441.1	0.9 2.5
Browns Ferry 1,2,3 Duane Arnold	3,290	5,063	0.65	1522.5	2.2
Hatch 1,2	6,648	16,067	0.41	4536.4	1.5
Quad Cities 1,2	6,827	7,544	0.90	5570.9	1.2
Nine Mile Point 1	3,431	7,010	0.49	2251.1	1.5
Cooper Station	3,848	6,405	0.60	2068.1	1.9
Monticello	4,075	4,710	0.87	1863.3	2.2
Fitzpatrick	4,463	7,933	0.56	2822.1	1.6
Vermont Yankee	4,672	5,878	0.79 0.69	1777.3	2.6 2.7
Peach Bottom 2,3 Brunswick 1,2	12,042 12,867	17,446 21,127	0.69	4433.9 4423.9	2.7
Oyster Creek	8,017	12,686	0.63	1039.4	7.7
Pilgrim	8,590	16,422	0.52	1270.1	6.8
Grand Totals and Averages	91,000	150,116	0.61	40,117.7	2.3
Averages per Reactor-year	867	1,430		382.1	

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**}Sites where not all reactors had completed five full years of commercial operation as of 12/31/87 are not included.

TABLE 4.7b

FIVE-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER PWR

		·			
PWRs	*Total Collective	Workers with	Average Dose per Worker	Total Mega-	Average Collective
	Dose per		(rem or	watt-	Dose per
**Site name	Site	Doses	cSv)	years	MW-yr
Davis-Besse	499	4,130	0.12	1,970.2	0.3
Prairie Island 1,2	1,186	3,686	0.32	4,676.3	0.3
Kewaunee	875	2,703	0.32	2,284.2	0.4
Yankee Rowe 1	890	2,679	0.33	741.0	1.2
Calvert Cliffs 1,2	2,600	7,562	0.34	6,713.7	0.4
Salem 1,2	2,665	10,987	0.24	6,012.3	0.4
Sequoyah 1,2	3,625	9,814	0.37	4,296.9	0.8
Point Beach 1,2	3,630	5,129	0.71	3,984.8	0.9
Fort Calhoun	1,832	4,758	0.39	1,774.4	1.0
Trojan	1,847	5,393	0.34	3,268.1	0.6
Oconee 1,2,3	5,708	11,887	0.48	10,348.9	0.6
Arkansas 1,2	4,012	8,371	0.48	5,776.0	0.7
Farley 1,2	4,178	10,720	0.39	6,950.8	0.6
Indian Point 3	2,109	4,588	0.46	2,518.6	0.8
Beaver Valley Zion 1,2	2,173	6,354	0.34	3,121.0	0.7
•	4,454	5,906	0.75	6,599.1	0.7
Crystal River 3 Ginna	2,250	6,686	0.34	2,326.0	1.0
Rancho Seco	2,377	4,201	0.57	2,072.1	1.1
Main Yankee	2,467	6,950	0.35	1,046.6	2.4
North Anna 1,2	2,571	4,458	0.58	3,108.8	0.8
Indian Point 2	5,691	13,181	0.43	6,435.8	0.9
Palisades	5,789	8,590	0.67	2,979.6	1.9
Turkey Point 3,4	3,185	7,426	0.43	1,613.8	2.0
Cook 1,2	7,506	10,633	0.71	4,045.4	1.9
Haddam Neck	3,776 5,018	8,431	0.45	6,414.5	0.6
Robinson 2	5,018	7,167 10,699	0.70	2,013.2	2.5
Surry 1,2	10,350	15,596	0.48 0.66	2,154.5 5,322.5	2.4 1.9
Grand Totals and Averages	98,415	208,685	0.47	110,569.1	0.89
Averages per Reactor-year	469	994		526.5	

^{*}For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

^{**}Sites where not all reactors had completed five full years of commercial operation as of 12/31/87 are not included.

Almost all of these values, at both types of facilities, are lower than those found for the five year period ending in 1986. The only exception was the average measurable dose, 0.47 rem, for PWRs which remained about the same.

In general, the plants having the lower values of most of the parameters shown are usually the newer plants. Some of the older, smaller plants also appear near the top of the listings since they report small collective doses; however, the ratio of their collective dose to the number of megawatt-years of electricity generated will be higher because of their limited power generation capacity. In the case of PWRs, this generalization does not always apply. For example, Prairie Island 1 and 2, Davis-Besse and Kewaunee, three reactors that have been operating for ten years or more, continue to experience lower collective doses than many newer reactors.

Usually, the combination of a large annual collective dose and a large collective dose to megawatt-year ratio for a plant indicates that extensive maintenance or modifications were undertaken during the year. For example, maintenance jobs that were large contributors to BWR doses in 1987 included replacement of recirculation system piping, reactor vessel component inservice inspection, and plant decontamination activities. At PWR facilities, the major contributors to the collective dose have been extensive tube inspection, sleeving, and plugging related to the repair of steam generators. Even with the use of better techniques and robots, these tasks continue to be responsible for a major precentage of the collective dose. It should be noted that the differences in nuclear plant designs and the ages of the plants [Ref. 15], even between plants of a given type, affect the nature of these parameters. Therefore care should be exercised when attempting to draw conclusions from these data.

4.6 Collective Dose by Work Function and Employee Type

A second type of annual statistical report that is required by each plant's technical specifications provides the collective dose of workers monitored at each plant site by employee type (plant, utility, or contractor) and by work and job functions. A copy of the report submitted for each reactor site is provided in Appendix D, and much of the data are graphically represented for each site in Appendix E. Tables 4.8 and 4.10 summarize the

1987 data for BWRs, PWRs and LWRs. Table 4.8 shows that at both BWR's and PWR's about 70% of the collective dose is incurred during routine and special maintenance activities. Also, the portion of the collective dose incurred during most of the other activities is similar at the two types of plants. One should note that the collective doses obtained from these reports are not used in any other tables in this document for the following reasons: the technical specifications of each plant requires only 80% of the plant's collective dose be accounted for and some utilities may use the results of self-reading pocket dosimeters instead of the results of the official dosimeter (usually thermoluminescent dosimeters) in compiling the data. Also, when examining the number of personnel shown on these reports, it should be kept in mind that individuals who perform tasks in more than one category may be counted more than once.

Table 4.9 shows that workers performing special maintenance usually incurred the largest portion (35%-45%) of the collective dose and that workers performing routine maintenance activities usually incurred between 30% and 35% of the total each year since 1977. The figures have been fairly stable over the years with these two categories always accounting for the majority of the collective dose. Some of the fluctuations shown in the percentage of the dose incurred during refueling activities at PWRs (particularly in 1987 when it increased to 8.1%) is due to the fact that two or three PWR's include doses other than those directly associated with fuel movement in this category.

Figure 4.5 graphically shows the trends in the collective dose by work function and type of personnel for the years 1982 through 1987 for BWRs and PWRs separately. Contractor personnel still incur most of the collective dose during special maintenance, but, at least in recent years, the collective dose is nearly equally divided between contractor and plant and utility personnel during routine maintenance, waste processing, and refueling activities. The general decrease in collective dose is also apparent among most of these activities.

Table 4.10 presents the distribution of the collective dose for 1987 at all LWRs among five occupations. As expected, maintenance personnel incurred the majority (67%) of the collective dose with contractor maintenance

TABLE 4.8

ANNUAL COLLECTIVE DOSE
BY WORK FUNCTION AND PERSONNEL TYPE
1987

WORK AND JOB FUNCTION	STATION PERSON-REM	EMPLOYEES % OF TOTAL	UTILITY PERSON-REM	EMPLOYEES % OF TOTAL	CONTRACT WORKERS PERSON-REM % OF TOTA	CONTRACT WORKERS ON-REM % OF TOTAL	TOTAL PER FUNCTION PERSON-REM % OF TOTAL	TOTAL PER FUNCTION SON-REM % OF TOTAL
BOILING WATER REACTORS								
REACTOR OPS & SURV	1,438	8.9%	116	0.7%	882	5.5%	2,436	15.1%
ROUTINE MAINTENANCE	2,290	14.2%	473	2.9%	3,419	21.2%	6,182	38.4%
IN-SERVICE INSPECTION	113	0.7%	65	0.4%	1,097	6.8%	1,275	7.9%
SPECIAL MAINTENANCE	982	6.1%	368	2.3%	3,892	24.2%	5,242	32.6%
WASTE PROCESSING	569	1.7%	6	0.1%	526	1.6%	534	3.3%
REFUELING	166	1.0%	16	0.1%	526	1.6%	438	2.7%
TOTALS	5,258	32.6%	1,047	6.5%	9,802	86.09	1,6107	100.0%
PRESSURIZED WATER REACTORS	.01							
REACTOR OPS & SURV	1,389	5.8%	69	0.3%	876	3.6%	2,335	9.7%
ROUTINE MAINTENANCE	2,460	10.2%	891	3.7%	4,536	18.8%	7,887	32.7%
IN-SERVICE INSPECTION	260	1.1%	168	0.7%	1,494	6.2%	1,922	8.0%
SPECIAL MAINTENANCE	1,494	6.2%	882	3.7%	5,761	23.9%	8,137	33.7%
WASTE PROCESSING	379	1.6%	13	0.1%	649	2.7%	1,042	4.3%
REFUEL ING	878	3.6%	308	1.3%	1,622	6.7%	2,809	11.6%
TOTALS	6,862	28.4%	2,331	9.7%	14,938	61.9%	24,131	100.0%
ALL LIGHT WATER REACTORS								
REACTOR OPS & SURV	2,827	7.0%	186	0.5%	1,758	4.4%	4,771	11.9%
ROUTINE MAINTENANCE	4,751	11.8%	1,364	3.4%	7,955	19.8%	14,070	35.0%
IN-SERVICE INSPECTION	373	0.9%	233	0.6%	2,591	6.4%	3,197	8.0%
SPECIAL MAINTENANCE	2,477	6.2%	1,249	3.1%	9,652	24.0%	13,378	33.2%
WASTE PROCESSING	648	1.6%	23	0.1%	905	2.2%	1,576	3.9%
REFUELING	1,045	2.6%	324	0.8%	1,878	4.7%	3,247	8.1%
TOTALS	12,120	30.1%	3,379	8.4%	24,740	61.5%	40,238	100.0%

*Table does not inloude results from the PWRs at Point Beach 1, 2 (554 person-rems) because the data for these units were not submitted in the suggested format.

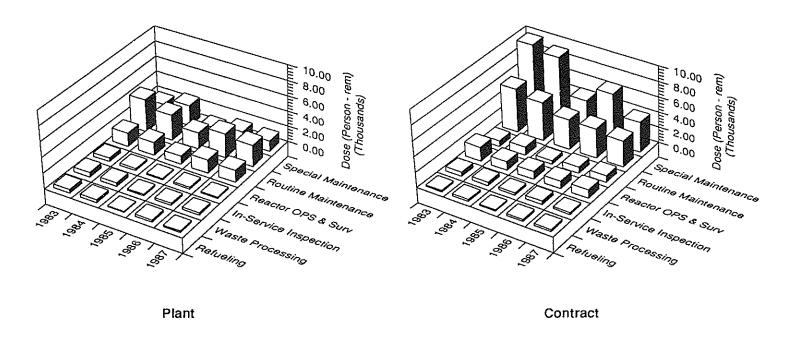
TABLE 4.9

PERCENTAGES OF ANNUAL COLLECTIVE DOSE AT LWRs BY WORK FUNCTION 1978 - 1987

			DOCTATAGE	100 10		1041				
WORK FUNCTION	1978	1979	TENCENTAGE	1981	1982	JUSE EACH 1983	YEAR 1984	1985	1986	1987
REACTOR OPERATIONS										
AND SURVEILLANCE	13.3%	12.2%	9.5%	8.9%	9.4%	10.1%	11.4%	12.8%	12.8%	11.9%
ROUTINE MAINTENANCE	31.5%	29.5%	35.5%	36.1%	27.9%	29.7%	26.9%	34.6%	33.2%	35.0%
INSERVICE INSPECTION	7.7%	9.0%	5.5%	5.3%	6.5%	7.6%	6.3%	8.6%	8.3%	8.0%
SPECIAL MAINTENANCE	35.9%	39.4%	40.6%	40.5%	46.8%	43.9%	45.4%	32.5%	35.5%	33.2%
WASTE PROCESSING	5.0%	3.6%	3.0%	4.2%	5.0%	4.6%	3.6%	5.1%	4.0%	3.9%
REFUELING	9.9%	%9.9	6.1%	5.0%	4.4%	4.1%	6.4%	6.5%	6.2%	8.1%

Figure 4.5
Collective Dose by Work Function and Personnel Type
1983 – 1987

Boiling Water Reactors



Pressurized Water Reactors

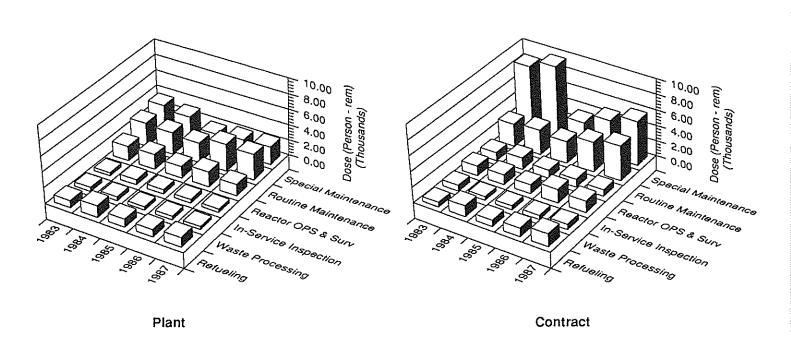


TABLE 4.10

ANNUAL COLLECTIVE DOSE BY OCCUPATION AND PERSONNEL TYPE 1987

MOLLTON	STATION	ATION EMPLOYEES	I —	ES	CONTRACT	WORKERS	TOTAL PER	TOTAL PER FUNCTION
OCCUPATION OF THE PROPERTY OF	PEKSON-KEM	% OF TOTAL	PERSON-REM % OF TOTAL	OTAL	PERSON-REM	% OF TOTAL	PERSON-REM	% OF TOTAL
BOILING WATER REACTORS								
MAINTENANCE	2,823	17.5%	908 5.	%9	7.712	47 9%	11 443	71 0%
OPERATIONS	966	6.2%		0.3%	410	20.0	1 449	71.0%
HEALTH PHYSICS	872	5.4%		%O	080	. u	1 067	3.0%
SUPERVISORY	272	1.7%		0.1%	153		1,00/	11.0%
ENGINEERING	294	1.8%	73 0.	0.5%	538	3.3%	908	5.6%
TOTALS	5,258	32.6%	1,048 6.	6.5%	9,802	60.9%	16.107	100 0%
PRESSURIZED WATER REACTORS*								
MAINTENANCE	3,507	14.4%	2,126 8.	% %	9.978	40.8%	15 610	KA 04
OPERATIONS	1,380	5.7%		7%	636	2 6%	20,01	, a
HEALTH PHYSICS	1,182	4.9%		75	200	10.5%	240,2	20.0 10.0
SUPERVISORY	308	1.3%		17%	325	3%	0,7	13.4%
ENGINEERING	486	2.0%	136 0.	0.6%	1.453	6.0%	2 074	%/.7 %/
							1011	0.0%
TOTALS	6,862	28.2%	2,331 9.7%	7%	14,938	61.3%	24,131	100.0%
ALL LIGHT WATER REACTORS								
MAINTENANCE	-	15.6%	3,034 7.	2%	17,689	43.6%	27, 053	55 8%
OPERAT IONS	2,376	5.8%		0.2%	1,045	2.6%	3,491	%2.8
HEALTH PHYSICS	-	5.1%		1%	3,535	8.8%	5.612	13 9%
SUPERVISORY	580	1.4%		1%	478	1.2%	1.103	2 7%
ENGINEEING	780	1.9%		2%	1,991	4.9%	2,980	7.4%
0 - 4 6 6 4								
IDIALS	12,120	30.0%	3,379 8.4%	4%	24,740	61.1%	40,238	100.0%

*Table does not include results from the PWRs at Point Beach 1, 2 (554 person-rems) because the data for these plants were not submitted in the suggested format.

personnel receiving about twice as much as the station and utility maintenance employees combined. This is about the same as that reported for 1985 and 1986. Supervisory personnel received 2.75% of the dose, compared to 3.6% in 1986, while workers in the remaining three occupations—operations, health physics, and engineering—received 8.71%, 13.97%, and 7.41% respectively, of the collective dose. None of these values changed very much from those found for 1985 and 1986. The collective doses shown in Tables 4.8 and 4.10 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix D rather than the collective dose that was obtained or calculated from the annual reports required to be submitted pursuant to 10 CFR Part 20.407.

Another use made of the reports given in Appendix D is in proportioning the collective dose obtained from the § 20.407 annual reports into the work functions and personnel types shown in Appendix C. This was done in the following way:

- (1) The collective dose incurred by workers in the work function "Reactor Operations and Surveillance" on each plant's annual report submitted pursuant to their technical specifications (the first number in the last column in Appendix D) was determined.
- (2) The ratio of this dose to the total collective dose (the last number in the last column in Appendix D) was calculated and multiplied by the total collective dose that had been calculated or obtained from the § 20.407 annual report. This product is the collective dose shown in the column headed "Operations" in Appendix C.
- (3) The collective dose shown in the column headed "Maintenance and Others" in Appendix C was determined by first summing the collective doses incurred by workers in the five remaining functions given in Appendix D and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose calculated from the § 20.407 annual reports to yield the collective dose shown in this column of Appendix C.

(4) A similar procedure was followed in determining the collective dose for the columns headed "Contractor" and "Station & Utility" in Appendix C.

4.7 <u>Number of Personnel by Work Function and Employee Type</u>

Half of the information presented in the statistical annual reports shown in Appendix D concerns the number of various types of personnel that performed certain work functions. Tables 4.11 and 4.12 sum this information to show the percentage of personnel by work function and occupation. The major problem in interpreting the figures shown in these tables is the fact that the same person may perform several work functions during the year so that the total number of personnel obtained by summing those shown in the various work functions would be inflated. However, Table 4.11 is still useful in showing the percentage of personnel associated with each of the six work functions shown. As one would expect, about 60% of the personnel perform routine or special maintenance functions, about 20% are involved with reactor operations and surveillance, and the remaining 20% are about equally divided among the other three work functions.

Table 4.12 shows the percentage of personnel in each of five "occupations" at BWRs, PWRs, and LWRs. The workers are similarly distributed at BWRs and PWRs, the largest difference occurring in the maintenance and health physics categories with 64% and 11% at BWRs and 59% and 15% at PWRs, respectively. A large part of these two categories are contractor personnel whereas station and utility personnel form the majority of the "operations" category. Overall, some 58% of the personnel are contractors, 33% are station employees, and 8% are utility employees.

Table 4.13 presents the average annual dose incurred by workers in the five "occupations" in 1987. These averages were calculated by dividing the collective dose reported for these groups (see Table 4.10) by the number of individuals shown in Table 4.12. It shows that in nearly every instance, the maintenance and health physics personnel incur the highest average doses and that supervisory and engineering personnel usually have the lowest. When examining the values of the averages that are given in Table 4.13, one should bear in mind the several sources of error to which they are subject: (1) the number of individuals may be inflated because the same plant contractor employee may work at several plants so that the employee

TABLE 4.11 NUMBER OF PERSONNEL* BY WORK FUNCTION AND PERSONNEL TYPE 1987

WORK FUNCTION	STATION EM	EMPLOYEES % OF TOTAL	UTILITY	EMPLOYEES % OF TOTAL	CONTRACT WORKERS	WORKERS	TOTAL PER	PER FUNCTION % OF TOTAL
BOILING WATER REACTORS		and a particle						
REACTOR OPS & SURV	7,364	14.5%	489	1.0%	2,807	5.5%	10,660	20.9%
ROUTINE MAINTENANCE	8,308	16.3%	2,016	4.0%	9,047	17.8%	19,371	38.0%
IN-SERVICE INSPECTION	846	1.7%	190	0.4%	2,386	4.7%	3,422	6.7%
SPECIAL MAINTENANCE	3,110	6.1%	717	1.4%	8,456	16.6%	12,283	24.1%
WASTE PROCESSING	2,671	5.2%	132	0.3%	906	1.8%	3,709	7.3%
REFUEL ING	674	1.3%	90	0.2%	714	1.4%	1,478	2.9%
TOTALS*	22,973	45.1%	3,634	7.1%	24,316	47.8%	50,923	100.0%
PRESSURIZED WATER REACTORS**								
REACTOR OPS & SURV	7,629	9.4%	2,261	2.8%	6,233	7.7%	16,123	19.8%
ROUTINE MAINTENANCE	8,271	10.2%	2,949	3.6%	12,958	15.9%	24,178	29.7%
IN-SERVICE INSPECTION	1,802	2.2%	840	1.0%	4,302	5.3%	6,944	8.5%
SPECIAL MAINTENANCE	5,474	6.7%	2,537	3.1%	12,861	15.8%	20,872	25.6%
WASTE PROCESSING	2,191	2.7%	379	0.5%	2,488	3.1%	5,058	6.2%
REFUELING	2,746	3.4%	1,397	1.7%	4,141	5.1%	8,284	10.2%
TOTALS*	28,113	34.5%	10,363	12.7%	42,983	52.7%	81,459	100.0%
ALL LIGHT WATER REACTORS**								
REACTOR OPS & SURV	14,993	11.3%	2,750	2.1%	9,040	6.8%	26,873	20.3%
ROUTINE MAINTENANCE	16,579	12.5%	4,965	3.8%	22,005	16.6%	43,580	32.9%
IN-SERVICE INSPECTION	2,648	2.0%	1,031	0.8%	6,688	5.1%	10,374	7.8%
SPECIAL MAINTENANCE	8,584	6.5%	3,254	2.5%	21,317	16.1%	33,198	25.0%
WASTE PROCESSING	4,862	3.7%	511	0.4%	3,394	2.6%	8,767	6.6%
REFUELING	3,420	2.6%	1,487	1.1%	4,855	3.7%	9,762	7.4%
TOTALS*	51,086	38.6%	13,997	10.6%	67,299	50.8%	132,554	100.0%

* Workers may be counted in more then one catagory. The number of personnel in Table 4.12 is considered to be more accurate than Table 4.11, because the actual total number of individuals in each profession was provided by some plants in an attempt to correct for multiple counting of individuals.

^{**}Table does not include results from the PWRs at Point Beach 1, 2 (554) because the data for these plants were not submitted in the suggested format.

TABLE 4.12 NUMBER OF PERSONNEL* BY OCCUPATION AND PERSONNEL TYPE 1987

	STATION	STATION FMD! OVEES	## 17711	ישראי ומאין עדד ודדון				
OCCUPATION	NUMBER	% OF TOTAL	NUMBER	r cmPLUTEES % OF TOTAL	CUNTRAC NUMBER	CONTRACT WORKERS MBER % OF TOTAL	TOTAL PE NUMBER	TOTAL PER FUNCTION UMBER % OF TOTAL
BOILING WATER REACTORS						White the state of		
MAINTENANCE	6,441	16.7%	2,686	7.0%	15.454	40.2%	24 581	63 0%
OPERATIONS	2,598	6.7%	254	0.7%	1.432	3 7%	100,42	11.2%
HEALTH PHYSICS	1,857	4.8%	51	0.1%	2 250	, r	407't	11.1% %0.01
SUPERVISORY	839	2.2%	66	26.0	1 066	, c	4,130	%O-01
ENGINEERING	1,305	3.4%	366	1.0%	1,801	6.6% 4.7%	1,997	5.2% 9.0%
TOTALS	13.040	33.9%	3 449	%U 6	600 66	700 13		
			21.2	20.0	CD0, 22	37.76	38,492	100.0%
PRESSURIZED WATER REACTORS**	**							
MAINTENANCE	7,574	14.0%	3,327	6.2%	20.734	38 4%	21 670	%3 03
OPERATIONS	4.367	8.1%	110	0 2%	1 266	\$ }; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	51,0/3	20.0%
HEALTH PHYSICS	2 627	**************************************	044	\$ 5. 5. 6.	1,500	7.3%	2,84/	10.8%
CHIPEDVICODY	100.	\$ i	SC	۰. یا ا	5,540	10.3%	8,266	15.3%
SOUTH TOOK	1,485	%/.2	208	0.4%	758	1.4%	2,451	4.5%
CHOINEEKING	1,739	3.2%	611	1.1%	3,506	6.5%	5,860	10.8%
TOTALS	17,792	32.9%	4,314	8.0%	31,904	59.2%	54.103	100.0%
ALL LIGHT WATER REACTORS**								
MAINTENANCE		15.1%	6,013	6.5%	36.188	30 2%	56 186	%0 U
OPERATIONS	6,965	7.5%	364	0 4%	2 7 G	3 . 50	00,100	%0.00
HEALTH PHYSICS	4.484	4 8%	100	7 0	200,72	\$ 3	201,01	%5.0T
SUPERVISORY	2,324	2 5%	300	0.1%	160 1	0.4%	12,369	13.4%
FNGINFEDING		, i	2 4	90.0	1,024	۲.0%	4.448	4.8%
CHICKLING.	5,044	5.5%	//6	1.1%	5,307	5.7%	9,318	10.1%
TOTALS	30,832	33.3%	7.763	8.4%	53 907	58 3%	364 60	100 00
			23.1	27.	, , , , ,	JU. JA	32,420	100.0%

*Workers may be counted in more then one category. The number of personnel shown in this table is considered to be more accurate than Table 4.11, because the actual total number of individuals in each profession was provided by some plants in an attempt to correct for multiple counting of individuals.

**Table does not include results from the PWRs at Point Beach 1, 2 (554) because the data for these plants were not submitted in the suggested format.

TABLE 4.13 AVERAGE DOSES BY OCCUPATION AND PERSONNEL TYPE 1987

OCCUPATION	STATION & UTILITY EMPLOYEES	COLLECTIVE DOSE	AVERAGE DOSE	CONTRACT EMPLOYEES	COLLECTIVE DOSE	AVERAGE DOSE
						The state of the s
BOILING WATER REACTORS						
MAINTENANCE	9,127	3,732	0.41	15,454	7,712	0.50
OPERATIONS	2,852	1,038	0.36	1,432	410	0.29
HEALTH PHYSICS	1,908	878	0.46	2,250	989	0.44
SUPERVISORY	931	290	0.31	1,066	153	0.30
ENGINEERING	1,671	367	0.22	1,801	538	0.14
TOTALS	16,489	6305	0.38	22,003	9,802	0.44
PRESSURIZED WATER REACTORS						
MAINTENANCE	10,901	5,595	0.51	20,778	9,840	0.47
OPERATIONS	4,477	1,402	0.31	1,370	639	0.47
HEALTH PHYSICS	2,685	1,194	0.45	5,581	2,532	0.45
SUPERVISORY	1,693	334	0.20	758	324	0.43
ENGINEERING	2,350	624	0.27	3,510	1,446	0.41
TOTALS	22,106	9,149	0.44	31,997	14,781	0.46
ALL LIGHT WATER REACTORS						
MAINTENANCE	20,028	9,327	0.47	36,232	17,511	0.48
OPERATIONS	7,329	2,440	0.33	2,802	1,049	0.37
HEALTH PHYSICS	4,993	2,072	0.41	7,831	3,521	0.45
SUPERVISORY	2,624	624	0.24	1,824	477	0.26
ENGINEERING	4,021	991	0.25	5,311	1,985	0.37
7.4.7.7						
IOLALS	38,995	15,454	0.40	53,993	24,543	0.45

would be counted more than once in a summary such as Table 4.13, (2) the occupations are not clearly defined so that workers performing certain tasks in one plant may be classified as being in one occupation and be included in a different one at another plant, (3) some plants count only those workers whose doses exceed 0.10 rem (cSv) while other plants count all workers regardless of the dose received. It is because of these reasons that the usefulness of the numbers of individuals obtained from the reports provided in Appendix D is rather limited, and they are not used to develop any other statistics in this document.

4.8 Graphical Representation of Dose Trends in Appendix E

Appendix E is a new addition to this report. Each page of Appendix E presents two types of graphs for one site. One graph plots certain doseperformance indicators from 1973 through 1987, and the other indicates the collective dose by job function for 1978 through 1987. The dose and performance indicators shown in the top graph illustrate the history of the collective dose for the site, the rolling three-year average dose per reactor, and the gross electricity generated at the site. These data are plotted, beginning with the plant's first full year of commercial operation, and continuing through 1987. However, any data reported prior to 1973 are not included. The three-year average dose per reactor data is included because it appears to provide a better overall indication of the plant's general trend in collective dose. This average is determined by summing the collective dose for the current year and the previous two years and then dividing this sum by the number of reactors in operation during those years. This reduces the sporadic effects of refueling operations and occasional high-dose maintenance activities, and it gives a better idea of collective dose trends over the life of the plant. (One may note that for sites with more than one reactor, the plot of the three-year rolling average will lie below that of the plot of the annual collective dose for the site because the rolling average is calculated on a per-reactor basis.)

The second type of graph at the bottom of each page in Appendix E displays the breakdown of collective dose by job function and employee type for the years 1978 through 1987. The horizontal axis lists the six job functions of reactor operations, routine maintenance, in-service inspection, special maintenance, waste management and refueling operations and the vertical axis

indicates collective dose at each site. This representation quickly shows the job functions where most of the dose was accumulated as well as the division of the collective dose among plant and contract workers. The data are taken from the submittals presented in Appendix D and therefore represent at least 80% of the collective dose at each site. Only those reactors that have completed at least one full year of commercial operation are presented in Appendix E.

4.9 <u>Health Implications of Average Annual Doses</u>

Of interest to individuals exposed to radiation in the workplace, are the potential health risks associated with occupational exposure. If any damage to health is caused by exposure to radiation in the workplace, it would likely manifest itself as certain types of cancer in the exposed worker or, less likely, as inherited genetic damage in the first few generations of the workers' offspring. A vast amount of scientific information is available from which estimates of these risks can be made. Much of this information, however, has been obtained from epidemiologic studies of human populations at considerably higher doses and dose rates than those normally experienced in the workplace. Complementary to this, information obtained from many animal and cell biology studies have greatly enhanced our knowledge and understanding of the biological effects of ionizing radiation. Although using this information to estimate risks in the workplace introduces uncertainties, these uncertainties can be dealt with in such a manner that the risk is not likely to be underestimated. Thus, the discussion below is likely to overstate the health implications rather than understate them.

Cancer induction as a result of radiation exposure has been examined by many organizations having scientific and medical expertise in the subject. One of these, the National Academy of Sciences (NAS), published a comprehensive review of the biological effects of ionizing radiation in 1990 [Ref. 16]. Based on this report, which is still under review by NRC and others, a large working population receiving 1,000,000 person-rems (person-cSv) might suffer an estimated 300 to 800 additional cancer deaths over the remaining years of their lives. Assuming about 400 latent cancer deaths per million person-rems to this population of radiation workers, the potential risk associated with the 44,100 person-rems (person-cSv) (Table 3.1) among 119,000 workers who received measurable exposures in 1987 can be estimated. The result is

that for these workers the expected number of additional cancer deaths that might result from the collective radiation dose received that year would be about 18. These deaths would normally occur many years following the exposure and would be in addition to the approximately 20,000 cancer deaths that occur normally in a population of 119,000 workers without exposure to this amount of radiation. Perhaps more meaningful to the individual workers are the health implications to the workers receiving the average dose of 0.37 rem (cSv) or the maximum accidental dose of 7.5 rems (cSv) to the whole body during 1987 (see page 6-4). The estimated increased cancer death risk is about two chances in 10,000 for the average dose and about four chances in 1000 for the maximum dose. Should a worker receive 0.37 rem (cSv) per year continuously during his entire working career (working from age 18 until age 65) his lifetime risk of dying from cancer could increase by less than 3% over the normal risk of dying of cancer. Since the American Cancer Society estimates that an individual's risk of dying of cancer is about 20% (one in five) the risk to an individual receiving 0.37 rem (cSv) would be approximately 20.6% instead of 20%.

The potential genetic effects from a worker population receiving about 44,100 person-rems (person-cSv) is small compared to genetic damages that normally occur spontaneously in a population of this size. Approximately 100,000 serious genetic defects occur normally in one million live births, i.e., an average of about one serious defect in every ten live births. Theoretically, the total genetic damage in the first generation children of the 119,000 exposed workers would, according to the report NUREG/CR-4214 [Ref. 17], be an increase of about two or less cases (less than 0.02%) compared to the expected 10,000 cases that occur normally*. No significant increase in the number of genetic defects has been observed in the children of individuals exposed to much higher levels of ionizing radiation at Hiroshima and Nagasaki, Japan.

^{*} Assuming that, on the average, each exposed person will have one live born child in the future, i.e., 119,000 children born to this worker population.

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5 TERMINATION DATA SUBMITTED PURSUANT TO 10 CFR § 20.408

5.1 Termination Reports, 1969-1987

In 1969, the Atomic Energy Commission (predecessor of the NRC) began requiring certain categories of licensees* to submit personal identification and exposure information upon the termination of each monitored person's employment or work assignment at their facility. The appropriate information on each report has been manually coded and entered into the Commission's computerized Radiation Exposure Information Reporting System (REIRS) for permanent retention. The data are retrievable by several criteria - social security number, name, facility, etc. - which allows statistical analysis of the data as well as the tracing of individual dose histories. During the years that this information has been collected, more than 1.2 million reports have been received for approximately 564,000 individuals who have been reported as having terminated their employment at facilities in one or more of the categories of covered licensees. The figures given for the number of reports and the number of individuals are different because thousands of individuals have worked at more than one facility over the years and a termination report was submitted to the NRC each time they left a facility. Table 5.1 provides a breakdown of this information for individuals terminating during each of these 19 years and, since the majority of termination reports are submitted by nuclear power facilities, the number of individuals terminating from power reactors is displayed separately. Primarily because of the need for workers at an increasing number of nuclear power plants, the number of individuals terminating employment or work assignment has increased nearly every year, and in 1987, about 81,600 individuals terminated employment or work assignments at nuclear power plants.

^{*} Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; and manufacturers and distributors of specified quantities of by-product material. Three other types of NRC licensees are now required to submit reports pursuant to 10 CFR § 20.407 and § 20.408: geologic repositories for high-level radioactive waste; receivers of radioactive waste from other persons for land disposal; and independent installations for the storage of spent fuel.

TABLE 5.1
TERMINATION REPORTS SUBMITTED TO THE NRC
1969 - 1987

		Covered Cate			Reactor Lice	
	Number of		Number of	Number of		Number of
YEAR	Termination	Number of	Terminating	Termination	Number of	Terminating
	Records	Submittals+	Individuals	Records	Submittals+	Individuals
-						
1969	5,009		3,992	790		727
1970	8,606		6,069	2,126		1,908
1971	12,955		8,874	2,246		2,197
1972	15,685		10,353	4,997		3,888
1973	19,985		15,588	11,525		9,071
1974	30,389		21,499	16,946		11,603
1975	44,676		27,415	38,376		22,627
1976	70,230		40,079	63,593		35,294
1977	88,295		42,183	81,074		36,864
1978	96,010		44,541	85,308		37,359
1979	133,470		58,913	118,218		48,305
1980	175,408		73,662	162,515		65,092
1981	205,103		73,004	196,104		67,908
1982	200,191		67,589	192,314		63,848
1983	243,229		76,202	234,803		72,869
1984	305,302	124,963	80,608	294,386	121,215	77,380
1985	235,300	116,462	80,809	231,200	112,140	77,065
1986	,	111,957	81,985	•	107,857	78,379
1987		117,523	86,302		111,822	81,624
		•	•		-	,

^{*}Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct materials; low-level waste disposal facilities; and independent spent fuel storage installations.

⁺Because of a recent change in the computer system (both hardware and software), a count of "termination records" will no longer be provided. A count of records that is more closely related to the number of reports or submittals that is received for terminating individuals will be shown instead.

5.2 <u>Limitations of Termination Data</u>

When examining or using the statistics that are based on the termination data, one should keep in mind that these data have various limitations: (1) some licensees submit a termination report for each monitoring period rather than waiting until the individual actually completes his work assignment at the facility, (2) the reports contain no indication of the tasks the worker may have performed nor of the type of employee (contractor, plant, parttime, etc.) he was while monitored by the licensee, (3) the period(s) of exposure that are reported for terminating individuals may indicate the monitoring period during which he may have been exposed to radiation rather. than the actual dates of exposure, (4) some licensees report cumulative periods of exposure and doses rather than the actual periods and dose incurred during each period, and (5) licensees having more than one licensed facility sometimes include in the termination report submitted when the individual leaves the second facility the dose that he incurred at the first facility, which may already have been reported. Although attempts have been made to correct for some of these problems, they are still a small additional source of error in any statistics developed from the termination data.

5.3 Transient Workers per Calendar Quarter

One use of the information contained in the termination reports is the examination of the doses being received by short-term workers. Since a large number of the termination reports indicated periods of exposure that were less than 90 days, it is possible that several thousand individuals could have been employed by two or more licensees during the same calendar quarter. Thus, in this report, a "quarterly transient" worker is defined to be an individual who began and terminated employment at two or more different licensed facilities within one calendar quarter. This allows one to examine the doses of those workers that move rapidly between facilities.

Table 5.2 displays some of the information gathered from these termination reports that were submitted by all covered licensees and by licensed nuclear power facilities, separately. One can quickly see that the vast majority of these individuals are monitored by nuclear power facilities. The number of these individuals has about doubled during the past ten years from some

TABLE 5.2

TRANSIENT WORKERS PER CALENDAR QUARTER

1978 - 1987

All Cove	All Covered Licensees			Power F	Power Reactor Facilities		
	No. of Persons	Collective	Average		No. of Persons	Collective	Average
Year	Terminated by Two	Dose	Individual	Year	Terminated by Two	Dose	Individual
	or more Licensees	(person-rems	Dose (rem		or more Licensees	(person-rems	Dose (rem
	Within One Quarter	person-cSv)	or cSv)		Within One Quarter	person-cSv)	or cŠv)
1978	1,570	720	0.46	1978	1,500	089	0.45
1979	1,809	836	0.46	1979	1,754	802	0.46
1980	2,355	1,063	0.45	1980	2,218	1,033	0.47
1981	2,344	955	0.41	1981	2,335	952	0.41
1982	2,428	935	0.39	1982	2,396	914	0.38
1983	2,774	913	0.33	1983	2,728	988	0.32
1984	3,414	1,123	0.33	1984	3,356	1,083	0.32
1985	2,791	700	0.25	1985	2,746	674	0.25
1986	3,069	921	0.30	1986	3,033	910	0.30
1987	3,093	882	0.29	1987	3,067	998	0.28

Power Reactor Facilities

		Average	Dose	0.47	0.51	0.57	0.45	0.20	0.20	0.24	0.14	0.17	0.17
		Collective	Dose	15	25	36	27	12	18	35	10	10	12
	No. of Persons	Terminated by	>Three Licensees	32	49	63	9	61	96	143	7.1	29	72
		Average	Dose	0.45	0.73	0.54	0.47	0.39	0.28	0.34	0.20	0.32	0.27
-		Collective	Dose	75	130	140	145	113	101	147	29	115	86
	No. of Persons	Terminated by	Three Licensees	165	178	259	308	288	362	431	335	362	360
		Average	Dose	0.45	0.43	0.45	0.40	0.39	0.34	0.32	0.26	0.30	0.29
		Collective	Dose	290	647	856	780	789	767	901	597	785	756
	No. of Persons	Terminated by	Two Licensees	1,303	1,527	1,896	1,967	2,047	2,276	2,782	2,340	2,612	2,635
		Year		1978	1979	1980	1981	1982	1983	1984	1985	1986	1987

1,570 in 1978 to about 3,100 in 1986, and where it remained in 1987. The average individual dose (which is approximately equal to a quarterly dose for these workers) has decreased over these years and is remaining at about 0.3 rem (cSv).

The bottom half of the table separates the information shown for power reactor licensees into that for reactor workers employed by two, three, and four or more different reactor licensees. The table shows that most of these transients were reported by two different licensees during a quarter and that their average quarterly dose has remained at about 0.3 rem (cSv) for the past several years, as has the average dose of individuals employed by three facilities. The average dose incurred by persons terminated by three or more plants has remained at about 0.2 rem (cSv) for the past several years. All of these average doses are considerably less than those incurred 10 years ago. This is believed to be a reflection of the industry's continuing efforts to reduce the exposure of all individuals working at their facilities and their efforts to control the workers' annual doses so that no one exceeds an annual dose of five rems regardless of the number of facilities at which they work during the year.

Examination of these records also revealed that some individuals have worked for as many as six different NRC licensees during one calendar quarter, and examination of their doses revealed no instances during the last six years in which a worker exceeded his quarterly limit of three rems (cSv) as a result of his working at two or more different licensed facilities within one calendar quarter. In most of the cases that were found in previous years, the doses that the workers had received while employed by the first utility were re-evaluated and revised upward later in the year. These late revisions resulted in a few workers receiving quarterly doses that slightly exceeded three rems (cSv). However, because some facilities do not report the workers' doses in quarterly increments in the termination reports that are submitted to the NRC, it is not always possible to determine, from the data in REIRS, the portion of the dose received during each quarter. This inability could have allowed any of these doses that exceeded three rems to go undetected by the analyses presented in this document. Regulations require, however, that each licensee take measures to ensure that such exposures do not occur.

5.4 Transjent Workers per Calendar Year at Nuclear Power Facilities

Since the number of transient workers per calendar quarter comprise only a small percentage of the total number of individuals terminating each year, it was decided to examine the data reported for workers who began and terminated two or more periods of employment with two or more different reactor facilities within one calendar year. An examination of these data would allow one to determine the number and average dose for these "annual transients." Since more than 95% of these transients are reported by nuclear power facilities, only the termination records of these individuals were examined in detail.

Table 5.3 summarizes the number and doses of the transients found among the individuals terminating during the ten years from 1978 through 1987. The number of these individuals increased from about 3,200 in 1978 to about 8,700 in 1987. The average dose remained at about 1 rem (cSv) until 1985 when the average dose decreased by about 30% to 0.77 rem (cSv). The average dose remained about the same in 1986, but in 1987, it fell to 0.70 rem.

The lower portion of Table 5.3 shows the number and doses of workers who were terminated by two, three, and four or more different licensees during each calendar year. The average dose of workers terminating from two plants has decreased to about 0.5 rem (cSv) while the average dose of individuals terminating from three or more facilities remains at about 1 rem (cSv). However, the average doses calculated for all these workers are now significantly lower than those reported for 1984 and prior years.

Another way in which the distribution of the doses received by transient workers can be useful is in the determination of the impact that the inclusion of these individuals in each of two or more licensees' annual reports had on the annual summary (Table 4.4) for all nuclear power facilities (one of the problems mentioned in Section 2). Table 5.4a shows the correct distribution of transient worker doses as determined from the above-mentioned termination reports and compares it with the distribution of the doses of these workers as they would have appeared in a summation of the annual statistical reports submitted by each of the nuclear power facilities. During each of the years shown, each of the transient workers was counted an average of 2.6 times so that in 1987, the 8,700 transients

TABLE 5.3 TRANSIENT WORKERS PER CALENDAR YEAR AT NUCLEAR POWER FACILITIES

1978 - 1987

																Average	Dose	2.05	2.02	1 83	2.5	200	1.32	2.5	F. 59	0.99	1.23	1.10
																Collective	Dose	949	686	1 339	1,176	1 130	1,130	1,000 11,000	1,8/5	920	1,539	1,455
	Average	Dose	rems or cSv)	1.01	0.0	10	66.0	1.06	1.05	1.04	0.77	0.76			No. of Persons	Terminated by	>Three Licensees	17	489	732	756	745	881	100	1,181	930	1,247	1,317
Collective	Dose	(person-rems	person-cSv)	3,231	3,891	6,028	5,381	5,610	6,675	8,045	5,319	5,954	6,024	•	•	Collective Average	Dose	1.28	1.17	1.30	1.27	1 24	1.5		1.55	1.03	1.01	0.92
			icensees p													Collecti	Dose	792	802	1,245	1,172	1,131	1,694	1 0/5	1,740	1,400	1,508	1,592
	No. of Persons		Two or More Lice	3,202	3,938	5,463	5,425	5,303	6,340	7,760	6,871	7,816	8,667	(S	lated by	Ihree Licensees	621	889	959	924	913	1.256	1.45	7 1 6	1,35/	1,490	1,730
	No. of	Commercial	Reactors	65	89	69	71	75	9/	79	83	90	97	-		< −	Dose	0.70			0.81				•	٠	٠	0.53
	:	Year		1978	1979	1980	1981	1982	1983	1984	1985	1986	1987		; ;	Collective	Dose	1,490	7,097	3,444	•	•	3,624		•	•	ນັດ	2,9/8
														Mo of Dogo	TO OF PERSONS	lerminated by	IWO LICensees	$^{2,119}_{2,76}$	2,/61	3,1/2	3,745	3,645	•		^	1,004	•	0,620
																ear		978	אין אין	980	186	982	983	984	085	200	000	70/

TABLE 5.4a REPORTED AND CORRECT DOSE OF TRANSIENT WORKERS FOR CALENDAR YEAR AT POWER REACTORS^a

Type of Distribution and			lumber o	of Indiv	Number of Individuals with Whole Body Doses in the Ranges (rems or cSv)	with Wh	ole Bod	y Doses	in the	Ranges	(rems	or c	(2))q	bCollective Dose	Avg.	Avg. Measurable
Year	Less than Measurable	Meas'ble <0.10	0.10-	0.25-	0.50-	0.75-	1.00-	3.00	3.00-	4.00- 5.00	5.0-6.0	6.0-	7.0-8 8.0 9	8.0- 9.0- 9.0 10.0	>10	Total Individuals	rem or -cSv)	۲ –	(rem or cSv)
Correct Distribution of Transients - 1981	562	1,271	482	422	380	310	954	614	275	107	30	17	0	-		5,425	5,381	0.99	1.08
Reported Distribution of Transients - 1981	3,640	3,767	1,473	1,418	963	716	1,550	349	69	Φ	~~ 1	-				13,955	5,381	0.39	0.52
Correct Distribution of Transients - 1982	623	1,226	452	397	332	286	867	536	339	184	42	18	1	0	(5,303	5,610	1.06	1.20
Reported Distribution of Transients - 1982	3,803	3,480 1,432	1,432	1,308	842	661	1,502	206	87	50						13,642	5,610	0.41	0.57
Correct Distribution of Transients - 1983	881	1,480	513	445	367	320	975	663	420	185	150	24	4	2		6,340	6,675	1.05	1.22
Reported Distribution i of Transients - 1983	4,904	4,273 1,529	1,529	1,397	986	752	1,801	642	101	13	ហ	2				16,405	6,675	0.41	0.58
©Correct Distribution of Transients - 1984	1,108	1,852	557	540	425	387	1,193	878	544	202	25	22				7,760	8,045	1.04	1.21
Reported Distribution of Transients - 1984	6,054	5,440	1,894	1,757	1,255	979	2,370	639	26	10						20,495	8,045	0.39	0.56
Correct Distribution of Transients - 1985	1,201	1,854	518	521	455	314	967	629	336	74	-					6,871	5,319	0.77	0.94
Reported Distribution of Transients - 1985	6,037	5,014 1,625	1,625	1,459	1,042	664	1,484	371	51	ન						17,748	5,319	0:30	0.45
Correct Distribution of Transients - 1986	1,319	2,006	648	656	472	369	1,248	691	325	72						7,816	5,954	0.76	0.92
Reported Distribution of Transients - 1986	998,9	5,372	2,071	1,935	1,236	856	1,685	299	20	1						20,371	5,954	0.29	0.44
Correct Distribution of Transients - 1987	1,850	1,557	738	838	713	582	1,519	600	523	41						8,667	6,024	0.70	0.88
Reported Distribution of Transients - 1987	8,420	4,796	2,547	2,420	1,626	1,006	1,632	164	28							22,639	6,024	0.27	0.42

^aincludes data from Fort St. Vrain. ^bCollective dose found by summing the actual doses reported for those workers in their termination reports.

would have been counted as 22,600 individuals. This was not surprising because some individuals were reported by as many as nine different facilities.

Table 5.4b illustrates the impact that the multiple reporting of these transient individuals had on the staff's summation of the annual statistical reports for the years 1981 through 1987. Since each nuclear power facility reports the distribution of the doses received by workers while monitored by the particular facility during the year, one would expect that a summation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain the same, the number of workers, their dose distribution, and average dose would be affected by this multiple reporting. This was found to be true because too few workers were reported in the higher dose ranges. For example, in 1987, Table 5.4b shows that the summation of annual reports indicated that 104,384 workers received a measurable dose, 1,973 of whom received doses greater than two rems (cSv). After accounting for those individuals that were reported more than once, the corrected distribution indicated that there were really only 96,982 workers that received a measurable dose and that 2,651 of them received doses greater than two rems (cSv). Thus, some 2.7% of the workers received an annual dose greater than two rems rather than 1.8% that would have been computed from the "Reported Statistical Distribution" shown in the first row of Table 5.4b.

Since the number of transient workers receiving measurable doses and the collective dose they receive are only about 6% and 14% of the total number of workers and of the total collective dose, respectively, each year, their impact on <u>most</u> of the statistics derived from compilations of the annual summary reports is not very great. However, when examining the number of annual doses in the higher dose ranges (Table 5.4b), one finds that the correct statistical distribution indicates that the number of workers who received doses greater than four rems (cSv) is usually about twice the number found in the reported statistical distribution. But there is still a clear trend for the number of higher doses to decrease; in 1987, there were only 505 annual doses that exceeded three rems, which is half of the number (1,014) found in 1986. And Table 5.5 shows that no doses greater than five

TABLE 5.4b EFFECTS OF TRANSIENT WORKERS ON ANNUAL STATISTICAL COMPILATIONS^a

Type of Distribution and			Number of Indi	of Indiv	/iduals	viduals with Whole Body Doses in the Ranges (rems or cSv)	Body Do.	ses in th	e Range	s (ren	is or c	(AS				Collective Dose		Avg. Measurable
Year	Less than Measurable	Meas'ble <0.10	0.10-	0.25-	0.50-	0.75- 1.00- 1.00 2.00	00- 2.00- 00 3.00	0- 3.00-	5.00	6.0	6.0-7.0	7.0-8.0	8.0- 9.0- 9.0 10.0	>10	Total Individuals	rem or -cSv)	rem or cSv)	uose (rem or cSv)
Reported Statistical Distribution - 1981	42,323	29,332	29,332 12,217 10,326	10,326	6,625	4,903 11,766	66 4,546	46 1,763	3 486	93	81	11	2 1	1	124,506	54,152	0.43	0.66
^b Correct Statistical Distribution - 1981	39,245	25,836	11,226	9,330	6,042	4,497 11,170	170 4,811	11 1,969	585	122	91	11	_{اس}	1	115,946	54,142	0.47	0.71
Reported Statistical Distribution - 1982	45,871	31,502	31,502 12,693 10,814	10,814	6,739	4,795 10,855	355 4,686	86 1,814	432	29	13	4	0 1		130,275	52, 191	0.40	0.62
^b Correct Statistical Distribution - 1982	42,691	29,248	29,248 11,713	9,903	6, 229	4,420 10,220	20 4,716	16 2,066	596	97	31	ιΩ	0 1		121,937	52, 191	0.43	99.0
Reported Statistical Distribution - 1983	52,036	31,948	12,211 10,296	10,296	6,470	4,708 12,171	71 5,311	11 1,950	544	65	16	4			137,703	56,472	0.41	0.66
^b Correct Statistical c. <u>Distribution</u> - 1983	48,013	29,155	29,155 11,195 9,344	9,344	5,851	4,276 11,345	345 5,332	32 2,269	3 716	121	38	œ	8		127,665	56,472	0.44	0.71
Reported Statistical ODistribution - 1984	61,232	39,946	39,946 14,772 11,492	11,492	7,166	5,396 12,453	153 4,967	67 1,675	3 295						159,394	55,217	0.35	0.56
^b Correct Statistical Distribution - 1984	56,286	36,358	13,435 10,275	10,275	6,336	4,804 11,276	76 5,206	06 2,122	487	52	22				146,659	55,217	0.38	0.61
Reported Statistical Distribution - 1985 ,	66,399	40,361	40,361 14,155 12,012	12,012	7,214	4,897 10,557	557 3,317	17 716	84						159,712	43,077	0.27	0.46
^b Correct Statistical Distribution - 1985	61,563	37,201	37,201 13,048 11,074	11,074	6,627	4,547 10,040	3,575	75 1001	157						148,834	43,077	0.29	0.49
Reported Statistical Distribution - 1986	73,818	44,895	44,895 16,000 13,112	13,112	7,780	5,179 10,678	378 2,670	70 593	3 75						174,810	42,525	0.24	0.42
^b Correct Statistical Distribution - 1986	68,271	41,529	41,529 14,577 11,833	11,833	7,016	4,692 10,241	41 3,062	62 868	3 146						162,245	42,525	0.26	0.45
Reported Statistical Distribution - 1987	93,491	44,833	44,833 17,824 14,566	14,566	8, 599	5,824 10,765	65 1,710	10 241	72						197,875	40,594	0.21	0.39
bcorrect Statistical Distribution - 1987	86,921	41,594	41,594 16,015 12,984	12,984	7,686	5,400 10,652	552 2,146	46 442	63						183,903	40,594	0.22	0.42

^aincludes data from Fort St. Vrain. Distribution found by subtracting the correct from the reported distribution shown in Table 5.4a and then subtracting this difference from the reported statistical distribution shown in Table 5.4b.

rems have been found since 1985. This reflects the industry's continuing concerted efforts to keep the total annual doses of all workers under five rems and shows that such reductions can be accomplished without increasing the collective dose.

ANNUAL WHOLE BODY DOSES EXCEEDING FIVE REMS (cSv)
AT NUCLEAR POWER FACILITIES

Year	Reported Number >5 Rems (cSv)	Corrected Number >5 Rems (cSv)	
1977	270	351	0.9
1978	103	158	0.4
1979	130	180	0.3
1980	311	391	0.5
1981	189	235	0.3
1982	74	135	0.2
1983	85	168	0.2
1984	0	71	0.1
1985	0	1	0.0
1986	0	0	0.0
1987	0	0	0.0

5.5 Temporary Workers per Calendar Year at Nuclear Power Facilities

To complete the examination of the doses received by the short-term workers employed at nuclear power facilities, Table 5.6 summarizes the data compiled on "temporary workers." For purposes of this report, temporary workers were defined to be those individuals who <u>began and ended</u> a period of employment or work assignment at only <u>one</u> nuclear power facility during the calendar year. Table 5.6 shows that the number of these temporary individuals increased by about 65% between 1978 and 1987 while the number of reactors

TABLE 5.6

TEMPORARY WORKERS PER CALENDAR YEAR

AT NUCLEAR POWER FACILITIES

(Individuals Terminated by Only One Employer)

Year	No. of Reactors	Number of Temps. Monitored	Number with Measurable Doses	Collective Dose (person-rems person-cSv)	Average Dose (rem or cSv)	Average Measurable Dose (rem or cSv)
1978	64	28,864	17,110	9,821	0.34	0.57
1979	68	38,347	21,491	9,488	0.25	0.44
1980	69	48,383	28,305	16,168	0.33	0.57
1981	71	48,265	28,675	16,755	0.35	0.58
1982	75	44,503	25,646	14,266	0.32	0.56
1983	76	50,903	26,682	16,007	0.31	0.60
1984	79	53,438	29,988	15,856	0.30	0.52
1985	83	48,678	24,991	10,418	0.21	0.42
1986	90	47,108	22,911	8,014	0.17	0.35
1987	97	48,069	21,211	7,867	0.16	0.37

increased by 50% during this time. The number of temporary workers receiving a measurable dose, however, increased by only 24%. The collective dose reached a high of nearly 17,000 person-rems (person-cSv) in the early eighties, but declined to about 7,900 person-rems (person-cSv) in 1987. The average measurable dose remained at about 0.6 rem during the early eighties, but in 1985, all of the parameters listed in Table 5.6, except for the number of reactors, decreased significantly and have remained at about the same level since then. This resulted in the average measurable dose of these workers falling to about 0.4 rem (cSv) where it has remained.

One apparent discrepancy in the above analysis of termination data is that not all of the individuals that terminated during each of the calendar year

are included. When one compares the total number of persons terminating during a year (Table 5.1) to the sum of workers terminating from one facility (temporary workers, Table 5.6) and the number of individuals terminating from two or more facilities (transient workers, Table 5.3), one finds a considerable difference in these figures. This is because of the criteria that is used to determine which individuals should be included in the "temporary" and "transient" worker groups. To be included in either of these groups in this analysis, the individuals' periods of employment must begin and end during the same calendar year. Any individual whose beginning or ending dates of employment overlap the beginning and ending dates of the calendar year are not included in these analyses. In 1987, for example, one finds that the number of individuals not included in these analyses is roughly 25,000. However, there is no indication that the exclusion of these individuals significantly impacts most of the statistics presented.

6 PERSONNEL OVEREXPOSURES - 10 CFR § 20.403 and 10 CFR § 20.405

6.1 <u>Control</u> Levels

One requirement of the above-referenced sections of Part 20, Title 10, Chapter I, Code of Federal Regulations, is that all persons licensed by the NRC must submit reports of all occurrences involving personnel radiation exposures that exceed certain control levels, thus providing for investigations and corrective actions as necessary. The term "overexposure" is not necessarily intended to indicate that a worker has been subjected to an unacceptable biological risk. Based on the magnitude of the exposure, the occurrence may be placed into one of three categories:

(1) Category A

10 CFR § 20.403(a)(1) - Exposure of the whole body of any individual to 25 rems (cSv) or more; exposure to the skin of the whole body of any individual to 150 rems (cSv) or more; or exposure of the extremities (feet, ankles, hands or forearms) of any individual to 375 rems (cSv) or more. The Commission must be notified immediately of these events.

(2) Category B

10 CFR § 20.403(b)(1) - Exposure of the whole body of any individual to 5 rems (cSv) or more; exposure of the skin of the whole body of any individual to 30 rems (cSv) or more; or exposure of the extremities to 75 rems (cSv) or more. The Commission must be notified within 24 hours of these events.

(3) Category C

10 CFR § 20.405 - Exposure of any individual to radiation or concentrations of radioactive material that exceeds any applicable quarterly limit in Part 20 [§ 20.101 or § 20.104(b)] or in the licensee's license but is less than the values given above. This includes reports of whole body exposures that exceed 1.25 rems (cSv), or that exceed 3 rems (cSv), as discussed in Section 3.2.

Reports of skin exposures that exceed 7.5 rems (cSv) and extremity exposures that exceed 18.75 rems (cSv) are included, and reports of exposures of individuals to concentrations in excess of the levels given in 10 CFR § 20.103 and Appendix B usually fall into this category as well. These reports must be submitted to the Commission within 30 days of the occurrence.

6.2 <u>Summary of Overexposures</u>

Table 6.1 summarizes all the occupational overexposures to external sources of radiation as reported by Commission licensees pursuant to § 20.403 and § 20.405 during the years 1979 through 1987. For 1985, 1986, and 1987, it shows the number of individuals that exceeded various limits while employed by one of several types of licensees. For the years 1979 through 1983, only the overexposures reported by licensed industrial radiography firms are shown separately. Most of the occurrences included in the "Others" category come from research facilities, universities and measuring and well-logging activities. In 1980, the total number of individuals reported as being overexposed was 96, a considerable increase over the numbers reported for other years. This increase was due to the overexposure of some 67 individuals at one nuclear power facility during steam generator repair work. They received doses between three and five rems. In 1987, the number of individuals receiving external doses that exceeded applicable quarterly limits increased to 13 from the 1986 low of 8. The highest external whole body dose was 7.5 rem (cSv). In each of the years from 1979 through 1987, the highest external whole body doses were 17.0, 7.7, 21.0, 9.4, 25.0, 8.2, 27.0, 4.2, and 7.5 rems (cSv), respectively.

In 1987, as in 1986, there were three incidents in which external exposures of the magnitude described in Category A or B were received by three individuals. Two were extremity overexposures and the other one was a whole body overexposure from a teletherapy source. Summaries of the three incidents are presented below.

On January 8, 1987, a radiographer repositioned the guide tube of his radiography source without retracting the source, resulting in an overexposure to the left thumb of 180 rems. Although the radiographer had

TABLE 6.1 PERSONNEL OVEREXPOSURES TO EXTERNAL RADIATION 1979-1987

	LICENSE PERSONS AND	24115	N F BABY (BE)		TYPES OF OVERE		DOSES			
YEAR	CATEGORY DOSES (REM)		OLE BODY (REN			N (REMS)		EXTRE	MITY (REMS)	
	INCHESTO: AL AND DE DEDCOME	((5)	(>5<25)	(>25)	(>7.5<30)	(>30<150)	(>150)	(>18.75<75)	(>75<375)	(>375)
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	1 3.1							1 180	
	POWER NO. OF PERSONS	1			2			1		
	REACTORS SUM OF DOSES	1.3			34.8			30.3		
1987	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES]	1 7.5							
]	MARKETING NO. OF PERSONS			······· · · · · · · · · · · · · · · ·				2		1
	& MANUFACT. SUM OF DOSES							41.7		650
	OTHER NO. OF PERSONS SUM OF DOSES	1			3 93.6					
	INDUSTRIAL NO. OF PERSONS	1.5			73.0					
ł	RADIOGRAPHY SUM OF DOSES	4.4								
Į.	POWER NO. OF PERSONS REACTORS SUM OF DOSES	1								2
1986	REACTORS SUM OF DOSES MEDICAL NO. OF PERSONS	3.3						-		930
1,300	FACILITIES SUM OF DOSES	4.2								
	MARKETING NO. OF PERSONS									
	& MANUFACT. SUM OF DOSES NO. OF PERSONS	 						<u> </u>		
	OTHER SUM OF DOSES							1 41.2	1 115	
	INDUSTRIAL NO. OF PERSONS	6	3	1					1	
	RADIOGRAPHY SUM OF DOSES	16.7	32.6	27.0					288	
	POWER NO. OF PERSONS REACTORS SUM OF DOSES	3.3			1 10.8					
	MEDICAL NO. OF PERSONS	3			10.0					
1985	FACILITIES SUM OF DOSES	6.7								
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES							2	1	
İ ,	NO. OF PERSONS	1				1		38.7	93	·
	OTHER SUM OF DOSES	1.8				38.0		21.5		
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	3 12.5	1 8.2					3		
	POWER NO. OF PERSONS	3	0.2		 			127.9		
	REACTORS SUM OF DOSES	7.6								
1984	MEDICAL NO. OF PERSONS	2	1					I		
1904	FACILITIES SUM OF DOSES MARKETING NO. OF PERSONS	5.7	5.2					18.8		
	& MANUFACT. SUM OF DOSES							21.8		
	OTHER NO. OF PERSONS	1						3		
	SUM OF DOSES	1.7					····	70.1		
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	1 4.7								1 650
1983	ALL OTHER NO. OF PERSONS	11	1 4					27	2	0,0
	SUM OF DOSES	20.1	25					887	228	
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	6 16.1	3 20.7							
1982	NO. OF PERSONS	5 b	1					15	2	
	ALL OTHER SUM OF DOSES	12.5	9.4					569	206	
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	7	1							
1981	NO. OF PERSONS	12.2	7.1 2°		ı			4		
	ALL OTHER SUM OF DOSES	24.1	30.9		8.1			102.9		
	INDUSTRIAL NO. OF PERSONS	4	1					1		
1980	RADIOGRAPHY SUM OF DOSES NO. OF PERSONS	23.6 86	7.7					56		
	ALL OTHER SUM OF DOSES	291.8						3 73.5		3 33.000
	INDUSTRIAL NO. OF PERSONS	8 d	3					1		30,
1979	RADIOGRAPHY SUM OF DOSES	25.9	34.6							
	ALL OTHER SUM OF DOSES	30 65.0	3 * 3 o n		7 125.7	1	21	15	1 47	
	301101 00363	V 3.V	39.0		143.7	40.0	327	468.1	147	

⁸This person simultaneously recieved an extremity overexposure of 61 rems (cSv) that is not shown.

b One of these persons simultaneously received skin overexposure of 15.2 rems (cSv) that is not shown.

^cOne of these persons simultaneously recieved an extremity overexposure of 21 rems (cSv) that is not shown.

d One of these persons simultaneously recieved an extremity overexposure of 46 rems (cSv) that is not shown.

One of these persons simultaneously recieved an extremity overexposure of 45 rems (cSv) that is not shown.

These two persons simultaneously received extremity overexposure of 82 and 38 rems (cSv) that is not shown.

This person simultaneously received a skin overexposure of 13 rems (cSv) that is not shown.

locked the exposure device, he had not performed a survey to ascertain whether the source had been fully retracted as required by procedures.

On April 8, 1987, a laboratory technician handling a vial of molybdenum-99 tore a glove and contaminated approximately one square centimeter of skin on the left thumb. The contamination resulted in a skin dose of about 650 rems. The overexposure was attributed to several procedural violations prior to and during the opening of the vial.

On October 27, 1987, a medical physicist performing a survey on a cobalt-60 teletherapy source while the door interlock was bypassed received a whole body dose of 7.5 rems. The overexposure was attributed to failure to properly assess the radiation hazards (8990-curie source in the exposed position) before entering the teletherapy room.

It has now been determined that there was another event in 1986 (total of three) in which the estimated intake of radioactive materials exceeded the quarterly limit, equivalent to exposure to 520 hours at the maximum permissible concentration (MPC-hrs). This event occurred on or about November 11, 1986, when a hospital technician was exposed to greater than 520 MPC-hrs of iodine-125, resulting in a thyroid uptake of between 1.07 and 2.06 microcuries (approximately twice the regulatory limit). The overexposure was the result of inadequately defined roles, relationships, and responsibilities of the groups and individuals responsible for worker radiation protection at the hospital.

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^{*} Report is available for purchase from the National Technical Information Service, Springfield, Virginia 22161, and/or the NRC/GPO Sales Program, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

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APPENDIX A

Alphabetical Listing of Annual Exposure Data Compiled for Certain NRC Licensees

1987

APPENDIX A*

INDUSTRIAL RADIOGRAPHERS Single Location - 1987

Licensee Name	Progra Code	m License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
ABEX CORP (WAUKESHA FOUNDRY DIV)	03310	48-13776-01	8	0	0	0.00
ABEX CORPORATION	03310	29-01208-02	9	0	0	0.00
ABEX CORP.	03310	34-24346-01	15	8	1	0.08
AIR FORCE, ENGINEERING SERVICE CTR.	03310	09-15149-1A	FP 8	3	0	0.05
AIR PRODUCTS AND CHEMICALS, INCORPORATED	03310	37-05105-05	20	10	1	0.08
ALONSO & CARUS IRON WORKS	03310	52-21350-01	7	5	1	0.15
ARMY, DEPARTMENT OF THE	03310	13-18235-01	16	2	0	0.00
ARMY, DEPARTMENT OF THE	03310	29-00047-06	192	26	1	0.04
ARROW TANK & ENGINEERING COMPANY	03310	22-13253-01	5	2	0	0.11
ATLANTIC RESEARCH CORPORATION	03310	45-02808-04	24	10	1	0.10
BABCOCK & WILCOX COMPANY	03310	34-02160-03	36	21	1	0.05
BRIGHTON CORP.	03310	34-21480-01	5	5	2	0.37
BUCKEYE INTERNATIONAL		34-06627-01	. 3	2	0	0.05
CBI SERVICES		12-05639-01	8	5	0	0.05
CONNECTICUT, STATE OF		06-06472-03	33	1	0	0.05
CONNEX PIPE SYSTEMS		34-00850-02	9	7	2	0.25
CONSOLIDATED FOUNDRIES & MFG.		34-04657-02	0	0	0	0.00
COPES-VULCAN		37-19530-01	1	1	0	0.05
DAY AND ZIMMERMANN INC.		42-15051-02	3	0	0	0.00
DEPT OF THE NAVY		28-00102-A1N		42	4	0.10
DEPT OF THE NAVY, NAVAL UNDERSEA WARFARE		46-00253-A1N		0	0	0.00
DEPT OF THE NAVY, PHILADELPHIA NAVAL SHIPYARD				18	4	0.21
DEPT OF THE NAVY, SHORE INTERMED MTN		45-32732-A1N		2	0	0.11
DEPT OF THE NAVY, SURFACE WARFARE CTR	03310	45-60921-A1N	P 0	0	0	0.00
DEPT OF THE NAVY, USS FRANK CABLE (AS-40)		59-45255-A1N		9	1	0.12
DEPT OF THE NAVY USS HUNLEY (AS-31)		59-45249-A1N	P 11	10	1	0.12
DEPT. OF ARMY, MCALESTER ARMY AMMUNITION PLAN			33	2	0	0.05
DEPT. OF THE NAVY, LONG BEACH NAVAL SHIPYARD				5	0	0.05
DRESSER IND., WORTHINGTON PUMP DIV		29-02210-02	4	1	0	0.05
DURALOY COMPANY (THE)		37-02279-02	6	6	2	0.34
DURIRON COMPANY INCORPORATED		34-06398-01	. 4	4	1	0.24
EMPIRE STEEL CASTINGS, INC.		37-02448-01	4	4	1	0.23
EXXON COMPANY U. S. A.		25-03375-02	0	0	0	0.00
E. I. DU PONT DE NEMOURS & COMPANY INC.		07-00455-30	0	0	0	0.00
GENERAL ELECTRIC COMPANY		34-00499-10	3	0	0	0.00
GENERAL ELECTRIC CO.		45-24957-01	26	0	0	0.00
GENERAL MOTORS CORPORATION		34-15315-02	53	1	0	0.05
GREDE FOUNDRIES INCORPORATED		48-02844-01	3	2	0	0.11
HARRISON STEEL CASTINGS COMPANY		13-02141-01	5	2	0	0.21
HESS OIL VIRGIN ISLAND CORPORATION		55-15533-02 .		0	0	0.00
HIGH STEEL STRUCTURES INC.	03310	37-17534-01	15	7	0	0.07

^{*} The collective dose shown in Appendix A has been rounded to the nearest rem, whereas the average measurable dose has been calculated using the non-rounded dose reported by the licensee.

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Single Location - 1987

Licensee Name	Program Code	n License Number	Total Individuals Monitored	Workers with Measurable Exposure	Dose	Average Meas'ble Dose (rems or cSv)
INDUSTRIAL NDT	03310	39-24888-01	11	11	5	0.45
INGERSOLL-RAND COMPANY	03310	29-02015-02	2	2	0	0.11
INTERIOR, DEPARTMENT OF THE	03310	24-02619-02	9	4	0	0.05
JOHN DEERE FOUNDRY	03310	12-09111-01	3	0	0	0.00
LUCIUS PITKIN	03310	29-27816-01	12	10	2	0.24
LUKENS STEEL COMPANY	03310	37-02827-01	9	0	0	0.00
LYNCHBURG FOUNDRY COMPANY	03310	45-17464-01	9	2	0	0.05
MARATHON PETROLEUM CO.	03310	12-24435-01	0	0	0	0.00
MASON & HANGER-SILAS MASON COMPANY INC.	03310	16-17692-01	142	36	2	0.06
MAYNARD ELECTRIC STEEL CASTING COMPANY	03310	48-07080-01	4	4	1	0.23
MINNESOTA VALLEY ENGINEERING	03310	22-24393-01	5	4	1	0.21
MISSOURI STEEL CASTINGS CO.		25-15152-01	5	3	0	0.09
NATIONAL AERONAUTICS AND SPACE ADMINISTRATION			35	4	0	0.05
NATIONAL AERONAUTICS AND SPACE ADMINISTRATION	03310	45-08886-02	0	0	0	0.00
NATIONAL CASTING CO.	03310	34-01115-03	5	2	0	0.00
MATIONAL FEEDSCREW & MACHINING	03310	34-24500-01	0	0	0	0.00
AVY DEPT., NAVAL SHIP REPAIR	03310	56-62586-A1N	P 10	2	0	0.05
ILES STEEL TANK COMPANY	03310	21-04741-01	4	1	0	0.05
ORTHWEST AIRLINES INC.	03310	22-12080-01	57	6	0	0.00
ZARK AIR LINES, INC.	03310	24-13591-01	39	0	0	0.00
ELTON CASTEEL INC	03310	48-02669-02	4	4	0	0.11
ENNSYLVANIA SHIPBUILDING CO.	03310	37-21067-01	8	6	0	0.07
RYOR FOUNDRY INC.		35 -18099 -01	2	0	0	0.00
. X. ENGINEERING COMPANY INC.	03310	20-15102-01	8	2	0	0.05
UAKER ALLOY CASTING COMPANY	03310	37-03671-01	20	16	4	0.23
EFINERY PRODUCTS CORPORATION	03310	48-03665-02	3	1	0	0.38
AWYER RESEARCH PRODUCT INC	03310	34-02044-01	6	2	0	0.05
HAFER VALVE CO.	03310	34-21198-01	4	2	0	0.05
OUTHWESTERN ENGINEERING CO.	03310 2	24-19500-01	3	3	1	0.27
TRUTHERS WELLS CORPORATION	03310 3	37-11152-01	17	7	1	0.10
T. LOUIS STEEL CASTING, INC.	03310 2	24-01587-01	3	0	0	0.00
AYLOR AND FENN COMPANY	03310	06-02024-01	3	3	0	0.05
HIOKOL CHEMICAL CORPORATION	03310 (01-00856-02	26	9	0	0.05
HIOKOL CORPORATION (AEROSPACE GROUP)	03310 1	17-16380-01	43	30	2	0.08
RANS WORLD AIRLINES INC	03310 2	24-05151-05	36	6	0	0.05
DLLRATH COMPANY (THE)		8-05395-01	4	0	0	0.00
EHR STEEL COMPANY		8-02005-02	0	0	0	0.00
ESTINGHOUSE ELECTRIC CORPORATION	03310 3	7-05809-02	6	2	0	0.05
ILLIAM POWELL COMPANY (THE)	03310 3	4-02963-01	6	2	0	0.05
SCONSIN CENTRIFUGAL INCORPORATED	03310 4	8-11641-01	5	4	1	0.25
ORD INDUSTRIES PIPE FABRICATING INC.	03310 3	5-15458-01	0	0	0	0.00
JBA HEAT TRANSFER CORPORATION	03310 3	5-13735-01	3	3	2	0.60

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1987

Licensee Name	Program License Code Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
ABC TESTING	03320 20-19778-01	9	9	2	0.22
ADVANCED RADIATION SERVICE INC.	03320 29-14171-01	6	3	3	1.00
ADVEX CORPORATION	03320 45-16452-01	12	10	8	0.77
AKRON INDUSTRIAL SERVICE	03320 34-24673-01	. 4	3	2	0.58
ALASKA INDUSTRIAL X-RAY	03320 50-16084-01	6	6	2	0.34
ALLEGHENY LABS.	03320 37-20734-01	8	7	6	0.89
ALLIED INSPECTION SERVICES INC.	03320 21-18428-01	4	4	5	1.14
ALLOY CRAFTS COMPANY	03320 13-17511-01	5	3	0	0.09
AMERICAN AIRLINES INC	03320 35-13964-01	111	19	1	0.07
AMERICAN OIL COMPANY (THE)	03320 13-00155-10	30	21	1	0.06
AMERICON	03320 34-02160-04	96	28	6	0.23
ANCHOR/DARLING VALVE COMPANY	03320 37-15476-01	9	7	2	0.23
ANP PIPELINE CO, LAB. SERVICES	03320 21-24502-01	5	2	0	0.11
ANVIL CORP	03320 46-23236-01	0	0	0	0.00
ARMY, DEPARTMENT OF THE	03320 30-02405-05	3	2	0	0.05
ARNOLD GREENE TESTING LAB. INC.	03320 20-01074-02	37	23	4	0.16
ARROW NDE CO	03320 35-23198-01	2	2	3	1.44
ASTROTECH INC	03320 37-09928-01	19	10	2	0.23
BAKER TESTING SERVICES INC.	03320 20-19067-01	5	5	1	0.30
BASIN INDUSTRIAL X-RAY, INC.	03320 42-19906-01	0	0	0	0.00
BATH IRON WORKS CORPORATION	03320 18-00828-04	20	12	1	0.07
BENJAMIN SHAW CO.	03320 01-24890-01	2	2	0	0.11
BILL MILLER INC.	03320 35-19048-01	36	32	21	0.66
BMY, DIV. OF HARSCO	03320 37-20684-02	6	0	0	0.00
BOOTHE-TWINING, INC	03320 04-19522-01	35	33	24	0.73
RANCH RADIOGRAPHIC LAB. INC.	03320 29-03405-02	34	34	19	0.55
BRAUN ENGINEERING TESTING, INC.	03320 22-16537-02	15	15	5	0.31
RIGGS ENGINEERING & TESTING CO.	03320 20-16401-01	10	3	0	0.16
RISTOL STEEL AND IRON WORKS INC.	03320 45-16947-01	4	3	0	0.09
& R LABORATORIES	03320 53-19179-01	5	5	0	0.05
ALUMET TESTING SERVICES INC.	03320 13-16347-01	30	24	13	0.53
APITAL X-RAY SERVICE	03320 35-11114-01	17	17	41	2.41
ARROLL ENGINEERS	03320 20-13042-02	3	1	0	0.18
BI INDUSTRIES	03320 42-13553-02	125	83	9	0.10
ERTIFIED TESTING LABORATORIES INC	03320 29-14150-01	39	20	5	0.24
HERNE CONTRACTING CORPORATION	03320 22-18342-01	0	0	0	0.00
CLEVELAND X-RAY INSPECTION INC.	03320 35-15205-01	43	41	39	0.94
COLBY AND THIELMEIER TESTING CO.	03320 24-13737-01	5	5	3	0.69
OLUMBIA GAS TRANSMISSION CORP.	03320 47-16060-01	, 6	4	1	0.19
OMBUSTION ENGINEERING INC	03320 06-04154-01	28	20	4	0.21
ONSOLIDATED NDE	03320 29-21452-01	100	98	91	0.92
ONSOLIDATED X-RAY SERVICE CORP.	03320 42-08456-02	73	<i>7</i> 3	92	1.26

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1987

Licensee Name	Program Lice Code Num		Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)	
CONSTRUCTION ENGINEERING	03320 37-19/	E4.04 E3	3/	3	0.00	
CONSUMERS POWER COMPANY	03320 37-184 03320 21-086		24 13	2 2	0.09	
CORROSION MONITORING SERVICE	03320 21-088		13 0		0.13	
COTTON HOUSTON, INC.	03320 42-268		54	0 51	0.00	
CRAMER & LINDELL ENGINEERS	03320 42-208		23	3	0.94 0.12	
RANE COMPANY	03320 24-005		6	2	0.34	
CTI INC.	03320 50-192		47	33	0.70	
TL ENGINEERING INC.	03320 34-083		2	2	1.19	
& S TESTING, INC.	03320 34-214		13	10	0.74	
DANIEL INTERNATIONAL CORP.	03320 39-012	• •	0	0	0.00	
DAYTON X-RAY COMPANY	03320 34-069		12	4	0.37	
DELTAK CORP.	03320 22-214		0	0	0.00	
PEPT OF THE NAVY	03320 04-058		0	0	0.00	
PEPT OF THE NAVY	03320 06-683		14	1	0.08	
PEPT OF THE NAVY	03320 38-688		0	0	0.00	
EPT OF THE NAVY	03320 39-001		59	9	0.16	
EPT OF THE NAVY	03320 39-529	03-A1NP 13	0	0	0.00	
EPT OF THE NAVY	03320 45-0018	31-A1NP 72	64	6	0.09	
EPT OF THE NAVY	03320 45-327		0	0	0.00	
EPT OF THE NAVY	03320 46-002		55	6	0.12	
EPT OF THE NAVY	03320 46-6843	38-A1NP 29	25	1	0.05	
EPT OF THE NAVY	03320 53-003	11-A1NP 29	27	1	0.05	
EPT OF THE NAVY	03320 53-003	14-A1NP 19	0	0	0.00	
EPT OF THE NAVY	03320 53-682	51-A1NP 11	0	0	0.00	
EPT OF THE NAVY	03320 59-0462	20-A1NP 14	0	0	0.00	
EPT OF THE NAVY	03320 59-0462	28-A1NP 14	13	1	0.05	
EPT OF THE NAVY	03320 59-0462	9-A1NP 19	18	1	0.05	
EPT OF THE NAVY	03320 59-0463	88-A1NP 15	1	0	0.05	
EPT OF THE NAVY	03320 59-0463	59-A1NP 15	0	0	0.00	
EPT OF THE NAVY	03320 59-0464	8-A1NP 21	7	0	0.05	
EPT OF THE NAVY	03320 59-0469	6-A1NP 18	16	1	0.05	
EPT OF THE NAVY	03320 59-0469	77-A1NP 15	11	1	0.05	
EPT OF THE NAVY	03320 59-0472	0-A1NP 15	15	2	0.11	
EPT OF THE NAVY	03320 59-0583	57-A1NP 15	5	0	0.05	
EPT OF THE NAVY	03320 59-0585	11-A1NP 15	14	1	0.09	
EPT OF THE NAVY	03320 59-0880	18-A1NP 14	0	0	0.00	
EPT OF THE NAVY	03320 59-0881	0-A1NP 33	11	1	0.05	
EPT OF THE NAVY	03320 59-2013	2-A1NP 17	17	1	0.07	
EPT OF THE NAVY	03320 59-2063	5-A1NP 19	19	2	0.09	
EPT OF THE NAVY	03320 59-2104	6-A1NP 14	9	0	0.05	
EPT OF THE NAVY	03320 59-2104	7-A1NP 20	20	1	0.05	
EPT OF THE NAVY	03320 59-2106	3-A1NP 18	0	0	0.00	

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1987

Licensee Name	Program L Code 1		Total Individuals Monitored	Workers with Measurable Exposure	Dose	Average Meas'ble Dose (rems or cSv)
DEPT OF THE NAVY	03320 59-2	21098-A1N	P 31	1	0	0.05
DEPT OF THE NAVY	03320 59-4	45247-A1N	P 10	10	1	0.05
DEPT OF THE NAVY	03320 59-6	58780-A1N	P 12	12	1	0.05
PEPT OF THE NAVY	03320 82-6	52770-A1N	P 23	0	0	0.00
EPT OF THE NAVY, NAVAL EXPL. ORD.	03320 19-0)464A-A1N	P 37	6	0	0.05
EPT OF THE NAVY, NONDEST. TESTING	03320 04-6	8828-A1N	P 6	0	0	0.00
EPT OF THE NAVY, SHORE INTERM MTN	03320 04-6	5918-A1N	P 23	0	0	0.00
EPT OF THE NAVY, WEAPONS STATION	03320 04-6	50036-A1N	P 22	0	0	0.00
EPT OT THE NAVY, MARE ISLAND	03320 04-0	0221-A1N	P 47	41	5	0.12
ETROIT TESTING LABORATORY INC.	03320 21-1	8302-01	16	12	3	0.24
UQUESNE LIGHT COMPANY	03320 37-1	7507-01	8	5	1	0.21
AGLE INSPECTION AND TESTING	03320 17-2	6831-01	0	0 .	0	0.00
ASTERN AIRLINES, AIRCRAFT INSPEC.	03320 20-2	7917-01	12	2	0	0.05
ASTERN TESTING AND INSPECTION INC	03320 29-0	9814-01	33	28	9	0.32
BASCO SERVICES INC.	03320 29-0	7056-03	74	48	19	0.40
DWARDS PIPELINE TESTING	03320 35-2	3193-01	51	50	45	0.90
G & G FLORIDA, INC.	03320 09-2	1233-01	34	15	1	0.08
LPASO NATURAL GAS COMPANY	03320 42-0	3201-02	5	5	2	0.36
QUITABLE GAS COMPANY	03320 37-1	7491-01	7	2	0	0.05
. L. CONWELL & COMPANY	03320 37-1	7637-01	0	0	0	0.00
ACTORY MUTUAL RESEARCH CORPORATION	03320 20-0	4007-02	8	5	0	0.00
INLAY TESTING LABORATORIES	03320 53-1	7854-01	9	9	14	1.59
OSTER WHEELER ENERGY CORP.	03320 31-0	1776-05	15	11	3	0.28
ROEHLING & ROBERTSON INC.	03320 45-0	8890-01	14	11	5	0.44
ENERAL DYNAMICS CORPORATION	03320 06-0	1781-08	88	88	18	0.20
ITSCH FIELD SERVICE	03320 34-1	4071-01	45	33	8	0.23
LOBE X-RAY SERVICES INC	03320 35-1	5194-01	20	20	20	1.00
& G INSPECTION	03320 42-2	6838-01	22	22	32	1.44
ERRON TESTING LABORATORY INC.	03320 34-0	0681-03	11	7	1	0.13
GH MOUNTAIN INSPECTION SERV.	03320 49-2	6808-01	56	51	57	1.12
SUSTON INSPECTION SERVICE, INC.	03320 42-2	3150-01	5	5	1	0.10
UNTINGTON TESTING LAB	03320 47-2	3076-01	15	15	11	0.73
JTCHINSON AREA VO-TECH INSTITUTE	03320 22-1	5554-01	240	93	6	0.06
H X-RAY SERVICES INC.	03320 17-19	9236-01	8	8	13	1.67
C. NUTTING CO.	03320 34-14	4924-01	8	3	1	0.31
R. INSPECTION SERVICE INC.	03320 15-0	6209-01	8	7	6	0.82
DEPENDENT INSPECTION	03320 35-20	6824-01	3	3	2	0.56
DUSTRIAL GAMMA INSPECTION	03320 24-19		1	0	0	0.00
DUSTRIAL LABORATORIES INC	03320 41-04	4226-02	7	7	9	1.29
DUSTRIAL NDT COMPANY	03320 45-19	9494-01	18	18	9	0.50
DUSTRIAL TESTING LAB. CORP.	03320 37-16		11	0	0	0.00

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1987

Licensee Name	Program License Code Number		Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)	
INSPECTION SERVICE, INC.	03320 4	1-21154-01	39	27	24	0.90	
INSPECTION SERVICE CORP OF PENN.	03320 3	7-11636-01	3	2	4	2.00	
INSPECTION SERVICE & ENGR.	03320 5	0-23257-01	13	11	1	0.09	
INTERMOUNTAIN TESTING COMPANY	03320 0	5-07872-01	40	20	2	0.10	
INTERNATIONAL TESTING LABS. INC.	03320 2	9-14027-01	8	0	0	0.00	
JACKSONVILLE SHIPYARDS INC.	03320 0	9-15611-01	9	6	1	0.15	
JAN X-RAY SERVICES INC.	03320 2	1-16560-01	18	17	18	1.06	
KELLOG RUST CONSTRUCTORS	03320 4	2-16573-01	0	0	0	0.00	
LABARGE PIPE & STEEL	03320 3	5-26736-01	2	2	0	0.11	
LAW ENGINEERING TESTING COMPANY	03320 1	0-00346-03	15	15	1	0.06	
LEHIGH TESTING LABORATORIES INC.	03320 0	7-01173-03	10	5	2	0.32	
LOCKHEED SHIPBUILDING & CONST.	03320 4	6-06926-02	4	0	0	0.00	
MAGNA CHEK, INC.	03320 2	1-19111-02	30	22	2	0.11	
MASSACHUSETTS MATERIALS RESEARCH INC	03320 20	0-19130-01	7	3	0	0.09	
MATERIALS TESTING LAB. OF VA.	03320 45	5-17151-01	29	20	3	0,15	
METALOGIC, INC.	03320 02	2-19728-01	28	22	5	0.21	
MIDWEST INSPECTION SERVICE LTD	03320 48	8-16296-01	7	6	1	0.18	
K-FERGUSON CO	03320 34	4-24757-01	0	0	0	0.00	
MONROE X-RAY CO.	03320 17	7-12201-02	8	8	13	1,67	
ONTANA X-RAY INC.	03320 25	5-21134-01	1	1	2	1.50	
IQS INSPECTION	03320 12	2-00622-07	582	395	211	0.54	
ATIONAL INSPECTION & CONSUL	03320 09	7-21289-01	0	0	0	0.00	
ATIONWIDE TESTING SERVICE	03320 12	2-24461-01	8	7	8	1.14	
DE SERVICES, INC.		-19821-01	10	10	3	0.30	
EW YORK TESTING LABORATORIES INC.	03320 31	1-02933-01	5	4	2	0.41	
EWPORT NEWS SHIPBUILDING		-09428-02	79	75	16	0.21	
ONDESTRUCTIVE INSP. INC		7-11883-01	7	7	3	0.48	
ONDESTRUCTIVE TESTING CORP	03320 29	-19742-01	13	11	2	0.17	
OOTER CORPORATION		-03783-01	19	11	2	0.16	
ORFOLK SHIPBUILDING		-12042-01	20	16	1	0.07	
ORTH AMERICAN INSPECTION, INC.	03320 37	7-23370-01	35	30	Ó	0.00	
ORTH AMERICAN TESTING		-24635-01	1	1	1	0.88	
ORTHEASTERN RESEARCH & TESTING		-18006-01	0	0	0	0.00	
OVA DATA TESTING LABS		-24872-01	10	8	7	0.83	
UCLEAR ENERGY SERVICE INC		-16559-01	57	52	16	0.31	
KLAHOMA TESTING LABORATORIES		-10577-01	13	5	1	0.12	
LD DOMINION IRON & STEEL CORP.		-15581-01	5	4	1	0.12	
ANHANDLE EASTERN PIPE LINE		-08074-03	, 7	7	2	0.24	
ARKER INDUSTRIAL X-RAY LABORATORY		-03074-03	16	10	3	0.26	
ENN INSPECTION CO.		-21144-01	20	20	9	0.44	
HOTON FIELD INSPECTION, INC.		-21010-01	20 5	1	0	0.44	

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1987

icensee Name	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas/ble Dose (rems or cSv)
PIPING SPECIALISTS	03320 2	24-24826-01	10	7	2	0.29
PITTSBURGH DES MOINES STEEL CO.	03320 1	14-01837-05	6	3	0	0.13
PITTSBURGH DES MOINES STEEL CO.	03320 3	37-02607-02	17	7	1	0.20
PITTSBURGH TESTING LABORATORY	03320 3	37-00276-25	295	212	111	0.52
PITT-DES MOINES	03320 3	37-27878-01	6	5	1	0.15
LANT INSPECTION CO	03320 (04-21032-01	0	0	0	0.00
POGUE INDUSTRIES	03320 2	24-24541-01	12	8	4	0.53
ORTABLE ATOMIC X-RAY COMPANY	03320 3	35-07488-03	2	1	1	0.63
OWER INSPECTION, INC.	03320 3	37-21428-01	0	0	0	0.00
OWER PIPING COMPANY	03320 3	37-09945-01	14	8	1	0.10
PRECISION COMPONENTS	03320 3	57-16280-01	81	62	5	0.08
ROFESSIONAL WELDING ASSOC.	03320 4	48-25806-01	3	2	1	0.28
ROGRESS SERVICES, INC.	03320 3	54 <i>-</i> 19592-01	17	11	2	0.15
UBLIC SERVICE OF INDIANA	03320 1	13-15544-06	5	4	1	0.16
ULLMAN POWER PRODUCTS	03320 3	37-08042-01	21	13	3	0.24
UAD CITY TESTING LABORATORY, INC.	03320 1	14-17989-01	12	11	7	0.63
UALITY ASSURANCE LABORATORIES INC.	03320 1	18-19078-01	9	7	4	0.52
UALITY ENGINEERING SERV.& TEST.	03320 3	55-26815-01	6	5	4	0.80
UALITY TESTING INC.	03320 3	34-1 7799- 01	2	0	0	0.00
.C. LABORATORIES INC.	03320 (09-11579-03	30	29	18	0.63
ADIOGRAPHY INSPECTION	03320 3	5-26812-01	12	12	7	0.61
ELIANCE TESTING LABORATORIES INC.	03320 1	19-17176-01	28	24	9	0.36
ICHARD KRUEGEL	03320 3	84-09037-01	5	5	1	0.10
OCKWELL INTERNATIONAL	03320 (04-17624-03	0	0	0	0.00
OCKY MOUNTAIN SURVEYORS	03320 2	25-26835-01	0	0	0	0.00
& S INSPECTION COMPANY	03320 1	12-19780-01	7	7	3	0.50
CIENTIFIC TECHNICAL	03320 4	5-24882-01	3	3	1	0.24
MITH-EMERY COMPANY	03320 (04-19467-01	4	4	2	0.40
OUTHWEST X-RAY CORP.	03320 (3-21354-01	13	13	15	1.16
PACE SCIENCE SERVICES INC	03320 (9-07550-01	63	49	35	0.72
PEC CONSULTANTS	03320 3	37-27891-01	6	6	4	0.60
PECTRUM LABORATORIES INC.	03320 2	29-07266-01	5	1	0	0.05
TANDARD TESTING & ENGINEERING	03320 3	55-17054-02	2	2	0	0.18
TONE & WEBSTER ENGINEERING CORP.	03320 2	20-05600-02	30	13	1	0.06
T. LOUIS TESTING LABORATORIES INC.	03320 2	24-00188-02	13	13	10	0.79
JPERIOR INDUSTRIAL X-RAY COMPANY	03320 1	2-02370-01	0	0	0	0.00
ECHNICAL WELDING & INSPECTION SERV.	03320 1	16-24812-01	12	9	8	0.84
ENNECO INC	03320 4	2-09073-02	23	20	1	0.05
ENNESSEE VALLEY AUTHORITY	03320 4	1-06832-06	35	15	2	0.13
EREX CORPORATION	03320 3	84-19607-01	2	0	0	0.00
ESTING INSTITUTE OF ALASKA	03320 5	0-17446-01	9	9	10	1.11
ESTING LAB OF UTAH	03320 4	3-26821-01	34	32	16	0.49

APPENDIX A (cont.)

INDUSTRIAL RADIOGRAPHERS Multiple Location - 1987

icensee Name	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Dose	Average Meas'ble Dose (rems or cSv)
TESTMASTER INSPECTION CO.	03320 3	4-24872-01	16	14	7	0.52
TRANS-EASTERN INSPECTION SERV.	03320 3	7-14855-01	59	51	32	0.62
TRUTOM LTD.	03320 0	06-20755-01	32	26	9	0.36
TULSA GAMMA RAY INC.	03320 3	5-17178-01	23	20	17	0.87
TUMBLEWEED X-RAY	03320 0	3-23185-01	44	26	20	0.75
WIN CITY TESTING AND ENGRNG. LAB.	03320 2	2-01376-02	27	24	12	0.51
TWIN PORTS TESTING, INC.	03320 4	8-23476-01	29	13	10	0.77
JLTRA TECHNOLOGY, INC.	03320 5	0-23363-01	29	9	4	0.47
JLTRASONIC SPECIALISTS	03320 4	7-24878-01	6	6	3	0.44
UNITED STATES TESTING	03320 0	34-23240-01	355	179	46	0.26
UNIVERSAL TECHNICAL TESTING LAB.	03320 3	57-00453-03	21	17	11	0.66
UNIVERSAL TESTING	03320 4	3-11213-02	15	15	7	0.48
UNIVERSAL TESTING LABORATORIES INC.	03320 2	9-16397-01	15	14	5	0.36
/ENEGAS INDUSTRIAL TESTING LAB.	03320 2	28-14847-02	4	3	1	0.31
OITH HYDRO INC	03320 3	37-16280-03	16	5	0	0.05
ALASHEK ENTERPRISES	03320 5	3-23225-01	11	6	1	0.19
WESTERN X-RAY COMPANY	03320 3	5-19993-01	16	13	11	0.87
VISCONSIN INDUSTRIAL TESTING INC.	03320 4	8-17480-01	55	54	36	0.67
(-RAY, INC.	03320 4	6-03414-03	30	30	17	0.58
(-R-I TESTING OF MICHIGAN	03320 2	21-05472-01	80	43	9	0.20
(-SCAN INSPECTION COMPANY	03320 3	55-19507-01	15	14	11	0.78

APPENDIX A (cont.)

MANUFACTURERS AND DISTRIBUTORS - 1987

Licensee Name	Program Type	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
ACCURAY CORPORATION	BROAD	03211 34	-00255-03	410	156	12	0.08
AMERSHAM CORP	BROAD		7-12836-01	54	29	7	0.25
AMERSHAM CORPORATION	BROAD	03211 12	2-12836-01	296	63	19	0.31
E. I. DUPONT (NEN)	BROAD		-00320-21	0	0	0	0.00
E. R. SQUIBB AND SONS INC.	BROAD	03211 29	-00139-02	457	99	41	0.42
HALLIBURTON COMPANY	BROAD	03211 35	-00502-03	15	15	1	0.06
MALLINCKRODT/NUCLEAR	BROAD	03211 24	-04206-01	292	283	185	0.65
NEW ENGLAND NUCLEAR CORP.	BROAD	03211 20	-00320-19	925	800	340	0.42
NUCLEAR RESEARCH CORPORATION	BROAD		-04236-01	29	22	1	0.05
RAMSEY ENGRNG CO., (TEXAS DIV.)	BROAD	03211 42	-01485-04	98	51	22	0.42
JPJOHN COMPANY	BROAD	03211 21	-00182-03	633	574	33	0.06
ADVANCED MAGNETICS	LIMITED	03214 20	-20526-01	23	4	0	0.05
ADVANCED MEDICAL SYSTEMS INC.	LIMITED	03214 34	-19089-01	21	17	21	1.24
ATOMIC ENERGY OF CANADA LIMITED	LIMITED	03212 54	-00300-04	60	60	7	0.12
CAMBRIDGE NUCLEAR CORPORATION	LIMITED	03214 20	-06799-02	18	2	0	0.11
CANBERRA INDUSTRIES	LIMITED	03214 06	-15099-01	27	10	1	0.08
RONTIER TECHNOLOGY CORP	LIMITED	03214 SN	M~1957	19	7	1	0.10
UCLEAR RESEARCH CORPORATION	LIMITED	03214 37	-02401-01	40	10	1	0.05
HMART CORPORATION (THE)	LIMITED	03212 34	-00639-01	83	56	5	0.10
EAMAN NUCLEAR CORPORATION	LIMITED	03212 48	-12016-01	16	15	11	0.73
YNCOR CORP.	LIMITED*		-19360-01	17	11	1	0.06
YNCOR CORP.	LIMITED*		-16654-01	27	17	6	0.35
YNCOR CORP.	LIMITED*	02500 35	-19583-01	9	2	0	0.11
ARIAN ASSOCIATES	LIMITED		-02237-04	17	11	1	0.05

APPENDIX A (cont.)

FUEL FABRICATORS AND PROCESSORS - 1987

īcensee Name	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
BABCOCK AND WILCOX	21210	SNM-1168	155	145	12	0.08
ABCOCK AND WILCOX INC NAVAL DIV.	21210	SNM-0042	2608	1519	123	0.08
OMBUSTION ENGINEERING, INC. (POWER SYS.)	21210	SNM-0033	81	72	9	0.13
OMBUSTION ENGINEERING, INC.	21210	SNM-1067	449 ·	134	11	0.09
XXON NUCLEAR COMPANY INC	21210	SNM-1227	859	400	38	0.10
ENERAL ATOMIC COMPANY	21210	SNM-0696	753	96	16	0.16
ENERAL ELECTRIC CO.	21210	SNM-1097	943	494	64	0.13
UCLEAR FUEL SERVICES INC,	21210	SNM-0124	3559	367	20	0.05
NITED NUCLEAR CORPORATION (NAVAL DIV.)	21210	SNM-0368	136	58	4	0.07
ESTINGHOUSE ELECTRIC CORP	21210	SNM-1107	827	709	217	0.31

INDEPENDENT SPENT FUEL STORAGE INSTALLATION - 1987

Licensee Name	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
GENERAL ELECTRIC COMPANY	23200	SNM-2500	41	40	40	1.01
CAROLINA POWER AND LIGHT	23200	SNM-2502	88	24	1	0.05
VIRGINIA ELECTRIC POWER	23200	SNM-2501*				

^{*}Reported with Surry 1,2 DPR-32,37

LOW LEVEL WASTE DISPOSAL FACILITIES - 1987

Licensee Name	Program Code	License Number	Total Individuals Monitored	Workers with Measurable Exposure	Collective Dose (person-rem)	Average Meas'ble Dose (rems or cSv)
CHEM-NUCLEAR SYSTEMS		12-13536-01	554	145	18	0.12
U.S. ECOLOGY INC.		16-19204-01	223	28	6	0.20

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 $\begin{array}{c} \text{APPENDIX B} \\ \text{Annual Whole Body Doses at Licensed Nuclear Power Facilities} \\ 1987 \end{array}$

APPENDIX B ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1987

Act St. 0. 10 - 0.25 - 0.50 - 0.75 - 1.00 - 2.00 - 3.00 - 4.00 - 5.00 - 6.00 - 7.00 - 7.00 - 0.25 0.50 0.75 1.00 2.00 3.00 - 4.00 - 5.00 - 6.00 - 7.00 12.00 1.00 8.00 8.00 8.00 8.00 8.00 8.00 8				ž	Number of		anais w	ith Who	le Body	Doses	in the	Ranges	ndividuals with Whole Body Doses in the Ranges (rems or cSv)	r cSv)		TOTAL	GRAMIN	TOTAL
MA 1.2 PWR 1.297 529 193 160 78 61 97 4 12 00 5.00 6.00 7.00 12.00 11.00 11.00 12.00 13.00 4.00 5.00 6.00 7.00 12.00 11.00 12.00 11.00 12.00 13.00 4.00 5.00 6.00 7.00 12.00 11.00 12.00 12.00 11.00 12.00 13.00 4.00 5.00 6.00 7.00 12.00 11.00 12.00 13.00 14.00 5.00 6.00 7.00 12.00 11.00 12	PLANT NAME	TYPE														NUMBER	WITH	DOSE
AS 1.2 PWR 1,297 529 193 160 78 61 97 4 ICK POINT S BWR 1,297 529 193 160 78 61 97 4 ICK POINT S BWR 1,298 1,210 685 499 224 32 33 11 ICK POINT S BWR 1,958 1,333 417 345 239 161 450 99 8 ICK 1,2 BWR 1,719 678 335 252 170 118 244 29 8 I CLIFES 1,2 PWR 568 728 181 165 112 75 123 47 124 124 124 124 124 124 124 124 124 124			No Meas- urable	• Meas. <0.10		0.25-	0.50-	0.75-	1.00-	2.00- 3.00	3.00-	4.00- 5.00	5.00-	6.00-	>12.0	MONI- TORED	MEAS. Exposure	(Person- rem,cSv)
4AS 1, 2 PWR 1, 297 529 193 160 78 61 97 4 4 VALLEY PWR 2, 466 708 310 166 52 33 11 4 FERRY 1, 2,3 BWR 1, 1958 1,333 417 345 239 161 450 99 8 1CK 1, 2 PWR 1, 1958 1,333 417 345 239 161 450 99 8 1 CLIFES 1, 2 PWR 1, 1958 1,333 417 345 222 170 118 244 29 9 8 1 CLIFES 1, 2 PWR 1, 1958 1,333 417 345 222 170 118 244 29 9 8 1 CLIFES 1, 2 PWR 1, 130 794 431 357 161 64 58 8 1 A 1, 2* PWR 1, 130 794 431 357 161 64 58 8 1 A 1, 2* PWR 1, 130 794 431 357 161 64 58 8 1 A 1, 2* PWR 1, 159 447 280 249 24 1 4 8 1 A 1, 2* PWR 1, 2* 348 36 244 17 36 24 1 3																		
VALLEY PAR 2,456 708 100 76 01 01 01 01 01 01 01 0	ARKANSAS 1 2	ana	1 207	520	103	160	97	10	ç	•		•				9	•	•
FERRY 1, 2, 3 W.R 2, 405 706 310 106 32 35 31 11 11 11 11 11 11	DEAVED VALLEY	<u> </u>	103.1	7 6	00.0	201	2 6	, ,	à :	+		→				2,420	1,123	
CK POLM BWR	DEAVER WALLET	ž.	7,400	20 /08	310	168	75	33	=							3,748	1,282	\$10 **
FERRY 1, 2, 3 BWR 6, 0.38 1, 210 655 469 224 148 329 50	BIG ROCK POINT	BWR	171	62	54	53	23	22	28	35						422	251	222
ILICK 1, 2	BROWNS FERRY 1,2,3	BWR	6,038	1,210	685	469	224	148	329	20						9.153	3,115	1.181 **
1 PMR 1,719 678 335 252 170 118 244 29 AY 1 PMR 912 344 246 229 98 66 92 7 A 1.2* PMR 568 728 181 165 112 75 123 A 1.2* PMR 1,589 373 62 51 29 10 24 58 .2 PMR 1,589 373 62 51 29 10 24 58 .2 PMR 1,589 373 62 51 29 10 24 58 .2 PMR 1,639 373 62 51 29 10 24 58 .5 PMR 1,639 373 62 21 29 10 24 58 .5 PMR 1,611 541 371 32 480 17 17 RESSE PMR <td>BRUNSWICK 1,2</td> <td>BWR</td> <td>1,958</td> <td>1,333</td> <td>417</td> <td>345</td> <td>239</td> <td>161</td> <td>450</td> <td>66</td> <td>φ</td> <td></td> <td></td> <td></td> <td></td> <td>5.010</td> <td>3.052</td> <td>1.419 **</td>	BRUNSWICK 1,2	BWR	1,958	1,333	417	345	239	161	450	66	φ					5.010	3.052	1.419 **
HAY 1 PHR 912 344 246 229 98 66 92 7 T CLIFFS 1.2 PMR 568 728 181 165 112 75 123 7 A 1.2* PMR 1.30 794 431 357 161 64 58 7 A 1.2* PMR 1.39 373 62 51 10 24 58 L R IVER 3 PMR 1,029 488 308 243 127 91 122 5 BESSE PMR 2,629 462 130 30 3 24 5 122 91 122 5 BESSE PMR 1,629 488 308 247 130 3 3 122 91 122 5 123 8 1 122 5 1 1 24 16 4 11 122 9 1 1 2 1 1<	BYRON 1	¥.	1,719	678	335	252	170	118	244	50						3 545	1 826	760 **
T. CLIFFS 1,2 PWR 568 728 181 165 112 75 123 74 1.2* A 1,2* PWR 1,130 794 431 357 161 64 58 11 156 8 1 1 157 151 159 8 1 1 158 8 1 1 158	CALLAWAY 1	PWR	912	344	246	229	86	99	35	_						1 994	1,000	303 **
A 1, 2* PWR 1,130 794 431 357 161 64 58 2 PWR 1,130 794 431 357 161 64 58 2 FWR 829 699 299 264 156 113 156 8 1 LI RIVER 3 PWR 1,589 373 62 51 29 10 24 58 1 22 8 1 BESSE PWR 1,629 488 308 243 127 91 122 5 BESSE PWR 1,629 482 308 243 127 91 42 6 BESSE PWR 1,61 541 351 323 112 24 80 27 1 ARNOLD BWR 2,11 246 177 132 112 28 1 1 ALHOUN PWR 255 367 256 118	CALVERT CLIFFS 1.2	PWR	568	728	181	165	112	75	123							1,004	1 284	410 **
.2 PHR 1589 599 299 264 156 131 156 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CATAWBA 1.2*	P. C	1.130	79.4	431	357	181	9	i G							200, 4	1,004	717
STATION SESSE FOR 1,529 FOR 1,539 FO	C00K 1.2	3	820	600	200	25.0	1 1	5 :	3 1	٥	-					2 2 2 2	1,000	
TATION DWA 1,533 373 62 31 23 10 24 BESSE PWR 2,639 462 130 243 127 91 122 5 BESSE PWR 1,029 462 130 221 14 42 66 CANYON 1,2* PWR 1,633 447 280 221 14 42 66 N 2,3 BWR 1,161 541 351 323 173 156 480 27 1 ARNOLD BWR 2,211 248 164 177 132 125 28 77 1 ARNOLD BWR 2,211 248 164 177 132 126 66 77 1 ARNOLD BWR 2,211 248 164 177 132 18 71 17 ALHOUN PWR 265 567 226 165 114 48 71	COORED STATION	. 0	1 690	27.0	3 5	5 5	3 6	21.	3 7	5	-4					67617	1,030	
BESSE PM 1,023 488 508 243 127 91 122 5 BESSE PM 2,629 462 130 30 3 BESSE PM 1,629 462 130 30 3 BESSE PM 1,629 462 130 30 3 3 BAR 1,161 541 351 323 173 156 480 27 1 ARNOLD BWR 2,211 248 164 177 132 112 233 28 1,1,2 BWR 496 258 153 132 90 39 21 3 BWR 1,677 523 327 242 144 48 71 3 BWR 1,677 523 327 242 151 186 25 8 BWR 633 771 246 226 156 105 105 208 46 5 BWR 1,677 523 327 242 151 186 25 8 BWR 633 771 246 226 156 105 208 46 5 BWR 633 377 242 144 48 71 38 6 BWR 633 377 242 151 186 25 8 BOINT 2 BWR 633 337 11 29 17 28 6 BOINT 2 BWR 1,677 313 225 129 89 107 8 E L 1,2 BWR 1,067 403 217 220 184 149 416 111 36 CK 1* BWR 6,281 1,646 339 135 33 3 CK 1* BWR 6,281 1,646 339 135 33 3 CK 1* BWR 6,281 1,646 339 135 33 3 CK 1* BWR 1,07 498 456 260 161 252 266 30 1 CK 1* BWR 1,07 498 249 245 129 89 107 8 E L 1,2 BWR 1,087 498 258 240 121 35 266 30 1 CK 1* BWR 1,087 498 258 240 241 13 151 26 3 CK 1* BWR 1,087 23 344 267 141 113 151 26 3 CK 1* BWR 1,147 1,187 498 27 121 35 88 103 137 25 3 CK 1* BWR 1,087 23 140 151 123 88 186 14 2 CK 1* BWR 1,148 237 140 151 123 88 186 14 2 CHOINT 1 BWR 1,148 237 140 151 123 88 186 14 2	CONCIAL DIVERS	£ 6	200.1	0 0	3 6	10 5	3 5	2 :	* 5	١						2,138	548	103 **
DESSE PWR 2,629 462 130 30 3 ICANYON 1,2* PWR 1,683 447 280 221 114 42 66 N 2,3 BWR 1,161 541 351 323 173 156 66 N 2,3 BWR 1,161 541 351 172 233 28 1,1,2 PWR 2,211 248 164 177 132 116 6 1,1,2 PWR 765 567 340 275 194 71 165 6 ALHOUN PWR 89 706 158 116 75 69 99 27 17 ALHOUN PWR 496 258 153 132 90 39 88 13 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,677 523 351	CALSIAL AIVER S	¥ 9	50,1	200	805	243	127		72I	v						2,413	1,384	
CANYON 1.2* PWR 1.693 447 280 221 114 42 66	UAVIS-BESSE	₹ }	2,629	462	130	30										3,254	625	47 **
N 2.3 BWR 1,161 541 351 323 173 156 480 27 1 ARNOLD BWR 2,211 248 164 177 132 112 233 28 1,2 PWR 223 820 340 275 194 71 165 6 TRICK BWR 223 820 340 275 194 71 165 6 ALHOUN PWR 89 706 158 116 75 69 99 21 3 ALHOUN PWR 496 258 153 124 48 71 3 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,274 924 361 326 126 156 16 5 1 REK PWR 1,274 924 361	DIABLO CANYON 1,2"	Z.	1,693	447	280	221	114	42	99							2,863	1,170	336 **
ARNOLD BWR 2,211 248 164 177 132 112 233 28 1,2 TRICK BWR 765 567 226 165 113 125 288 77 17 ALHOUN PWR 89 706 158 116 75 69 99 21 3 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,274 924 361 320 224 151 186 25 8 REEK 1* BWR 633 771 246 226 156 105 208 46 5 1,2 REEK 1* BWR 1,274 924 361 320 224 151 186 25 8 REEK 1* BWR 633 37 101 71 29 17 28 6 POINT 2 PWR 586 541 286 240 229 180 465 37 2 FL 2 FUNCK BWR 1,067 403 217 220 184 49 416 111 36 E 1,2 FUNCK 1* BWR 1,067 403 217 220 184 49 416 111 36 E 1,2 FUNCK 1* BWR 1,033 583 304 267 141 113 151 26 30 ONE POINT 1 BWR 1,033 583 304 267 141 113 151 26 30 ONE POINT 2,3* PWR 939 529 276 242 128 103 137 23 3 ELLO BWR 1,148 237 140 151 123 88 186 144 2 HE POINT 1 BWR 2,128 847 152 119 50 14 8	DRESDEN 2,3	BAR	1,161	541	351	323	173	156	480	27						3,213	2,052	1.245
1,2 PWR 223 820 340 275 194 71 165 6 TRICK BWR 765 567 226 165 113 125 288 77 17 ALHOUN PWR 89 706 158 116 75 69 99 21 3 ALHOUN PWR 496 258 153 132 90 39 88 13 3 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,677 523 327 242 144 48 71 3 I NECK PWR 633 371 246 226 156 105 208 46 5 REK 1, 274 924 361 320 224 151 186 25 8 POINT 2 BWR 1, 673 329 141	DUANE ARNOLD	BWR	2,211	248	164	177	132	112	233	58						3,305	1,094	** 199
TRICK BWR 765 567 226 165 113 125 288 77 17 ALHOUN PWR 89 706 158 116 75 69 99 21 3 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,274 924 361 320 224 151 186 25 8 1,2 BWR 1,274 924 361 226 156 105 208 46 5 1,2 BWR 633 337 101 71 29 17 28 6 POINT 2 PWR 656 541 286 240 229 180 465 37 2 POINT 3 PWR 856 437 313 225 129 89 107 8 EE E 1,2 BWR 1,067 403 217 220 184 149 416 111 36 CK 1* BWR 6,281 1,646 339 135 33 3 YANKEE PWR 1,147 1,187 498 456 260 161 252 42 9 ONE POINT 1 BWR 1,148 237 140 151 123 88 186 14 2 ELLO BWR 1,148 237 140 151 123 88 186 14 2 ELLO BWR 2,128 847 152 119 50 14 88 186 14 2	FARLEY 1,2	Z.	223	820	340	275	194	71	165	9						2,094	1,871	¥* 865
ALHOUN PWR 89 706 158 116 75 69 99 21 3 ALHOUN PWR 496 258 153 132 90 39 88 13 GULF BWR 1,677 523 327 242 144 48 71 3 GULF BWR 1,274 924 361 320 224 151 186 25 8 1,2 BWR 1,274 924 361 226 156 105 208 46 5 I,2 BWR 1,274 924 361 22 24 151 186 25 8 REEK 1* BWR 633 337 101 71 29 17 28 6 POINT 2 PWR 856 541 286 240 229 180 465 37 2 POINT 3 PWR 856 437 313 225 129 89 107 8 E E 1,2 BWR 1,067 403 217 220 184 149 416 111 36 CK 1* BWR 6,281 1,646 339 135 33 3 YANKEE PWR 1,147 1,187 498 456 260 161 252 42 9 ONE POINT 1 BWR 1,033 583 304 267 141 113 151 26 3 ELLO BWR 1,148 237 140 151 123 88 186 144 2 HE POINT 1 BWR 2,128 847 152 119 50 14 8	FITZPATRICK	8¥	765	267	526	165	113	125	288	11	17					2,343	1,578	840 **
GULF BWR 496 258 153 132 90 39 88 13 GULF BWR 1,677 523 327 242 144 48 71 3 I NECK PWR 633 771 246 226 156 105 208 46 5 1,2 BWR 1,274 924 361 320 224 151 186 25 8 1,2 BWR 633 337 101 71 29 17 28 6 POINT 2 BWR 635 541 286 240 229 180 465 37 2 POINT 3 PWR 160 329 141 124 87 31 40 2 1 E 1,2 BWR 1,067 403 217 220 184 149 416 111 36 CK 1* BWR 6,281 1,646 339 <td>FORT CALHOUN</td> <td>Æ</td> <td>88</td> <td>706</td> <td>158</td> <td>116</td> <td>75</td> <td>69</td> <td>66</td> <td>21</td> <td>က</td> <td></td> <td></td> <td></td> <td></td> <td>1,336</td> <td>1,247</td> <td>388 **</td>	FORT CALHOUN	Æ	88	706	158	116	75	69	66	21	က					1,336	1,247	388 **
BWR 1,677 523 327 242 144 48 71 3 PWR 633 771 246 226 156 105 208 46 5 BWR 1,274 924 361 320 224 151 186 25 8 BWR 633 337 101 71 29 17 28 6 8 PWR 586 541 286 240 229 180 465 37 2 PWR 160 329 141 124 87 31 40 2 1 BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	GINNA	P¥R	496	258	153	132	90	39	88	13						1,269	773	344
PWR 633 771 246 226 156 105 208 46 5 BWR 1,274 924 361 320 224 151 186 25 8 BWR 633 337 101 71 29 17 28 6 8 PWR 586 541 286 240 229 180 465 37 2 PWR 160 329 141 124 87 31 40 2 1 BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3	GRAND GULF	BWR	1,677	523	327	242	144	48	71	က						3,035	1,358	420
BWR 1,274 924 361 320 224 151 186 25 8 BWR 633 337 101 71 29 17 28 6 PWR 586 541 286 240 229 180 465 37 2 PWR 856 437 313 225 129 89 107 8 PWR 160 329 141 124 87 31 40 2 1 BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3 PWR 420 353 99 135 121 95 266 30 1 PWR 1,147 1,187 498 456 260 161 252 42 9 PWR 1,033 583 304 267 141 113 151 26 3 2,3* PWR 939 529 276 242 128 103 137 23 3 BWR 1,148 237 140 151 123 88 186 14 2 1 BWR 2,128 847 152 119 50 14 8	HADDAM NECK	P ₄ R	633	77.1	246	226	156	105	208	46	ιΩ					2,396	1,763	750 **
BWR 633 337 101 71 29 17 28 6 PWR 586 541 286 240 229 180 465 37 2 PWR 856 437 313 225 129 89 107 8 PWR 160 329 141 124 87 31 40 2 1 BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3 3 3 3 1 40 2 1 PWR 4,20 353 99 135 121 95 266 30 1 PWR 1,147 1,187 498 456 260 161 252 42 9 2,3* PWR 1,033 583 304 267 141 113 151	HATCH 1,2	BAR	1,274	924	361	320	224	151	186	52	∞	ന				3,476	2,202	816 **
PWR 586 541 286 240 229 180 465 37 2 PWR 856 437 313 225 129 89 107 8 PWR 160 329 141 124 87 31 40 2 1 BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3 3 3 9 121 95 266 30 1 PWR 4,20 353 99 135 121 95 266 30 1 PWR 1,147 1,187 498 456 260 161 252 42 9 2,3* PWR 1,033 583 304 267 141 113 151 26 3 8WR 1,148 237 140 151 123	HOPE CREEK 1*	BWR	633	337	101	71	62	17	88	9						1,222	589	117 **
PWR 856 437 313 225 129 89 107 8 9 107 8 9 107 8 100 2 100 2 100 2		P.	286	541	586	240	559	180	465	37	2					2,566	1,980	1,217 **
PWR 1,067 403 217 220 184 149 416 111 36 BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3 PWR 420 353 99 135 121 95 266 30 1 1 BWR 1,147 1,187 498 456 260 161 252 42 9 1 BWR 1,033 583 304 267 141 113 151 26 3 2,3* PWR 939 529 276 242 128 103 137 23 3 1 BWR 1,148 237 140 151 123 88 186 14 2 1 BWR 2,128 847 152 119 50 14 8		P.R	826	437	313	225	129	83	107	œ						2,164	1,308	200
BWR 1,067 403 217 220 184 149 416 111 36 BWR 6,281 1,646 339 135 33 3 PWR 420 353 99 135 121 95 266 30 1 1 BWR 1,147 1,187 498 456 260 161 252 42 9 1 BWR 1,033 583 304 267 141 113 151 26 3 2,3* PWR 939 529 276 242 128 103 137 23 3 1 BWR 1,148 237 140 151 123 88 186 14 2 1 BWR 2,128 847 152 119 50 14 8	KEWAUNEE	P.K	160	329	141	124	87	31	40	2	1					915	755	256 **
BWR 6,281 1,646 339 135 33 3 3 PWR 420 353 99 135 121 95 266 30 PWR 1,147 1,187 498 456 260 161 252 42 PWR 1,033 583 304 267 141 113 151 26 2,3* PWR 939 529 276 242 128 103 137 23 PWR 1,148 237 140 151 123 88 186 14 BWR 2,128 847 152 119 50 14 8	LASALLE 1,2	BWR	1,067	403	217	220	184	149	416	111	36	œ				2,811	1,744	1,394 **
PWR 420 353 99 135 121 95 266 30 PWR 1,147 1,187 498 456 260 161 252 42 1 BWR 1,033 583 304 267 141 113 151 26 2,3* PWR 939 529 276 242 128 103 137 23 BWR 1,148 237 140 151 123 88 186 14 1 BWR 2,128 847 152 119 50 14 8	LIMERICK 1*	BWR	6,281	1,646	339	135	33	က								8,437	2,156	175 **
1 BWR 1,147 1,187 498 456 260 161 252 42 2,3* PWR 939 529 276 242 128 103 137 23 BWR 1,148 237 140 151 123 88 186 14 1 BWR 2,128 847 152 119 50 14 8	MAINE YANKEE	PER	420	353	88	135	121	95	566	30						1,520	1,100	722
1 BWR 1,033 583 304 267 141 113 151 26 2,3* PWR 939 529 276 242 128 103 137 23 BWR 1,148 237 140 151 123 88 186 14 1 BWR 2,128 847 152 119 50 14 8	MCGUIRE 1,2	PWR	1,147	1,187	498	456	260	161	252	42	6					4,012	2,865	1,043 **
2,3* PWR 939 529 276 242 128 103 137 23 BWR 1,148 237 140 151 123 88 186 14 1 BWR 2,128 847 152 119 50 14 8		BAR	1,033	583	304	267	141	113	151	92	က					2,621	1,588	684 **
BWR 1,148 237 140 151 123 88 186 14 1 BWR 2,128 847 152 119 50 14 8		PWR	939	529	276	242	128	103	137	23	ന					2,380	1,441	205 **
1 BWR 2,128 847 152 119 50 14	MONTICELLO	BWR	1,148	237	140	151	123	88	186	14	8					2,089	941	568
	NINE MILE POINT 1	B.K	2,128	847	152	119	22	14	œ							3,318	1,190	141 **

* Indicates plants counted for the first time in 1987 after completing their first full year of operation. ** Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX B (Continued)
ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES
CY 1987

!			N.	Number of	-	duals ¥	ith Who	le Body	ndividuals with Whole Body Doses in the Ranges (rems or cSv)	in the R	anges ((rems or	· cSv)			TOTAL	2	TOTAL
PLANT NAME	ТҮРЕ	No Meas- urable	- Meas. <0.10	0.10-	0.25-	0.50-	0.75-	1.00-	2.00-	3.00-	4.00- 5.00	5.00-	6.00-	7.00-	>12.0	NUMBER MON1- TORED	NUMBER WITH MEAS. EXPOSURE	COLLECTIVE DOSE (Person- rem,cSv)
NORTH ANNA 1.2	D.M.	1.729	1 058	316	205	911	22	100	:									
OCONEE 1.2.3	9	1.5	010	010	633	717	5/3	38/	118	27	თ					4,353	2,624	1,521 **
OVSTED CDECK	¥ 5	1111	016	404	43/	200	211	297	44							3.783	2 672	1 142 **
PAI ISANES	X 6	352	1,194	200	165	126	88	134	22	2						2,294	1.932	522 **
DATO MEDIT : DA	¥ !	544	201	142	148	115	84	125	7							1.566	1 122	
PALO VEKUE 1,2*	. P	2,587	794	363	227	140	72	133	48	15						4 379	1,166	430 ** 055
PEACH BULLOM 2,3	8		1,402	789	760	434	288	561	114	2							3671	
PILGRIM	BWR	3,249	2,382	761	525	322	230	408	65	2 2						0,010	4,303	2,195
POINT BEACH 1,2	¥	321	175	74	6	85	69	175	46	} ^						200	4,710	1,5/9 **
PRAIRIE ISLAND 1,2	PAR	468	264	149	101	46	22	o.	? ^	ı						1,041	720	554
QUAD CITIES 1,2	BWR	1,280	456	220	208	141	128	257	1 <u>1</u>	c						1,061	593	135 **
RANCHO SECO	PWR	1 794	840	303	222	2	43	, r	2 -	?						2,709	1,429	775
RIVER BEND 1*	BAR	1 648	518	254	222		£ 4	3 6	٦ -							3,327	1,533	300 **
ROBINSON 2	ď	1.656	609	252	171	20	3 a	101	⊣ c							2,916	1,268	378 **
SALEM 1,2	P.V.	2, 739	1 458	437	20E	100	3 2	5 5	0 1							3,035	1,379	488 **
SAN ONOFRE 1.2.3	E E	3.980	921	347	280	181		150	0:							5,282	2,543	** 009
SEQUOYAH 1.2	a d		1 060	ָר בּר	200	101	140 041	2	2 '							6,118	2,138	** 969
ST. LUCIE 1.2	d d		597	300	337	201	00.	200	י מי							4,778	2,080	450 **
SUMMER 1	a d	820	338	107	100	103	300	952	ဂ္ဂ :	s,						3,321	2,012	951
SURRY 1.2	. 6		326	757	100	C .	2 8	16/	41	~						1,895	1,075	¥* 095
SUSOUEHANNA 1.2	3		1,730	£04	727	747	3 5	S	55	_						3,569	2,675	712 **
THREE MILE ISLAND 1	2		1011	500	10,1	543	121	<u>,</u>								4,049	2,548	621 **
THREE MILE ISLAND 2	and a	188	530	117	76.	รี	2 :	٠.	→ :	;						1,396	1,259	149 **
	D.G	871	505 807	215	202	1 01	17	34 <u>1</u>	116	10						1,566	1,378	877 **
TURKEY POINT 3 4	å	633	960	200	1 0	717) i	3 5								2,080	1,209	363 **
VERMONT YANKEE	GT B	811	200	223	100	617	103	97	102							3,613	1,980	1,371
WASHINGTON NICLEAR 2	. B.	1 448	2 7 7	106	161	0 5	<u>ر</u>	20.	N 4							1,638	827	303 **
		1 166	1 2	130	101	701	g :	£ :	ď	_						2,649	1,201	406 **
WOLF CRFFK 1		1,100	324	150	130	3 8	4 (≓ '								2,125	929	156
YANKEF-ROWF		408	100	5. 2.	07T	2 5	n (ָר פּ								2,085	671	134
710N 1 2	£ 5	356	200	0 ;	2/	ر کر	46	33	က							1,085	593	218
717. T.C	T W.L	1,2/0	QC7	17.0	169	135	105	220	34							2,322	1,046	693
ā				ŀ	!	1	1											
TOTALS: 32 PLURS		49,648 27,070 10,795	7,0/0 10 7,11 7					6,187	987	124	01				=	112,241	62,593	23,721
96		93,336 44,781	1.781 17		14.566 8	3,44/ 8,599 5	5 824 10	4,5/8	710	117	12				ω ;		41,737	16,871
			·				-	3		- -	7				2	197,000	104,330	40,592

^{*} Indicates plants counted for the first time in 1987 after completing their first full year of operation. ** Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX B (Continued)
ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES
FACILITIES NOT IN OPERATION OR IN OPERATION LESS THAN ONE YEAR
CY 1987

			Nu	Number of		Individuals with Whole Body Doses in the Ranges (rems or cSv)	ith Who]	e Body	Doses	in the l	Ranges	rems or	cSv)		TOTAL	NIMBFR	TOTAL COLLECTIVE
PLANT NAME	TYPE	No Meas- Meas. 0.10- urable <0.10 0.25	lo Meas- Meas. 0.10 urable <0.10 0.25	0.10- 0.25	0.25-	0.50-	0.75-	1.00-	2.00- 3.00	3.00-	4.00- 5.00- 5.00 6.00	5.00-	6.00-	7.00- 12.00 >12.0	NUMBER MONI- TORED	WITH MEAS. EXPOSURE	00SE (Person- rem,cSv)
BRAIDWOOD 1,2	PWR	5,171	160												5,331	160	80
BYRON 2	Repor	Reported with BYRON 1	BYRON	_													
CLINTON	BYR	BWR 1,986 414 80 6	414	80	64	21	9	2							2,573	587	80
FERMI 2	B¥R	3,726	287	43	11										4,067	341	26
HARRIS	PWR	2,150	312	74	16		7	2							2,557	407	40
LACROSSE *	BWR	738	55	16	10	Ŋ	12	23	2						865	127	89
NINE MILE POINT 2	Repor	ted with	I NINE M	ILE POII	 												
PERRY	BWR	2,475	565	88	33	10	2								3,173	698	64
SEABROOK	PWR	853													854		0
SHOREHAM	BWR	3,987	31												4,018	31	2
VOGTLE	PWR	2,562	876	91	14	7									3,545	983	99
T0TALS: 10		23,648 2,701	2.701	392	148	ĝ	22	33	2						26.983	3.335	354
															•	-	· !
FORT ST. VRAIN	HTGR	155	52	2											209	54	

* Indicates plants that are no longer in commercial operation. ** Indicates actual collective dose reported by facility, otherwise calculated by staff.

APPENDIX C
Personnel, Dose, and Power Generation Summary
1969-1987

APPENDIX C PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work Fl Opera- tions	Person-rems (-cSv) per Work Function Pera Maint.	Person-rems (-cSv) per Personnel Two Contrac- Static tor Utilia	Person-rems (-cSv) per <u>Personnel Type</u> rtrac- Station &	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
ARKANSAS 1,2 Docket 50-313; DPR-51; NPF-6 1st commercial operation 12/74 Type - PMRs Capacity - 836, 858 MWe	1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1985	588.0 464.6 610.3 627.2 397.0 452.8 1,104.7 905.4 915.0 1,289.1 1,192.3 1,366.1	76.5 76.8 77.5 77.5 63.7 68.3 58.6 77.4 73.6 66.9	147 476 601 722 1,321 1,233 2,225 2,109 1,742 1,742 1,262 2,135	21 289 289 256 189 369 342 1,102 803 1,397 806 1,141	27 28 32 32 81 130 97 97 97 97	262 228 157 157 315 315 315 301 706 1,300 1,300 1,717 225 947	100 1111 109 252 213 213 843 505 1,145 881 881	189 145 145 80 117 129 259 252 252 273 138 138	0.14 0.14 0.26 0.28 0.50 0.50 0.50 0.53 0.53	0.0000000000000000000000000000000000000
BEAVER VALLEY 1 Docket 50-334; DPR-66 1st commercial operation 10/76 Type - PWR Capacity - 810 MWe	1977 1978 1979 1980 1981 1982 1983 1984 1985	355.6 304.2 221.0 39.8 573.4 326.7 561.2 576.7 717.7 581.3	57.0 40.8 40.0 6.8 73.5 41.6 68.2 71.8 71.8 91.9 70.7	331 646 704 1,817 1,755 1,485 1,393 619 619 1,575	87 190 132 132 553 529 599 772 504 60 627	8 111 22 76 38 126 125 17 17	79 110 110 477 191 473 614 379 43 545 167	58 152 67 477 481 815 302 12 456	29 38 65 76 87 118 157 202 48 171	0.26 0.29 0.30 0.30 0.34 0.52 0.36 0.06 0.10	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
BIG ROCK POINT Docket 50-155; DPR-6 Lst commercial operation 3/63 Type - BWR Capacity - 69 MWe	1969 1970 1971 1972 1974 1975 1975 1975	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	70.3 59.8 50.1 73.4 77.9	165 290 280 280 195 241 281 300 465 465	136 194 184 181 285 276 180 289 334 175	52 88 88 88 88 88 88 88 88 88 88 88 88 88	222 122 207 240 82	119 42 20 20 105 60 9	166 234 160 184 274 166	0.82 0.67 0.71 0.93 1.18 0.69 0.69 0.72 0.72	24444333339758 87444733539758

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

					Collective	Perso	n-rens	Person	-rems	Average	
Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Dose (person- rems or cSv)	(-cSv) per Work Function Opera- Maint. tions & Other) per nction Maint. & Others	(-CSV) per (-CSV) per Personnel Type Contrac Station tor Utility) per nel Type Station & Utility	Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
BIG ROCK POINT (Continued)	1979 1980 1981 1982 1983 1984 1985 1985 1985	13.0 48.9 56.9 42.3 50.3 50.3 45.0 45.3	23.5 79.0 90.6 70.8 71.0 78.6 73.5 95.5	623 599 479 521 521 493 297 435 202 202	455 354 160 328 263 155 291 84	89 16 58 129 32 37 34 54 85	366 338 102 102 199 231 237 50	102 91 38 38 68 68 55 20 60 17	353 263 122 260 208 135 67 187	0.73 0.59 0.63 0.53 0.52 0.52 0.67	35.0 7.2 7.2 7.5 6.2 3.1 1.4 4.9
BROWNS FERRY 1,2,3 Docket 50-259, 50-260, 50-296 DPR - 33, - 52, - 68 LSt commercial operation 8/74, 3/75, 3/77 Type - BWRs Capacity - 1065,1065,1065 MWe	1975 1976 1977 1978 1980 1981 1983 1984 1985 1985	161.7 337.6 1,327.5 1,992.1 2,393.0 2,182.1 2,132.9 2,025.4 1,641.0 1,431.9 368.2 0.0	17.8 26.9 73.0 73.5 73.6 69.5 67.6 67.6 11.9 0.0	2,380 2,380 1,858 2,376 2,712 3,379 3,277 3,302 2,755 3,003 3,115	325 234 863 1,792 1,667 1,825 2,380 2,220 3,363 1,940 1,159 1,159	60 60 4 0 100 181 276 229 229 229 133 187	803 1,788 1,667 1,821 2,280 2,039 3,087 1,711 1,711 1,037	249 259 289 49 404 317 308 343 222	614 1,533 1,378 1,776 1,976 1,993 2,454 1,399 1,399 1,399	0.14 0.11 0.46 0.75 0.67 0.67 0.68 0.65 0.42 0.33	2.0 0.7 0.0 0.0 0.0 0.0 1.1 1.1 1.1 1.1 1.4
BRUMSWICK 1,2 Docket 50-324, 50-325; DPR-62, -71 1st commercial operation 3/77, 11/75 Type - BWRs Capacity - 790, 790 MMe	1976 1977 1978 1979 1980 1981 1982 1983 1985 1985	297.2 291.1 1,173.1 810.0 687.2 925.2 540.3 636.7 761.3 822.2 1,051.3	56.0 55.7 83.7 83.7 60.1 50.3 50.3 50.3 50.3 50.3 50.3 50.3	1,265 1,512 1,512 2,891 3,788 3,854 4,957 5,046 4,057 3,370 3,052	326 1,119 1,004 2,602 3,792 3,792 3,792 3,792 1,909 1,419	15 48 48 99 97 111 159 162 152 121 232 144	311 1,071 905 2,505 3,759 2,479 3,630 3,323 3,117 2,683 1,677	222 782 782 3,004 3,008 1,890 2,841 2,428 2,363 2,078 861	104 337 339 528 772 748 951 1,047 897 726 1,148	0.26 0.74 0.69 0.90 1.02 0.68 0.76 0.65 0.65 0.65	1.2 3.3.5 2.0 3.4.5 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per rk Function a- Maint. s & Others	Person-rems (-cSv) per Personnel Typ Contrac Statio tor	-rems per el Type Station & Utility	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
BYRON 1 Docket 50-454; NPF-37 1st commercial operation 9/85 Type - PWR Capacity - 1129 MWe	1986 1987	894.5 650.9	88.6 68.6	1,081	104 769	16 11	88 758	65	39 102	0.10	0.1
CALLAWAY 1 Docket 50-483; NPF-30 1st commercial operation 12/84 Type - PwR Capacity - 1120	1985 1986 198 <i>7</i>	967.4 865.2 759.0	90.0 81.3 70.1	964 1,052 1,082	36 225 393	16 89 89	20 172 304	7 129 249	29 96 144	0.04 0.21 0.36	0.0
CALVERT CLIFFS 1,2 Docket 50-317, 50-318; DPR-53, -69 1st commercial operation 5/75, 4/77 Type - PwRs Capacity - 825, 825 MWe	1976 1977 1978 1979 1980 1981 1983 1984 1985 1986	753.4 583.0 1.188.5 1,161.0 1.309.9 1.379.7 1.238.3 1.397.2 1.389.4 1.189.8 1.530.1	95.2 72.1 75.8 74.0 84.1 83.1 73.7 79.2 68.4 69.1	507 2,265 1,391 1,428 1,428 1,555 1,805 1,915 1,389 1,296 1,398	74 547 560 805 677 668 479 684 347 412	28 33 33 33 33 33 33 50 60 60 60 60	46 511 487 772 772 562 573 973 663 663 345 345	8 224 143 423 402 378 402 143 78 114 101	66 323 323 327 275 275 229 655 655 655 655 655 655 850 850 850 850 850 850 850 850 850 8	0.15 0.24 0.36 0.39 0.39 0.35 0.35 0.35 0.35	1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0
CATAWBA 1,2 Docket 50-413, 50-414; NPF-35, NPF-52 1st commercial operation 6/85, 8/86 Type - PWR Capacity - 1129, 1129 MWe	1986 1987	638.9 1,651.2	58.8 73.9	1,724 1,865	286 449	27 32	259 417	68 161	218 288	0.17	0.3

C-4

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

The state of the s											
Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Callective Dose (person- rems or cSv)	Person-rems (-cSv) per Work Function Opera Maint.	Person-rems (-cSv) per rk Function a- Maint. s & Others	Person-rens (-cSv) per Personnel Ty Contrac- Stati	rems per mel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
COOK 1,2 Docket 5-315; DPR-58, -74 1st commercial operation 8/75, 7/78 Type - PwRs Capacity - 1020, 1060 MWe	1976 1977 1978 1978 1980 1981 1983 1984 1985 1985	807.4 573.0 744.8 1,373.0 1,552.4 1,557.3 1,461.6 1,56.5 1,526.0 925.4 1,307.1	83.1 73.6 65.3 65.3 73.4 73.4 71.2 71.2 71.2 71.2 73.4	395 802 778 1,445 1,345 1,527 1,527 1,528 1,529 1,559 1,59	116 299 336 718 493 655 658 658 762 745 745	13 13 449 446 67 50 79 79	103 278 287 287 673 447 607 608 720 720 723 723	71 138 139 454 323 442 467 467 597 585 585	45 161 197 264 170 227 227 191 165 160	0.29 0.37 0.43 0.50 0.49 0.46 0.48 0.48	0.000000000000000000000000000000000000
Docket 50-298; DPR-46 Docket S0-298; DPR-46 1st commercial operation 7/74 Type - BWR Capacity - 764 MWe	1975 1976 1976 1977 1978 1980 1981 1982 1983 1985 1985	456.4 433.3 538.2 576.0 591.0 448.3 457.1 457.1 411.9 127.3 480.0 652.3	83.6 75.5 86.2 86.2 91.0 87.6 84.6 63.3 67.2 74.7	579 763 315 297 297 426 785 935 1,383 1,598 1,980 895 549	117 350 197 158 221 221 859 579 579 1,293 799 1,333	30 39 39 50 50 70 70 66 66 49 49 49	87 311 147 118 118 1171 789 516 476 476 753 1,236 753 1,284	19 210 66 66 58 89 644 382 361 1,081 635 1,104 115	98 140 131 100 132 215 215 197 181 212 212 212 212 229 205	0.20 0.46 0.63 0.52 0.52 0.62 0.73 0.50 0.50 0.36 0.19	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
CRYSTAL RIVER 3 Docket 50-302; DPR-72 1st commercial operation 3/77 Type - PWR Capacity - 821 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986	311.5 453.0 404.1 490.4 589.8 452.1 774.2 344.2 319.5 436.0	41.4 58.9 53.2 65.2 76.0 58.8 94.5 41.6 60.1	643 1,150 1,053 1,120 1,720 549 1,976 1,057 1,384	321 495 625 625 408 177 552 49 689 472 488	8 29 24 18 10 10 43 43	313 466 601 340 168 481 39 646 447 439	244 346 382 382 236 116 353 22 424 424 302	77 149 243 172 61 199 27 265 174 186	0.50 0.43 0.36 0.32 0.35 0.35 0.35	1.0 0.3 0.3 0.1 2.0 1.5 1.1

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Person-rens (-cSv) per Work Function Opera- Maint. tions & Othe	Person-rems (-cSv) per rk Function a- Maint. s- & Others	Person-rems (-cSv) per Personnel Iype Contrac Station tor	-rems per el Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rens (-csv)/ MM-Yr
DAVIS-BESSE 1 Docket 50-346; NPF-3 1st commercial operation 11/77 Type - PWR Capacity - 860 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986	326.4 381.0 256.4 531.4 390.8 592.1 518.5 238.3 3.3	48.7 67.0 36.2 36.2 51.5 73.0 62.5 31.2 1.3	421 304 1,283 578 1,350 718 1,088 718 981 625	48 30 154 58 164 80 177 71 124	13 8 8 4 4 12 10 10 11	35 22 22 150 157 74 167 167 102	14 121 121 32 139 139 46 102 103	25 25 26 26 34 34 25 20 20	0.10 0.10 0.12 0.11 0.11 0.10 0.10	0.1 0.1 0.1 0.4 0.3 37.6 0.3
DIABLO CANYON 1,2 Docket 50-275, 50-323; DPR-80, DPR-82 Ist commercial operation 5/85, 3/86 Type - PWRs Capacity - 1073, 1087 MWe	1986 1987	641.5 1,688.6	80.6 80.5	1,260	304 336	4.2	300 331	206 226	98 110	0.24	0.5
DRESDEN 1*,2,3 Docket 50-010, 50-237, 50-249; DPR-2, -19, -25 1st commercial operation 7/60, 7/70, 11/71 Type - BWRs Capacity - 197, 772, 773 MMe	1969 1970 1971 1972 1973 1975 1976 1977 1978 1980 1981 1982 1983	99.7 163.1 394.5 1,243.7 1,112.2 842.5 708.1 1,127.2 1,132.9 1,242.2 1,013.0 1,074.4 1,035.7 1,085.3 913.6	54.9 54.9 80.8 80.8 77.0 77.9 55.0 65.6 55.3	1, 341 1, 534 2, 310 1, 746 1, 862 1, 946 2, 717 2, 407 2, 572 2, 572 2, 261	286 143 715 728 33,423 1,680 1,680 1,693 1,529 1,800 2,105 2,802 2,923 3,582 1,774	143 271 228 316 204 191 120 120 136 176	796 3,152 1,452 1,377 1,325 1,609 1,609 2,682 2,787 3,406	344 344 57, 252 749 693 619 619 1,093 1,731 2,127 814	595 1,605 1,171 1,000 1,000 1,159 1,159 1,192 1,192 1,192	0.70 1.04 1.48 0.96 0.91 0.75 0.75 1.16 1.16	2.2 2.2 2.2 2.2 2.3 2.3 2.3 2.3 2.3 2.3

*Dresden 1 has been shut down since 1978, and in 1985 it was decided that it would not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

	WHAT				-	1711					
Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measurable Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-c2v) per Work Function era- Maint. ons & Others	Persor (-cSv) Person Contractor	Person-rems (-cSv) per Personnel Type ntrac- Station &	Average Meas ble Dose (rems or cSv)	Person rems (-c\$v)/
DRESDEN 1*,2,3 (Continued)	1985 1986 1987	903.0 740.5 933.9	64.5 52.6 68.2	2,817 3,111 2,052	1,685 2,796 1,245	473 272 262	1,212 2,524 983	878 2,113 645	807 683 600	0.60 0.90 0.61	9.8 8.8 1.3
DUANE ARNOLD Docket 50-331; DPR-49 1st commercial operation 2/75 Type - BwR Capacity - 515 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1983	305.2 353.6 149.2 3352.0 339.1 277.7 278.5 283.0 329.4 236.2	78.0 78.9 33.2 73.3 73.3 74.7 74.7 72.9 53.8	350 538 1,112 757 1,108 1,286 524 1,468 611 1,414	105 299 974 275 671 790 229 1,135 1,112 189	27 24 25 24 4 4 5 4 5	91 263 240 240 639 734 211 1,093 1,093 1,063	62 220 332 219 219 570 598 117 117 954	43 79 79 79 70 101 192 119 119 128	0.30 0.56 0.88 0.38 0.61 0.61 0.77	0.00.00.00.00.00.00.00.00.00.00.00.00.0
FARLEY 1,2 Docket 50-348, 50-364; NPF-2, -8 1st commercial operation 12/77, 7/81 Type - PwR Capacity - 816, 807 MWe	1987 1978 1979 1980 1981 1983 1984 1986 1986	713.8 211.0 557.3 310.2 1,271.5 1,356.5 1,447.0 1,368.2 1,409.3	63.0 86.5 28.6 69.3 41.4 779.2 82.9 82.9 82.4 83.3	1,094 1,227 1,330 1,331 1,453 1,938 2,946 2,551 2,314 1,871	667 108 643 435 511 484 1,021 799 799 858 598	39 39 108 106 96 96 155 157 177 167 168	426 69 535 329 415 780 725 710 493	34 478 34 460 196 196 479 504 464 464	189 74 183 250 241 242 398 356 356 394	0.52 0.52 0.33 0.33 0.33 0.33 0.31	0 % 0
FITZPATRICK Docket 50-333; DPR-59 1st commercial operation 7/75 Type - BWR Capacity - 810 MWe	1976 1977 1978 1979 1980 1981 1981	489.0 460.5 497.0 349.0 509.5 562.9 583.6	71.6 68.4 72.1 50.8 70.3 74.7 75.0	600 1,380 904 850 2,056 2,322	202 1,080 909 859 2,040 1,425	14 166 169 118 187 136	1,066 743 690 1,922 1,238 1,054	937 597 538 1,808 1,072	143 312 321 232 353 328	0.34 0.78 1.01 1.01 0.99 0.57	4.0 2.3 4.0 2.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Person-rems (-cSv) per Work Function Opera Maint.	Person-rems (-cSv) per prk Function ra- Maint.	Person-rems (-cSv) per Personnel Type Contrac- Station tor Utility	rems per el Type Station & Utility	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
FITZPATRICK (Continued)	1983 1984 1985 1986 1987	546.2 576.2 492.3 711.2	70.6 76.8 63.7 90.6 67.3	1,715 1,610 1,845 1,185 1,578	1,090 971 1,051 411 940	158 82 110 81 164	932 889 941 330 776	667 467 718 168 616	423 504 333 243 324	0.64 0.60 0.57 0.35	2.0 1.7 2.1 0.6 1.9
FORT CALHOUN Docket 50-285; DPR-40 1st commercial operation 9/73 Type - PWR Capacity - 478 MWe	1975 1976 1977 1978 1979 1980 1981 1983 1984 1985 1986	252.3 265.9 351.8 342.3 440.0 242.3 400.9 279.2 367.0 431.8 366.0	67.4 69.5 79.4 75.1 95.1 72.3 89.7 73.1 73.1 73.7 74.6	469 516 535 535 596 451 891 822 604 860 913 984 756	294 313 297 297 410 126 668 458 433 433 74 74 373	28 33 33 59 19 19 61 61 66 86 86 86 79	285 264 351 107 630 397 173 367 472 48 310	92 38 151 151 47 426 254 99 205 313 231 227	202 275 275 225 259 79 204 118 228 228 250 142 162	0.63 0.63 0.56 0.56 0.28 0.36 0.36 0.36 0.30 0.30	1.2 1.2 1.2 1.3 1.0 1.0 1.1
GINNA Docket 50-244; DPR-18 1st commercial operation 7/70 Type - PWR Capacity - 470 MWe	1971 1972 1973 1974 1975 1976 1979 1980 1981 1983 1983 1984 1985 1985	327.8 293.6 409.5 253.7 365.2 365.6 365.0 370.5 399.0 289.0 365.0 365.1 436.7 433.3	62.4 76.7 58.2 85.5 80.6 82.1 74.6 87.9 91.3	340 677 319 884 884 685 758 750 657 878 1,073 1,117 1,117 969 713 845	430 1, 224 224 1, 225 636 636 636 401 401 1, 140 855 394 426 357 344	69 71 71 20 20 68 68 64 49 49 49 45 35	361 961 169 607 386 430 524 644 606 1,060 337 337 309	108 278 84 84 210 120 98 207 302 251 251 546 378 107 107	322 754 140 140 426 281 352 385 406 404 594 477 199 193	1.26 1.52 1.39 1.39 0.70 0.68 0.67 0.57 0.55 0.40 0.40	23.3 2.3 3.6 2.3 3.6 0.8 0.8

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per Work Function pera Maint.	Person-rems (-cSv) per Personnel Type Contrac Station tor	-rems per el Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
GRAND GULF Docket 50-416; NPF-29 1st commercial operation 7/85 Type - BWR Capacity - 1108 MWe	1986 1987	494.7 920.7	60.9 81.1	1,486 1,358	436 420	68 106	368 314	329 303	107 117	0.29	0.9 0.5
HADDAM NECK Docket 50-213; DPR-61 1st commercial operation 1/68 Type -PWR Capacity - 569 MWe	1969 1970 1971 1971 1971 1974 1976 1976 1977 1987 1981 1982 1983 1983 1984 1985	438.5 424.7 502.2 515.6 515.6 293.1 521.4 482.9 482.9 482.9 482.9 487.5 543.9 644.0 556.1 556.1 556.1	91.2 89.9 83.9 83.9 83.9 87.5 77.5 71.7 71.7 93.4	138 734 289 355 951 550 795 644 894 216 1,226 1,860 1,554 1,554 1,645 1,645 1,945 1,358	106 689 342 325 689 325 697 201 703 449 641 11,161 11,353 1,036 1,036 1,34 1,126 1,121 1,1	20 59 25 25 73 174 174 166 166 179 179	683 444 582 92 1,088 1,178 1,062 1,062 1,062 1,388 1,388	27 463 166 181 181 544 440 1,076 809 22 1,017 1,274 303	79 226 176 144 153 196 201 99 378 277 227 104 367 413 79 293	0.77 0.94 1.18 0.73 0.37 0.72 0.72 0.72 0.67 0.67 0.85 0.85	0.000.000.000.000.000.000.000.000.000.
HATCH 1,2 Docket 50-321, 50-366; DPR-57; NPF-05 1st commercial operation 12/75, 9/79 Type - BWRs Capacity - 752, 748 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984	496.3 446.8 513.0 401.0 1,008.7 870.9 768.0 934.7 658.6	83.8 66.3 72.8 54.6 70.9 64.3 56.6 68.6 117.3	630 1,303 1,304 2,131 1,930 2,899 3,418 4,110 2,841	134 465 248 582 582 449 1,337 1,460 2,218 818	79 96 88 85 143 200 218 253 311	55 369 160 497 306 1,137 1,242 1,046 1,907 636	4 220 520 382 382 163 1,064 851 1,861 507	130 245 196 200 286 345 396 448 357	0.21 0.36 0.19 0.27 0.46 0.54 0.58	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MM-Yr)	Unit Availa- bility Factor	Total Personnel With Measurable Doses	Collective Dose (person- rems or cSv)	Pers (-cs Work F Opera- tions	Person-rems (-cSv) per rk Function a- Maint. s & Others	Person-r (-cSv) p Personnel Contrac- St.	Person-rems (-cSv) per ersonnel Type rac- Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ M-Yr
HATCH 1,2 (Continued)	1986 1987	872.1 1,295.4	59.0 88.1	3,486	1,497	347	1,150	862 435	635 381	0.43	1.7
HOPE CREEK 1 Docket 50-354; NPF-57 1st commercial operation 12/86 Type - BWR Capacity - 1031 MWe	1987	869.2	85.1	589	117	21	96	40	11	0.20	0.1
HUMBOLDT BAY* Docket 50-133; DPR-7 1st commercial operation 8/63 Type - BwR Capacity - 63 Mwe	1969 1970 1971 1972 1972 1974 1975 1976 1977 1980 1981 1981	44.6 49.3 49.3 50.1 50.1 60.0 60.0 60.0 60.0	83.8 83.8 60.0 0.0 0.0 0.0 0.0	125 115 116 127 127 210 296 265 265 265 523 1,063 320 135 142 75 71	164 209 292 292 253 253 256 318 339 683 683 683 11,904 335 31 22 22 19	69 130 114 81 80 103 131 37 24 24 13 11 10	95 79 178 172 206 215 208 646 1,880 20 20 20 12 14	12 37 65 65 57 112 973 145 145 0	152 172 227 227 196 633 931 190 29 19 19 19	1.31 1.82 2.09 2.09 1.99 1.27 1.28 1.31 1.73 0.23 0.15 0.23	3.7 4.2 7.4 7.4 5.9 5.3 7.3 7.5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0

Humboldt Bay has been shutdown since 1976 and in 1984, it was decided that it would not be placed in operation again. Therefore, it it no longer included in the count of commecial reactors.

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Person-rems (-cSv) per Work Function Opera- Maint.	Person-rems (-CSV) per rk Function a- Maint. s & Others	Person (-cSv Person Contracton	Person-rems (-cSv) per Personnel Type ntrac- Station &	Average Meas'ble Dose (rems or cSv)	Person rems (-csv)/ MM-Yr
INDIAN POINT 1**,2,3*** Docket 50-3, 50-247, 50-286; DPR-5, -26, -64 1st commercial operation 10/62, 8/73, 8/76 Iype - PWR Capacity - 0, 864, 965 INDIAN POINT 1**,2	1969 1970 1971 1972 1973 1974 1975 1976 1977 1980 1981 1982 1983 1983	206.2 43.3 154.0 142.3 0.0 556.1 584.4 273.9 1,278.3 1,172.3 1,172.3 574.0 510.8 367.5 367.5 416.7	59.4 74.8 74.8 75.3 75.3 67.8 64.8 65.4 65.4 65.4 95.7	2, 998 1, 019 1, 590 1, 391 1, 349 1, 577 2, 595 2, 144 1, 057 708	298 1,639 768 967 967 967 1,970 1,970 1,279 1,535 1,635 2,731 1,635 1,635 1,635	709 166 189 260 209 237 237 343 343 123	4,553 539 1,796 881 1,746 1,070 730 2,494 1,292 1,994	2,847 47 172 383 759 612 612 612 1,595 1,595 1,863 1,863	2,415 658 1,778 687 1,247 667 673 1,137 752 269 781	1,75 0,89 0,79 1,05 1,05 0,05 0,06 0,76 0,06 0,06 0,76 0,76	3.1.4 9.1.8 9.3.8 1.2 1.2 1.3 1.4 1.9 1.9 1.9 1.9 1.9 1.9
INDIAN POINT 2 Docket 50-247; DPR-26 1st commercial operation 8/73 Type - PwR Capacity - 864 Mwe	1986 1987	457.5 611.4	56.2 72.3	1,926	1,250 1,217	350 128	900 1,089	349 805	901 412	0.65	2.7
INDIAN POINT 3*** Docket 50-286; DPR-64 1st commercial operation 8/76 Type - PWR Capacity - 965 MWe	1979 1980 1981 1982 1983 1984	574.0 367.3 367.5 171.5 7.8 714.4	66.5 53.2 59.8 22.5 2.6 76.3	808 977 677 1,477 941 658	636 308 364 1,226 607 230	63 47 46 42 38 48	573 261 318 1, 184 569 182	482 210 255 1,094 494 127	154 98 109 132 113	0.79 0.32 0.54 0.83 0.65 0.35	1.1 0.8 1.0 7.1 77.8 0.3

** Indian Point 1 was defueled in 1975 and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

^{***}Indian Point 3 was purchased by a different utility and now reports separately.

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

THE PROPERTY AND ADDRESS OF THE PROPERTY OF TH	Annual Control of the	and the same									
Reporting Organization	Year	Mega- watt- Years (MM-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Person-rems (-cSv) per Work Function Opera- Maint. tions & Other	on-rems /) per nction Maint. & Others	Person-rems (-cSv) per Personnel Typ Contrac- Statio tor Utilit	n-rems) per nel Type Station & Utility	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
INDIAM POINT 3 (continued)	1985 1986 1987	566.5 655.3 574.6	66.0 73.4 61.6	1,093 588 1,308	570 202 500	35 34 84	535 168 416	455 123 365	115 79 135	0.52 0.34 0.38	1.0
KEWAUNEE Docket 50-305; DPR-43 1st commercial operation 6/74 Type - PWR Capacity - 503 MWe	1975 1976 1977 1978 1979 1980 1981 1982	401.9 425.0 425.0 466.6 412.0 433.8 451.8 444.1	88.2 78.9 79.9 89.5 79.0 82.1 86.7 87.6	104 312 312 335 335 343 401 383 353	28 270 139 154 1127 165 161 101	11 18 11 7 7 7 7	27 254 131 143 143 158 134 96	12 193 76 76 89 103 94 91	16 77 63 65 65 65 67 67	0.27 0.45 0.46 0.37 0.37 0.37	1.0000000000000000000000000000000000000
	1984 1985 1986 1987	455.3 443.1 461.7 480.0	85.7 82.4 85.8 89.2	482 519 502 755	139 176 169 226	5℃4∞∞	132 172 161 218	90 118 111 173	10 28 23 23	0.29 0.34 0.34 0.30	00000 4 24 4 70
LACROSSE Docket 50-409; DPR-45 1st commercial operation 11/69 Type - BWR Capacity - 48 MWe	1970 1971 1972 1973 1974 1975	15.3 323.1 29.2 24.4 37.9 32.0	81.0 69.6	218 151 157 115 115	111 158 172 221 139 234	89	50	40	71	0.72 1.14 1.41 1.21	7.2 4.8 5.9 9.1 3.7
	1976 1977 1978 1980 1981 1982 1983	21.2 21.6 24.0 26.4 17.2 24.8 24.8 38.5	47.6 33.7 62.0 71.8 76.0 76.0 76.0 76.0 76.0 76.0 76.0 76.0	118 141 153 124 187 187 160 288 333	224 164 164 186 205 313 252 252	40 60 63 63 62 62 103 141	71 164 95 95 121 155 61 140 210 97	6 8 8 11 11 13 3 3 16 5 5	105 216 1158 1165 207 120 120 282 247 247	0.94 1.59 1.76 1.36 1.39 0.88 0.88	19.8 7.6 7.8 7.8 7.8 7.8 11.9 12.6 6.5 4.4
	1987	0.0	45.1 0.0	260 127	230 68	42	56	2	99	1.12 0.54	14.8

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Perso (-cSv Work Fu Opera- tions	Person-rems (-cSv) per ork Function 'a- Maint.	Person-rems (-cSv) per Personnel Tyr Contrac- Static tor Utilit	rems per el Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
LASALLE 1.2 Docket 50-373, -374; NPF-11, -18 1st commercial operation 1/84, 10/84 Type - BWR Capacity - 1036, 1036 MWe	1984 1985 1986 1987	677.8 987.9 929.5 1,030.0	68.9 52.5 26.6 58.0	1,245 1,635 1,614 1,744	252 685 949 1,394	30 88 151 216	222 597 798 1,178	86 420 557 988	166 265 392 406	0.20 0.42 0.59 0.80	0.4 0.7 1.0
LIMERICK 1 Docket 50-352; NPF-39 1st commercial operation 2/86 Type - BWR Capacity - 1055 MWe	1987	636.1	67.7	2,156	175	7	168	114	61	0.08	6.3
MAINE YANKEE Docket 50-309; DPR-36 1st commercial operation 12/72 Type - PWR Capacity - 810 MWe	1973 1974 1975 1976 1976 1980 1981 1981 1983 1984 1985 1986	408.7 432.6 542.9 712.2 617.6 642.7 527.0 527.0 624.2 677.1 605.7 605.7 605.7	68.7 79.9 95.0 95.0 84.1 72.2 78.2 74.4 74.4 74.4 79.2 61.8	782 619 440 244 208 638 638 393 735 868 1,295 1,262 1,009 1,100	117 420 319 85 85 245 420 154 462 462 424 619 164 700 100	64 15 27 27 27 27 27 27 27 33 33 33 33 33 33 33 33 33 33 33 33	356 304 304 58 199 366 845 413 413 586 646 79 683	59 181 181 26 26 27 27 308 462 702 702 529 529 531	58 232 138 138 159 116 116 116 117 117 111	0.15 0.73 0.35 0.35 0.66 0.63 0.70 0.70 0.70 0.69	0.3 1.0 0.1 0.4 0.7 0.3 0.3 0.9 0.1 1.1 1.5 1.1 1.5
MCGUIRE 1.2 Docket 50-369, -370; NPF-9, -17 1st commercial operation 12/81, 3/84 Type - PWR Capacity - 1180, 1180 MWe	1982 1983 1984 1985 1986 1986	524.9 558.3 764.1 1,477.6 1,360.0	80.4 55.4 68.5 68.1 56.1 78.1	1,560 1,751 1,663 2,217 2,326 2,865	169 521 507 771 1,015 1,043	26 35 40 92 46 38	143 486 467 679 969 1,005	29 123 110 277 399 510	140 398 397 494 616 533	0.11 0.30 0.30 0.35 0.44 0.36	0.3 0.9 0.5 0.5 0.6

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measurable Doses	Collective bose (person-rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per rk Function a- Maint. s & Others	Person-rems (-cSv) per Personnel Ty Contrac Stati	rems per eel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/
MILLSTONE POINT 1 Docket 50-245; DPR-21 1st commercial operation 3/71 Type - BWR Capacity - 654 MWe	1972 1973 1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1985	377.6 225.1 480.3 485.4 489.8 575.7 556.6 505.0 490.2 640.1 516.1 528.5 523.4	79.1 75.6 76.1 89.6 87.6 77.3 77.3 77.3 95.6 95.6 78.8	612 2,5477 2,587 1,377 1,075 1,769 3,024 2,506 1,370 1,992 1,992 1,988	596 663 1,430 2,022 1,194 1,793 1,793 1,793 1,793 2,158 1,496 929 244 836 608 150	50 125 125 140 140 198 100 96 78 80 63 65 65	546 538 538 1,140 274 1,099 1,595 2,058 1,400 1,400 1,400 1,81 1,81 1,81 1,81 1,81 1,81 1,00 1,00	340 422 955 11,326 11,864 11,201 11,201 11,201 12,201 14 74 53 52 523	256 241 239 233 332 467 467 294 294 295 295 295 296 296 297 298 298 298 298 298 298 298 298 298 298	0.97 0.58 0.58 0.78 0.89 0.70 0.60 0.60 0.83 0.39	8.2.2.4.2.0.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
MILLSTONE POINT 2,3 Docket 50-336, 50-423; DPR-65, NPF-49 1st commercial operation 12/75, 4/86 Type - PwR Capacity - 857, 1197 MWe	1976 1977 1977 1979 1980 1981 1982 1984 1985 1986	545.7 518.7 536.6 520.0 570.0 572.4 722.4 595.9 782.7 417.8 613.7	78.7 65.7 67.3 62.8 62.8 82.6 70.6 93.5 72.5	620 667 1,420 757 892 892 2,083 2,383 2,383 1,905 2,393 1,441	168 242 1,621 472 636 531 1,413 1,81 1,81 1,81 1,581 1,581 505	26 38 72 72 81 76 76 170 110 125 195	142 204 1,549 391 560 1,711 1,711 1,521 793 486	73 1,534 305 305 305 1,219 1,548 1,548 1,255 737 370	95 89 87 167 122 138 138 333 57 326 181	0.27 0.36 1.14 0.62 0.71 0.79 0.78 0.38	£.0001.0.53.0.6.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.
MONTICELLO Docket 50-263; DPR-22 1st commercial operation 6/71 Type - BWR Capacity - 536 MWe	1972 1973 1974 1975	424.4 389.5 349.3 344.8 476.4	74.9 72.2 91.5	99 401 842 1,353	61 176 349 1,353 263	40 48 59	21 128 204	1 67 91	60 109 258 212	0.62 0.44 0.41 1.00 0.81	0.1 0.5 3.9 0.6

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

	Mega- watt- Years Reporting Organization Year (MW-Yr)	MONTICELLO (Continued) 1977 425.6 1978 459.4 1979 522.0 1980 411.8 1981 389.3 1982 291.1 1983 494.6 1984 33.7 1986 402.7 1986 402.7	NINE MILE POINT 1 Docket 50-220; DPR-63 1971 346.5 187 346.5 187 346.5 187 346.5 187 381.8 1973 411.0 1974 385.9 1975 359.0 1976 484.6 1977 347.4 1978 527.7 1979 354.0 1980 533.9 1981 385.5 1982 133.5 1984 426.8 1985 371.0 1986 542.6
	Unit Availa- bility Factor	883.58 83.58 83.58 83.5 83.5 83.5 83.5 8	88 22.28 87.28 87.27 87.27 87.57 87 87 87 87 87 87 87 87 87 87 87 87 87
	Total Personnel With Measur- able Doses	880 679 372 1,114 1,446 1,307 1,872 586 885 841	255 735 735 735 740 740 740 740 740 740 740 740 740 740
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Dose (person-rems or cSv)	1,000 1375 157 157 1,004 993 2,462 5,86 5,88	1,280 1,280 1,280 1,280 1,280 1,280 1,280 1,280 1,280
	Person-rems (-cSv) per Work Function Opera- Maint, tions & Othe	82 82 82 82 82 82 82 82 82 82 82 82 82 8	52885488748855888 52885388888888888888888888888888
	Person-rems (-cSV) per rk Function a- Maint. s & Others	865 313 313 313 340 449 863 863 863 863 863 863 863 863 864 864 866	32 226 226 226 428 428 613 376 1,342 1,248 1,201 810 1,201 810 1,184 1,184 1,184
	Person-rems (-cSv) per (-cSv) per Persornel Ty Contrac- Stati	661 165 165 248 766 760 23 23 47 47	23 23 23 23 23 23 23 24 24 25 25 37 37 37 37 37 38 38 37 37 37 37 37 37 37 37 37 37 37 37 37
	Person-rems (-cSv) per Personnel Type trac- Station & Utility	339 210 210 283 283 234 233 1,535 451 451	27 27 27 27 28 28 28 28 28 28 28 28 28 28 27 27 27 27 27 27 27 27 27 27 27 27 27
	Average Meas'ble Dose (rems or cSv)	1.16 0.55 0.42 0.48 0.29 0.29 0.56 0.67	0.05 0.19 0.19 1.11 1.12 1.27 1.13 0.56 0.58 0.58 0.65 0.65
	Person rems (-cSv)/ MW-Yr	2000 - 200 -	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per ork Function a- Maint.	Person-rems (-cSv) per Personnel Typ Contrac Statio tor	rrems per el Type Station & Utility	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
NORTH ANNA 1,2 Docket 50-338; NPF-04, -09 1st commercial operation 6/78, 12/80 Type - PWRs Capacity - 893, 893 MWe	1979 1980 1981 1982 1983 1984 1985 1986	507.0 681.8 1,241.9 777.7 1,338.4 1,021.3 1,516.9 1,484.5	61.7 86.5 71.5 45.8 76.1 58.8 86.1 83.7	2,025 2,086 2,416 2,872 2,228 3,062 2,436 2,624	449 218 680 1.915 665 1,945 839 722 1,521	78 128 188 78 129 154 141 111	371 90 492 1,837 536 1,791 698 611 1,461	190 85 343 1,207 296 1,416 502 343 1,075	259 133 337 708 369 529 337 446	0.22 0.10 0.28 0.67 0.30 0.64 0.26	00000000000000000000000000000000000000
OCONEE 1,2,3 Docket 50-269, 50-270, 50-287; DPR-38, -47, -55 1st commercial operation 7/73, 9/74, 12/74 Type - PWRs Capacity - 860, 860, 860 MWe	1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986	650.6 1,838.3 1,561.4 1,566.4 1,708.0 1,703.7 1,661.5 1,293.1 2,141.5 2,036.3 1,995.5 1,962.6	60.1 75.5 63.0 65.9 75.8 70.1 70.1 82.2 82.2 82.2 82.2 82.2 82.2 83.7	844 829 1,535 1,636 2,100 2,124 2,445 2,445 2,729 2,729 2,672	517 497 1,026 1,328 1,333 1,001 1,001 1,207 1,207 1,304 1,304 1,106 1,142	18 72 65 65 179 113 113 97 113 97 113 143 143	499 425 425 425 1,084 1,088 1,098 1,19 1,119 1,161 1,161 1,161 1,091	144 90 219 294 340 340 181 162 275 275 364 378 378	373 407 807 1,034 1,053 1,053 1,053 820 832 832 1,428 891 891 891 891 891 896 688 688	0.61 0.84 0.83 0.50 0.50 0.53 0.53 0.53 0.48	8.000000000000000000000000000000000000
OYSTER CREEK Docket 50-219; DPR-16 Lst commercial operation 12/69 Type - BWR Capacity - 620 MWe	1970 1971 1972 1973 1974 1975 1976 1976 1978	413.6 448.9 515.0 424.6 434.5 373.6 456.5 431.8 431.8 541.0	70.4 73.3 79.3 70.1 74.3 85.9	95 249 339 782 935 1,210 1,582 1,673 1,411 842 1,966	63 240 282 1,236 984 1,140 1,078 1,614 1,279 467 1,733	21 50 150 195 195 166 169 70 70 76 134 95	42 190 432 1,041 818 818 971 1,008 1,538 1,145 1,636	11 92 167 168 162 271 271 587 1,048 696 696 135	52 1415 853 853 869 869 869 869 833 332 551	0.66 0.96 1.72 1.58 1.05 0.94 0.96 0.91 0.55	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

		Mega- watt- Years	Unit Availa- bility	Total Personnel With Measur-	Collective Dose (person-	Persc (-cSv Work Fi	Person-rems (-cSv) per Work Function era- Maint.	Person-rems (-cSv) per Personnel Ty Contrac- Stati	rems per lel Type Station &	Average Meas ble Dose (rems	Person rems (-csv)/
Reporting Organization	Year	(MW-Yr)	Factor	able Doses	ar cSv)	tions	& Others	tor	Utility	or cSv)	MW-Yr
OYSTER CREEK (continued)	1981 1982 1983 1984 1985 1986 1986	314.8 242.7 27.9 37.1 446.1 157.3 371.0	59.8 62.5 11.5 9.6 89.4 31.5	1,689 1,270 2,303 2,369 2,342 3,740 1,932	917 865 2,257 2,054 748 2,436	48 33 65 134 116 288 112	869 832 2,192 1,920 632 2,148	479 491 1,863 1,538 1,924 1,924	438 374 394 516 430 512 311	0.54 0.68 0.98 0.87 0.32 0.65	2.9 3.6 80.9 55.4 1.7 1.7
PALISADES Docket 50-255; DPR-20 1st commercial operation 12/71 Type - PWR Capacity - 730 MWe	1972 1973 1974 1974 1975 1977 1980 1981 1982 1983 1984 1986 1986	216.8 286.8 10.7 302.0 346.9 320.2 415.0 288.3 418.2 454.4 98.7 102.3	5.5 64.5 91.4 91.4 95.5 95.9 95.9 95.2 95.3 95.3 95.3 95.3 95.3 95.3	975 774 495 774 495 742 332 849 1,307 1,307 1,344 1,355 1,438 1,438	1, 133 627 8627 306 896 100 764 854 424 902 330 977 573 573	16 23 22 39 99 191 167 73 73 74 85	1,117 673 87 712 755 233 735 257 832 494 402 524 371	661 23 23 360 312 737 737 737 739 839 839 239 239 204	472 587 77 77 794 1112 1165 1127 1127 1127 1127 1127 1127 1127 112	1.16 0.81 0.94 0.39 0.53 0.53 0.42 0.42 0.47 0.47	4.0488 4.04.0000441.00000000000000000000000000
PALO VERDE 1,2 Docket 50-528, 50-529; NPF-41, NPF-51 1st commercial operation 1/86, 9/86 Type - PWRs Capacity - 1221, 1221 MWe	1987	1,638.1	64.9	1,792	699	101	568	437	232	0.37	0.4

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MM-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work Fl Opera- tions	Person-rems (-cSv) per Work Function pera Maint. ions & Others	Persc (-c\$v Persor Contrac- tor	Person-rems (-cSv) per Personnel Type Contrac Station & tor Utility	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
PEACH BOITOM 2,3 Docket 50-277, 50-278; DPR-44, -56 1st commercial operation 7/74, 12/74 Type - BWR Capacity - 1051, 1035 MWe	1975 1976 1977 1978 1978 1981 1982 1983 1984 1985 1986	1,234.3 1,379.2 1,052.4 1,636.3 1,740.0 1,374.2 1,161.8 1,583.3 824.7 1,165.8 1,384.9 1,394.9	80.9 73.0 58.7 84.0 84.0 66.3 58.0 76.9 40.5 71.7 71.7	971 2, 136 2, 244 2, 244 2, 274 2, 774 2, 774 3, 107 3, 313 4, 209 4, 363	228 840 2,036 1,317 1,388 2,302 2,506 1,977 2,963 2,450 2,450 2,195	180 223 162 245 311 273 331 331 225 396 294 178	660 1,813 1,155 1,143 1,991 2,233 2,632 2,225 2,958 786 2,017	434 1,374 709 717 1,596 1,880 1,347 2,422 2,045 2,727 671	406 662 608 671 706 626 630 627 627 409	0.23 0.39 0.72 0.59 0.61 0.78 0.72 0.95 0.95	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILGRIM 1 Docket 50-293; DPR-35 1st commercial operation 12/72 Type - BWR Capacity - 670 MWe	1973 1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985	484.0 234.1 308.1 287.8 316.6 519.5 574.0 360.3 408.9 408.9 389.9 559.5 121.9	39.2 71.3 71.3 60.7 60.2 89.4 87.2 65.9 67.9 91.5 18.8	230 454 473 1,317 1,875 1,667 2,458 2,458 2,835 4,542 2,209 2,635 4,710	126 415 798 798 3,142 1,327 1,015 3,626 1,539 1,539 4,082 893 874 1,579	49 142 66 146 157 131 207 70 314 296 647 13	77 656 2,582 2,986 1,170 1,766 1,225 1,225 886 3,435 886 3,435 886 1,480	2,270 2,270 2,176 895 3,076 1,418 1,084 1,084 1,485 1,485	386 378 378 966 432 493 445 445 113 115 94	0.55 0.91 1.69 1.68 0.40 0.54 0.50 0.33 0.34	0.3 2.99.99.2 1.00.1 2.39.99.5 1.57.7 1.57.7

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MV-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Person-reme (-cSv) per Work Function Opera - Maint tions & Other	Person-rems (-cSv) per <u>rk Function</u> a- Maint.	Person-rems (-cSv) per Personnel Ty Contrac Stati	rems per Mel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rens (-c\$v)/
POINT BEACH 1,2 Docket 50-266, 50-301; DPR-24, -27 1st commercial operation 12/70 Type - PARs Capacity - 485, 485 MAe	1971 1972 1973 1974 1976 1977 1981 1982 1984 1985 1986	393.4 378.3 693.7 760.2 891.2 857.3 873.9 914.4 727.2 760.4 757.2 648.2 788.9 831.3 857.5	81.3 82.9 82.9 80.9 80.9 82.5 87.7 85.0 85.0	501 400 339 333 417 417 561 1,372 1,372 671 664 664	1,403 586 586 587 587 588 584 698 598 698 698 698 698 698 698 698 6	ភេ ៩ និ ឧ೭៩ ខនកខ ទីឧ៥	516 225 338 538 537 538 537 688 411	81 107 1212 449 449 457 1,179 2,57 2,57 2,57 2,57 2,57 2,57 2,59 2,59 2,59 2,59 2,59 2,59 2,59 2,59	214 263 217 209 217 224 224 224 224 224 224 224 224 224 22	1.17 1.35 1.18 1.10 1.05 1.07 1.07 1.07 1.07 1.07 1.07 1.07 1.07	4.0 4.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6
PRAIRIE ISLAND 1,2 Docket 50-282, 50-306; DPR-42, -60 1st commercial operation 12/73 Type - PMRs Capacity - 503, 500 MMe	1974 1975 1976 1978 1978 1980 1982 1983 1985 1986	181.9 836.0 725.2 922.9 941.1 865.0 865.0 844.9 972.4 972.4 972.4 972.6 930.6	85.3 88.0 88.0 88.0 88.0 88.4 88.4 88.3 99.3	150 477 818 718 594 594 645 645 654 618 793	447 230 230 230 230 230 230 230 230 230 230	9 2 2 3 3 4 3 5 4 3 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	37 27 27 27 27 27 27 27 27 27 27 27 27 27	5 H 8 8 8 4 2 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	212 246 212 212 212 212 212 213 214 215 215 215 215 215 215 215 215 215 215	0.12 0.28 0.46 0.46 0.38 0.38 0.38 0.38	1.000.000.000.000.000.000.000.000.000.0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (ММ-Үг)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per Work Function era- Maint,	Persor (-cs) Persor Contrac- tor	Person-rems (-cSv) per Personnel Type itrac Station &	Average Meas'ble Dose (rems or cSv)	Person rens (-,cSv)/
QUAD CITIES 1,2 Docket 50-254, 50-265; DPR-29, -30 1st commercial operation 2/73, 3/73 Type - BuRs Capacity - 769, 769 Mue	1974 1975 1976 1977 1977 1980 1980 1984 1985 1986 1986	958.1 833.6 951.2 970.1 1,124.5 1,075.0 1,156.9 1,268.0 1,268.0 1,268.0 1,126.6	25.3 26.4 26.4 26.4 26.7 27.7 27.7 27.7 27.1 27.1 27.1	678 1,083 1,225 1,225 1,628 3,089 2,246 2,314 1,802 1,451 1,451	482 1,618 1,651 1,618 2,158 3,146 3,757 1,579 992 992	114 266 267 271 271 177 177 177 177 178 178 178 178	1,504 1,382 1,462 1,963 3,580 2,325 1,457 1,457 1,457 690	36 692 692 683 373 3,657 2,653 1,937 1,078 1,078 468	756 1,003 1,003 858 896 896 1,181 1,104 1,104 1,104 1,309 309	0.71 1.49 1.35 1.34 1.57 1.50 1.62 0.84 0.84	0.5 1.7.7 1.7.7 1.6 2.7.2 3.7 3.7 0.0 0.0
RANCHO SECO Docket 50-312; DPR-54 1st commercial operation 4/75 Type - PWR Capacity - 8/3 MWe	1976 1977 1978 1979 1980 1981 1982 1985 1985	268.1 706.4 607.7 607.7 687.0 530.9 321.2 409.5 238.7 238.7 0.0	30.4 77.1 80.5 80.5 60.4 46.8 53.3 58.3 58.3 0.0	297 515 508 287 287 772 772 1,338 1,513 1,513	388 333 333 334 402 366 367 367 367 367 367	6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	252 373 370 370 373 573 573 573 573 573	248 248 248 248 248 248 248 248 248 248	2444	0.20 0.44 0.55 0.58 0.59 0.27	000000000000000000000000000000000000000
RIVER BEND 1 Docket 50-458; NPF-47 1st commercial operation 6/86 Type - BWR Capacity - 936 MWe	1987	605.2	9.99	1,268	378	02	308	549	129	0.30	9.0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Person-rens (-cSv) per Work Function Opera- Maint.	Person-rems (-cSv) per ork Function a- Maint.	Persor (-cSv Persor Contrac- tor	Person-rems (-cSv) per Personnel Type trac- Station &	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
ROBINSON 2 Docket 50-261; DPR-23 1st commercial operation 3/71 Type - PWR Capacity - 665 MWe	1972 1973 1974 1975 1976 1977 1980 1981 1982 1983 1984 1985 1986	580.0 455.1 578.1 501.8 585.5 511.5 480.0 387.3 426.6 277.5 629.8 577.1 510.1	83.3 72.7 72.7 84.7 70.8 62.2 73.0 73.0 75.5 75.5 71.1	245 831 849 849 597 634 1,454 2,009 1,462 2,244 4,127 1,378 1,378	215 695 672 1,142 715 715 963 1,188 1,852 1,426 2,880 2,880 311 539 499	42 185 30 30 52 52 60 60 60 79 128 128 196 196 54 54	173 487 685 403 900 1,128 1,773 688 1,298 827 2,684 259 493 445	137 137 457 223 529 529 513 945 628 628 165 340 313	78 758 232 232 434 473 473 473 473 220 481 295 331 146 199 186	0.88 0.84 0.79 1.35 1.20 0.72 0.92 0.70 0.70 0.34 0.36	4.0 1.2 2.3 2.3 2.3 2.3 1.2 2.3 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
SALEM 1,2 Docket 50-272, -311; DPR-70, -75 1st commercial operation 6/77 Type - PWRs Capacity - 1079, 1106 MWe	1978 1979 1980 1981 1983 1983 1984 1985 1985	546.4 250.0 680.6 743.0 1,440.4 742.0 650.1 1,657.7 1,484.3	55.6 25.5 25.5 69.2 72.6 35.4 31.8 75.8 70.4	574 1, 488 1, 704 1, 652 3, 228 2, 383 1, 395 1, 112 3, 554 2, 543	122 584 449 254 1,203 581 681 204 204 599	28 100 55 4 4 10 10 10 8	94 484 394 394 1,137 571 671 178 589 589	32 359 359 281 152 846 463 469 91 459 433	90 225 225 168 102 357 118 113 140	0.21 0.39 0.26 0.15 0.37 0.24 0.18 0.17	0.00 0.00 0.00 0.10 0.10 0.14 4.00
SAN ONOFRE 1,2,3 Docket 50-206, -361, -362; DPR-13, NPF-10, NPF-15 1st commercial operation 1/68, 8/83, 4/84 Type - PWR Capacity - 436, 1070, 1080 MWe	1969 1970 1971 84 1972 1973 1974 1975	314.1 365.9 362.1 338.5 273.7 377.8 389.0	86.1 87.4 70.2	123 251 121 326 570 219 424 1,330	42 155 50 256 353 71 71 880	10 13 12 29 40	32 142 38 227 313 733	5 59 3 117 168 629	37 96 47 139 185	0.34 0.62 0.73 0.73 0.32 0.69 0.69	0.1 0.8 0.2 0.8 3.0 3.0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

					7777 200100						
Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per Work Function Opera Maint. tions & Others	Person-rems (-cSv) per Personnel Type Contrac Station tor	n-rems per nel Type Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
SAN ONOFRE 1,2,3 (continued)	1977 1978 1978 1980 1981 1982 1983 1984 1985 1985	281.2 323.2 401.0 97.3 95.9 61.6 670.4 1,381.8 1,698.2	63.7 80.2 90.2 22.3 26.7 15.7 0.0 61.1	985 764 521 3,063 3,063 3,055 1,701 7,514 5,742 3,594 2,138	847 401 139 2,387 3,223 832 155 986 722 824 696	77 25 23 219 100 81 31 105 58 86 86	770 376 116 2,168 3,123 751 124 879 664 738	451 234 65 65 2,018 3,104 729 113 830 581 574	396 167 74 74 74 369 110 102 142 154 141 250 288	0.86 0.27 0.27 0.27 0.09 0.13 0.13	3.0 1.2 24.5 33.6 13.5 1.5 0.5 0.5
SEQUOYAH 1,2 Docket 50-327, -328; DPR-77, -79 1st commercial operation 7/81, 6/82 Type - PWR Capacity - 1148, 1148 MWe	1982 1983 1984 1985 1986 1987	583.5 1,663.7 1,481.9 1,151.3 0.0	52.8 75.0 69.0 51.3 0.0	1,965 1,772 2,373 1,854 1,735 2,080	570 491 1,117 1,071 526 420	67 74 153 118 101 55	503 417 964 953 425 365	57 46 111 243 70 101	513 445 1,006 828 456 319	0.28 0.28 0.47 0.58 0.30	0.000
ST. LUCIE 1,2 Docket 50-335, -387; DPR-67; NPF-16 1st commercial operation 12/76, 3/83 Type - PWRs Capacity - 827, 837 MMe	1977 1978 1979 1980 1981 1983 1984 1985 1986	649.1 606.4 592.0 627.9 599.1 816.8 290.3 1,183.0 1,445.8 1,588.6	84.7 76.5 74.0 77.5 72.7 72.7 94.0 15.4 69.6 89.1 80.5	445 797 907 1,074 1,473 1,045 2,211 2,090 1,971 1,279 2,012	152 337 438 532 929 272 1,263 1,344 491	26 115 25 20 20 20 17 17 18 11 18	126 322 413 450 909 11,199 11,046 410 950	92 140 209 209 195 556 105 924 808 808 809 322 560	60 197 229 337 373 373 167 280 455 535 169 391	0.38 0.56 0.56 0.56 0.56 0.56 0.60 0.68	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Persc (-cSv Work FL Opera- tions	Person-rems (-cSv) per rk Function a- Maint.	Person-r (-c3v) p Personnel Contrac- St tor Ut	Person-rems (-cSv) per <u>ersonnel Type</u> trac- Station &	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
SUMMER 1 Docket 50-395; NPF-12 1st commercial operation 1/84 Type - PWR Capacity - 885 MWe	1984 1985 1986 1987	504.6 627.7 853.7 618.7	61.1 71 6 95.3 70.1	1,120 1,201 392 1,075	295 379 23 560	29 74 5 34	266 305 18 526	202 241 12 454	93 138 11 106	0.26 0.32 0.06 0.52	0.6 0.03 0.9
SURRY 1,2 Docket 50-280, 50-281; DPR-32, -37 1st commercial operation 12/72, 5/73 Type - PMRs Capacity - 781, 775 MWe	1973 1974 1975 1976 1978 1980 1981 1982 1983 1984 1985 1986	420.6 717.4 1,079.0 930.7 1,139.0 1,210.6 343.0 568.2 907.6 1,323.3 916.2 1,026.7 1,166.4	49.8 70.8 70.4 77.2 77.2 77.2 77.2 69.3 61.3 71.0 71.0 71.0	936 1,715 1,715 1,948 2,753 2,203 5,065 5,065 5,317 3,753 1,878 1,878 3,206 3,198 3,763	152 1,649 3,1649 3,165 2,307 1,837 3,584 3,584 1,490 1,490 2,247 1,815 2,356 712	72 27 24 444 348 348 353 428 353 428 571 536 536 538 538	812 2,721 2,721 1,959 1,111 3,411 3,411 3,411 1,091 2,649 1,711 1,307 1,926 520	1,065 1,873 1,873 1,380 1,029 2,975 3,117 3,040 3,040 1,786 1,575 1,575 325	584 1,282 927 808 609 719 1,204 1,434 672 583 679	0.16 0.52 0.85 1.15 1.24 0.72 0.72 1.13 0.79 1.17 0.57 0.63	0.4 10.2 10.2 10.2 10.3 10.4 10.5 10.5 10.5 10.5 10.5 10.5 10.5 10.5
SUSQUEHANNA 1,2 Docket 50-387, 50-388; NPF-14; NPF-22 1st commercial operation 6/83, 2/85 Type - BWR Capacity - 1032, 1032 MWe	1984 1985 1986 1987	719.9 628.8 1,344.7 1,749.5	72.6 62.5 68.4 84.3	2,827 3,669 2,996 2,548	308 1,106 828 621	71 77 80 36	237 1,029 748 585	128 790 402 341	180 316 426 280	0.11 0.30 0.28 0.24	0.4 1.8 0.6 0.4

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Pers (-cS Work F Opera- tions	Person-rems (-cSv) per Work Function pera- Maint.	Perso (-cSv Persor Contrac- tor	Person-rems (-cSv) per Personnel Type trac- Station &	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
THREE MILE ISLAND 1,2 Docket 50-289, -320; DPR-50, -73 1st commercial operation 9/74, 12/78 Type - PwRs Capacity - 776, 880 MMe	1975 1976 1977 1978 1979 1980 1981 1982 1983	675.9 530.0 664.5 686.0 266.0 0.0 0.0 0.0	82.2 65.4 80.9 85.1 21.9 0.0 0.0	131 819 1,122 1,929 4,024 2,328 2,103 2,123 1,592 1,079	73 286 359 504 1,392 376 1,004 1,159 688	23 15 197 29 50 50 79 49	263 344 481 1,195 365 365 326 942 1,080 639	18 69 128 235 235 234 234 130 433 637 330	55 217 231 269 485 160 186 571 522 358	0.56 0.35 0.32 0.35 0.17 0.18 0.73	0.1 0.5 0.5 0.7 5.2 5.2
THREE MILE ISLAND 1* C Docket 50-289; DPR-50 1 Ist commercial operation 9/74 N Type - PWR Capacity - 776 MWe	1985 1986 1987	103.6 585.2 610.7	21.2 70.9 72.5	864 1,360 1,259	77 213 149	7 36 40	70 177 109	16 89 50	61 124 99	.09 0.16 0.12	0.7 0.4 0.2
THREE MILE ISLAND 2** Docket 50-320; DPR-73 1st commercial operation 12/78 Type - PWR Capacity - 880 MWE	1985 1986 1987	0.00	0.00	1,026 1,497 1,378	780 915 977	47 152 90	733 763 887	565 613 687	215 302 290	0.76 0.61 0.71	

* Three Mile Island 1 resumed commercial power generation 10/85 after being under regulatory restraint since 1979.

^{**}Three Mile Island 2 has been shut down since the 1979 accident, but is still included in the count of reactors while dose is being accumulated to defuel and decommission the unit.

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Oper tion	Person-rems (-cSv) per ork Function ra- Maint.	Person-recovery (-cSv) propersonnel Contraction Ut	Person-rems (-cSV) per Personnel Type trac- Station &	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/ MM-Yr
TROJAN Docket 50-344; NPF-1 1st commercial operation 5/76 Type - PWR Capacity - 1080 MWe	1978 1978 1979 1980 1981 1982 1983 1984 1985 1985	792. 0 205. 5 631. 0 727. 5 775. 6 579. 5 829. 1 852. 3	92.6 20.6 20.6 58.1 72.5 72.5 60.8 62.4 76.7 76.7	591 711 736 1,159 1,311 977 969 1,042 852 1,321 1,209	174 257 257 257 257 409 419 307 433 363 363	30 81 74 77 77 76 85 31 85 86 86	238 183 183 344 343 343 332 332 332 335 335	105 113 113 305 365 363 363 168 129 230 210 274 266	69 195 114 116 246 251 178 203 153 107	0.29 0.45 0.45 0.43 0.43 0.43 0.29 0.29	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
TURKEY POINT 3,4 Docket 50-250, 50-251; DPR-31, -41 Color 1st commercial operation 12/72, 9/73 Type - PwRs Capacity - 666, 666 MMe	1973 1974 1975 1976 1977 1980 1981 1982 1983 1985 1986	401.9 953.6 1,003.7 974.2 974.2 974.2 976.5 1,000.2 811.0 811.0 890.6 654.0 654.0 915.7 1,034.9 754.1	74.9 71.2 72.1 73.6 62.4 65.8 65.8 68.5 74.7 74.7 33.6	794 1, 176 1, 176 1, 647 1, 336 2, 932 2, 932 2, 936 2, 930 2, 910 1, 808 1, 808	78 454 876 1, 184 1, 036 1, 036 1, 680 1, 680 2, 251 2, 251 2, 119 2, 681 1, 255 1, 253 1, 253 1, 371	88 270 89 94 90 232 274 197 272 217 217 71	366 606 606 1,095 942 1,381 1,419 1,922 2,409 1,038 1,162 1,292	202 559 868 868 522 522 546 1,854 1,854 1,656 2,119 817 716	252 317 316 514 683 683 433 397 463 562 230 230 379	0.18 0.57 0.74 0.77 0.77 0.92 0.92 0.68 0.68	0.00 0.11 0.00 0.12 0.00 0.00 0.00 0.00
VERMONT YANKEE Docket 50-271; DPR-28 1st commercial operation 11/72 Type - BWR Capacity - 504 MWe	1973 1974 1975 1976 1977 1978	222.1 303.5 429.0 389.6 423.5 387.5 414.0	87.8 77.1 85.1 75.9 82.1	244 357 282 282 815 641 934 1,220	85 216 153 411 258 339 1,170	24 70 36 38 83 78 546	192 83 375 175 261 624	103 63 246 90 158 642	113 90 165 168 181 528	0.35 0.54 0.50 0.36 0.36	0.4 0.7 0.4 0.6 0.9

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

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Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Dose (person- rems or cSv)	Verse (-cSv Work Fu Opera- tions	rerson-rens (-cSv) per ork Function ra- Maint. ns & Others	Person-rems (-cSv) per Personnel Ty Contrac- Stati	rems per <u>mel Type</u> Station & Utility	Average Meas'ble Dose (rems or cSv)	Person rems (-cSv)/
VERMONT YANKEE (continued)	1980 1981 1982 1983 1984 1985 1985	357.8 429.1 501.0 346.1 398.1 361.4 248.1	71.5 84.6 96.0 69.3 79.0 71.8 48.9 83.2	1,443 1,264 481 481 1,316 954 1,392 1,389	1,338 731 205 1,527 603 1,051 1,188 303	141 121 60 215 80 164 44	1,197 610 145 1,312 523 887 1,144	926 408 80 80 787 307 898 1,092 226	412 323 323 125 740 296 153 96 77	0.93 0.58 0.43 1.16 0.63 0.76 0.86	7.00 7.44.0 7.00 7.00 7.00 7.00 7.00
WASHINGTON NUCLEAR 2 Docket 50-397; NPF-21 1st commercial operation 12/84 Capacity - 1095 MWe	1985 1986 1987	616.0 616.0 639.0	87.6 74.0 68.3	755 1,013 1,201	119 222 406	42 56 95	77 166 311	42 70 143	77 152 263	0.16 0.22 0.34	0.2
WATERFORD 3 Docket 50-382; NPF-38 1st commercial operation 9/85 Type - PWR Capacity - 1075 MWe	1986 1987	875.7 891.8	79.1 80.9	1,244 959	223 156	33	161 123	178 106	45 50	0.18 0.16	0.3
WOLF CREEK 1 Docket 50-482; NPF-42 1st commercial operation 9/85 Type - PWR Capacity - 1128 MWe	1986 1987	832.8 778.8	73.3 68.6	681 671	142 134	22 25	115	77 80	65 54	0.21	0.2

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Bose (person- rems or cSv)	Persc (-csv Work FL Opera- tions	Person-rems (-cSv) per Work Function Opera- Maint. tions & Others	Person-rems (-cSv) per Personnel Type Contrac Station tor	n-rems) per nel Type Station & Utility	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/
YANKEE ROWE Docket 50-29; DPR-3 1st commercial operation 7/61 Type - PwR Capacity - 167 MWe	1969 1970 1971 1972 1973 1975 1975 1976 1981 1981 1986 1981 1980 1981 1981 1981 1981 1981 1981	138.3 146.1 173.5 173.5 127.1 127.1 111.3 145.1 145.0	82.4 83.9 83.9 83.9 83.9 83.9 83.9 83.9 83.9	193 155 155 133 155 133 155 155 155 155 15	215 255 90 265 90 205 116 59 336 336 348 348 348 348 348 348 302 213 302 348 474 474 474 474 474 474 474 474 474 4	83 90 46 90 90 90 90 90 90 90 90 90 90	132 165 165 165 192 192 193 194 194 194 196 180 194 194 194 194 196 197 197 198 198 198 198 198 198 198 198 198 198	78 158 146 47 47 47 174 174 175 175 175 175 175 175 175 175 175 175	133 133 147 156 166 166 155 155 157 158 158 158 158 158 158 158 158 158 158	0.58 0.58 0.58 0.50 0.50 0.50 0.50 0.50	0 1 1 0 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

APPENDIX C (Continued)
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Reporting Organization	Year	Mega- watt- Years (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Collective Dose (person- rems or cSv)	Persc (-cSv Work Fu Opera- tions	Person-rems (-cSv) per Work Function Opera- Maint.	Perso (-cSv Person Contrac- tor	Person-rems (-cSv) per Personnel Type Contrac- Station &	Average Meas ble Dose (rems or cSv)	Person rems (-cSv)/ MW-Yr
ZION 1,2 Docket 50-295, 50-304; DPR-39, -48 1st commercial operation 12/73, 9/74 Type - PWRs Capacity - 1040, 1040 MWe	1974 1975 1976 1976 1977 1980 1981 1982 1983 1984 1985 1986	425.3 1,181.5 1,134.9 1,358.6 1,613.5 1,411.2 1,366.9 1,186.4 1,222.3 1,389.9 1,187.9 1,187.9	71.1 74.9 61.9 75.0 80.2 67.6 67.6 64.3 66.3 62.9 62.9	306 436 774 774 1,104 1,472 1,363 1,285 1,498 1,498 1,046	56 127 571 1,003 1,017 1,274 920 1,720 2,103 1,311 1,311 1,166 498 693	17 64 43 150 168 168 97 50 42 118 23 40	110 507 960 867 1,106 823 1,670 2,061 1,193 1,125 476 653	13 49 257 257 561 418 747 747 747 1,155 1,688 1,688 305 506 556 556 546 458	43 78 314 442 599 564 564 405 230 230 235 235	0.18 0.29 0.29 0.74 1.28 0.67 0.67 0.71 0.71 0.51 0.66	1.000000000000000000000000000000000000

$\begin{array}{c} \text{APPENDIX D} \\ \text{Number of Personnel and Collective Dose by Work and Job Function} \\ 1987 \end{array}$

APPENDIX D

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *ARKANSAS 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 8 1 41 2.017 0.155 8.794 OPERATING PERSONNEL 44 0 0 14.793 0.000 0.000 HEALTH PHYSICS PERSONNEL 47 n 82 16.516 0.000 24.091 SUPERVISORY PERSONNEL 0 0 1 0_000 0.000 0.110 ENGINEERING PERSONNEL 3 1 6 0.670 0.130 1.695 TOTAL 102 130 234 33.996 0.28534.690 68,971 ROUTINE MAINTENANCE ------MAINTENANCE PERSONNEL 40 0 59 8.708 0.000 23.585 OPERATING PERSONNEL 0 0 0.540 0.000 0.000 HEALTH PHYSICS PERSONNEL 15 n 8 2.850 0.000 1.165 SUPERVISORY PERSONNEL 0 0 0.000 0.000 0.225 ENGINEERING PERSONNEL 0 0 0.000 0.000 0.000 TOTAL 56 68 124 12.098 24.975 37.073 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 10 0.105 0.000 1.865 OPERATING PERSONNEL 2 n 0 0.690 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 5 0.380 0.000 0.700 SUPERVISORY PERSONNEL 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL O 1 20 0.000 0.365 5.375 TOTAL 1 35 40 1.175 0.365 7.940 9.480 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 86 1 115 50.231 0.125 50.774 OPERATING PERSONNEL 1 0 0 0.540 0.000 0.000 HEALTH PHYSICS PERSONNEL 31 0 33 13.750 0.000 6.400 SUPERVISORY PERSONNEL 4 0 1 1.770 0.000 0.230 **ENGINEERING PERSONNEL** 1 17 1.255 0.305 8.920 TOTAL 126 2 294 166 67.546 0.430 66.324 134.300 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 11 0,000 0.000 3.490 OPERATING PERSONNEL 0 0 0.540 0.000 0.000 HEALTH PHYSICS PERSONNEL 16 34 13.757 0.000 15.850 SUPERVISORY PERSONNEL n 0 1 0.540 0.000 0.000 ENGINEERING PERSONNEL Λ 0 0.000 0.000 0.000 TOTAL 18 63 14.837 0.000 19.340 34.177 REFUELING MAINTENANCE PERSONNEL 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 1 0 0 0.540 0.000 0.000 HEALTH PHYSICS PERSONNEL 0.380 1 0 0 0.000 0.000 SUPERVISORY PERSONNEL O 0 0 0.000 0.000 0.000 **ENGINEERING PERSONNEL** 0 0.000 0.000 0.000 TOTAL 0 0 2 0.920 0.000 0.000 0.920 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 135 (100) 2 (2) 236 (172) 373 (274) 61.061 0.280 88.508 149.849 OPERATING PERSONNEL 50 (44) 50 (44) 0 0 0 Ω 17.643 0.000 0.000 17.643 HEALTH PHYSICS PERSONNEL 111 (51) 0 0 273 (162 (95) 146) 47.633 0.000 48.206 95.839 SUPERVISORY PERSONNEL 5) 0 5 (0 1) 8 (6) (2.310 0.000 0.565 2.875 ENGINEERING PERSONNEL 7 (61 3 (3) 43 (38) 53 (47) 1.925 0.800 15.990 18.715 GRAND TOTALS 308 (206) 5 (5) 444 (306) 757 (517) 130.572 1.080 153.269 284.921

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *BEAVER VALLEY			1507				TYPE: PW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO' STATION	TAL PERSON	N-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 39 27 9 7 89	0 0 0 0 0	4 30 9 0	144	1.915 8.012 9.405 2.185 1.145 22.662	0.000 0.000 0.000 0.000 0.000	0.500 6.490 1.290 0.000	34.422
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	76 2 6 4 1 89	0 0 0 0 0	81 0 3 9 0 93	182	21.925 1.125 2.245 0.630 0.110 26.035	0.000 0.000 0.000 0.000 0.000		52.681
IN-SERVICE INSPECTION							·	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 4 0 4	0 0 0 0 0	48 0 3 13 0 64	68	0.070 0.000 0.035 0.555 0.035 0.695	0.000 0.000 0.000 0.000 0.000 0.000	14.865 0.000 0.615 5.010 0.000 20.490	21.185
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 1 3 0 5	0 0 0 0 0	108 1 1 8 0 118	123	0.095 0.000 0.270 0.470 0.020 0.855	0.000 0.000 0.000 0.000 0.000	34.465 0.120 0.365 4.115 0.000 39.065	39.920
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 2 1 0 0 5	0 0 0 0 0	3 0 0 0 0 0 3	8	0.340 0.625 0.185 0.020 0.000 1.170	0.000 0.000 0.000 0.000 0.000	0.445 0.000 0.040 0.000 0.000 0.485	1.655
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 0 0 4 0 15	0 0 0 0 0	18 0 0 3 1 22	37	5.035 0.000 0.005 1.080 0.000 6.120	0.000 0.000 0.000 0.000 0.000 0.000	7.790 0.005 0.010 2.135 0.585 10.525	16.645
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	97 43 35 24 8	0 0 0 0	270 5 37 42 1	367 48 72 66 9	29.380 9.762 12.145 4.940 1.310	0.000 0.000 0.000 0.000 0.000	84.651 0.680 8.395 14.655 0.590	114.031 10.442 20.540 19.595 1.900
GRAND TOTALS	207	0	355	562	57.537	0.000	108.971	166.508

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *BIG ROCK POINT TYPE: BWR NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM WORK AND STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL JOB FUNCTION REACTOR OPS & SURV 2 0 0 0.438 0.010 0.034 MAINTENANCE PERSONNEL OPERATING PERSONNEL 0 23.825 0.002 0.000 HEALTH PHYSICS PERSONNEL 13 0 5 8.916 0.016 2.920 0.002 0.051 SUPERVISORY PERSONNEL 9 0 0 1.751 0.009 0 0.809 0.113 ENGINEERING PERSONNEL 59 35.739 0.192 38.896 5 66 2.965 TOTAL _____ ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 33 10 0 14.027 2.798 0.037 OPERATING PERSONNEL 2 2 0 0.255 0.224 0.000 7 2.130 0.083 1.780 HEALTH PHYSICS PERSONNEL 10 0 0.981 0.321 0.000 SUPERVISORY PERSONNEL 1 0.409 0.002 ENGINEERING PERSONNEL 0.000 n 13 69 17,802 3.428 23.047 TOTAL IN-SERVICE INSPECTION 24 0.707 22.290 21 16.338 MAINTENANCE PERSONNEL 0 0.048 OPERATING PERSONNEL 0.051 0.053 HEALTH PHYSICS PERSONNEL 5 0 8 1.305 0.089 2.902 SUPERVISORY PERSONNEL 3 3 1 0.608 1.597 0.161 ENGINEERING PERSONNEL 1.573 0.894 0.396 13 29 31 73 4.244 24.918 19.850 49.012 SPECIAL MAINTENANCE 39 9 21.315 24.363 MAINTENANCE PERSONNEL 24 2.534 OPERATING PERSONNEL 0 1.768 0.012 5 6 1.167 HEALTH PHYSICS PERSONNEL 7 13.066 0.371 2.131 SUPERVISORY PERSONNEL 4 0 2.178 0.973 0.062 3 ENGINEERING PERSONNEL n n 1.491 0.008 0.070 50 116 39.217 27.483 TOTAL 16 4.809 71.509 WASTE PROCESSING MAINTENANCE PERSONNEL 12 2 0 3.011 0.305 0.000 0.222 0 0.000 OPERATING PERSONNEL 1 1 0.160 **HEALTH PHYSICS PERSONNEL** 6 0 1 1.821 0.006 0.160 SUPERVISORY PERSONNEL 0 0 0 0.079 0.000 0.000 ENGINEERING PERSONNEL 0.025 n 0 0 0.019 0.000 3 23 TOTAL 19 5.090 0.533 0.185 5.808 REFUELING MAINTENANCE PERSONNEL Λ 0 0 0.066 0.005 0.000 OPERATING PERSONNEL 17 0.000 0.000 0.014 0.220 HEALTH PHYSICS PERSONNEL n 0 n 0.000 0.029 SUPERVISORY PERSONNEL 0 0 0 0.086 0.000 0.000 ENGINEERING PERSONNEL 0.207 2 2 0.660 0.621 TOTAL 18 2 22 0.593 0.665 0.650 1.908 TOTAL BY JOB FUNCTION 108.278 74 75 30 179 39.564 MAINTENANCE PERSONNEL 49.771 18.943 OPERATING PERSONNEL 57 11 0 68 25.472 2.264 0.065 27.801 HEALTH PHYSICS PERSONNEL 47 28 76 27,458 0.565 9.922 37.945 1 SUPERVISORY PERSONNEL 18 8 27 5.683 2.942 0.225 8.850 ENGINEERING PERSONNEL 12 19 4.508 1.677 1.121 7.306 GRAND TOTALS 208 99 62 369 102.685 57.219 30.276 190.180

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *BROWNS FERRY 1,2,3 TYPE: BWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 775 34 18 55.229 1.516 0.513 OPERATING PERSONNEL 65 8 1 7.766 0.087 1.108 HEALTH PHYSICS PERSONNEL 132 2 41 45.869 0.203 10.329 SUPERVISORY PERSONNEL 13 2 1.393 0.184 0.053 ENGINEERING PERSONNEL 132 173 10.021 1 0.017 28.666 TOTAL 1117 40 241 1398 120.278 2.007 40.669 162.954 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 895 48 34 410.051 5.387 5.908 63 OPERATING PERSONNEL 1 7 1.079 0.084 0.056 HEALTH PHYSICS PERSONNEL 129 1 40 16.365 0.006 2.984 SUPERVISORY PERSONNEL 11 3 1 0.891 0.000 0.024 **ENGINEERING PERSONNEL** 122 155 17.444 0.609 16.942 42 1220 1515 445.830 253 6.086 25.914 477.830 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 138 27 3 12.258 5.977 0.499 OPERATING PERSONNEL 3 n 1 0.003 0.000 0.025 HEALTH PHYSICS PERSONNEL 59 1 22 0.386 0.005 0.174 SUPERVISORY PERSONNEL 5 0 0 0.487 0.000 0.000 ENGINEERING PERSONNEL 13 3 20 0.426 0.039 6.803 TOTAL 218 31 295 46 13.560 6.021 7.501 27.082 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 637 21 115 177,342 6.927 89.462 OPERATING PERSONNEL 35 0 0.797 0.000 0.000 HEALTH PHYSICS PERSONNEL 106 1 37 24.368 0.001 11.114 SUPERVISORY PERSONNEL 8 0 1 1.239 0.000 0.030 ENGINEERING PERSONNEL 92 75 15.450 0.628 16.745 TOTAL 878 25 1132 229 219.196 7.556 117.351 344.103 WASTE PROCESSING ------MAINTENANCE PERSONNEL 93 0 7 2.844 0.000 0.327 OPERATING PERSONNEL 12 0 1.004 0.000 0.005 HEALTH PHYSICS PERSONNEL 72 0 11 1.251 0.090 0.000 SUPERVISORY PERSONNEL n 0 0.214 0.000 0.000 ENGINEERING PERSONNEL 10 0 15 0.481 0.000 0.207 TOTAL 191 0 34 225 5.794 0.000 0.629 6.423 REFUELING MAINTENANCE PERSONNEL 51 0 0 5.971 0.000 0.000 OPERATING PERSONNEL 30 0 0 0.570 0.000 0.000 HEALTH PHYSICS PERSONNEL 28 0 12 0.385 0.633 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 **ENGINEERING PERSONNEL** 17 1 16 0.573 0.005 0.326 TOTAL 126 1 28 155 7.747 0.005 0.711 8.463 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 2589 116 191 2896 663.695 19.807 96.709 780.211 OPERATING PERSONNEL 208 2 228 11.219 0.171 18 1.194 12.584 HEALTH PHYSICS PERSONNEL 526 5 163 694 88.872 0.215 25.076 114.163 SUPERVISORY PERSONNEL 41 5 49 0.107 4.224 0.184 4.515 ENGINEERING PERSONNEL 386 13 454 853 44.395 1.298 69.689 115.382 **GRAND TOTALS** 3750 139 831 4720 812.405 21.675 192,775 1026.855

^{*}Workers may be counted in more than one category.

PLANT: *BRUNSWICK 1,2							TYPE: BW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 98 27 4 11 142	0 0 0 0 2 2	3 52 6 0 5 66	210	0.555 63.692 22.187 0.485 4.489 91.408	0.000 0.000 0.000 0.000 0.413 0.413		136.203
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	304 0 11 4 4 323	55 0 0 0 3 58	317 0 17 3 0 337	718	194.782 0.000 3.235 0.532 1.212 199.761			436.068
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	13 0 10 1 8 32	25 0 0 0 5 30	68 0 11 1 52 132	194	7.013 0.000 6.023 0.310 10.272 23.618	19.643 0.000 0.000 0.000 2.170 21.813	64.270 0.000 3.115 0.416 42.201 110.002	155.433
SPECIAL MAINTENANCE						******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	105 0 21 1 16 143	3 0 0 0 4 7	399 0 61 6 66 532	682	83.716 0.000 3.257 0.303 4.787 92.063	1.915 0.000 0.000 0.000 0.957 2.872	3.449	475 . 102
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	42 12 10 2 1 67	2 0 0 0 0 2	34 6 7 1 2 50	119	29.284 6.820 5.816 0.982 0.593 43.495	0.968 0.000 0.000 0.000 0.000 0.968	13.961 4.992 10.518 0.330 0.608 30.409	74.872
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 8 3 3 2 26	0 0 0 0 1 1	73 9 3 3 16 104	131	10.444 4.007 1.130 0.502 0.780 16.863	0.000 0.000 0.000 0.000 0.175 0.175	26.909 7.037 1.215 0.630 11.509 47.300	64.338
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	476 118 82 15 42	85 0 0 0 15	894 67 105 14 141	1455 185 187 29 198	325.794 74.519 41.648 3.114 22.133	56.275 0.000 0.000 0.000 4.496	636.625 49.504 39.234 5.750 82.924	1018.694 124.023 80.882 8.864 109.553
GRAND TOTALS	733	100	1221	2054	467.208	60.771	814.037	1342.016

^{*}Workers may be counted in more than one category.

PLANT: *BYRON							TYPE: PWR	2
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TOTAL F STATION UTI		REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE	1 35 3 2 2 2	0 0 0 0 0	1 2 1 0 1 5	48	5.930 0 1.500 0 0.530 0 0.340 0	1.000 1.000 1.000 1.000 1.000	0.160 2.130 0.180 0.000 0.020 2.490	11.010
	F4	•	470					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	51 43 36 16 10 156	0 0 0 0 15 15	138 42 39 0 24 243	414	7.210 0 17.840 0 4.650 0 2.260 0	.000 .000 .000 .000 .080	92.710 34.960 25.590 0.000 7.330 160.590	213.460
IN-SERVICE INSPECTION			- * * * * * * * * * * * * * * * * * * *					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 1 0 1 1 4	0 0 0 0 0	29 1 1 0 4 35	39	0.010 0 0.000 0 0.200 0 0.130 0	.000 .000 .000 .000 .000	19.080 0.030 0.100 0.000 1.350 20.560	20.940
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	53 3 4 11 19 90	0 0 0 0 8 8	630 3 29 0 24 686	784	0.440 0 1.930 0 3.400 0 4.030 0	.000 .000 .000 .000 .040	420.850 2.650 18.670 0.000 7.470 449.640	482.760
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 4 1 1 0 7	0 0 0 0 0	2 12 1 0 0 15	22	0.690 0 0.640 0 0.120 0 0.000 0	.000 .000 .000 .000 .000	1.390 10.160 0.060 0.000 0.000 11.610	13.100
REFUELING			***********		**			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 6 1 1 1	0 0 0 0 1 1	1 1 1 0 1 4	15	1.140 0 0.010 0 0.320 0 0.230 0	.000 .000 .000 .000 .010	0.160 0.040 0.050 0.000 0.430 0.680	2.480
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	108 92 45 32 33	0 0 0 0 24	801 61 72 0 54	909 153 117 32 111	15.420 0 21.920 0 9.220 0	.000 .000 .000 .000	534.350 49.970 44.650 0.000 16.600	578.850 65.390 66.570 9.220 23.720
GRAND TOTALS	310	24	988	1322	98.050 0	. 130	645.570	743.750

^{*}Workers may be counted in more than one category.

PLANT: *CALLAWAY			1507				TYPE: PW	₹
WORK AND JOB FUNCTION	NUMBER OF PE	RSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO STATION	TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 62 34 17 7 130	0 1 0 1 0 2	24 36 40 0 4 104	236	0.776 21.899 23.253 5.218 2.481 53.627	0.000 0.131 0.000 0.227 0.011 0.369	9.371 9.711 13.808 0.020 1.097 34.007	88.003
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	84 20 6 2 4 116	0 0 0 0 0	128 29 0 1 13 171	287	38.615 6.461 2.157 0.779 1.199 49.211	0.000 0.009 0.000 0.012 0.000 0.021	46.872 8.945 0.387 0.110 3.429 59.743	108.975
IN-SERVICE INSPECTION				. = 4 - 4 - 4				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 7 0 2 2 2	0 0 0 0 0	65 21 0 0 79 165	180	1.607 1.788 0.018 0.899 1.036 5.348	0.000 0.031 0.000 0.092 0.005 0.128	30.848 5.786 0.031 0.000 42.307 78.972	84.448
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 2 0 2 8 15	0 0 0 1 0	3 12 0 0 28 43	59	0.816 0.944 0.147 0.903 4.802 7.612	0.000 0.000 0.000 0.359 0.000 0.359	1.241 3.557 0.018 0.005 10.098 14.919	22.890
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 21 5 2 0 28	0 0 0 0 0	3 25 0 0 3 31	59	0.307 6.244 1.242 0.941 0.000 8.734	0.000 0.000 0.000 0.000 0.000 0.000	0.774 5.245 0.101 0.000 0.851 6.971	15.705
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	15 10 5 2 6 38	0 0 0 0	56 4 3 0 30 93	131	9.602 4.138 1.097 0.943 1.421 17.201	0.000 0.016 0.000 0.026 0.151 0.193	42.252 1.242 0.781 0.080 8.459 52.814	70.208
TOTAL BY JOB FUNCTION					**************			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	116 122 50 27 27	0 1 0 2 0	279 127 43 1 157	395 250 93 30 184	51.723 41.474 27.914 9.683 10.939	0.000 0.187 0.000 0.716 0.167	131.358 34.486 15.126 0.215 66.241	183.081 76.147 43.040 10.614 77.347
GRAND TOTALS	342	3	607	952	141.733	1.070	247.426	390.229

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *CALVERT CLIFFS 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 0.000 0.570 0.186 OPERATING PERSONNEL 51 0 2 15.561 0.000 0.277 HEALTH PHYSICS PERSONNEL 19 0 7 0.000 5.755 1.085 SUPERVISORY PERSONNEL 3 0 0 0.805 0.000 0.000 **ENGINEERING PERSONNEL** 6 n n 1.042 0.000 0.000 TOTAL 79 10 92 23.163 0.570 1.548 25.281 ------ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 15 Λ 7 2.110 0.000 1.413 OPERATING PERSONNEL 0 0 0.586 0.000 0.000 **HEALTH PHYSICS PERSONNEL** 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 2 n 0 0.231 0.000 0.000 ENGINEERING PERSONNEL 0 0 0.271 0.000 0.000 TOTAL 23 Λ 30 3.198 0.000 1.413 4.611 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 11 19 33 2.810 9.596 12.226 OPERATING PERSONNEL 0 1 0 0.811 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0.679 0.000 1.297 SUPERVISORY PERSONNEL 0 1 1 0.000 0.377 0.488 ENGINEERING PERSONNEL Ω 2.649 0.000 0.846 TOTAL 20 45 86 6.949 9.973 14.857 31.779 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 156 61 89 91.097 32.657 27.947 OPERATING PERSONNEL 21 1 0 4.618 0.125 0.000 HEALTH PHYSICS PERSONNEL 31 0 20 14.859 0.000 5.295 SUPERVISORY PERSONNEL 13 0 5.372 0.427 0.000 **ENGINEERING PERSONNEL** 25 0 3 7.687 0.000 0.687 TOTAL 246 63 112 421 123.633 33,209 33.929 190.771 WASTE PROCESSING MAINTENANCE PERSONNEL 0 8 0.000 0.000 2.260 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 18 0 28 13.412 0.000 14.221 SUPERVISORY PERSONNEL 3 n 0 1.720 0.000 0.000 **ENGINEERING PERSONNEL** 0.117 0.000 0.000 TOTAL 22 n 36 58 15.249 0.000 16,481 31.730 REFUELING MAINTENANCE PERSONNEL 56 33 25 29.836 8.229 9.125 OPERATING PERSONNEL 2 0 0.386 0.754 0.000 HEALTH PHYSICS PERSONNEL 23 0 50 7.259 0.000 17.568 SUPERVISORY PERSONNEL 4 0 U 1.227 0.000 0.000 ENGINEERING PERSONNEL n Ω 0.000 0.0001.020 TOTAL 79 201 38.708 8.983 27.713 75.404 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 238 (176) 116 (85) 163 (133) 125.853 517 (394) 51.052 53.157 230.062 OPERATING PERSONNEL 5 (79 (74) 5) 4) 83) 2 (86 (21.962 0.879 0.277 23.118 HEALTH PHYSICS PERSONNEL 95 (43) 0 0 112 (89) 207 (132) 41.964 0.000 39.466 81.430 SUPERVISORY PERSONNEL 25 (19) 2 (2) 2) 28 (23) 9.355 0.804 0.488 10.647 ENGINEERING PERSONNEL 39 (31) 0 0 11 (11) 50 (42) 11.766 0.000 2.553 14.319 **GRAND TOTALS** 476 (343) 123 (92) 289 (239) 888 (674) 210,900 52.735 95.941 359.576

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *CATAWBA 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV -----MAINTENANCE PERSONNEL 135 433 145 2,150 2,700 0.145 OPERATING PERSONNEL 87 35 1 11.465 0.005 0.355 HEALTH PHYSICS PERSONNEL 54 1 125 10.320 0.000 6.585 SUPERVISORY PERSONNEL 0 0 1 0.000 0.000 0.000 ENGINEERING PERSONNEL 82 21 12 4.148 1.017 0.115 TOTAL 359 317 456 1132 28.083 7.200 3.722 39,005 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 135 437 124 13.948 56.341 41.590 OPERATING PERSONNEL 58 39 1.490 0.020 2,265 HEALTH PHYSICS PERSONNEL 51 0 106 3.520 0.000 16.390 SUPERVISORY PERSONNEL 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 70 12 13 5.200 0.515 3.510 315 1047 TOTAL 450 282 24.158 56.876 63.755 144.789 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 20 108 15 0.045 5.055 0.295OPERATING PERSONNEL Я 0 0 0.000 0.020 0.000 HEALTH PHYSICS PERSONNEL 20 0 28 0.645 0.000 1.255 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 2 2.015 0.430 0.330 115 45 242 2,705 5.505 1.880 10,090 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 126 365 97 18.229 52.410 18.085 OPERATING PERSONNEL 36 65 1 3.985 0.115 9.755 **HEALTH PHYSICS PERSONNEL** 46 0 99 7.305 0.000 18.215 SUPERVISORY PERSONNEL 0 0 0.125 0.000 0.000 ENGINEERING PERSONNEL 51 13 6 3.030 3.965 0.835 906 TOTAL 289 379 238 32.674 56.490 136.054 46.890 WASTE PROCESSING MAINTENANCE PERSONNEL 30 47 1 0.160 0.080 0.000 OPERATING PERSONNEL 22 0 36 1.370 0.000 1.480 HEALTH PHYSICS PERSONNEL 33 31 0 2.530 0.000 2.380 SUPERVISORY PERSONNEL n O 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0.055 0 0.000 0.760 90 TOTAL. 50 70 210 4.115 0.080 4.620 8.815 REFUELING MAINTENANCE PERSONNEL 124 423 83 16.595 97,109 29-015 OPERATING PERSONNEL 64 1 35 8.785 0.690 17.075 HEALTH PHYSICS PERSONNEL 39 115 2.895 0.145 25.256 SUPERVISORY PERSONNEL 0 0 0.000 0 0.000 0.000 ENGINEERING PERSONNEL 9 11.420 1.255 12 2.020 TOTAL 981 99.199 242 39.695 73.366 212,260 TOTAL BY JOB FUNCTION _______ MAINTENANCE PERSONNEL 570 (138) 1813 (444) 465 (144) 2848 (726) 51.127 213.695 89.130 353.952 4 (4) 489 (OPERATING PERSONNEL 304 (85) 181 (39) 128) 58.875 27.095 0.850 30,930 HEALTH PHYSICS PERSONNEL 749 (241 (54) 2 (1) 506 (125) 180) 27.215 0.145 70.081 97.441 3 (SUPERVISORY PERSONNEL 3 (1) 0 0 0 1) 0.125 0.000 0.000 0.125 319 (83) 429 (ENGINEERING PERSONNEL 68 (21) 42 (21) 125) 25.868 7.182 7.570 40.620 **GRAND TOTALS** 1437 (361) 1887 (470) 1194 (329) 4518 (1160) 131.430 221.872 197,711 551.013

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *COOK 1,2				σ,						TYPE: PW	IR
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY		TREM) NTRACT	т	OTAL	·	TOT STATION	TAL PERSON	V-REM CONTRACT	TOTAL
REACTOR OPS & SURV		~~~~									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 75 15 2 8 109	0 0 0 0 0		8 40 80 0 6 134		243		2.002 23.138 4.606 0.410 1.135 31.291	0.000 0.000 0.000 0.000 0.000 0.000	1.376 9.732 35.887 0.000 1.322 48.317	79.608
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	108 39 9 8 14 178	0 1 0 0 3 4		384 53 65 3 12 517		699		76.364 8.609 2.102 2.431 2.786 92.292	0.000 0.751 0.000 0.000 0.671 1.422		345.395
IN-SERVICE INSPECTION											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	15 4 2 1 2 24	0 0 0 0 1 1		150 21 30 0 1 202		227		4.992 0.787 1.140 0.440 0.565 7.924	0.000 0.000 0.000 0.000 0.149 0.149	96.803 13.568 11.746 0.000 0.520 122.637	130.710
SPECIAL MAINTENANCE						·					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 1 0 1 2 15	0 0 0 2 2		39 0 15 1 5 60		77		3.543 0.360 0.000 0.170 0.314 4.387	0.000 0.000 0.000 0.000 0.495 0.495	16.095 0.000 2.090 0.225 1.060	24.352
WASTE PROCESSING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 0 2 0 3 13	0 0 0 0 0		128 6 22 1 2		172		2.130 0.000 0.345 0.000 1.157 3.632	0.000 0.000 0.000 0.000 0.000 0.000	70.683 6.032 4.994 0.140 0.655 82.504	86.136
REFUELING				·	 -		- -				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 3 0 0 1 4	0 0 0 0 0		3 30 0 0 0 33		37		0.000 0.632 0.000 0.000 0.132 0.764	0.000 0.000 0.000 0.000 0.000 0.000	0.574 5.485 0.000 0.000 0.000 6.059	6.823
TOTAL BY JOB FUNCTION						~					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	151 (1 122 (28 (12 (30 (95) 1 (18) 0 9) 0	1) 0 0	150 (212 (5 (94) 98)	863 (273 (240 (17 (62 (190) 116)	89.031 33.526 8.193 3.451 6.089	0.000 0.751 0.000 0.000 1.315	398.419 48.294 76.583 0.737 6.635	487.450 82.571 84.776 4.188 14.039
GRAND TOTALS	343 (2	56) 7 (6)	1105 (753)	1455 (1015)	140.290	2.066	530.668	673.024

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *COOPER STATION										TYPE: BWF	?
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mRI CONTI		тот	AL		TO' STATION	TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 34 21 10 3 80	0 0 0 0 2 2		1 0 0 0 5 6		88		0.156 11.711 6.163 2.367 1.184 21.581	0.000 0.000 0.000 0.000 0.005 0.005	0.010 0.000 0.000 0.000 0.541 0.551	22.137
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	67 3 15 4 0 89	0 0 0 0 10		18 0 0 1 3 22		121		36.592 0.033 8.871 0.655 0.000 46.151	0.000 0.000 0.000 0.000 2.437 2.437	8.021 0.000 0.000 0.191 0.220 8.432	57.020
IN-SERVICE INSPECTION											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 7 1 1 1	0 0 0 0 0		1 0 0 0 0		12		0.005 0.015 0.459 0.122 0.089 0.690	0.000 0.000 0.000 0.000 0.000 0.000	0.157 0.000 0.000 0.000 0.000 0.157	0.847
SPECIAL MAINTENANCE											,
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 11 12 2 0 25	0 0 0 0 0		0 0 0 0		25		0.000 4.446 3.235 0.008 0.000 7.689	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	7.689
WASTE PROCESSING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 1 0 0 0 4	0 0 0 0 0		0 0 0 0 0		4		0.028 0.005 0.000 0.000 0.000 0.033	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.033
REFUELING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 0 1 0 2	0 0 0 0 0		1 0 0 0 0		3		0.000 0.009 0.000 0.001 0.000 0.010	0.000 0.000 0.000 0.000 0.000	0.108 0.000 0.000 0.000 0.000 0.108	0.118
TOTAL BY JOB FUNCTION											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	83 (51 (55 (18 (4 (38) 0 21) 0 10) 0	0 0 0	21 (0 0 1 (8 (19) 0 0 1) 5)	104 (51 (55 (19 (24 (86) 38) 21) 11) 18)	36.781 16.219 18.728 3.153 1.273	0.000 0.000 0.000 0.000 2.442	8.296 0.000 0.000 0.191 0.761	45.077 16.219 18.728 3.344 4.476
GRAND TOTALS	211 (139) 12	(10)	30 (25)	253 (174)	76.154	2.442	9.248	87.844

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

TYPE: PWR PLANT: *CRYSTAL RIVER 3 NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM WORK AND TOTAL STATION UTILITY CONTRACT JOB FUNCTION STATION UTILITY CONTRACT REACTOR OPS & SURV MAINTENANCE PERSONNEL 2 0 6 1.613 0.335 4.673 7.007 0.060 n 0 0.011 OPERATING PERSONNEL 25 HEALTH PHYSICS PERSONNEL 8 0 60 2.346 0.000 29.688 1.389 0.064 0.996 n 2 SUPERVISORY PERSONNEL 4 ENGINEERING PERSONNEL 0 0 2 0.149 0.123 0.434 109 TOTAL. 39 0 70 12.504 0.533 35.851 48.888 ROUTINE MAINTENANCE 75 51.638 68.456 MAINTENANCE PERSONNEL 139 316 166.586 OPERATING PERSONNEL 25 0 8.594 0.000 1.038 1 9.548 0.000 73 32.236 HEALTH PHYSICS PERSONNEL 22 n SUPERVISORY PERSONNEL 0 30 3.369 0.000 14.497 ENGINEERING PERSONNEL 3 38 0.874 1.029 30.930 3 730 78 194 458 74.023 69.485 245.287 388.795 TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 1 0 15 0.180 0.024 4.131 OPERATING PERSONNEL 7 0 0 2.052 0.000 0.000 0.823 0 2 0.110 0.000 HEALTH PHYSICS PERSONNEL 1 0.005 0.347 SUPERVISORY PERSONNEL n 1 0.242 0.031 0.070 4.445 ENGINEERING PERSONNEL 10 n 28 39 2.615 0.099 9.746 12.460 TOTAL 11 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 0 0 0.000 0.000 0.000 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0.000 ENGINEERING PERSONNEL n n n 0.000 0.000 TOTAL 0 0 0 0 0.000 0.000 0.000 0.000 WASTE PROCESSING 1 3 4.428 0.543 1.047 MAINTENANCE PERSONNEL 0.000 2.309 OPERATING PERSONNEL 0 0 1.666 HEALTH PHYSICS PERSONNEL 0 7 1.243 0.000 1.547 1 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL Λ n Ω 10 10 21 7.337 0.543 4.903 12.783 TOTAL REFUELING 13.853 13 50 2.970 0.373 MAINTENANCE PERSONNEL 1 OPERATING PERSONNEL 0 0 0 0.059 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0.151 0.000 1.360 2 0.098 0.927 SUPERVISORY PERSONNEL 5 O 2 1.376 0.137 0.000 **ENGINEERING PERSONNEL** 0 11 2.869 24.173 TOTAL 18 16 4.693 13.951 5.529 -----TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 164 126 341 631 60.829 83.211 176.810 320.850 58 OPERATING PERSONNEL 57 0 1 19.378 0.011 3.407 22.796 HEALTH PHYSICS PERSONNEL 32 0 144 176 13.398 0.000 65.654 79.052 SUPERVISORY PERSONNEL 35 51 6.376 16.767 23.310 Λ 0.167 1.191 ENGINEERING PERSONNEL 61 67 1.222 38.678 41.091 **GRAND TOTALS** 582 983 101.172 84.611 301.316 487.099

^{*}Workers may be counted in more than one category.

PLANT: *DAVIS-BESSE			200,				TYPE: PWR	ł
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		L PERSON	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	121 92 40 • 37 37 327	12 0 0 2 0 14	221 0 72 3 10 306	647	0.336 0.785 1.121 0.236 0.345 2.823	0.199 0.000 0.000 0.095 0.000 0.294	3.210 0.000 8.625 0.227 0.102 12.164	15.281
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	181 22 45 42 30 320	14 0 0 5 0	573 0 0 16 22 611	950	5.545 3.412 3.422 0.121 0.202 12.702	0.116 0.000 0.000 0.036 0.000 0.152	11.290 0.000 0.000 0.275 0.365 11.930	24.784
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	140 26 25 12 9 212	8 0 0 3 0 11	450 0 0 12 27 489	712	5.638 0.914 2.439 0.794 0.376 10.161	0.195 0.000 0.000 0.026 0.000 0.221	12.490 0.000 0.000 0.657 0.428 13.575	23.957
WASTE PROCESSING		~~~~						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 5 12 3 2 28	0 0 0 0 0	0 0 0 0 0	28	0.362 0.458 1.255 0.325 0.140 2.540	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	2.540
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	448 145 122 94 78	34 0 0 10 0	1244 0 72 31 59	1726 145 194 135 137	11.881 5.569 8.237 1.476 1.063	0.510 0.000 0.000 0.157 0.000	26.990 0.000 8.625 1.159 0.895	39.381 5.569 16.862 2.792 1.958
GRAND TOTALS	887	44	1406	2337	28.226	0.667	37.669	66.562

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *DIABLO CANYON 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 2 0.000 0.000 0.000 OPERATING PERSONNEL 0 0 1.000 0.000 0.000 **HEALTH PHYSICS PERSONNEL** 19 0 0.000 0.000 1 3.000 SUPERVISORY PERSONNEL 0 n n 0.000 0.000 0.000 ENGINEERING PERSONNEL n O 0 0.000 0.000 0.000 TOTAL 30 0 2 32 4.000 0.000 0.000 4,000 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 38 12 48 7.000 3.000 9.000 2 OPERATING PERSONNEL 13 6 2,000 0.000 1.000 **HEALTH PHYSICS PERSONNEL** 23 0 35 3.000 0.000 5.000 SUPERVISORY PERSONNEL 0 0 0.000 1 0.000 0.000 **ENGINEERING PERSONNEL** 1 1 2 0.000 0.000 0.000 75 TOTAL 15 92 182 12.000 3.000 15.000 30,000 IN-SERVICE INSPECTION -----MAINTENANCE PERSONNEL 1 20 2 0.000 3.000 0.000 OPERATING PERSONNEL 5 0 2.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 1 O n 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 0.000 0.000 0.000 8 20 3 31 2_000 3.000 0.000 5.000 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 65 64 311 17.000 18,000 128,000 OPERATING PERSONNEL 7 11 5 1.000 2.000 1.000 HEALTH PHYSICS PERSONNEL 34 0 90 14.000 0.000 35.000 SUPERVISORY PERSONNEL 0 2 0.000 0.000 0.000 ENGINEERING PERSONNEL 4 13 2.000 1.000 4.000 TOTAL 118 75 421 614 34.000 21,000 168,000 223.000 WASTE PROCESSING MAINTENANCE PERSONNEL n 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 1 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 2 0 9 0.000 0.000 1.000 SUPERVISORY PERSONNEL n 0 O 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 0 0.000 0.000 0.000 TOTAL 2 1 10 13 0.000 0.000 1.000 1.000 REFUELING MAINTENANCE PERSONNEL 30 5 9 8.000 1.000 2.000 2 OPERATING PERSONNEL 19 1 3.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 16 1.000 0.000 3.000 SUPERVISORY PERSONNEL 0 0 1 0.000 0.000 0.000 ENGINEERING PERSONNEL Ω 0 0.000 0.000 0.000 TOTAL 88 28 12,000 1.000 5.000 18.000 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 136 (97) 101 (78) 371 (367) 608 (542) 32.000 25,000 139.000 196.000 57 (12 (83 (OPERATING PERSONNEL 78) 10) 14 (12) 100) 9.000 2.000 2.000 13.000 HEALTH PHYSICS PERSONNEL 82 (Ω 151 (106) 73) 0 233 (179) 21.000 0.000 44.000 65.000 SUPERVISORY PERSONNEL 2 2) 3) 6 5) 0.000 (0.000 ((0.000 0.000 ENGINEERING PERSONNEL 9 (5 (5) 30 (11) 16 (16) 32) 2.000 1.000 4.000 7.000 **GRAND TOTALS** 286 (261) 118 (93) 556 (504) 960 (858) 64,000 28,000 189.000 281,000

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *DRESDEN 1,2,3			1507				TYPE: BW	iR
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TOT STATION	AL PERSON	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV				~				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	36 82 19 34 24 195	54 0 0 0 9 63	114 4 0 0 15 133	391	23.065 74.139 25.404 20.925 10.257 153.790	14.237 0.000 0.000 0.000 1.366 15.603	67.218 1.100 0.000 0.000 3.203 71.521	240.914
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	315 29 26 69 22 461	72 0 0 0 12 84	278 5 0 0 20 303	848	200.759 26.360 34.635 42.965 9.646 314.365	19.120 0.000 0.000 0.000 1.741 20.861	164.218 1.220 0.000 0.000 4.100 169.538	504.764
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 1 1 1 4 8	1 0 0 0 4 5	166 2 0 0 4 172	185	0.471 0.220 0.644 0.907 1.882 4.124		0.818	104.676
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 1 4 2 3 16	14 0 0 0 3 17	273 1 0 0 8 282	315	4.001 0.110 3.435 1.395 1.412 10.353	3.876 0.000 0.000 0.000 0.593 4.469	161.405 0.280 0.000 0.000 1.508 163.193	178.015
WASTE PROCESSING								• • • • • • • • • • • • • • • • • • • •
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 9 5 4 1 21	0 0 0 0 1 1	48 64 0 0 1 1	135	1.177 8.347 6.798 2.371 0.282 18.975	0.000 0.000 0.000 0.000 0.093 0.093	28.682 15.938 0.000 0.000 0.128 44.748	63.816
REFUELING				***********				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 1 1 2 1 14	0 0 0 0 1 1	71 3 0 0 1 75	90	5.884 0.660 0.644 1.395 0.047 8.630	0.000 0.000 0.000 0.000 0.139 0.139	42.179 0.880 0.000 0.000 0.986 44.045	52.814
TOTAL BY JOB FUNCTION	•				~~~			
MAINTENANCE PERSONNEL DPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL HIGHNEERING PERSONNEL	369 123 56 112 55	141 0 0 0 0 30	950 79 0 0 49	1460 202 56 112 134	235.357 109.836 71.560 69.958 23.526	37.270 0.000 0.000 0.000 4.631	562.120 19.998 0.000 0.000 10.743	834.747 129.834 71.560 69.958 38.900
GRAND TOTALS	715	171	1078	1964	510.237	41.901	592.861	1144.999

^{*}Workers may be counted in more than one category.

PLANT: *DUANE ARNOLD			,				TYPE: BW	IR .
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO STATION	TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV			•					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 32 8 8 22 88	0 0 0 0 0	115 5 31 11 18 180	268	13.768 32.262 7.447 2.099 19.681 75.257	0.000 0.000 0.000 0.000 0.016 0.016	118.838 4.348 15.413 9.010 18.711 166.320	241.593
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	69 2 11 2 9 93	1 0 0 0 1 2	67 2 9 5 7 90	185	49.100 1.005 8.641 0.338 6.931 66.015	0.120 0.000 0.000 0.000 0.064 0.184	51.995 1.773 5.328 2.690 2.845 64.631	130.830
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 1 0 2 4	0 0 0 0 0	11 0 1 0 1 13	17	0.435 0.010 0.908 0.071 1.571 2.995	0.000 0.000 0.000 0.000 0.000	10.839 0.000 0.433 0.103 0.386 11.761	14.756
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	21 1 6 3 20 51	0 0 0 0 0	229 1 24 6 19 279	330	19.989 0.591 5.567 0.510 9.175 35.832	0.000 0.000 0.000 0.000 0.027 0.027	205.450 0.439 12.521 2.429 8.915 229.754	265.613
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 8 1 1 0 18	0 0 0 0 0	0 4 2 1 0 7	25	2.725 4.190 0.643 0.098 0.209 7.865	0.000 0.000 0.000 0.000 0.000	0.213 4.502 1.027 0.156 0.004 5.902	13.767
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 1 0 0 1 3	0 0 0 0 0	0 0 0 0 0	3	0.277 0.296 0.031 0.006 0.189 0.799	0.000 0.000 0.000 0.000 0.000 0.000	0.019 0.000 0.033 0.000 0.004 0.056	0.855
TOTAL BY JOB FUNCTION		****						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	118 44 27 14 54	1 0 0 0 1	422 12 67 23 45	541 56 94 37 100	86.294 38.354 23.237 3.122 37.756	0.120 0.000 0.000 0.000 0.107	387.354 11.062 34.755 14.388 30.865	473.768 49.416 57.992 17.510 68.728
GRAND TOTALS	257	2	569	828	188.763	0.227	478.424	667.414

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *FARLEY 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION TOTAL STATION UTILITY CONTRACT STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 94 1 81 2.780 0.010 2.770 OPERATING PERSONNEL 242 1 9 35.630 0.010 0.250 **HEALTH PHYSICS PERSONNEL** 87 0 125 27.130 0.000 25.540 SUPERVISORY PERSONNEL 68 24 12 5.970 0.710 0.260 **ENGINEERING PERSONNEL** 54 8 68 2.080 0.160 2.030 545 34 TOTAL 295 874 73.590 0.890 30.850 105.330 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 180 7 142 15.690 0.340 8.920 OPERATING PERSONNEL 137 0 12 30.100 0.000 1.600 HEALTH PHYSICS PERSONNEL 43 Ð 56 0.000 6.950 1.710 SUPERVISORY PERSONNEL 22 6 1.310 4 0.110 0.040 ENGINEERING PERSONNEL 24 117 0.600 0.170 5.790 TOTAL 406 18 331 755 54.650 0.620 18.060 73.330 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 13 1 58 0.230 0.010 3.660 OPERATING PERSONNEL 24 θ 0.470 0.000 0.030 HEALTH PHYSICS PERSONNEL 0 10 0.040 0.000 0.080 SUPERVISORY PERSONNEL 2 2 0.120 0.040 0.200 ENGINEERING PERSONNEL 15 64 1.630 0.070 6.020 TOTAL 61 135 200 2.490 0.120 9.990 12.600 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 186 452 74.250 0.240 171.320 OPERATING PERSONNEL 99 5 6.930 0.000 2.130 HEALTH PHYSICS PERSONNEL 50 74 0 13.800 0.000 18.910 SUPERVISORY PERSONNEL 29 9 2.450 1.570 2.080 ENGINEERING PERSONNEL 40 6 382 4.380 1.990 88.900 TOTAL 404 21 922 1347 101.810 3.800 283.340 388,950 WASTE PROCESSING -----MAINTENANCE PERSONNEL 0 16 1.130 0.000 0.200 OPERATING PERSONNEL 36 0 1.020 0.000 0.000 HEALTH PHYSICS PERSONNEL 32 18 0 5.730 0.000 1.030 SUPERVISORY PERSONNEL 0 0 0.000 0.980 0.000 ENGINEERING PERSONNEL Û 12 0.100 0.000 0.250 85 TOTAL Ð 46 131 8.960 0.000 1.480 10.440 REFUELING MAINTENANCE PERSONNEL 30 17 1.630 0.040 1.740 OPERATING PERSONNEL 24 0 0.860 0.000 0.020 **HEALTH PHYSICS PERSONNEL** 13 0 10 0.710 0.000 0.370 SUPERVISORY PERSONNEL 14 1 1 0.440 0.010 0.020 **ENGINEERING PERSONNEL** 16 0.130 0.020 0.870 87 138 3.770 0.070 3.020 6.860 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 509 19 766 1294 95.710 0.640 188.610 284.960 OPERATING PERSONNEL 562 1 28 591 75.010 0.010 4.030 79.050 HEALTH PHYSICS PERSONNEL 229 0 293 522 54.360 0.000 47.640 102.000 SUPERVISORY PERSONNEL 145 42 28 215 11.270 2.440 2.600 16.310 ENGINEERING PERSONNEL 143 21 103.860 659 823 8.920 2.410 115,190 **GRAND TOTALS** 1588 83 1774 3445 245.270 5.500 346.740 597.510

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *FITZPATRICK TYPE: BWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 113 49 313 15.638 0.254 13.000 OPERATING PERSONNEL 121 21 6 0.049 41.751 0.309 HEALTH PHYSICS PERSONNEL 38 5 79 21.439 0.143 53.333 SUPERVISORY PERSONNEL 34 13 79 1.608 0.1846.159 ENGINEERING PERSONNEL 18 6 18 2.084 0.070 2.605 324 495 913 82.520 0.700 75,406 158.626 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 129 85 472 117.129 103.364 1.464 OPERATING PERSONNEL 85 19 16 5.701 0.028 1.201 HEALTH PHYSICS PERSONNEL 23 1 50 0.000 2.483 3.259 SUPERVISORY PERSONNEL 22 5 70 3.164 0.000 16.878 ENGINEERING PERSONNEL 16 2.118 0.053 0.651 275 117 1019 627 130.595 1.545 125.353 257,493 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 53 22 316 1.494 4.217 77.352 OPERATING PERSONNEL 39 1 13 1.233 0.017 3.031 HEALTH PHYSICS PERSONNEL 18 3 29 1.853 0.078 2.357 SUPERVISORY PERSONNEL 13 57 1.742 0.183 4.288 ENGINEERING PERSONNEL 12 3 23 0.558 0.230 0.792 TOTAL 135 34 438 607 9.603 2,002 87,820 99.425 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 19 491 11.376 1.730 258.567 OPERATING PERSONNEL 13 2 1 0.676 0.033 0.087 HEALTH PHYSICS PERSONNEL 11 1 28 1.093 0.000 3.597 SUPERVISORY PERSONNEL 5 2 423 1.073 0.623 9.978 ENGINEERING PERSONNEL 18 0.656 0.347 1.503 TOTAL 28 961 1088 14.874 2.733 273,732 291.339 WASTE PROCESSING MAINTENANCE PERSONNEL 97 186 38.258 0.000 18.500 OPERATING PERSONNEL 29 3 8 2.213 0.000 4.260 HEALTH PHYSICS PERSONNEL 18 3 32 0.039 1.646 1.164 SUPERVISORY PERSONNEL 7 0 19 0.161 0.000 0.250 ENGINEERING PERSONNEL Ω 0.054 0.000 0.315 TOTAL 103 251 504 42.332 0.039 24.489 66.860 REFUELING MAINTENANCE PERSONNEL 25 50 15.237 0.076 4.862 OPERATING PERSONNEL 9 16 8.263 0.273 2.402 HEALTH PHYSICS PERSONNEL 19 3 22 2.363 0.090 2.062 SUPERVISORY PERSONNEL 22 7 42 0.327 0.070 0.941 ENGINEERING PERSONNEL 6 2 0.150 0.020 0.009 TOTAL 230 135 411 26.340 0.529 10.276 37.145 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 531 0 297 0 1828 0 2656 201.855 5.018 475.645 682.518 OPERATING PERSONNEL 386 55 0 0 60 0 501 n 59.837 0.400 11.290 71.527 HEALTH PHYSICS PERSONNEL 127 Ω 16 n 240 0 383 30.877 0.350 0 65.772 96.999 SUPERVISORY PERSONNEL 103 32 699 0 834 0 8.075 1.060 38.494 47.629 ENGINEERING PERSONNEL 66 0 22 n RN 0 168 0 5.620 0.720 5.875 12.215 GRAND TOTALS 1213 422 0 2907 0 4542 0 306.264 7.548 597.076 910.888

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *FORT CALHOUN WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV -----MAINTENANCE PERSONNEL 0 8 1.925 0.799 3.549 30 OPERATING PERSONNEL 0 0 15.570 0.000 0.038 HEALTH PHYSICS PERSONNEL 51 22 23.231 0.005 30.417 SUPERVISORY PERSONNEL n 0 1 0.023 0.890 0.003 ENGINEERING PERSONNEL 13 25 6.920 2.176 7.764 TOTAL 69 6 84 159 48.536 3.003 93.310 41.771 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 52 30 67 25.466 13.043 40,648 OPERATING PERSONNEL 0 0 0 0.000 0.143 0.000 **HEALTH PHYSICS PERSONNEL** 1 0 51 0.393 0.012 24.589 SUPERVISORY PERSONNEL 0 0 0.217 0.000 0.000 ENGINEERING PERSONNEL 1 Я 1.094 0.875 2.183 55 213 27.313 13.930 67.420 108.663 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 1 3 39 0.992 0.182 26.590 OPERATING PERSONNEL O 0 0.450 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 2 0.200 0.005 0.955 SUPERVISORY PERSONNEL n 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0.490 0.065 0.205 5 41 49 TOTAL 3 1.322 1.062 27.750 30,134 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 40 35 97 21.956 19.708 66.814 OPERATING PERSONNEL 0 0 2.484 6 0.000 0.005 HEALTH PHYSICS PERSONNEL 29 9.527 0.143 12.785 SUPERVISORY PERSONNEL 0 0 1 0.150 0.010 0.182 ENGINEERING PERSONNEL 5 26 3.251 2.020 11.990 257 TOTAL 62 42 37.368 21.881 151.025 91.776 WASTE PROCESSING MAINTENANCE PERSONNEL 1.686 1.496 4.423 0 OPERATING PERSONNEL 0 0.943 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 22 2.540 0.000 21.887 SUPERVISORY PERSONNEL 0.030 0.000 0.000 0 ENGINEERING PERSONNEL 0 0.045 0.035 0 0 0.030TOTAL 28 43 5.244 1.526 33.115 26.345 REFUELING MAINTENANCE PERSONNEL 22 21 28 10.081 12.647 10.327 OPERATING PERSONNEL 5.510 0 0.000 0.000 HEALTH PHYSICS PERSONNEL 0.908 n 0.000 1 5 0.274SUPERVISORY PERSONNEL 0 0 0.500 0.020 0.000 ENGINEERING PERSONNEL 2.046 0.2421 11 3.301 TOTAL 56 22 44 122 18.411 12.909 14.536 45.856 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 123 93 245 461 61.296 48.685 152.351 262.332 OPERATING PERSONNEL 0 n 64 25.100 0.000 0.043 25.143 HEALTH PHYSICS PERSONNEL 36.165 91.541 1 160 200 0.165 127.871 SUPERVISORY PERSONNEL 3 n 1 1.787 0.053 0.185 2.025 ENGINEERING PERSONNEL 29 15 70 114 13.846 5.408 25.478 44.732 GRAND TOTALS 258 109 476 843 138.194 54.311 269.598 462.103

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *FORT ST. VRAIN NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL. REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL O 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 Ω 0 0.000 0.000 0.000 TOTAL 0 0 0.000 0.000 0.000 0.000 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 0 0.140 0.000 0.000 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 U O 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 0.000 0.000 0.000 TOTAL n 0.140 0.000 0.000 0.140 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 0.000 0.0000.000 OPERATING PERSONNEL 0 n Λ 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 O 0.000 0.000 0.000 ENGINEERING PERSONNEL Ω 0 0 0.000 0.000 0.000 TOTAL 0 0 0 0 0.000 0.000 0.000 0.000 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL n 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 0.000 0.000 0.000 TOTAL. n 0 0 0.000 0.000 0.000 0.000 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL O 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 0.000 0.000 0.000 TOTAL n n n 0 0.000 0.000 0.000 REFUELING MAINTENANCE PERSONNEL 0 0.000 0.000 0.000 OPERATING PERSONNEL n 0 0 0.000 0.000 -0.000HEALTH PHYSICS PERSONNEL 0 0 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0.000 0.000 0.000 TOTAL 0 0 0 0 0.000 0.000 0.000 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 0 1 0 0.140 0.000 0.000 0.140 OPERATING PERSONNEL 0 0 n n 0 0 n 0.000 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0 0 0 0 0.000 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0 0 0 n 0.000 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 O 0 0 0 0 0 0.000 0.000 0.000 0.000 **GRAND TOTALS** 0. 0 0 1 0 0 1 0 0.140 0.000 0.000 0.140

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

			1987						
PLANT: *GINNA				· 				TYPE: PW	IR
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM CONTRA		TOTAL	STATI	TOTAL PERS	SON-REM TY CONTRACT	TOTAL
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	54 23 12 16 0 105	70 0 0 13 4 87	;	0 0 28 24 10	359	6.9 9.9 4.5 2.5 0.0 23.9	74 0.00 08 0.00 70 0.48 00 0.08	0.000 0.000 3.168 37 1.552 0.331	33.256
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	51 8 12 16 0 87	141 0 3 15 3 162		.4 0 28 26 34	481	16.1 0.3 2.7 2.2 0.0 21.4	22 0.00 58 0.33 33 3.04 00 0.35	0.000 0.000 0.000 4.429 2.4.468 1.0.982	93.609
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 2 4 8 0 32	49 0 0 6 2 57	,	2 0 5 6 5 8	157	0.2 0.0 0.1 0.1 0.0	02 0.00 56 0.00 66 0.37 00 0.15	0.000 0.595 9 0.105 0 0.020	9.633
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 12 10 13 0 84	142 0 2 12 4 160	ä	0 6 4 5	441	8.4 0.1 1.5 0.8 0.0 10.8	22 0.00 04 0.00 55 0.61 00 0.15	0.000 0 1.832 7 4.657 0 0.648	128.727
WASTE PROCESSING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	22 5 6 5 0 38	13 0 3 2 0 18		4 0 6 1 0	87	0.4 0.0 0.0 0.0 0.0	47 0.00 95 0.57 97 0.17 00 0.00	0 0.000 5 2.554 5 0.092 0 0.000	8.838
REFUELING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	29 3 8 2 0 42	130 0 0 7 1 138	1	1 0 9 5 1	296	3.6 0.0 1.9 0.3 0.0 5.9	01 0.00 57 0.00 65 0.07 00 0.01	0 0.000 0 2.328 5 1.280 5 9.705	50.695
TOTAL BY JOB FUNCTION						*****			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	223 (53 (52 (60 (0	23) 0 12) 8	0 (3) 12 (15) 9	0 2 (2	9) 1276 (0 53 (8) 182 (8) 211 (4) 99 (366) 35.8 23) 10.4 43) 10.9 59) 6.2 38) 0.0	68 0.00 78 0.90 86 4.77	0 0.000 5 14.906 5 12.154	241.850 10.468 26.789 23.215 22.436
GRAND TOTALS	388 (105) 622	(175) 81	1 (24	9) 1821 (529) 63.6	06 119.00	1 142.151	324.758

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

			1987					
PLANT: *GRAND GULF							TYPE: BW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL (>	>100 mREM) CONTRACT	TOTAL	TO' NOITATE	TAL PERSON UTILITY	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV			· 					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	20 65 42 5 1 133	0 0 0 2 0 2	74 0 37 7 0 118	253	2.970 26.460 34.860 0.830 0.110 65.230	0.000 0.000 0.000 1.060 0.000 1.060	17.850 0.000 15.970 1.100 0.000 34.920	101.210
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	99 0 0 0 1 100	0 0 0 0 0	260 2 3 4 1 270	370	32.920 0.000 0.000 0.000 0.590 33.510	0.000 0.000 0.000 0.000 0.000 0.000	146.000 0.540 0.550 1.240 0.110 148.440	181.950
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 0 1 0 4	0 0 0 0 0	61 0 0 17 3 81	85	0.390 0.000 0.000 0.160 0.000 0.550	0.000 0.000 0.000 0.000 0.000	33.900 0.000 0.000 7.820 2.010 43.730	44.280
SPECIAL MAINTENANCE								•
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	24 0 0 0 4 28	0 0 0 0 0	145 2 1 7 3 158	186	7.000 0.000 0.000 0.000 0.610 7.610	0.000 0.000 0.000 0.000 0.000	42.330 1.020 0.440 1.870 1.400 47.060	54.670
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 1 0 0 0 19	0 0 0 0	18 2 0 0 0 20	39	3.310 0.120 0.000 0.000 0.000 3.430	0.000 0.000 0.000 0.000 0.000 0.000	5.650 0.890 0.000 0.000 0.000 6.540	9.970
REFUELING	•••••							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	15 2 0 2 2 2	21	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	6.710 0.390 0.000 0.320 0.650 8.070	8.070
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	164 66 42 6 6	0 0 0 2 0	573 8 41 37 9	737 74 83 45 15	46.590 26.580 34.860 0.990 1.310	0.000 0.000 0.000 1.060 0.000	252.440 2.840 16.960 12.350 4.170	299.030 29.420 51.820 14.400 5.480
GRAND TOTALS	284	2	668	954	110.330	1.060	288.760	400.150

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *HADDAM NECK TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV 10 n MAINTENANCE PERSONNEL 6 3.990 0.400 3.660 OPERATING PERSONNEL 39 0 1 35.980 0.340 0.580 HEALTH PHYSICS PERSONNEL 20 3 72 9,200 37.020 2,250 SUPERVISORY PERSONNEL O 1 n 0.420 0.000 0.040 ENGINEERING PERSONNEL 4 1.740 1.620 1.880 76 5 83 164 TOTAL 51.330 4.610 43.180 99.120 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 56 17 179 52.240 7.600 101.950 OPERATING PERSONNEL 14 0 4.050 2 0.070 0.720 HEALTH PHYSICS PERSONNEL 21 0 76 8.840 0.290 30.820 SUPERVISORY PERSONNEL 1 0 1 0.270 0.000 0.870 ENGINEERING PERSONNEL 15 1.380 4.320 7.800 393 66.780 12.280 142.160 221.220 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 29 7 154 22.160 2.630 121.720 OPERATING PERSONNEL 1 4 0.180 0.450 2.210 HEALTH PHYSICS PERSONNEL 7 2 46 2.810 1.030 20.310 SUPERVISORY PERSONNEL 0 0 0 0.010 0.000 0.030 ENGINEERING PERSONNEL 6 101 3.020 2.180 84.140 TOTAL. 43 16 305 364 28.180 6.290 228.410 262.880 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 9 6 157 3.600 78.640 2.360 OPERATING PERSONNEL 0 2 1 1.170 0.010 0.330 HEALTH PHYSICS PERSONNEL 0 Û 0.440 0.020 0.790 SUPERVISORY PERSONNEL 0 0 0.000 1 0.000 0.330 ENGINEERING PERSONNEL 3 18 0.430 2.080 6.500 TOTAL 12 16 177 205 5.640 4.470 86.590 96.700 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 2 0.110 0.010 1.280 OPERATING PERSONNEL 0 0 0 0.500 0.000 0.010 HEALTH PHYSICS PERSONNEL 15 0 52 11.070 0.070 18.750 SUPERVISORY PERSONNEL 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL O 0 Λ 0.000 0.040 0.200 TOTAL 0 54 69 11.680 0.120 20,240 32,040 REFUELING MAINTENANCE PERSONNEL 13 1 25 5.210 0.300 17.890 OPERATING PERSONNEL 5 0.090 0.000 3.910 HEALTH PHYSICS PERSONNEL n 0 я 0.050 0.000 2.470 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 **ENGINEERING PERSONNEL** 0 0.020 0.130 6.790 TOTAL 13 47 61 5.370 0.430 31.060 36.860 TOTAL BY JOB FUNCTION ------MAINTENANCE PERSONNEL 114 34 523 671 87.310 13.300 325.140 425.750 OPERATING PERSONNEL 56 13 70 41.970 0.870 7.760 50,600 HEALTH PHYSICS PERSONNEL 5 64 254 323 32.410 3.660 110.160 146.230 SUPERVISORY PERSONNEL 2 0.700 0.000 1.970 1.270 ENGINEERING PERSONNEL 19 147 188 6.590 107.310 10.370 124.270 **GRAND TOTALS** 255 939 168.980 1256 28.200 551.640 748.820

^{*}Workers may be counted in more than one category.

			1987					
PLANT: *HARRIS							TYPE: PW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 22 13 0 3 40	0 0 1 0 0	12 4 30 0 3 49	90	0.566 6.901 8.115 0.020 2.039 17.641	0.042 0.198 0.256 0.039 0.132 0.667	7.436 3.625 8.339 0.022 1.369 20.791	39.099
ROUTINE MAINTENANCE								*******
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 0 0 0 1 1	0 0 0 0 0	16 0 0 0 0 0	28	3.983 0.154 0.269 0.007 0.292 4.705	0.019 0.020 0.022 0.000 0.090 0.151	4.743 0.050 0.539 0.000 0.206 5.538	10.394
IN-SERVICE INSPECTION		· 					**	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 2 2	0 0 0 0 1 1	1 0 4 0 0 5	8	0.284 0.070 0.033 0.011 1.337 1.735	0.000 0.000 0.000 0.000 0.621 0.621	0.753 0.025 0.670 0.000 0.295 1.743	4.099
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 0 0 0 3 20	0 0 0 0	15 0 7 0 1 23	43	4.217 0.045 0.434 0.017 0.723 5.436	0.053 0.000 0.058 0.000 0.138 0.249	6.044 0.100 1.988 0.000 0.543 8.675	14.360
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.065 0.020 0.000 0.000 0.055 0.140	0.140
REFUELING				·				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	30 22 13 0 9	0 0 1 0 1	44 4 41 0 4	74 26 55 0 14	9.050 7.170 8.851 0.055 4.391	0.114 0.218 0.336 0.039 0.981	19.041 3.820 11.536 0.022 2.468	28.205 11.208 20.723 0.116 7.840
GRAND TOTALS	74	2	93	169	29.517	1.688	36.887	68.092

^{*}Workers may be counted in more than one category.

PLANT: *HATCH 1,2			- ·				TYPE: BW	₹
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON UTILITY		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	53 105 64 21 29 272	1 0 0 0 3 4	27 2 53 5 15 102	378	32.742 59.450 45.471 9.684 13.643 160.990		1.469 4.866	214.565
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	141 21 39 16 9 226	2 0 0 0 1 3	215 1 31 4 21 272	501	65.682 7.582 31.640 6.498 3.387 114.789	0.064 0.448	4.302	233.678
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 7 11 5 2 43	1 0 0 0 1 2	15 1 8 1 9 34	79	6.853 1.829 4.781 2.486 0.746 16.695			31.091
SPECIAL MAINTENANCE								·
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	41 8 17 6 4 76	3 0 0 0 3 6	389 1 16 8 58 472	554	17.958 2.102 12.195 3.611 2.426 38.292	0.000 0.086 3.130	22.224	280.874
WASTE PROCESSING					~ * * *			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	25 7 14 5 2 53	1 0 0 0 0	16 1 9 1 4 31	85	10.864 1.829 7.835 2.669 0.746 23.943	0.250 0.000 0.000 0.026 0.052 0.328	8.475 0.242 2.012 0.392 0.856 11.977	36.248
REFUELING								•
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	38 7 14 4 3 66	1 0 0 0 0	34 1 8 2 15 60	127	20.971 1.829 6.554 1.682 1.099 32.135	0.250 0.000 0.000 0.026 0.052 0.328	12.982 0.218 2.089 0.489 3.107 18.885	51.348
TOTAL BY JOB FUNCTION					****			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	316 155 159 57 49	9 0 0 0 8	696 7 125 21 122	1021 162 284 78 179	155.070 74.621 108.476 26.630 22.047	3.010 0.040 0.026 0.565 5.347	342.187 1.937 55.918 11.166 40.764	500.267 76.598 164.420 38.361 68.158
GRAND TOTALS	736	17	971	1724	386.844	8.988	451.972	847.804

^{*}Workers may be counted in more than one category.

DIAUT. WHODE OPERA			1907					
PLANT: *HOPE CREEK							TYPE: BW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 36 9 0 0 53	0 0 0 0 0	2 0 0 0 0 2	55	3.793 9.425 2.687 0.209 0.908 17.022	0.080 0.000 0.009 0.011 0.059 0.159	3.099 0.441 0.026 0.009 0.039 3.614	20.795
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	13 1 25 0 3 42	0 0 0 0 0	0 0 4 0 0	46	4.245 0.998 6.533 0.015 0.910 12.701	0.062 0.000 0.000 0.000 0.000 0.062	0.917 0.009 1.624 0.004 0.081 2.635	15.398
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 0 0 2 5	0 0 0 0 0	9 0 0 0 0 9	14	1.181 0.216 0.339 0.083 0.651 2.470	0.019 0.000 0.000 0.000 0.124 0.143	3.030 0.394 0.053 0.095 0.013 3.585	6.198
SPECIAL MAINTENANCE					· · · · · · · · · · · · · · · · · · ·			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	69 18 26 1 6 120	1 0 0 0 7 8	79 5 5 2 1 92	220	23.466 3.942 8.920 0.240 2.030 38.598	0.173 0.000 0.000 0.000 1.897 2.070	25.029 0.000 1.944 0.440 0.387 27.800	68.468
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 4 0 1 6	0 0 0 0 0	0 0 2 0 0 2	8	0.394 0.529 1.583 0.089 0.488 3.083	0.000 0.000 0.000 0.000 0.000 0.000	0.233 0.027 1.449 0.000 0.026 1.735	4.818
REFUELING		· ·					******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0	0.150 0.000 0.009 0.000 0.004 0.163	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.163
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	93 56 64 1 12	1 0 0 0 7	90 5 11 2 1	184 61 75 3 20	33.229 15.110 20.071 0.636 4.991	0.334 0.000 0.009 0.011 2.080	32.308 0.871 5.096 0.548 0.546	65.871 15.981 25.176 1.195 7.617
GRAND TOTALS	226	8	109	343	74.037	2.434	39.369	115.840

^{*}Workers may be counted in more than one category.

PLANT: *HUMBOLDT BAY								TYPE: BWR	t
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTA	L	TO STATION	TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0		0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 1 0 0 3	0 0 0 0 0	0 0 0 0 0		3	0.400 0.000 0.100 0.000 0.000 0.500	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.500
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0		0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0		0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000
WASTE PROCESSING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0		0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000
REFUELING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0		0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	2 0 1 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0	2 0 1 0	0 0.400 0 0.000 0 0.100 0 0.000 0 0.000	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.400 0.000 0.100 0.000 0.000
GRAND TOTALS	3	0 0	0 0	0	3	0 0.500	0.000	0.000	0.500

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *INDIAN POINT 2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM STATION CONTRACT TOTAL STATION UTILITY CONTRACT JOB FUNCTION UTILITY TOTAL REACTOR OPS & SURV 25.423 MAINTENANCE PERSONNEL 87 174 223 14.122 18,575 1.020 OPERATING PERSONNEL 66 3 2 53.598 0.040 0 55 7.745 0.005 HEALTH PHYSICS PERSONNEL 21 7.248 SUPERVISORY PERSONNEL 28 5 2 7.699 0.410 0.235 ENGINEERING PERSONNEL 7 5.266 0.887 0.400 21 698 88.430 20.897 33.346 223 189 286 142.673 ROUTINE MAINTENANCE 68 200 18.579 69.409 MAINTENANCE PERSONNEL 144 13.375 OPERATING PERSONNEL 3 5 1 0.120 1.092 0.165 HEALTH PHYSICS PERSONNEL 0 8 0.095 0.750 0.309 0.424 0.537 0.459 SUPERVISORY PERSONNEL 8 4 6 17 1.020 1,249 0.045 ENGINEERING PERSONNEL 476 20.238 TOTAL 103 213 160 73.037 14.353 107,628 IN-SERVICE INSPECTION 20 61 118 2.963 7.147 18.926 MAINTENANCE PERSONNEL 2 7 OPERATING PERSONNEL 0.910 0.100 0.230 7 2 0.010 0.230 0.710 HEALTH PHYSICS PERSONNEL 2 0 0.310 0.831 0.911 SUPERVISORY PERSONNEL 3 6 ENGINEERING PERSONNEL 14 5 2 3.741 0.943 1.117 71 135 253 7.934 9.251 21.894 39,079 TOTAL SPECIAL MAINTENANCE 289 47.806 128,496 MAINTENANCE PERSONNEL 85 628 431.501 OPERATING PERSONNEL 24 5 3 1.973 1.114 0.410 8.548 8 0 54 0.650 0.090 HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL 18 6 10 4.396 0.484 5.568 2.878 2.656 ENGINEERING PERSONNEL 20 5,476 300 57.703 132.840 451.503 642.046 TOTAL 155 703 1167 WASTE PROCESSING MAINTENANCE PERSONNEL 49 33 236 7,147 1.731 120.486 0.000 OPERATING PERSONNEL 18 0 Ω 0.945 0.000 HEALTH PHYSICS PERSONNEL 19 0 99 6.637 0.000 72.619 3 3.750 0.040 0.920 20 SUPERVISORY PERSONNEL 1 ENGINEERING PERSONNEL Q 6 3 2.785 1.385 0.775 496 115 40 341 21.264 3.156 194.800 219.220 TOTAL REFUELING 26 65 323 5.190 5.003 172.209 MAINTENANCE PERSONNEL 29 2 2.966 0.310 0.305 OPERATING PERSONNEL 1 HEALTH PHYSICS PERSONNEL 18 0 71 3.684 0.000 9.221 1.342 0.512 10 1.664 SUPERVISORY PERSONNEL 6 4 3.338 1.564 1.886 ENGINEERING PERSONNEL 13 Я 580 209,194 76 408 16.520 8.541 184.133 TOTAL TOTAL BY JOB FUNCTION 1672 (790) 2829 (1193) 95.807 230.361 781.920 1108.088 MAINTENANCE PERSONNEL 335 (106) 822 (297) 16 (10 (3) 173 (79) 60.512 3.636 1.150 65.298 OPERATING PERSONNEL 147 (70) 6) 23) 0 294 (105) 369 (128) 18.821 1.075 98.655 118.551 HEALTH PHYSICS PERSONNEL 75 (Ω SUPERVISORY PERSONNEL 88 (36) 25 (8) 31 (13) 144 (57) 17,921 3,966 8.605 30.492 ENGINEERING PERSONNEL 8.684 9.699 37.411 94 (30) 35 (16) 26 (11) 155 (57) 19.028 **GRAND TOTALS** 739 (265) 898 (327) 2033 (922) 3670 (1514) 212.089 247.722 900.029 1359.840

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *INDIAN POINT 3							TYPE: PW	I R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL (UTILITY	>100 mREM) CONTRACT	TOTAL		AL PERSON	N-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 47 21 14 2 89	0 0 0 0 0	2 0 59 0 1 62	151	1.610 15.500 16.900 4.850 0.660 39.520	0.000 0.000 0.000 0.000 0.000	0.000 31.710 0.000 0.110	71.510
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 26 3 4 0 49	0 0 0 0 0	84 4 1 2 0 91	140	5.610 4.610 0.320 0.760 0.000 11.300	0.000 0.000 0.000 0.000 0.000	36.080 0.580 0.140 0.350 0.000 37.150	· 48.450
IN-SERVICE INSPECTION								~ =
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 11 0 1 2 16	0 8 0 0 0 8	43 19 0 3 7 72	96	0.210 2.050 0.000 0.150 0.300 2.710	0.000 2.650 0.000 0.000 0.000 2.650	8.650 3.300 0.000 0.390 0.940 13.280	18.640
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	53 12 13 14 3 95	1 3 0 0 0 4	424 29 3 7 2 465	564	34.720 1.400 3.060 3.460 1.620 44.260	0.170 0.920 0.000 0.000 0.000 1.090	180.020 8.850 0.810 1.860 0.460 192.000	237.350
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 0 3 1 0	0 0 0 0 0	26 0 0 1 0 27	42	3.490 0.000 0.300 0.420 0.000 4.210	0.000 0.000 0.000 0.000 0.000	5.060 0.000 0.000 0.200 0.000 5.260	9.470
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 5 2 3 1 28	0 4 0 0 0 4	68 7 0 2 0 77	109	3.910 0.530 0.420 2.210 0.200 7.270	0.000 1.300 0.000 0.000 0.000 1.300	28.520 1.520 0.000 0.540 0.000 30.580	39.150
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	104 101 42 37 8	1 15 0 0	647 59 63 15	752 175 105 52 18	49.550 24.090 21.000 11.850 2.780	0.170 4.870 0.000 0.000 0.000	258.500 14.250 32.660 3.340 1.510	308.220 43.210 53.660 15.190 4.290
GRAND TOTALS	292	16	794	1102	109.270	5.040	310.260	424.570

^{*}Workers may be counted in more than one category.

			1987					
PLANT: *KEWAUNEE							TYPE: PWR	!
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV		- <i></i>						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 16 0 5 6 31	2 2 0 1 10 15	5 1 0 0 2 8	54	0.175 3.542 0.000 0.644 0.364 4.725	0.000 0.000 0.000 0.168 1.404 1.572	0.564 0.002 0.000 0.000 0.149 0.715	7.012
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	45 12 17 1 6 81	14 1 0 0 1 1	123 11 25 2 12 173	270	8.339 1.607 8.305 0.007 0.445 18.703	2.726 0.120 0.000 0.000 0.000 2.846	61.746 6.488 12.357 0.738 6.869 88.198	109.747
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 1 0 0 0	0 0 0 0 1 1	29 6 0 0 0 35	42	0.100 0.008 0.000 0.000 0.000 0.108	0.000 0.000 0.000 0.000 0.005 0.005	2.491 1.091 0.000 0.000 0.000 3.582	3.695
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	43 5 2 7 2 59	11 1 0 0 5 17	168 8 0 2 15 193	269	7.144 1.467 3.435 0.384 0.789 13.219	0.462 0.274 0.000 0.000 0.405 1.141	54.808 1.796 0.000 0.286 3.425 60.315	74.675
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 19 3 8 0 34	7 0 0 0 0 7	4 0 0 0 0 0	45	0.351 2.691 1.437 0.000 0.000 4.479	0.024 0.000 0.000 0.000 0.000 0.024	0.693 0.000 0.000 0.000 0.000 0.693	5.196
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 10 5 0 1	6 0 0 0 1 7	14 1 0 0 2 17	40	1.036 0.125 0.000 0.023 0.005 1.189	1.493 0.000 0.000 0.000 0.000 1.493	6.770 0.022 0.000 0.000 0.161 6.953	9.635
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	101 63 27 21 15	40 4 0 1 18	343 27 25 4 31	484 94 52 26 64	17.145 9.440 13.177 1.058 1.603	4.705 0.394 0.000 0.168 1.814	127.072 9.399 12.357 1.024 10.604	148.922 19.233 25.534 2.250 14.021
GRAND TOTALS	227	63	430	720	42.423	7.081	160.456	209.960

^{*}Workers may be counted in more than one category.

PLANT: *LACROSSE										TYPE: BWR	₹
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY		nREM) ITRACT	Ţſ	OTAL		TOT MOLTATS	AL PERSON- UTILITY		TOTAL
REACTOR OPS & SURV				• • • • • • • •							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	14 21 9 7 4 55	0 0 0 0 0		0 2 0 0 0 2		57	••••	4.065 20.309 8.579 4.419 1.700 39.072	0.000 0.000 0.000 0.000 0.000 0.000	0.000 1.703 0.000 0.030 0.326 2.059	41,131
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 4 1 1 1 1	0 0 0 0 0		0 0 0 0 0		17		2.984 1.196 0.155 0.232 0.173 4.740	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.020 0.020	4.760
IN-SERVICE INSPECTION											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0		0 0 0 0		0		0.000 0.067 0.000 0.000 0.002 0.069	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.069
SPECIAL MAINTENANCE	**				-						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 2 1 3 0 9	0 0 0 0 0		0 0 0 0		9		1.686 0.420 0.265 0.673 0.240 3.284	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.122 0.122	3.406
WASTE PROCESSING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 2 5 4 2 24	0 0 0 0 0		0 0 0 0 0		24		2.707 0.702 3.933 1.583 0.511 9.436	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.005 0.005	9.441
REFUELING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 2 1 0 0	0 0 0 0 0		0 0 0 0		12		5.787 1.260 0.457 0.047 0.285 7.836	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	7.836
TOTAL BY JOB FUNCTION	• • • • • • • • • • • • • • • • • • • •					· 					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	•	20) 0 9) 0	0 0 0 0	0 2 (0 0	0 2) 0 0 0	47 (33 (17 (15 (7 (19) 22) 9) 12) 7)	17.229 23.954 13.389 6.954 2.911	0.000 0.000 0.000 0.000 0.000	0.000 1.703 0.000 0.030 0.473	17.229 25.657 13.389 6.984 3.384
GRAND TOTALS	117 (67) 0	0	2 (2)	119 (69)	64.437	0.000	2.206	66.643

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *LASALLE 1,2 TYPE: BWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 10 55 20.020 4.080 51,190 OPERATING PERSONNEL 40 0 12 48.850 0.000 1.570 HEALTH PHYSICS PERSONNEL 20 0 21 30.230 0.000 18.990 SUPERVISORY PERSONNEL 25 0 0 11.250 0.000 0.000 ENGINEERING PERSONNEL 19 6 24 9.690 4.160 13.670 TOTAL 133 16 112 261 120.040 8.240 85,420 213,700 ---------ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 110 358 129.980 1.610 424.440 OPERATING PERSONNEL 0 14 14.730 0.000 0.190 HEALTH PHYSICS PERSONNEL 0 11 10 14.710 0.000 9.130 SUPERVISORY PERSONNEL 0 45 n 28.770 0.000 0.000 **ENGINEERING PERSONNEL** 15 21 6,150 1.550 10.580 195 12 390 597 194.340 3.160 444.340 641.840 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 11 0.350 0.010 13.780 OPERATING PERSONNEL 1 n 0 0.070 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 0.050 0.000 0.000 SUPERVISORY PERSONNEL 0.000 0 0 0.310 0.000 ENGINEERING PERSONNEL 3 12 0.550 1.200 9.860 TOTAL 8 23 1.330 1.210 23.640 26,180 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 2 3 291 4.080 0.820 369.840 OPERATING PERSONNEL 2 0 0 1.490 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 1 1 0.710 0.000 0.060 SUPERVISORY PERSONNEL 2 Ð 0 0.860 0.000 0.000 ENGINEERING PERSONNEL 6 2 49 1.420 1.120 29.670 TOTAL 14 359 341 8.560 1.940 399.570 410.070 WASTE PROCESSING MAINTENANCE PERSONNEL 2 6 19 0.560 2.430 17.160 OPERATING PERSONNEL 26 0 2 30.750 0.000 1.740 HEALTH PHYSICS PERSONNEL 5 0 0 7.620 0.000 0.000 SUPERVISORY PERSONNEL 4 0 n 2.030 0.000 0.000 ENGINEERING PERSONNEL 0.090 0.070 1.160 TOTAL 38 22 67 41.050 2.500 20.060 63.610 REFUELING MAINTENANCE PERSONNEL 2 8.720 2.310 2.320 OPERATING PERSONNEL 0 0 4.570 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 0 1.090 0.0000.000 SUPERVISORY PERSONNEL 0 2 n 1.700 0.000 0.000 ENGINEERING PERSONNEL 0 0.450 0.000 0.210 TOTAL 22 16.530 2.310 2.530 21.370 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 151 33 736 920 163.710 1053.700 11.260 878,730 OPERATING PERSONNEL 0 15 102 100.460 0.000 3.500 103.960 HEALTH PHYSICS PERSONNEL 30 0 32 71 54.410 0.000 28.180 82.590 SUPERVISORY PERSONNEL 44.920 80 0 Ω 80 0.000 0.000 44.920 ENGINEERING PERSONNEL 45 15 108 168 18.350 8.100 65.150 91.600 GRAND TOTALS 402 48 891 1341 975.560 381.850 19.360 1376.770

^{*}Workers may be counted in more than one category.

PLANT: *LIMERICK							TYPE: BW	₹
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	STAT	TOTAL PERSO	N-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 14 10 0 0 24	4 0 0 0 0 4	11 9 1 1 0 22		1. 3. 0. 0.	000 0.849 241 0.000 369 0.000 000 0.000 000 0.000 610 0.849	0.912 0.009 0.010 0.000	7.327
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 89 50 6 48 201	361 58 9 2 60 490	787 373 74 27 145 1406		7. 8. 0. 3.	615 24.069 053 3.590 380 0.644 256 0.026 012 5.262 316 33.591	26.690 8.890 0.719 8.029	160.778
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	0. 0. 0.	000 0.000 000 0.000 000 0.000 000 0.000 000 0.000 000 0.000	0.000 0.000 0.000 0.000	0.000
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	0. 0. 0.	000 0.000 000 0.000 000 0.000 000 0.000 000 0.000 000 0.000	0.000 0.000 0.000 0.000	0.000
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 7 1 0 0 8	3 0 0 0 1 4	14 18 1 0 1 34	46	0. 0. 0.	000 0.481 911 0.000 388 0.000 000 0.000 000 0.024 299 0.505	0.016 0.000	5.722
REFUELING				****		~~~~~		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0	0. 0. 0.	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		0.000
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	8 (110 (61 (6 (48 (103) 58 57) 9 6) 2	(58) 400 (9) 76 (2) 28	(802) 1188 (385) 568 (75) 146 (28) 36 (146) 255 ((546) 9.1 (141) 12. (36) 0.1	615 25.399 205 3.590 137 0.644 256 0.026 012 5.286	65.250 30.678 8.915 0.729 8.085	91.264 43.473 21.696 1.011 16.383
GRAND TOTALS	233 (222) 498	(498) 1462	(1436) 2193 ((2156) 25.	225 34.945	113.657	173.827

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *MAINE YANKEE			100,				TYPE: PW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO' STATION	TAL PERSON UTILITY	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV						•••••		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 35 9 5 4 55	0 0 0 0 0	0 0 0 2 0 2	57	0.870 31.733 2.633 1.775 1.020 38.031	0.000 0.000 0.000 0.000 0.000	0.225 0.000 0.220 0.970 0.090 1.505	39.536
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	34 7 10 10 5 66	0 0 0 0 0	37 0 3 4 1 45	111	14.490 2.142 3.390 3.220 2.081 25.323	0.000 0.000 0.000 0.000 0.000	13.163 0.000 0.811 1.905 0.400 16.279	41.602
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 0 2 6 11	0 0 0 0 0	62 0 5 4 32 103	114	2.230 0.000 0.000 0.620 2.090 4.940	0.000 0.000 0.000 0.000 0.000 0.000	50.272 0.000 1.765 1.375 22.170 75.582	80.522
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 5 9 3 19	0 0 0 0 0	150 1 9 18 48 226	245	0.905 0.165 1.715 2.992 2.460 8.237	0.000 0.000 0.000 0.000 0.000	125.647 1.215 3.362 8.260 36.358 174.842	183.079
WASTE PROCESSING	*****							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 2 3 8 0 13	0 0 0 0 0	5 0 11 0 0	29	0.145 0.960 1.595 4.145 0.030 6.875	0.000 0.000 0.000 0.000 0.000	2.275 0.000 5.685 0.045 0.095 8.100	14.975
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	37 42 17 24 21 141	0 0 0 0 0	227 0 49 40 19 335	476	43.115 30.194 11.722 10.440 13.267 108.738	0.000 0.000 0.000 0.000 0.005 0.005	180.189 0.020 40.977 25.301 12.226 258.713	367.456
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	78 86 44 58 39	0 0 0 0	481 1 77 68 100	559 87 121 126 139	61.755 65.194 21.055 23.192 20.948	0.000 0.000 0.000 0.000 0.005	371.771 1.235 52.820 37.856 71.339	433.526 66.429 73.875 61.048 92.292
GRAND TOTALS	305	0	727	1032	192.144	0.005	535.021	727.170

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *MCGUIRE 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 535 141 333 1.860 3.815 1.410 OPERATING PERSONNEL 101 10 51 17.905 1.225 0.905 HEALTH PHYSICS PERSONNEL 64 0 151 7.105 6.285 0.000 SUPERVISORY PERSONNEL 9 n 0 0.920 0.000 0.000 ENGINEERING PERSONNEL 96 28 93 4.040 0.010 0.005 TOTAL 628 411 573 1612 31.830 5.050 8.605 45.485 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 148 543 364 37.545 174.620 170.676 OPERATING PERSONNEL 5 70 16.875 3.095 61.540 HEALTH PHYSICS PERSONNEL 0 126 25.710 0.000 71.470 SUPERVISORY PERSONNEL 9 0 0 1.950 0.000 0.000 ENGINEERING PERSONNEL 21 87 29.050 2.905 33.840 TOTAL 412 569 647 1628 111.130 180.620 337,526 629.276 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 11 170 71 0.625 65.704 9.995 OPERATING PERSONNEL 0 16 0.010 0.000 0.180 HEALTH PHYSICS PERSONNEL 0 90 2.155 0.000 12.560 SUPERVISORY PERSONNEL 0 0 0.005 0.000 0.000 ENGINEERING PERSONNEL 16 106 7.810 3.610 68.690 TOTAL 81 550 186 283 10.605 69.314 91.425 171.344 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 513 315 14.560 173.898 103.563 OPERATING PERSONNEL 35 3 42 1.440 0.110 2.955 HEALTH PHYSICS PERSONNEL 55 0 134 10.885 0.000 35.337 SUPERVISORY PERSONNEL 0 0.840 0.000 0.000 ENGINEERING PERSONNEL 17 80 21.570 1.840 27.010 TOTAL 311 533 580 1424 49.295 175.848 168,865 394,008 WASTE PROCESSING MAINTENANCE PERSONNEL 19 74 32 0.030 0.925 0.130 OPERATING PERSONNEL 36 0.515 0.230 6.195 HEALTH PHYSICS PERSONNEL 0 37 29 6.825 0.000 3.020 SUPERVISORY PERSONNEL 3 0 0 0.000 0.270 0.000 **ENGINEERING PERSONNEL** 1 0.000 0.000 0.000 TOTAL 97 98 274 7.640 1.155 9.345 18,140 REFUELING MAINTENANCE PERSONNEL 26 58 33 0.355 0.825 OPERATING PERSONNEL 23 0 10 2.490 0.010 0.675 HEALTH PHYSICS PERSONNEL 31 0 45 0.155 0.000 0.295 SUPERVISORY PERSONNEL 2 n 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 26 12 0.055 0.000 0.320 TOTAL 108 59 100 267 3.055 0.835 5.455 1.565 TOTAL BY JOB FUNCTION 479 (149) 1893 (571) 1148 (386) 3520 (1106) MAINTENANCE PERSONNEL 54.975 419.787 286.049 760.811 OPERATING PERSONNEL 285 (100) 532 (22 (10) 225 (79) 189) 39.235 4.670 72.450 116.355 270 (64) 32 (9) HEALTH PHYSICS PERSONNEL 0 0 575 (148) 845 (212) 52.835 0.000 128,967 181.802 SUPERVISORY PERSONNEL 0 0 Ω 0 32 (9) 3.985 0.000 0.000 3.985 ENGINEERING PERSONNEL 354 (98) 84 (26) 388 (146) 826 (270) 62.525 8.365 129.865 200.755 GRAND TOTALS 1420 (420) 1999 (607) 2336 (759) 5755 (1786) 213.555 432.822 617.331 1263.708

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *MILLSTONE POINT TYPE: BWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 1 8 4.760 0.860 3.640 OPERATING PERSONNEL 43 2 1 26.490 1.750 0.520 HEALTH PHYSICS PERSONNEL 21 0 30 6.160 0.100 9.420 SUPERVISORY PERSONNEL 0 0 0 0.090 0.000 0.070 ENGINEERING PERSONNEL 7 4 0.760 1.280 2,480 TOTAL 83 133 38,260 3.990 16.130 58.380 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 13 n 11 3.570 0.150 3.910 OPERATING PERSONNEL 3 0 0.820 0.040 0.050 HEALTH PHYSICS PERSONNEL 2 0 2 0.940 0.000 1.370 SUPERVISORY PERSONNEL Λ 0 0 0.000 0.000 0.000 **ENGINEERING PERSONNEL** 0 1 0.080 0.180 0.260 TOTAL 18 Λ 14 32 5.410 0.370 5.590 11.370 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 0 152 0.000 0.000 64.700 OPERATING PERSONNEL n Û 0.150 0.000 0.560 HEALTH PHYSICS PERSONNEL 0 0 15 0.260 0.020 5.970 SUPERVISORY PERSONNEL 0 0 n 0.000 0.000 0.040 ENGINEERING PERSONNEL 5 36 0.630 2,430 26.460 TOTAL 205 212 1.040 2.450 97.730 101.220 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 82 600 16 66.990 5.350 327,280 OPERATING PERSONNEL 10 1 16 4.280 0.300 11.070 HEALTH PHYSICS PERSONNEL 17 0 119 6.390 0.230 46.110 SUPERVISORY PERSONNEL n 0 0.140 0.000 0.700 ENGINEERING PERSONNEL Я 21 45 2.860 7.280 21.870 TOTAL 117 38 781 936 80.660 13.160 407.030 500.850 WASTE PROCESSING MAINTENANCE PERSONNEL 0 14 0.100 0.000 4.710 OPERATING PERSONNEL 15 0 1 4.300 0.070 1.410 **HEALTH PHYSICS PERSONNEL** 11 0 17 6.740 0.000 10.530 SUPERVISORY PERSONNEL Λ Λ 0 0.000 0.000 0.000 **ENGINEERING PERSONNEL** 0 3 0.010 0.190 0.790 TOTAL 26 n 35 61 11.150 0.260 17,440 28.850 REFUELING MAINTENANCE PERSONNEL 1 2 3.060 0.250 0.780 OPERATING PERSONNEL 24 0 0 5.970 0.010 0.000 HEALTH PHYSICS PERSONNEL 0 4 0.3500.020 2.270 SUPERVISORY PERSONNEL 0 0 Ω 0.030 0.000 0.000 ENGINEERING PERSONNEL 2 1.060 0.780 0.670 8 50 10.470 1.060 3.720 15.250 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 122 18 787 927 78,480 6.610 405.020 490.110 OPERATING PERSONNEL 95 2 21 118 42.010 2.170 13.610 57.790 **HEALTH PHYSICS PERSONNEL** 51 0 187 238 20.840 0.370 75.670 96.880 SUPERVISORY PERSONNEL 0 0 1 0.260 0.000 0.810 1.070 ENGINEERING PERSONNEL 17 32 91 140 5.400 12.140 52.530 70.070 **GRAND TOTALS** 285 52 1087 1424 146.990 21.290 547.640 715.920

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *MILLSTONE POINT 2,3 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL Ω D 0 0.070 0.070 0.060 OPERATING PERSONNEL 0 36 1 11.360 0.000 0.400 HEALTH PHYSICS PERSONNEL 9 1 9 3.080 0.320 4.320 SUPERVISORY PERSONNEL 0 0 0 0.000 0.170 0.000 **ENGINEERING PERSONNEL** 1 0 0.010 0.210 0.070 TOTAL 45 2 57 10 14.520 0.600 5.020 20.140 ROUTINE MAINTENANCE 24.910 MAINTENANCE PERSONNEL 44 0 199 0.540 81.490 OPERATING PERSONNEL 38 0 10 12.370 0.070 6.170 HEALTH PHYSICS PERSONNEL 24 2 57 6.480 0.82017.760 SUPERVISORY PERSONNEL 0 0 n 0.000 0.000 0.000 ENGINEERING PERSONNEL 6 6 25 3.040 2,660 12.550 TOTAL 112 8 411 291 46.800 4.090 117.970 168.860 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 2 15 113 3.450 0.290 38.380 OPERATING PERSONNEL 0 3 2 1.230 0.000 2.560 HEALTH PHYSICS PERSONNEL 9 0 14 3.390 0.010 5.980 SUPERVISORY PERSONNEL 0 0 1 0.000 0.000 0.110 ENGINEERING PERSONNEL 2 8 45 0.860 2.870 24.100 TOTAL 10 175 214 8.930 3.170 71.130 83.230 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 42 8 265 16.590 3.450 126.670 OPERATING PERSONNEL 4 D 1.570 0.000 0.830 HEALTH PHYSICS PERSONNEL 15 1 56 7.070 0.230 14.260 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.080 ENGINEERING PERSONNEL 13 44 0.280 3,270 18.820 TOTAL 22 62 366 450 25.510 6.950 160.660 193.120 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 5 0.170 0.010 2.230 OPERATING PERSONNEL 0 8 1 2.910 0.000 0.220 HEALTH PHYSICS PERSONNEL 24 0 28 10.690 0.020 7.720 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL Λ n 4 0.060 0.140 0.740 0 38 70 13.830 0.170 10.910 24.910 REFUELING MAINTENANCE PERSONNEL 17 1 25 9.540 0.770 8.560 OPERATING PERSONNEL 1 0 0 0.990 0.000 0.130 HEALTH PHYSICS PERSONNEL 8 0 33 2.870 0.030 9.200 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL n 0.270 0.740 1.250 TOTAL 93 13.670 1.540 19,140 34.350 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 118 11 607 736 54.730 5.130 257.390 317.250 OPERATING PERSONNEL 0 15 105 30.430 0.070 10.310 40.810 HEALTH PHYSICS PERSONNEL 89 4 197 290 33.580 1.430 59.240 94.250 SUPERVISORY PERSONNEL 0 0 1 0.000 0.000 0.360 0.360 ENGINEERING PERSONNEL 9 32 122 163 4.520 9.890 57.530 71.940 **GRAND TOTALS** 306 942 1295 123,260 16.520 384.830 524.610

^{*}Workers may be counted in more than one category.

PLANT: *MONTICELLO							TYPE: BW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO STATION	TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	41 49 20 18 8 136	102 0 0 9 0 111	1 12 12 10 0 35	282	14.835 20.570 8.284 5.431 2.927 52.047	0.036		96.374
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	34 3 10 7 1 55	193 0 0 2 0 195	38 0 4 14 0 56	306	18.572 1.943 2.249 2.199 0.415 25.378	0.012	16.254 0.000 1.036 3.958 0.027 21.275	114.404
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	2 0 0 0 0 2	18 0 1 11 0 30	32	0.028 0.000 0.009 0.224 0.000 0.261	1.660 0.000 0.000 0.098 0.000 1.758	9.192 0.000 0.635 6.904 0.000 16.731	18,750
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	31 31 9 23 10 104	261 0 0 15 2 278	53 0 16 46 1 116	498	20.165 13.172 3.617 14.578 5.455 56.987	0.000 0.000 6.014 0.394		287.891
WASTE PROCESSING	******							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	22 1 3 0 0 26	0 0 0 0 0	0 0 1 1 0 2	28	4.762 0.795 0.738 0.032 0.003 6.330	0.700 0.000 0.000 0.000 0.000 0.700	0.022 0.000 0.283 1.002 0.000 1.307	8.337
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 18 1 1 0 25	8 0 0 0 0 8	0 0 2 0 0 2	35	1.491 5.205 0.424 0.490 0.028 7.638	3.467 0.000 0.000 0.050 0.004 3.521	0.027 0.000 0.555 0.044 0.000 0.626	11.785
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	133 102 43 49 19	566 0 0 26 2	110 12 36 82 1	809 114 79 157 22	59.853 41.685 15.321 22.954 8.828	270.651 0.010 0.000 9.314 0.446	50.885 1.975 18.295 36.764 0.560	381.389 43.670 33.616 69.032 9.834
GRAND TOTALS	346	594	241	1181	148.641	280.421	108.479	537.541

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *NINE MILE POINT 1 TYPE: BWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 310 0 4 2.353 0.000 0.035 OPERATING PERSONNEL 1105 0 5 0.000 11,610 0.028 HEALTH PHYSICS PERSONNEL 1204 1 115 7.188 0.020 0.988 SUPERVISORY PERSONNEL 109 O 1 1.808 0.000 0.010 **ENGINEERING PERSONNEL** 327 8 24 3.236 0.028 0.548 TOTAL 3055 9 149 3213 0.048 26.195 1.609 27,852 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 1889 131 20.823 0.000 1.971 OPERATING PERSONNEL 158 0 2 1.565 0.000 0.010 HEALTH PHYSICS PERSONNEL 463 0 12 4.636 0.000 0.120 SUPERVISORY PERSONNEL 77 0 7 0.891 0.000 0.110 ENGINEERING PERSONNEL 575 QR 3.951 0.015 0.964 TOTAL 3162 250 3418 31.866 0.015 3.175 35.056 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 74 0 6 2.974 0.000 0.048 OPERATING PERSONNEL 36 0.000 1,288 0.000 HEALTH PHYSICS PERSONNEL 29 0 10 0.277 0.000 0.229 SUPERVISORY PERSONNEL 25 0 2 0.021 0.472 0.000 ENGINEERING PERSONNEL 29 26 0.412 0.246 0.360 TOTAL 195 29 44 268 5,423 0.246 0.658 6.327 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 145 0 939 1.477 0.000 18.729 OPERATING PERSONNEL 24 0 n 0.243 0.000 0.000 HEALTH PHYSICS PERSONNEL 336 0 49 4.067 0.000 0.475 SUPERVISORY PERSONNEL 27 0 69 0.156 0.000 1.075 **ENGINEERING PERSONNEL** 104 19 238 1.813 0.154 3.661 TOTAL 636 19 1295 1950 7.756 0.154 23.940 31.850 WASTE PROCESSING MAINTENANCE PERSONNEL 35 0 47 0.170 0.000 1.114 OPERATING PERSONNEL 1173 0 13 7.393 0.000 0.150 HEALTH PHYSICS PERSONNEL 479 1 14 2.236 0.005 0.266 SUPERVISORY PERSONNEL 23 3 0.189 0.040 0.000 ENGINEERING PERSONNEL 38 Û 15 0.169 0.000 0.300 TOTAL 1748 1841 10, 157 0.005 1.870 12.032 REFUELING MAINTENANCE PERSONNEL 0 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL Ð n 0 0.000 0.000 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0 0.000 0.000 0.000 TOTAL 0 0 n n 0.000 0.000 0.000 0.000 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 2453 (192) 1127 (0 0 74) 3580 (266) 27.797 21.897 0.000 49.694 OPERATING PERSONNEL 2496 (61) 0 0 20 (2) 2516 (63) 22.099 0.000 0.188 22,287 **HEALTH PHYSICS PERSONNEL** 2511 (74) 200 (9) 2713 (2 (2) 85) 18,404 0.025 2.078 20.507 SUPERVISORY PERSONNEL 261 (48) 82 (n 0 6) 343 (54) 3.516 0.000 1.256 4.772 ENGINEERING PERSONNEL 1075 (129) 62 (29) 401 (52) 1538 (210) 9.581 0.443 5.833 15.857

8796 (504)

GRAND TOTALS

64 (31) 1830 (143)10690 (678)

81.397

0.468

31.252

113.117

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *NORTH ANNA 1,2				· · · · · · · · · · · · · · · · · · ·	***		TYPE: PW	IR .
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		AL PERSON	V-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	119 220 63 66 59 527	25 1 5 4 8 43	160 1 244 2 24 431	1001	6.004 27.359 14.041 2.324 1.241 50.969	0.823 0.005 0.033 0.041 0.034 0.936	0.325	68.070
ROUTINE MAINTENANCE			•					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	176 163 73 58 57 527	135 2 2 4 23 166	1126 8 276 9 66 1485	2178	198.995 74.220 23.825 11.484 8.902 317.426	93.673 0.090 0.070 0.153 0.809 94.795	15.769	1218.432
IN-SERVICE INSPECTION				*				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 14 12 2 17 56	8 0 0 0 3 11	101 0 68 0 10 179	246	0.170 1.516 0.125 0.397 6.061 8.269	1.079 0.000 0.000 0.000 0.275 1.354	25.897 0.000 5.912 0.000 5.342 37.151	46.774
SPECIAL MAINTENANCE		·	****	***				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	21 20 20 6 16 83	11 2 0 1 8 22	654 2 147 4 28 835	940	1.431 1.843 0.380 0.104 0.707 4.465	0.432 0.343 0.000 0.015 0.765 1.555		302.027
WASTE PROCESSING							***	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	21 25 29 4 0 79	9 0 1 0 0 10	20 1 31 0 0 52	141	0.474 3.780 9.666 0.737 0.000 14.657	0.120 0.000 0.002 0.000 0.000 0.122	0.422 2.116 1.456 0.000 0.000 3.994	18.773
REFUELING				*				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	30 55 8 14 3 110	2 2 0 1 9	145 0 78 2 13 238	362	1.566 4.466 0.072 0.786 0.032 6.922	0.013 0.255 0.000 0.124 0.650 1.042	43.116 0.000 5.971 0.575 2.655 52.317	60.281
TOTAL BY JOB FUNCTION	· • • • • • • • • • • • • • • • • • • •							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	378 497 205 150 152	190 7 8 10 51	2206 12 844 17 141	2774 516 1057 177 344	208.640 113.184 48.109 15.832 16.943	96.140 0.693 0.105 0.333 2.533	933.146 4.963 236.025 8.249 29.462	1237.926 118.840 284.239 24.414 48.938
GRAND TOTALS	1382	266	3220	4868	402.708	99.804	1211.845	1714.357

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *OCONEE 1,2,3 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV 155 582 307 MAINTENANCE PERSONNEL 0.775 1.500 0.335 OPERATING PERSONNEL 95 1 25 35,050 0.775 0.635 HEALTH PHYSICS PERSONNEL 64 1 120 8.435 0.000 3.495 SUPERVISORY PERSONNEL 18 2 0 0.735 0.035 0.000 ENGINEERING PERSONNEL 101 24 44 8.570 0.075 0.305 610 496 433 1530 53.565 2.385 4.770 60.720 TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 174 685 272 89.524 212.408 43.340 OPERATING PERSONNEL 93 0 59 16.010 0.160 58.595 HEALTH PHYSICS PERSONNEL 1 120 16.045 0.110 47.665 SUPERVISORY PERSONNEL 18 2 0 2.365 0.000 0.000 ENGINEERING PERSONNEL 89 23 38 23.625 2.270 2,005 1638 438 711 489 147.569 214.948 151.605 514.122 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 10 167 79 0.305 19,260 13.980 OPERATING PERSONNEL 0 9 0.085 0.000 0.075 HEALTH PHYSICS PERSONNEL 24 0 85 1.745 0.000 6.140 SUPERVISORY PERSONNEL 1 n Λ 0.010 0.000 0.000 ENGINEERING PERSONNEL 10 26 10.780 10.925 6.645 69.950 88 199 464 12.925 30.185 TOTAL 177 26.840 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 137 625 320 33.835 284.831 159.025 48 1 40 3.215 0.060 3.280 OPERATING PERSONNEL 7.860 HEALTH PHYSICS PERSONNEL 41 n 114 0.000 38.145 SUPERVISORY PERSONNEL 13 0 2.415 0.695 0.000 18.715 ENGINEERING PERSONNEL 21 40 17,710 3.710 77 TOTAL 649 514 1479 65.035 289.296 219.165 573.496 WASTE PROCESSING 33 83 0.315 MAINTENANCE PERSONNEL 6 1,730 0.110 0 50 6.640 0.000 9.985 OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL 44 0 22 4.920 0.000 1.510 SUPERVISORY PERSONNEL 2 1 Λ 0.060 0.005 0.000 ENGINEERING PERSONNEL 0.015 0.010 0.000 11.605 78 289 11.950 1.745 25,300 TOTAL 126 85 REFUELING 117 385 159 12.475 46,400 17.275 MAINTENANCE PERSONNEL OPERATING PERSONNEL 81 1 14 10.336 0.070 0.485 HEALTH PHYSICS PERSONNEL 37 0 94 0.520 0.000 9.365 0.660 0.000 0.000 Û SUPERVISORY PERSONNEL 10 1 5.170 0.405 3.755 **ENGINEERING PERSONNEL** 57 19 302 395 286 983 29, 161 46.875 30.880 106.916 TOTAL ------TOTAL BY JOB FUNCTION ______ MAINTENANCE PERSONNEL 626 (174) 2527 (703) 1143 (413) 4296 (1290) 137.229 566.129 234.065 937.423 362 (111) 3 (1) 197 (65) 562 (177) 71,336 1.065 73.055 145.456 OPERATING PERSONNEL 106.320 145.955 HEALTH PHYSICS PERSONNEL 274 (64) 2 (1) 555 (120) 831 (185) 39,525 0.110 6.980 SUPERVISORY PERSONNEL 62 (21) 8 (2) 0 0 70 C 23) 6.245 0.735 0.000 114.690 ENGINEERING PERSONNEL 379 (106) 87 (29) 167 (58) 633 (193) 65.870 17.395 31,425 1703 (476) 2627 (736) 2062 (656) 6392 (1868) 320.205 585.434 444.865 1350.504 **GRAND TOTALS**

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *OYSTER CREEK TYPE: BWR WORK AND TOTAL PERSON-REM NUMBER OF PERSONNEL (>100 mREM) JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL ------------------------REACTOR OPS & SURV MAINTENANCE PERSONNEL 252 15 330 20.623 0.011 7,992 OPERATING PERSONNEL 304 0 34 46.701 0.000 0.559 HEALTH PHYSICS PERSONNEL 80 n 32 26.504 0.000 7.880 SUPERVISORY PERSONNEL 123 49 6.281 0.000 1.010 ENGINEERING PERSONNEL 169 0 77 6.411 0.000 1.658 TOTAL 928 16 522 1466 106.520 0.011 19.099 125.630 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 287 19 447 99.659 0.367 43.519 OPERATING PERSONNEL n 262 63 19.454 0.000 1.090 HEALTH PHYSICS PERSONNEL 65 0 26 5.099 0.000 1.085 SUPERVISORY PERSONNEL 114 1 40 0.000 11.245 0.792 ENGINEERING PERSONNEL 143 n 96 5.638 0.000 3.729 TOTAL 871 20 672 1563 141.095 50.215 0.367191.677 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 54 0 103 3.509 0.000 3.279 OPERATING PERSONNEL 0 0.050 2 1.369 0.000 HEALTH PHYSICS PERSONNEL 0 3 0.261 0.000 0.020 SUPERVISORY PERSONNEL 13 0.643 0.000 0.007 ENGINEERING PERSONNEL 10 0 5 0.244 0.000 0.188 TOTAL 115 0 116 231 6.026 0.000 3.544 9.570 ------SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 20 371 55.370 0.618 137.167 OPERATING PERSONNEL 92 0 7 13.256 0.000 0.782 HEALTH PHYSICS PERSONNEL 0 17 0.000 48 9.005 1.994 SUPERVISORY PERSONNEL 42 17 6.857 1 0.035 1.611 4.593 **ENGINEERING PERSONNEL** 46 0 29 0.000 7.703 TOTAL 21 441 876 89.081 0.653 238.991 149.257 WASTE PROCESSING MAINTENANCE PERSONNEL 105 0 51 2.594 0.000 11,492 OPERATING PERSONNEL 36 0 3 1.010 0.000 3.302 HEALTH PHYSICS PERSONNEL 33 0 10 1.087 0.000 0.301 SUPERVISORY PERSONNEL 13 0 4 0.457 0.000 0.010 ENGINEERING PERSONNEL 0 3 0.506 0.000 0.532 TOTAL 0 71 263 5.654 0.000 21.291 15,637 REFUELING Q MAINTENANCE PERSONNEL 0 0 0.078 0.000 0.000 OPERATING PERSONNEL 15 0 0 0.000 0.1540.000 HEALTH PHYSICS PERSONNEL 3 0 0 0.025 0.000 0.000 SUPERVISORY PERSONNEL 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 2 0 n 0.025 0.000 0.000 TOTAL 29 0 0 29 0.282 0.000 0.000 0.282 TOTAL BY JOB FUNCTION 54 (MAINTENANCE PERSONNEL 893 (316) 22) 1302 (635) 2249 (973) 181.833 0.996 203,449 386.278 OPERATING PERSONNEL 742 (327) 0 0 109 (75) 851 (81.944 402) 0.000 5.783 87.727 HEALTH PHYSICS PERSONNEL 88 (42) 322 (234 (84) 0 0 41.981 126) 0.000 11.280 53.261 SUPERVISORY PERSONNEL 305 (142) 3 (1) 113 (61) 421 (204) 25.483 0.035 3.430 28.948 ENGINEERING PERSONNEL 375 (186) 0 0 210 (116) 585 (302) 17,417 0.000 13.810 31.227 **GRAND TOTALS** 2549 (1055) 57 (23) 1822 (929) 4428 (2007) 348.658 1.031 587,441 237,752

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

			1987						
PLANT: *PALISADES					TYPE: PWR				
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO STATION	TAL PERSON UTILITY	I-REM CONTRACT	TOTAL	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 52 20 31 11 131	0 0 0 1 2 3	21	204	6.017 27.913 7.247 8.949 2.874 53.000	0.055 0.007 0.480 0.947	3.998 6.388 1.159 2.117	77.604	
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	106 5 21 10 5 147	65 0 0 6 8 79	156 12 58 2 79 307	533	72.133 2.119 9.257 3.410 1.690 88.609	0.000 1.498 3.402	24.836 0.717 46.374	305.948	
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 2 2	0 0 18 0 28 46	48	0.000 0.000 0.051 0.000 0.000 0.051	0.118 0.000 0.000 0.000 1.093 1.211	0.124 0.000 3.722 0.007 16.568 20.421	21.683	
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 2 0 0 5	0 0 0 0 0	0 1 1 1 5 8	13	1.266 0.472 0.734 0.202 0.192 2.866	0.041 0.000 0.000 0.023 0.000 0.064	0.106 0.112 0.307 0.214 0.997 1.736	4.666	
WASTE PROCESSING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 0 4 1 0 10	0 0 0 0 0	0 0 0 0	10	3.876 0.232 2.514 0.417 0.000 7.039	0.003 0.076 0.000 0.000 0.000 0.079	0.000 0.070 0.007 0.000 0.000 0.077	7.195	
REFUELING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0	0 0 0 0 0	0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000	
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	131 57 47 42 16	65 0 0 7 12	186 23 98 9 115	382 80 145 58 143	83.292 30.736 19.803 12.978 4.756	60.529 0.228 0.007 2.001 5.442	83.595 10.316 35.260 2.097 66.056	227.416 41.280 55.070 17.076 76.254	
GRAND TOTALS	293	84	431	808	151.565	68.207	197.324	417.096	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *PALO VERDE 1,2 TYPE: PWR TOTAL PERSON-REM NUMBER OF PERSONNEL (>100 mREM) WORK AND STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL JOB FUNCTION REACTOR OPS & SURV 203 13.239 8.964 178 0.280 MAINTENANCE PERSONNEL 3 91 24.958 0.205 7.665 OPERATING PERSONNEL 208 0 170 17.886 0.000 25.256 HEALTH PHYSICS PERSONNEL 68 SUPERVISORY PERSONNEL 3 0 7 0.125 0.000 1.147 ENGINEERING PERSONNEL 22 2 10 2,416 0.045 0.355 0.530 481 58.624 43.387 102.541 TOTAL ______ ROUTINE MAINTENANCE 433 22.508 0.337 90.865 MAINTENANCE PERSONNEL 197 1.972 2 46 0.134 2.246 OPERATING PERSONNEL 60 1.558 0.000 HEALTH PHYSICS PERSONNEL 33 0 110 6.360 0 0.035 0.000 0.168 SUPERVISORY PERSONNEL 0.809 0.000 1.316 n 10 ENGINEERING PERSONNEL 14 305 8 606 919 26.882 0.471 100.955 128.308 TOTAL IN-SERVICE INSPECTION 253 16.993 0.239 72.735 MAINTENANCE PERSONNEL 115 4 OPERATING PERSONNEL 24 0 34 1.577 0.000 9.060 0 89 3.179 0.000 11.385 HEALTH PHYSICS PERSONNEL 29 0.000 0.271 0.110 SUPERVISORY PERSONNEL 1 0 2 O 2.583 0.070 0.628 ENGINEERING PERSONNEL 1 382 565 24.603 0.309 93.918 118.830 178 5 TOTAL SPECIAL MAINTENANCE 138 333 73.785 2.814 131.345 MAINTENANCE PERSONNEL 61 2.690 0.535 4.607 OPERATING PERSONNEL 42 2 HEALTH PHYSICS PERSONNEL 28 0 103 3.722 0.000 16.997 0 0.020 0.000 1.372 SUPERVISORY PERSONNEL 5 2 0.000ENGINEERING PERSONNEL 0 14 1.534 1.577 516 743 81.751 3.349 155.898 240.998 219 TOTAL WASTE PROCESSING 5.274 0.350 MAINTENANCE PERSONNEL 89 3 104 7.518 103 14.996 0.000 19.852 OPERATING PERSONNEL 56 0 0.000 5.061 1,216 HEALTH PHYSICS PERSONNEL n 59 26 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 0.005 0 0.032 0.000 ENGINEERING PERSONNEL 2 443 0.350 30.192 54.304 TOTAL 173 3 267 23.762 REFUELING 72 87 13.017 0.115 9.594 3 MAINTENANCE PERSONNEL OPERATING PERSONNEL 24 1 28 0.800 0.030 4.302 **HEALTH PHYSICS PERSONNEL** 4 0 38 0.140 0.000 5.409 SUPERVISORY PERSONNEL 0 0 1 0.000 0.000 0.030 1.104 0.000 0.216 ENGINEERING PERSONNEL 0 8 3 269 0.14534.757 103 162 15.061 19.551 TOTAL BY JOB FUNCTION 789 (265) 26 (8) 1413 (685) 2228 (958) 147.060 4.135 318.777 469.972 MAINTENANCE PERSONNEL 480) 0.904 47.732 46.993 95.629 OPERATING PERSONNEL 414 (269) 8 (4) 363 (207) 785 (HEALTH PHYSICS PERSONNEL 188 (73) 0 569 (188) 757 (261) 27.701 0.000 70,468 98.169 3) 22 (12) 47 (35) 29 (0.000 2.827 3.278 7 (n O 15) 0.451SUPERVISORY PERSONNEL ENGINEERING PERSONNEL 59 (46) 3 (5) 109 (86) 8.478 0.115 4.097 12.690 1457 (656) 37 (17) 2414 (1127) 3908 (1800) 230.683 5.154 443.901 679.738 **GRAND TOTALS**

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *PEACH BOTTOM 2,3									TYPE: BW	iR
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY		REM) TRACT	TOTAL		TO STATION	TAL PERSO	N-REM CONTRACT	TOTAL
REACTOR OPS & SURV										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SORVE PERSONNEL ENGINEERING PERSONNEL TOTAL	5 59 33 1 11 109	60 6 0 0 2 68		138 24 45 2 1 210	387		0.779 36.265 21.461 0.079 4.282 62.866		4.985 23.162 0.178 0.090	167.169
ROUTINE MAINTENANCE										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 103 103 8 49 274	560 75 9 8 34 686		1172 290 228 32 39 1761	2721		1.188 29.886 45.998 0.221 15.006 92.299		62.984 120.035 2.341 12.825	1151.107
IN-SERVICE INSPECTION										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0		8 0 0 0 0	8		0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	1.748 0.000 0.000 0.000 0.000 1.748	1.748
SPECIAL MAINTENANCE	·							***		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 15 13 0 5 35	126 5 1 0 3 135		764 30 132 0 2 928	1098		0.153 2.576 8.218 0.000 2.487 13.434	81.235 1.763 0.183 0.000 0.555 83.736	529.116 16.724 75.965 0.000 2.112 623.917	721.087
WASTE PROCESSING										• • • • • • • • • • • • • • • • • • • •
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 2 4 0 0	4 1 1 0 0 6		26 1 6 0 0 33	45		0.000 0.554 2.437 0.000 0.000 2.991	0.908 0.026 0.091 0.000 0.000	7.105 0.409 3.538 0.000 0.000 11.052	15.068
REFUELING										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 2 0 0 2	14 0 0 0 0 14		5 1 1 0 0 7	23		0.000 0.000 0.345 0.000 0.000 0.345	5.251 0.000 0.000 0.000 0.000 5.251	0.992 0.112 0.026 0.000 0.000 1.130	6.726
TOTAL BY JOB FUNCTION								*******		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	18 (179 (155 (165 (1	126) 11 (9) 8 ((81) (10)	346 (32 412 (33 34 (3	8) 612 (6) 578 (557) 472) 50)	2.120 69.281 78.459 0.300 21.775	258.565 14.997 1.430 0.178 6.754	1283.560 85.214 222.726 2.519 15.027	1544.245 169.492 302.615 2.997 43.556
GRAND TOTALS	426 (3	551) 909 ((793) 2	2947 (321	9) 4282 (4363)	171.935		1609.046	2062.905

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *PILGRIM			1007				TYPE: BW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 23 11 0 1 35	0	4	195	0.210 7.665 2.530 0.245 0.525 11.175	0.075 11.350 0.770 0.065 0.170 12.430	5.515 7.873 44.882 1.605 0.745 60.620	84.225
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	33 23 14 2 3 75	3 19 2 2 3 29	12 45	1043	13.560 6.170 4.825 1.095 1.350 27.000		46.285 40.055 4.850 16.075	470.685
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 0 0 3 6	0 0 0 0 1 1	364 41 31 6 19 461	468	0.900 0.070 0.210 0.050 0.970 2.200	0.075 0.065 0.135 0.125 0.965 1.365	27.515 9.320 4.025 10.425	260.190
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 3 7 1 0 15	0 0 1 0 1 2	628 70 42 16 47 803	820	1.515 0.875 1.845 0.425 0.300 4.960	0.090 0.410 0.310 0.070 0.330 1.210	5.385 17.786	393.739
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 9 1 1 0	0 0 0 0 0	25 5 24 2 1 57	68	0.395 2.980 0.285 0.155 0.165 3.980	0.055 0.010 0.015 0.000 0.000 0.080	11.140 1.710 9.715 0.530 0.320 23.415	27.475
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 3 6 2 2 15	0 3 3 0 1 7	132 33 29 6 6 6 206	228	1.385 1.730 1.745 0.910 0.690 6.460	0.130 0.790 0.585 0.110 0.130 1.745	69.969 14.320 10.300 2.225 3.520 100.334	108.539
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	42 61 39 6 9	3 42 7 2 6	1837 263 340 46 119	1882 366 386 54 134	17.965 19.490 11.440 2.880 4.000	1.735 17.210 2.240 0.910 2.535	937.327 130.338 129.292 18.620 48.871	957.027 167.038 142.972 22.410 55.406
GRAND TOTALS	157	60	2605	2822	55.775	24.630	1264.448	1344.853

^{*}Workers may be counted in more than one category.

PLANT: *POINT BEACH 1,2							TYPE: PW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO STATION	TAL PERSON UTILITY	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	0.000 28.900 23.060 1.110 0.000 53.070	0.000 0.000 0.000 0.000 0.000 0.000	0.070 0.000 0.000 0.000 0.000 0.070	53.140
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	70.260 0.000 0.000 0.000 0.000 70.260	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	70.260
IN-SERVICE INSPECTION								•
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	6.430 7.240 0.000 2.720 0.180 16.570	0.000 0.000 0.000 0.000 0.000 0.000	14.710 0.000 0.000 0.000 0.000 14.710	31.280
SPECIAL MAINTENANCE								****
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	11.280 0.000 0.000 0.000 0.000 11.280	0.000 0.000 0.000 0.000 0.000	329.520 0.000 0.000 0.000 0.000 329.520	340.800
WASTE PROCESSING			***					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	0.000 0.000 0.920 0.000 0.000 0.920	0.000 0.000 0.000 0.000 0.000	10.170 0.000 0.000 0.000 0.000 10.170	11.090
REFUELING	·					****		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0	21.040 3.510 0.260 0.030 0.600 25.440	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	25.440
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 (1 0 (0 (0 (69) 0 35) 0 9) 0	0 0 (0 0 0 0 0 0 0 0	329) 0 (0 0 (0 0 (0 0 (0 0 (0.000 0.000 0.000 0.000 0.000	354.470 0.000 0.000 0.000 0.000	463.480 39.650 24.240 3.860 0.780
GRAND TOTALS	0 (2	216) 0	0 0 (329) 0 (545) 177.540	0.000	354.470	532.010

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *PRAIRIE ISLAND 1,2 TYPE: PWR NUMBER OF PERSONNEL (>100 mREM) WORK AND TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 0 2.009 0.428 0.114 OPERATING PERSONNEL 0 0 1.941 0.000 0.119 HEALTH PHYSICS PERSONNEL 7 0 1 1.851 0.000 0.676 SUPERVISORY PERSONNEL 5 0 0 1.253 0.252 0.204 ENGINEERING PERSONNEL 0 0 0 0.000 0.000 0.000 15 TOTAL 0 1 16 7.054 0.680 1.113 8.847 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 14 20 0 4.258 7.976 0.014 OPERATING PERSONNEL 0 Ď 0 0.034 0.000 0.000 **HEALTH PHYSICS PERSONNEL** 0 0 0 0.009 0.000 0.042 SUPERVISORY PERSONNEL 1 n 3 0.377 0.037 1.053 ENGINEERING PERSONNEL O 0 0.000 0.000 0.000 20 3 38 4.678 8.013 1.109 13.800 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 33 48 30 1.397 4.204 18.365 OPERATING PERSONNEL 0 0 1 0.041 0.000 0.000 HEALTH PHYSICS PERSONNEL n 6 2 0.121 0.000 1.254 SUPERVISORY PERSONNEL 11 0 25 0.392 0.044 0.530 ENGINEERING PERSONNEL 0 0 n 0.000 0.000 0.000 TOTAL 51 48 57 156 1.951 4.248 20,149 26.348 SPECIAL MAINTENANCE 3 MAINTENANCE PERSONNEL 0 0 10.621 17.884 12.927 OPERATING PERSONNEL O 0 0 0.114 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 1 2.746 0.010 1.772 SUPERVISORY PERSONNEL 0 O n 3.340 0.358 9.376 ENGINEERING PERSONNEL 0 0 0 0.000 0.000 0.000 TOTAL 0 6 7 1 16.821 18.252 24.075 59.148 WASTE PROCESSING MAINTENANCE PERSONNEL 12 34 0 2.295 0.085 0.000 OPERATING PERSONNEL 8 0 0 0.110 0.000 0.000 HEALTH PHYSICS PERSONNEL 2 0 12 0.893 0.000 0.338 SUPERVISORY PERSONNEL 1 Ð 0.038 0.004 0.010 ENGINEERING PERSONNEL n Λ Ω 0.000 0.000 0.000 TOTAL 23 35 12 70 3.336 0.089 0.348 3.773 REFUELING MAINTENANCE PERSONNEL 3 13 46 4.232 9.887 0.005 OPERATING PERSONNEL 0 0 2.662 0.000 0.000 HEALTH PHYSICS PERSONNEL n n 6 0.669 0.000 2.983 SUPERVISORY PERSONNEL 0 3 0.390 0.265 0.421 ENGINEERING PERSONNEL n n 0 0.000 0.000 0.000 TOTAL 55 13 72 7.953 10.152 3.409 21.514 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 66 115 76 257 24.812 40.464 31.425 96.701 OPERATING PERSONNEL 4.902 11 0 0 11 0.000 0.119 5.021 HEALTH PHYSICS PERSONNEL 18 n 22 40 6.289 0.010 7.065 13.364 SUPERVISORY PERSONNEL 19 31 51 5.790 0.960 11,594 18.344 ENGINEERING PERSONNEL 0 0 0 n 0.000 0.000 0.000 0.000 **GRAND TOTALS** 114 129 359 41.793 41.434 50.203 133.430

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *QUAD CITIES 1,2 TYPE: BWR NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL ------REACTOR OPS & SURV MAINTENANCE PERSONNEL 3 8 1.770 0.340 3.680 OPERATING PERSONNEL 0 2 26.370 0.000 1.290 10 0 23 0.000 HEALTH PHYSICS PERSONNEL 12,580 14.770 SUPERVISORY PERSONNEL 27 0 0 10.430 0.000 0.000 ENGINEERING PERSONNEL 11 6 3.970 0.140 1.770 39 145 0.480 TOTAL. 102 55.120 21.510 77.110 ROUTINE MAINTENANCE ______ MAINTENANCE PERSONNEL 108 14 390 99.590 3.460 200.000 OPERATING PERSONNEL 20 0 1 10.600 0.000 0.150 **HEALTH PHYSICS PERSONNEL** 54 22.320 0.000 34.700 0 0 SUPERVISORY PERSONNEL 14.260 0.000 36 0.000 ENGINEERING PERSONNEL 31 15 33 10.930 0.740 9.890 213 29 720 4.200 157,700 406.640 TOTAL 244.740 IN-SERVICE INSPECTION 2 n 0.250 MAINTENANCE PERSONNEL 142 0.000 70.370 OPERATING PERSONNEL 0 0 0.080 0.000 0.000 1 HEALTH PHYSICS PERSONNEL Ð 2 1.350 0.000 0.010 1 SUPERVISORY PERSONNEL 0 0 0.820 0.000 0.000 ENGINEERING PERSONNEL 15 15 1.050 0.730 4.570 15 TOTAL 11 158 184 3.550 0.730 74.950 79.230 _____ SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 18 12 14.710 111 2.820 55.180 OPERATING PERSONNEL 1 0 11 0.140 0.000 9.890 HEALTH PHYSICS PERSONNEL 0 0 0.580 0.000 0.000 1 SUPERVISORY PERSONNEL 0 0 1.310 0.000 0.000 ENGINEERING PERSONNEL 1.880 0.320 6 29 8.710 30 18 151 199 TOTAL 18.620 3.140 95.540 73.780 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 0.000 0.000 0.690 OPERATING PERSONNEL 25 Đ 10 0.000 8.810 12.640 HEALTH PHYSICS PERSONNEL θ 1 3.640 0.000 0.010 SUPERVISORY PERSONNEL 8 0 0 3.000 0.000 0.000 ENGINEERING PERSONNEL 1 U 0.070 0.060 0.000 TOTAL 12 51 19.350 0.060 9.510 28.920 REFUELING MAINTENANCE PERSONNEL 12 0 10.050 0.000 0.170 OPERATING PERSONNEL 0 0 2,240 0.000 0.000 HEALTH PHYSICS PERSONNEL 2 0 0 1.080 0.000 0.000 1.810 SUPERVISORY PERSONNEL 0 0 0.000 0.000 **ENGINEERING PERSONNEL** 0.020 1 O 0.210 0.000 25 27 0.020 TOTAL 1 1 15.390 0.170 15.580 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 143 28 653 824 126.370 6.620 330.090 463.080 OPERATING PERSONNEL 103 0 127 52.070 0.000 72.210 24 20.140 HEALTH PHYSICS PERSONNEL 37 0 79 41.550 0.000 116 49.490 91.040 SUPERVISORY PERSONNEL 82 0 0 82 31.630 0.000 0.000 31.630 ENGINEERING PERSONNEL 54 40 83 177 18.110 2.010 24.940 45.060 **GRAND TOTALS** 419 839 1326 269.730 8.630 424.660 703.020

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *RANCHO SECO TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 110 0.905 0.000 0.000 OPERATING PERSONNEL 31 0 0 12.608 0.000 **HEALTH PHYSICS PERSONNEL** 27 0 37 6.730 0.000 21.206 SUPERVISORY PERSONNEL n 0 2 0.000 0.000 0.631 **ENGINEERING PERSONNEL** 8 0 17 0.491 0.000 0.505 110 n 166 20,734 0.000 25.765 46.499 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 0 346 46.205 23.777 0.000 OPERATING PERSONNEL 2 0 1 0.010 0.000 0.320 HEALTH PHYSICS PERSONNEL 22 0 0,248 0.000 0.693 SUPERVISORY PERSONNEL 0 0 5 0.000 0.000 0.556 ENGINEERING PERSONNEL 12 0 1.065 0.000 5.199 TOTAL 128 0 525 25.100 0.000 52,973 78.073 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 90 17 0 0.631 0.000 7.612 OPERATING PERSONNEL 0 0.083 0.000 0.000 HEALTH PHYSICS PERSONNEL 6 0 0.000 7 0.775 0.642 SUPERVISORY PERSONNEL 0 0 0.000 0.000 0.041 ENGINEERING PERSONNEL 0.056 0.605 0.000 TOTAL 27 n 99 126 2.094 0.000 8.351 10.445 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 0 385 20.587 0.000 82,255 OPERATING PERSONNEL 2 0 1 0.035 0.000 0.025 HEALTH PHYSICS PERSONNEL 0 17 2.947 0.359 0.000 SUPERVISORY PERSONNEL 0 5 0.000 0.000 0.351 ENGINEERING PERSONNEL 8 0.257 0.000 3.100 TOTAL 548 21,238 0.000 88.678 109.916 WASTE PROCESSING -----MAINTENANCE PERSONNEL 34 n 117 0.653 0.000 17.650 OPERATING PERSONNEL 5 0.090 0 0 0.000 0.000 HEALTH PHYSICS PERSONNEL 25 n 3 5.642 0.000 0.202 SUPERVISORY PERSONNEL 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 3 0.006 0.000 0.030 TOTAL 66 n 123 6.391 0.000 17.882 24.273 REFUELING MAINTENANCE PERSONNEL 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0.000 n 0 0 0.000 0.000 SUPERVISORY PERSONNEL n 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0.000 0.000 0.000 0 0 n 0.000 0.000 0.000 0.000 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 271 1048 1319 46.553 0.000 157, 145 203.698 OPERATING PERSONNEL 41 n 2 43 12.826 0.000 0.345 13.171 HEALTH PHYSICS PERSONNEL 97 0 75 172 13.754 0.000 25.690 39,444 SUPERVISORY PERSONNEL 0 0 13 0.000 13 0.000 1.579 1.579 ENGINEERING PERSONNEL 33 0 84 2,424 0.000 8.890 11.314 **GRAND TOTALS** 442 O 1222 1664 75.557 0.000 193.649 269.206

^{*}Workers may be counted in more than one category.

PLANT: *RIVER BEND			130,				TYPE: BWF	₹
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 31 21 1 4 63	0 0 0 1 0	3	124	3.379 14.781 14.351 0.255 1.003 33.769	0.040 0.000 0.000 0.160 0.050 0.250	2.883 0.437 35.940 0.586 1.345 41.191	75.210
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	14 2 1 0 3 20	1 0 0 0 0 1	1	91	6.029 0.490 0.449 0.000 0.733 7.701	0.275 0.000 0.000 0.000 0.000 0.275	21.346 0.020 0.734 0.005 5.114 27.219	35.195
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 0 3 0 2 21	0 0 0 0 1 1	0	97	6.285 0.045 2.590 0.000 0.535 9.455	0.000 0.000 0.000 0.000 0.150 0.150	45.482 0.000 1.200 0.000 12.553 59.235	68.840
SPECIAL MAINTENANCE					· · · · · · · · · · · · · · · · · · ·			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	82 6 9 1 8 106	2 0 0 0 1 3	161 0 15 1 33 210	319	70.893 2.376 6.731 0.230 2.065 82.295	1.688 0.000 0.000 0.000 0.095 1.783	101.903 0.050 10.551 0.140 14.505 127.149	211.227
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 2 0 0 3	0 0 0 0 0	0 8 1 0 0	12	0.050 0.208 1.305 0.000 0.000 1.563	0.000 0.000 0.000 0.000 0.000	0.090 4.548 0.790 0.000 0.015 5.443	7.006
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 1 0 0	0 0 0 0 0	16 0 2 0 9 27	28	0.070 0.066 0.470 0.000 0.035 0.641	0.000 0.000 0.000 0.000 0.000	3.878 0.000 0.805 0.010 2.007 6.700	7.341
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	118 40 37 2 17	3 0 0 1 2	292 11 64 2 82	413 51 101 5 101	86.706 17.966 25.896 0.485 4.371	2.003 0.000 0.000 0.160 0.295	175.582 5.055 50.020 0.741 35.539	264.291 23.021 75.916 1.386 40.205
GRAND TOTALS	214	6	451	671	135.424	2.458	266.937	404.819

^{*}Workers may be counted in more than one category.

			1987					
PLANT: *ROBINSON	· • • • • • • • • • • • • • • • • • • •						TYPE: PW	IR .
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		OTAL PERSON UTILITY		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 21 18 0 24 79	3 0 0 5 8	3 5 15 0 8 31	118	5.965 14.695 8.325 0.435 8.085 37.505	1.340 0.005 0.065 0.000 1.895 3.305	1.660 4.273 6.935 0.010 2.035 14.913	55 . 723
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 0 2 0 1 21	5 0 0 0 0 5	9 0 1 0 1 11	37	5.465 0.005 0.935 0.005 0.460 6.870	1.450 0.000 0.000 0.000 0.030 1.480	7.600 0.000 0.715 0.010 0.705 9.030	17.380
IN-SERVICE INSPECTION		·						
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 3 0 5	1 0 0 0 0	41 0 1 0 17 59	71	1.185 0.000 0.720 0.000 2.169 4.074	0.245 0.000 0.000 0.000 0.065 0.310	17.210 0.000 0.230 0.010 6.220 23.670	28.054
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	73 24 43 0 17 157	37 0 0 0 4 4	179 1 48 0 66 294	492	56.300 11.120 25.945 0.000 7.245 100.610	21.445 0.000 0.000 0.000 1.095 22.540	84.330 0.150 26.315 0.075 35.540 146.410	269.560
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 0 6 0 0	0 0 0 0 0	3 2 1 0 1 7	18	1.285 0.080 3.925 0.000 0.065 5.355	0.150 0.000 0.000 0.000 0.010 0.160	1.520 0.510 0.380 0.000 1.520 3.930	9.445
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	15 6 0 0 16 37	3 0 0 0 3 6	89 0 16 0 58 163	206	3.445 1.840 0.205 0.000 4.345 9.835	0.930 0.010 0.000 0.000 0.440 1.380	64.250 0.100 6.382 0.000 57.625 128.357	139.572
TOTAL BY JOB FUNCTION			•					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	130 51 72 0 63	49 0 0 0 12	324 8 82 0 151	503 59 154 0 226	73.645 27.740 40.055 0.440 22.369	25.560 0.015 0.065 0.000 3.535	176.570 5.033 40.957 0.105 103.645	275.775 32.788 81.077 0.545 129.549
GRAND TOTALS	316	61	565	942	164.249	29.175	326.310	519.734

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *SALEM 1,2 TYPE: PWR NUMBER OF PERSONNEL (>100 mREM) WORK AND TOTAL PERSON-REM STATION TOTAL JOB FUNCTION UTILITY STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV 0.000 MAINTENANCE PERSONNEL 0 Ω n 0.275 0.066 OPERATING PERSONNEL 0 0.000 0.000 6.018 0.000 HEALTH PHYSICS PERSONNEL 0 0 0 0.295 0.013 SUPERVISORY PERSONNEL n 0 0 0.000 0.019 0.000 ENGINEERING PERSONNEL 0.054 0.000 0 0.000 30 0 0 TOTAL 30 6.642 0.019 0.079 6.740 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 37 325 16.489 0.303 122.706 OPERATING PERSONNEL 23 0 5.553 0.000 2.571 4 HEALTH PHYSICS PERSONNEL 23 0 23 6.520 0.000 6.259 0.132 SUPERVISORY PERSONNEL 0 2 0.031 0.548 1 ENGINEERING PERSONNEL 5 n 2.673 0.307 0.151 TOTAL 354 446 31.266 0.742 132.235 164.243 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL n £ 36 0.059 0.000 13.628 0.000 OPERATING PERSONNEL 1 0.291 0.223 HEALTH PHYSICS PERSONNEL 0.644 0.000 0.036 Ω O 0 SUPERVISORY PERSONNEL Ð Λ 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0.361 0.058 0.150 TOTAL 37 37 1.355 0.058 14.037 15.450 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 0 173 3.825 0.039 75,285 0.088 0.000 OPERATING PERSONNEL n U 0 0.046 HEALTH PHYSICS PERSONNEL 10 0 4.437 0.000 1 0.619 SUPERVISORY PERSONNEL 0 0 0 0.000 0.004 0.065 ENGINEERING PERSONNEL 0 0 0 0.323 0.029 0.058 TOTAL 19 0 174 193 8.673 0.072 76.073 84.818 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 11 0.028 0.010 3.129 0.037 OPERATING PERSONNEL Ω 0.000 0.000 n n HEALTH PHYSICS PERSONNEL 14 0 5 5.003 0.000 1.489 0 SUPERVISORY PERSONNEL 0 0 0.000 0.008 0.000 ENGINEERING PERSONNEL 0.545 0.000 0.000 1 n n 15 0 31 0.018 10.249 TOTAL 16 5.613 4.618 REFUELING 258 MAINTENANCE PERSONNEL 1 73.232 0.420 96.823 116 0 0 0.635 0.000 0.153 OPERATING PERSONNEL 66 5.288 HEALTH PHYSICS PERSONNEL 13 n 0.000 31.262 1.078 SUPERVISORY PERSONNEL 0.022 0.125 ENGINEERING PERSONNEL 3.135 1,907 3 0.463 12 TOTAL 329 475 82.312 1.008 131.223 214.543 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 3 803 968 93,908 311.637 406.317 162 0.772 OPERATING PERSONNEL 55 0 60 12.622 0.000 2.993 15.615 HEALTH PHYSICS PERSONNEL 60 0 95 155 22.187 0.000 39.678 61.865 SUPERVISORY PERSONNEL n 0.053 0.288 1.691 2.032 ENGINEERING PERSONNEL 18 23 7.091 0.857 2.266 10.214 **GRAND TOTALS** 910 1212 135.861 1.917 358.265 496.043

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *SAN ONOFRE 1,2,3 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 57 0 1.993 21 5.936 0.000 OPERATING PERSONNEL 0 2 15.496 0.000 0.516 HEALTH PHYSICS PERSONNEL 4 113 0.485 32.534 46.225 SUPERVISORY PERSONNEL 1 0 0 0.163 0.000 0.000 ENGINEERING PERSONNEL 1 1.985 0.070 1.700 TOTAL 230 145 380 56.114 0.555 50.434 107.103 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 206 353 2 86.274 0.631 150.025 OPERATING PERSONNEL 25 0 2 0.691 0.000 0.018 HEALTH PHYSICS PERSONNEL 77 103 13.312 0.834 14.343 SUPERVISORY PERSONNEL 2 n 1 1.753 0.097 0.000 ENGINEERING PERSONNEL 111 3 150 27.949 2.443 61.982 421 608 1039 129.979 4.005 226.368 360.352 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 101 125 11.420 0.028 19.294 OPERATING PERSONNEL 0.000 18 0 1 0.488 0.028 HEALTH PHYSICS PERSONNEL 28 1 19 2.057 0.042 1.517 SUPERVISORY PERSONNEL 1 n 0.495 0.009 0.000 ENGINEERING PERSONNEL 97 0 48 12.215 0.000 6.863 TOTAL 245 3 193 26.675 0.079 27,702 54.456 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 136 140 20.595 0.565 28.846 OPERATING PERSONNEL 6 0 3 0.373 0.000 1,990 HEALTH PHYSICS PERSONNEL 40 0 47 0.000 3.694 3.028 SUPERVISORY PERSONNEL 1 0 0 0.448 0.000 0.000 **ENGINEERING PERSONNEL** 50 22 4.550 0.000 7,162 TOTAL 233 1 212 446 29.660 0.565 41.026 71.251 WASTE PROCESSING ------MAINTENANCE PERSONNEL 24 0 52 0.728 0.000 5.734 OPERATING PERSONNEL n 0 1 0.000 0.000 0.325 HEALTH PHYSICS PERSONNEL 44 4 71 21.155 2.334 25.291 SUPERVISORY PERSONNEL 2 0 0 0.000 0.161 0.000 ENGINEERING PERSONNEL Я 1 21 0.302 0.062 5.956 TOTAL 78 145 228 22.346 2.396 37,306 62,048 REFUELING MAINTENANCE PERSONNEL 13 0 0.637 0.000 3.013 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 4 0 6 0.079 0.000 0.161 SUPERVISORY PERSONNEL 0 0.000 0 0.000 0.000 ENGINEERING PERSONNEL n 16 0.730 0.000 0.889 TOTAL 0 63 87 0.000 1.446 4.063 5.509 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 537 (209) 732 (370) 1273 (581) 125.590 4 (1.224 208.905 335.719 9 (OPERATING PERSONNEL 104 (55) 0 6) 113 (61) 17.048 0.000 2.877 19,925 HEALTH PHYSICS PERSONNEL 287 (101) 13 (5) 359 (163) 659 (269) 72.831 3.695 90.565 167.091 9 (SUPERVISORY PERSONNEL 7 (2) 2 (1) 0 0 3) 3.020 0.106 0.000 3.126 ENGINEERING PERSONNEL 296 (126) 5 (3) 266 (174) 567 (303) 47.731 2.575 84.552 134.858 **GRAND TOTALS** 1231 (493) 24 (11) 1366 (713) 2621 (1217) 266.220 7.600 386.899 660.719

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *SEQUOYAH 1,2 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 19.386 0.063 0.045 9 OPERATING PERSONNEL 55 0 5.644 0.243 0.000 HEALTH PHYSICS PERSONNEL 57 15 0 13.032 2.933 0.000 SUPERVISORY PERSONNEL 0 12 n 1.102 0.000 0.000 ENGINEERING PERSONNEL 87 16 110 3.128 0.642 5.800 TOTAL 794 45 114 953 42.292 3.881 5.845 52.018 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 637 3 69.521 0.321 0.230 OPERATING PERSONNEL 33 1 0 0.386 0.002 0.000 HEALTH PHYSICS PERSONNEL 61 15 0 4.294 0.555 0.000 SUPERVISORY PERSONNEL 11 0 0.189 0.000 0.000 ENGINEERING PERSONNEL 77 21 85 2,222 0.199 1.687 TOTAL. 819 89 952 76.612 1.077 1.917 79,606 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 94 0 1 23.833 0.000 0.072 OPERATING PERSONNEL 0 0 0.072 0.000 0.000 HEALTH PHYSICS PERSONNEL 38 8 0 19.691 0.061 0.000 SUPERVISORY PERSONNEL 6 1 2 1.003 0.220 0.565 **ENGINEERING PERSONNEL** 19 57 1.614 8.661 48,604 159 239 20 60 46.213 8.942 49.241 104.396 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 596 101.780 0.435 0.769 OPERATING PERSONNEL 23 n 1 0.136 0.006 0.000 HEALTH PHYSICS PERSONNEL 49 8 0 2.606 0.109 0.000 SUPERVISORY PERSONNEL 0 0.031 0.000 0.000 ENGINEERING PERSONNEL 75 27 162 9.507 2.057 35.711 TOTAL 747 167 958 114.060 2,607 36,480 153,147 WASTE PROCESSING MAINTENANCE PERSONNEL 112 0 0 2.225 0.000 0.000 OPERATING PERSONNEL 5.048 6 0.000 2.861 HEALTH PHYSICS PERSONNEL 30 1 n 1.116 0.004 0.000 SUPERVISORY PERSONNEL 4 0 0.211 0.000 0.000 ENGINEERING PERSONNEL 0 0.000 0.000 0.000 TOTAL 154 162 8.600 0.004 2.861 11,465 REFUELING MAINTENANCE PERSONNEL 0 0 0 0.000 0.000 0.000 OPERATING PERSONNEL 0 0 0 0.000 0.000 0.000 HEALTH PHYSICS PERSONNEL 0 a 0.000 0.000 0.000 SUPERVISORY PERSONNEL n n 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0.000 0.000 0.000 TOTAL n n 0.000 0.000 0.000 0.000 TOTAL BY JOB FUNCTION -----MAINTENANCE PERSONNEL 2022 (706) 13 (5) 2055 (20 (720) 216.745 0.819 1.116 218.680 118 (OPERATING PERSONNEL 8) 11 (6 (135 (1) 6) 15) 11.286 0.251 2.861 14.398 **HEALTH PHYSICS PERSONNEL** 235 (52) 47 (5) 0 0 282 (57) 40.739 0.000 3.662 44.401 37 (7) SUPERVISORY PERSONNEL 1 (1) 3 (2) 41 (10) 2.536 0.220 0.565 3.321 ENGINEERING PERSONNEL 75 (261 (65) 13) 415 (194) 751 (272) 16.471 11.559 91.802 119.832 **GRAND TOTALS** 2673 (838) 154 (29) 437 (207) 3264 (1074) 287.777 16.511 96.344 400.632

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *ST. LUCIE 1,2			13	,07						TYPE: PW	rR
WORK AND JOB FUNCTION	NUMBER OF	PERSONNEL UTILITY		mREM) NTRACT	TOI	ΓAL			TAL PERSON	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV	****										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 1 0 0	0 0 0 0 0		0 0 0 0 0		1		0.355 0.295 0.435 0.055 0.035 1.175	0.020 0.000 0.000 0.000 0.000 0.020	0.030 0.010 0.045 0.000 0.000 0.085	1.280
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	149 46 24 17 5 241	19 0 0 1 0 20		114 60 49 6 7 236		497		59.117 20.223 14.670 6.804 1.235 102.049		43.171 22.826 17.482 1.949 3.740 89.168	196.838
IN-SERVICE INSPECTION											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 3 0 0 2 6	0 1 0 0 0		6 29 0 5 20 60		67		0.200 1.680 0.015 0.025 0.435 2.355	0.045 0.270 0.000 0.025 0.120 0.460	2.149 46.800 0.000 2.485 23.315 74.749	77.564
SPECIAL MAINTENANCE											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	58 3 1 6 0 68	12 0 0 1 0 13		145 22 1 7 16 191		272		17.356 0.760 0.980 1.865 0.015 20.976	2.590 0.015 0.000 0.435 0.230 3.270	75.535 13.610 0.305 2.775 15.650 107.875	132.121
WASTE PROCESSING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 2 3 4 0 17	0 0 0 0 0		1 2 0 2 0 5		22		2.285 0.550 1.320 1.975 0.000 6.130	0.000 0.000 0.000 0.000 0.000	0.601 0.774 0.190 0.505 0.000 2.070	8.200
REFUELING											
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	186 64 23 36 7 316	60 1 0 3 3 67		307 126 96 19 40 588		971		158.876 30.450 17.296 16.850 2.802 226.274	55.732 0.385 0.000 1.110 1.167 58.394	181.577 67.925 57.817 9.127 19.905 336.351	621.019
TOTAL BY JOB FUNCTION										******	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	402 (118 (52 (63 (14 (85) 2 29) 0 38) 5	(60) (2) 0 (3) (3)	239 (146 (39 (173) 117) 30)	359 (260) 146)	238.189 53.958 34.716 27.574 4.522	63.272 0.905 0.000 1.790 1.798	303.063 151.945 75.839 16.841 62.610	604.524 206.808 110.555 46.205 68.930
GRAND TOTALS	649 (388) 101	(68)	1080 (855) 1			358.959	67.765		1037.022

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *SUMMER							TYPE: PWF	₹
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL (>100 mREM) CONTRACT	TOTAL	TOT STATION	AL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	90 75 22 9 13 209	0 1 2 3 23 29	93 58 118 9 25 303	541	3.046 8.136 2.470 0.250 0.515 14.417	0.000 0.005 0.270 0.080 0.709 1.064	2.862 1.458 14.875 0.101 0.449 19.745	35.226
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	165 7 10 3 11 196	2 0 2 0 27 31	382 0 74 3 22 481	708	9.269 0.135 0.865 0.045 0.302 10.616	0.085 0.000 0.020 0.000 0.848 0.953	27.146 0.000 2.792 0.009 1.062 31.009	42.578
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	48 19 4 1 5 77	1 0 0 0 13 14	89 0 63 1 35 188	279	4.645 0.492 0.095 0.040 0.435 5.707	0.070 0.000 0.000 0.000 2.601 2.671	6.045 0.000 3.675 0.005 3.795 13.520	21.898
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	160 47 11 5 11 234	1 0 3 2 22 28	442 1 99 2 33 577	839	42.566 2.660 1.369 0.332 1.820 48.747	0.025 0.000 0.718 0.055 5.764 6.562	298.843 0.025 55.080 0.011 8.582 362.541	417.850
WASTE PROCESSING					*****	••••		
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 4 11 0 1 65	0 0 1 0 9	56 3 52 0 1 112	187	3.220 0.074 1.300 0.000 0.040 4.634	0.000 0.000 0.040 0.000 0.172 0.212	4.605 0.384 5.183 0.000 0.035 10.207	15.053
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 12 4 2 2 69	1 0 0 0 8 9	101 0 53 0 26 180	258	10.915 0.502 0.301 0.350 0.036 12.104	0.080 0.000 0.000 0.000 1.315 1.395	22.663 0.000 3.385 0.000 2.475 28.523	42.022
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	561 164 62 20 43	5 1 8 5 102	1163 62 459 15 142	1729 227 529 40 287	73.661 11.999 6.400 1.017 3.148	0.260 0.005 1.048 0.135 11.409	362.164 1.867 84.990 0.126 16.398	436.085 13.871 92.438 1.278 30.955
GRAND TOTALS	850	121	1841	2812	96.225	12.857	465.545	574.627

^{*}Workers may be counted in more than one category.

PLANT: *SURRY 1,2			100,				TYPE: PW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TAL PERSON	I-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	56 260 85 60 69 530	9 17 5 5 27 63	79 45 141 8 28 301	894	2.256 68.831 42.513 9.221 4.714 127.535	0.095 0.152 0.044 0.842 0.391 1.524	5.273 1.431 40.074 0.096 1.239 48.113	177.172
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	178 107 47 34 26 392	80 12 1 1 9 103	612 65 123 7 23 830	1325	145.315 21.208 23.148 5.405 3.848 198.924	21.708 1.446 0.021 0.024 0.174 23.373	144.250 10.176 69.329 1.858 1.986 227.599	449.896
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 3 12 5 9 35	0 0 0 0 1 1	39 27 21 0 3 90	126	0.167 0.092 0.081 0.373 0.785 1.498	0.000 0.000 0.000 0.000 0.001 0.001	0.496 0.602 0.164 0.000 0.204 1.466	2.965
SPECIAL MAINTENANCE				***				·
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	25 10 28 3 3 69	0 1 0 0 1 2	248 20 42 0 1 311	382	0.194 0.672 2.091 0.057 0.010 3.024	0.000 0.008 0.000 0.000 0.006 0.014	13.053 2.170 3.068 0.000 0.021 18.312	21.350
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	7 12 11 5 0 35	0 0 0 0 1 1	14 1 15 0 0 30	66	0.069 1.086 0.218 0.113 0.000 1.486	0.000 0.000 0.000 0.000 0.001 0.001	2.239 0.040 1.680 0.000 0.000 3.959	5.446
REFUELING	**					·	· • • • • • • • • • • • • • • • • • • •	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 4 0 0 0 4	0 0 3 0 0 3	0 0 0 0 0	7	0.000 0.086 0.000 0.000 0.000 0.086	0.000 0.092 0.000 0.000 0.000 0.092	0.000 0.000 0.000 0.000 0.000 0.000	0.178
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	272 396 183 107 107	89 30 9 6 39	992 158 342 15 55	1353 584 534 128 201	148.001 91.975 68.051 15.169 9.357	21.803 1.698 0.065 0.866 0.573	165.311 14.419 114.315 1.954 3.450	335.115 108.092 182.431 17.989 13.380
GRAND TOTALS	1065	173	1562	2800	332,553	25.005	299.449	657.007

^{*}Workers may be counted in more than one category.

PLANT: *SUSQUEHANNA 1,2							TYPE: BW	R
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TO STATION	TAL PERSON UTILITY	-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 68 3 1 0 75	0 1 0 1 0 2	0 3 8 0 0	88	1.270 31.163 1.543 0.546 0.000 34.522	0.000 0.337 0.000 0.126 0.000 0.463	0.000 0.594 2.621 0.000 0.000 3.215	38.200
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	79 40 30 17 8 174	212 1 0 0 1 214	278 13 124 0 0 415	803	54.253 13.253 30.980 4.864 2.481 105.831	116.840 0.831 0.000 0.000 0.770 118.441	99.035 5.812 67.868 0.000 0.000 172.715	396.987
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	2 0 0 2 1 5	0 0 0 1 0	198 0 0 0 1 1	205	0.597 0.000 0.000 0.447 0.172 1.216	0.000 0.000 0.000 0.120 0.000 0.120	109.628 0.000 0.000 0.000 0.287 109.915	111.251
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 0 0 3 0 7	48 0 0 0 0 48	155 0 4 0 0 159	214	1.332 0.000 0.000 0.871 0.000 2.203	33.534 0.000 0.000 0.000 0.000 33.534	67.047 0.000 1.413 0.000 0.000 68.460	104.197
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3 0 1 0 0 4	3 0 0 0 0 3	3 5 11 0 0	26	0.895 0.000 0.472 0.000 0.000 1.367	2.050 0.000 0.000 0.000 0.000 2.050	1.110 5.598 5.125 0.000 0.000 11.833	15.250
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 0 0 0	0 0 0 0 0	0 0 0 0 0	1	0.000 0.190 0.000 0.000 0.000 0.190	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.190
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	91 109 34 23 9	263 2 0 2 1	634 21 147 0 1	988 132 181 25 11	58.347 44.606 32.995 6.728 2.653	152.424 1.168 0.000 0.246 0.770	276.820 12.004 77.027 0.000 0.287	487.591 57.778 110.022 6.974 3.710
GRAND TOTALS	266	268	803	1337	145.329	154.608	366.138	666.075

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *THREE MILE ISLAND 1 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 96 0 42 1,130 0.000 0.094 0.005 OPERATING PERSONNEL 85 2 3 14.717 0.004 HEALTH PHYSICS PERSONNEL 89 3 9 20.954 0.005 0.058 SUPERVISORY PERSONNEL 167 12 34 5.652 0.042 0.150 ENGINEERING PERSONNEL 73 19 26 3.628 0.065 0.099 TOTAL 510 36 114 660 46.081 0.116 0.406 46.603 ROUTINE MAINTENANCE _______ MAINTENANCE PERSONNEL 150 0 111 23.572 0.000 3.305 OPERATING PERSONNEL 29 1 3 0.126 0.000 0.035 HEALTH PHYSICS PERSONNEL 5 33 1 1.010 0.008 0.048 SUPERVISORY PERSONNEL 69 3 21 1.397 0.002 0.156 ENGINEERING PERSONNEL 34 24 0.4330.029 ٨ 0.679 TOTAL 315 11 164 490 26.538 0.039 4.223 30,800 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 94 1 46 0.719 0.000 3.284 OPERATING PERSONNEL 17 3 4 0.139 0.010 0.274 **HEALTH PHYSICS PERSONNEL** 7 0 0.017 0.010 1 0.000 SUPERVISORY PERSONNEL 120 14 31 1.265 0.033 0.573 ENGINEERING PERSONNEL 55 18 38 0.867 0.042 2.136 293 449 TOTAL 36 120 3.007 0.085 6.277 9.369 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 132 413 8.243 0.000 43,002 OPERATING PERSONNEL 30 0 2 1.500 0.000 0.006 HEALTH PHYSICS PERSONNEL 19 0 0.472 0.000 0.055 2.403 SUPERVISORY PERSONNEL 59 1 32 1.676 0.000 ENGINEERING PERSONNEL 43 42 12 1.076 0.142 1.204 TOTAL 283 13 490 786 12.967 0.142 46.670 59.779 WASTE PROCESSING MAINTENANCE PERSONNEL 81 0 27 2.761 0.000 0.028 3 OPERATING PERSONNEL 45 0 11.024 0.000 0.547 HEALTH PHYSICS PERSONNEL 45 0 15 0.945 0.000 0.004 SUPERVISORY PERSONNEL 23 0 5 0.618 0.000 0.001 ENGINEERING PERSONNEL 9 0.000 0.000 1 3 0.157 TOTAL 203 53 257 15.505 0.000 0.580 16.085 REFUELING 4.919 47 0 2 MAINTENANCE PERSONNEL 0.000 0.014 OPERATING PERSONNEL 60 0 2.474 0.000 0.006 0.000 HEALTH PHYSICS PERSONNEL 0 3 0 0.061 0.000 SUPERVISORY PERSONNEL 30 3 1 3.127 0.004 0.017 ENGINEERING PERSONNEL 2 0.288 0.071 0.075 163 TOTAL 147 10 10.869 0.075 0.112 11.056 -----TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 600 (196) 1 (1) 641 (434) 1242 (631) 41.344 0.000 49.727 91.071 8) 266 (106) 288 (16 (OPERATING PERSONNEL 6 (4) 118) 29.980 0.014 0.873 30.867 HEALTH PHYSICS PERSONNEL 196 (95) 4 (4) 31 (25) 231 (124) 23.459 0.013 0.175 23.647 468 (229) 124 (625 (SUPERVISORY PERSONNEL 33 (291 72) 330) 13.735 0.081 3.300 17.116 ENGINEERING PERSONNEL 221 (94) 135 (58) 419 (196) 6.449 0.349 63 (4.193 10.991 **GRAND TOTALS** 1751 (720) 107 (82) 947 (597) 2805 (1399) 114.967 0.457 58.268 173.692

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *THREE MILE ISLAND 2								TYPE: P	WR
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL		TOT STATION	TAL PERSON		TOTAL
REACTOR OPS & SURV				* 					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	24 87 68 55 9 243	0	255 3 113 47 15 433			0.728 21.481 7.335 1.820 1.303 32.667	0.000 0.000 0.000 0.211 0.000 0.211	0.585 18.405 2.925 7.023	105.375
ROUTINE MAINTENANCE									•========
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	91 87 100 150 39 467	1 0 1 37 13 52	256 5 126 93 87 567	1086		13.080 11.927 6.404 2.444 0.643 34.498		0.470 18.568 1.874 0.708	66.067
IN-SERVICE INSPECTION	• • • • • • • • • • • • • • • • • • • •								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 0 16 8 3 33	0 0 0 0 0	64 1 48 6 0 119	152		0.132 0.000 0.277 0.062 0.002 0.473	0.000 0.000 0.000 0.000 0.000	7.227 0.069 1.604 0.608 2.499 12.007	12.480
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	79 106 63 91 18 357	1 0 0 12 9 22	363 9 101 100 127 700	1079		64.414 104.906 39.946 4.259 0.729 214.254	0.000 0.000 0.000 0.308 0.093 0.401	456.862 5.952 79.004 65.928 54.015 661.761	876.416
WASTE PROCESSING									
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	91 73 69 106 25 364	1 0 0 15 12 28	161 3 100 52 68 384	776		34.353 9.132 9.412 3.425 0.745 57.067	0.003 0.000 0.000 0.000 0.013 0.016	15.831 0.060 8.027 2.392 2.110 28.420	85.503
REFUELING	·								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0		0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000
TOTAL BY JOB FUNCTION						• • • • • • • • • • • • • • • • • • •			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	291 (1 353 (1 316 (1 410 (1 94 (22) 0 05) 1 (81) 67 (0 21 (1) 488 (55) 298 (387) 1393 (9) 374 (131) 805 (128) 775 (165) 425 (131) 237) 364)	112.707 147.446 63.374 12.010 3.422	0.003 0.000 0.008 0.649 0.220	533.176 7.136 125.608 73.727 66.355	645.886 154.582 188.990 86.386 69.997
GRAND TOTALS	1464 (5	56) 105 (83) 2203 (820) 3772 (1459)	338.959	0.880	806.002	1145.841

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *TROJAN							TYPE: PWF	₹
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT			TOTAL PERSON N UTILITY		TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 23 23 6 4 65	0 0 0 2 5 7	60 88 10 6		3.33 7.13 8.82 3.58 1.08 23.94	0 0.010 0 0.000 0 0.680 0 1.730	18.400 0.020 36.140 5.850 3.660 64.070	90.450
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	114 0 13 8 3 138	4 0 0 4 8 16	28 ² 6′ 39 30 41 ⁴))	59.86 0.49 5.62 2.06 1.23 69.26	0 0.000 0 0.010 0 2.220 0 1.920	152.200 0.000 34.340 14.810 19.800 221.150	295.750
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	(((((0.00 0.00 0.00 0.00 0.00 0.00	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0.000
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	(((((1 	0.00 0.00 0.00 0.00 0.00 0.00	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000
WASTE PROCESSING								****
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 30 0 0 31	0 0 0 0 0	23 (9 (0 32		0.79 0.26 11.37 0.07 0.00 12.49	0 0.000 0 0.070 0 0.020 0 0.000	9.140 0.000 4.300 0.190 0.110 13.740	26.320
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	13 9 16 3 2 43	0 0 0 4 0 4	47 (37 6 2 92		7.01 2.52 6.70 1.04 0.48 17.75	0 0.000 0 0.020 0 0.590 0 0.130	36.980 0.000 24.270 3.880 0.360 65.490	83.990
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	9 (21) 0 42) 0	0 (0 195 (5) 55	0 32 6 (128) 277 6 (38) 82 6 (34) 60 6	(21) 10.40 (170) 32.51 (52) 6.75	0 0.010 0 0.100 0 3.510 0 3.780	216.720 0.020 99.050 24.730 23.930	288.930 10.430 131.660 34.990 30.500
GRAND TOTALS		179) 27	(16) 702	(490) 1006	(685) 123.44		364.450	496.510

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *TURKEY POINT 3,4 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT REACTOR OPS & SURV MAINTENANCE PERSONNEL 2 30 9.315 0.880 12.515 OPERATING PERSONNEL 21 1 17.545 0.850 0.185 HEALTH PHYSICS PERSONNEL 16 0 38 8,283 0.000 16.350 SUPERVISORY PERSONNEL 2 0 3.815 0.030 5.925 ENGINEERING PERSONNEL 11 27 5.250 1.255 13.305 TOTAL 98 103 206 44.208 3.015 48.280 95.503 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 237 23 297 204,485 19.235 102.595 OPERATING PERSONNEL 1 10.485 0.585 0.640 HEALTH PHYSICS PERSONNEL 27 Ω 136 10.685 0.000 98.520 SUPERVISORY PERSONNEL 18 0 22 6.830 0.055 3.025 ENGINEERING PERSONNEL 18 38 7.095 1.595 16.585 TOTAL 333 30 239.580 21.470 221.365 482.415 IN-SERVICE INSPECTION -----MAINTENANCE PERSONNEL 0 145 6.455 0.010 68.190 OPERATING PERSONNEL 0 0.315 0.000 0.195 HEALTH PHYSICS PERSONNEL 14 0.310 0.000 6.480 SUPERVISORY PERSONNEL 4 0 12 1.215 0.175 4.685 ENGINEERING PERSONNEL 3 1.250 0.890 2.200 3 175 188 9.545 1.075 81.750 92,370 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 683 32.715 1.585 652.991 OPERATING PERSONNEL 5 0 1 1.845 0.080 0.145 HEALTH PHYSICS PERSONNEL 0 86 3.495 0.000 53.765 SUPERVISORY PERSONNEL 1 84 3.625 0.170 50.265 ENGINEERING PERSONNEL 10 3.920 3.185 45.355 TOTAL 106 1045 45,600 5.020 802.521 853.141 WASTE PROCESSING MAINTENANCE PERSONNEL 0 4 1.910 0.1552.590 OPERATING PERSONNEL 0 0.370 0.000 0.055 HEALTH PHYSICS PERSONNEL 0 4 5.330 0.000 1.965 SUPERVISORY PERSONNEL 0 0 0.000 0.885 0.050 ENGINEERING PERSONNEL 0 0.995 0.005 2.275 TOTAL 17 Ω 26 9.490 0.160 16.585 REFUELING MAINTENANCE PERSONNEL 79 14 50 58.935 10.455 10.330 OPERATING PERSONNEL 28 6.995 0.115 0.080 HEALTH PHYSICS PERSONNEL 1 0 22 0.235 0.000 6.015 SUPERVISORY PERSONNEL 0 16 3.050 0.000 7.680 **ENGINEERING PERSONNEL** 2 6 1.860 0.390 2.235 TOTAL 121 17 94 232 71.075 10.960 26.340 108.375 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 448 (251) 42 (23) 1209 (814) 1699 (1088) 313.815 32.320 849.211 1195.346 OPERATING PERSONNEL 89 (57) 3 (2) 4 (3) 96 (62) 37.555 1.630 1.300 40.485 HEALTH PHYSICS PERSONNEL 60 (28) 0 0 300 (163) 360 (191) 28.338 183.095 0.000 211.433 SUPERVISORY PERSONNEL 42 (19) 1 (141 (87) 184 (1) 107) 19.420 0.430 71.630 91.480 ENGINEERING PERSONNEL 46 (29) 19 (12) 150 (101) 215 (142) 20.370 7.320 81.955 109.645 ------**GRAND TOTALS** 685 (384) 65 (38) 1804 (1168) 2554 (1590) 419.498 41,700 1187,191 1648_389

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *VERMONT YANKEE						TYPE: BW	IR
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TOTAL PERS	ON-REM Y CONTRACT	TOTAL
REACTOR OPS & SURV		·					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 38 16 0 2 65	0 0 0 0 0	29 3 9 0 1 42	107	2.128 0.00 13.117 0.00 4.850 0.00 0.166 0.00 0.517 0.00 20.778 0.00	0 1.351 0 4.274 0 0.000 0 0.274	37.338
ROUTINE MAINTENANCE							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	42 14 14 1 3 74	0 0 0 0 0	269 1 49 0 11 330	404	22.281 0.06 5.624 0.00 5.848 0.00 0.195 0.00 0.723 0.00 34.671 0.06	0 0.724 0 15.812 0 0.030 0 2.820	144.889
IN-SERVICE INSPECTION							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 0 0 1	0 0 0 0 0	90 0 2 0 10 102	103	0.470 0.07 0.005 0.00 0.070 0.00 0.000 0.00 0.000 0.00 0.545 0.07	0 0.000 0 0.992 0 0.000 0 4.699	51.547
SPECIAL MAINTENANCE			·				
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 3 4 0 0	0 0 0 0 0	86 0 8 0 0 94	113	4.395 0.000 1.526 0.000 1.544 0.000 0.065 0.000 0.302 0.000 7.832 0.000	0.062 0.2.353 0.000 0.141	42.286
WASTE PROCESSING							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 9 4 0 0 17	0 0 0 0 0	6 0 4 0 0	27	1.036 0.000 1.916 0.000 2.755 0.000 0.005 0.000 0.000 0.000 5.712 0.000	0.050 0.1.905 0.000 0.000	9.581
REFUELING							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	18 2 3 0 3 26	0 0 0 0 0	28 0 5 0 0 33	59	4.763 0.000 1.071 0.000 0.713 0.000 0.065 0.000 0.451 0.000 7.063 0.000	0.136 0.1782 0.005 0.028	17.215
TOTAL BY JOB FUNCTION							
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	86 66 41 1 8	0 0 0 0	508 4 77 0 22	594 70 118 1 30	35.073 0.148 23.259 0.000 15.780 0.000 0.496 0.000 1.993 0.000	2.323 27.118 0.035	223.890 25.582 42.898 0.531 9.955
GRAND TOTALS	202	0	611	813	76.601 0.148	226.107	302.856

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *WASHINGTON NUCLEAR 2 TYPE: BWR NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 26 n 47 9.726 0.009 22.591 OPERATING PERSONNEL 28 0 0 15.058 0.000 0.000 HEALTH PHYSICS PERSONNEL 22 1 8 14.777 0.153 4.238 SUPERVISORY PERSONNEL 10 3 2 4.731 1.183 0.223 **ENGINEERING PERSONNEL** 18 17 3.805 6.398 6.746 TOTAL 93 22 74 189 48.097 7.743 33.798 89.638 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 74 63 46.007 0.036 24.231 OPERATING PERSONNEL 0 0 3.203 0.089 0.000 **HEALTH PHYSICS PERSONNEL** 10 0 14 13.506 0.018 10.530 SUPERVISORY PERSONNEL 1 0 0 0.257 0.027 0.004 ENGINEERING PERSONNEL 5 6 3.138 1.296 1,255 TOTAL 98 184 66,111 1.466 36.020 103.597 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 5 2.245 0.000 2,969 OPERATING PERSONNEL 0 0 0.152 0.009 0.000 HEALTH PHYSICS PERSONNEL 0 Ω 1 0.484 0.000 0.210 SUPERVISORY PERSONNEL 0 0 0.107 0.112 0.000 ENGINEERING PERSONNEL 1 2 0.264 0.381 0.631 TOTAL 9 18 3.257 0.497 3.810 7.564 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 109 0 87 93.545 0.000 32.060 OPERATING PERSONNEL 2 0 1.129 0.124 0.000 HEALTH PHYSICS PERSONNEL 21 7.376 0.000 20.198 SUPERVISORY PERSONNEL 1 2 1 0.485 0.694 0.891 **ENGINEERING PERSONNEL** 3.563 3.008 3.640 **TOTAL** 127 10 253 116 106.098 3.826 56.789 166.713 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0 3.454 0.000 0.000 OPERATING PERSONNEL 0 0 0 0.004 0.000 0.000 HEALTH PHYSICS PERSONNEL 1 0 0 0.639 0.000 0.367 SUPERVISORY PERSONNEL 0 0 1 0.000 0.000 3.768 ENGINEERING PERSONNEL n 0 0 0.018 0.081 0.000 TOTAL 6 0 7 0.081 4.115 4.135 8.331 REFUELING MAINTENANCE PERSONNEL 8 0 0 5.314 0.000 0.009 **OPERATING PERSONNEL** 0 0 1 0.603 0.000 0.000 HEALTH PHYSICS PERSONNEL 1 0 1 0.586 0.000 0.519 SUPERVISORY PERSONNEL 0 0.613 0 0.009 0.018 ENGINEERING PERSONNEL 0 n 0.323 0.125 0.049 TOTAL 12 0 13 7.439 0.1340.595 8.168 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 229 n 202 431 160.291 0.045 81.860 242,196 OPERATING PERSONNEL 38 1 0 39 20.149 0.222 0.000 20.371 HEALTH PHYSICS PERSONNEL 40 1 45 86 37,368 0.171 36.062 73.601 SUPERVISORY PERSONNEL 14 6.198 2.020 4.904 13.122 ENGINEERING PERSONNEL 24 30 85 31 11.111 11.289 12.321 34.721 **GRAND TOTALS** 345 38 281 664 235.117 135.147 13.747 384.011

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *WATERFORD 3 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION STATION UTILITY CONTRACT YTILITU TOTAL TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 n 1 1.501 0.696 0.000 OPERATING PERSONNEL 28 0 0 7.521 0.059 1.176 HEALTH PHYSICS PERSONNEL 16 0 33 7.148 0.000 10.210 SUPERVISORY PERSONNEL Ω n 1 0.122 0.000 0.135 ENGINEERING PERSONNEL 0 0 0.065 0.005 0.740 44 0 36 80 TOTAL 15.552 0.064 13.762 29.378 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 37 0 108 11.962 0.000 35.767 OPERATING PERSONNEL 13 0 2 3.637 0.000 1.436 HEALTH PHYSICS PERSONNEL 9 0 6 3.053 0.000 2.272 SUPERVISORY PERSONNEL 1 0 0 0.303 0.000 0.000 ENGINEERING PERSONNEL n 0 0.107 0.040 0.385 0 19.062 0.040 39,860 58.962 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 12 0.418 0.000 4.269 OPERATING PERSONNEL 0 0.055 0.000 0.037 HEALTH PHYSICS PERSONNEL 0 0 0 0.000 0.000 0.038 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 0.000 0.000 0.194TOTAL n 13 1 12 0.473 0.000 4.538 5.011 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 0 1 22 0.632 0.000 8.464 OPERATING PERSONNEL 0 0 Ω 0.077 0.000 0.212 HEALTH PHYSICS PERSONNEL 0 0.082 1 0.000 0.259 SUPERVISORY PERSONNEL 0 0 0.000 n 0.000 0.000 **ENGINEERING PERSONNEL** 0 0 0.115 0.006 0.275 TOTAL 0 23 25 0.906 0.006 9.210 10.122 WASTE PROCESSING MAINTENANCE PERSONNEL 0 0.768 0.000 3.840 0.000 OPERATING PERSONNEL 0 26 4.298 9.346 HEALTH PHYSICS PERSONNEL 3 0 18 1.858 0.000 3.845 SUPERVISORY PERSONNEL 0 0 0.212 0.000 0.000 ENGINEERING PERSONNEL n n Û 0.000 0.000 0.125 0 TOTAL. 65 7.136 0.000 17.156 24.292 REFUELING MAINTENANCE PERSONNEL 3 0 9 1.101 0.000 4.056 OPERATING PERSONNEL 0 0.044 0.000 0.255 HEALTH PHYSICS PERSONNEL O Λ Λ 0.013 0.039 0.000 SUPERVISORY PERSONNEL 0 0 0 0.000 0.000 0.000 ENGINEERING PERSONNEL 0 13 0.015 0.000 4.293 TOTAL. n 22 25 1.173 0.000 8.643 9.816 TOTAL BY JOB FUNCTION 202 (MAINTENANCE PERSONNEL 44 (42) 158 (179) 0 0 221) 15.577 0.000 57.897 73.474 OPERATING PERSONNEL 50 (46) 0 0 28 (33) 78 (79) 15.632 0.059 12.462 28.153 58 (51) 86 (12.154 0.000 HEALTH PHYSICS PERSONNEL 28 (18) 0 0 69) 16.663 28.817 SUPERVISORY PERSONNEL 1) Ð 0 1 (1) 3 (2) 0.637 0.000 0.135 0.772 ENGINEERING PERSONNEL 1 (1) 0 0 15 (17) 18) 0.302 0.051 16 (6.012 6.365 GRAND TOTALS 125 (108) 0 260 (281) 385 (389) 44.302 0.110 93.169 137.581

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION 1987

PLANT: *WOLF CREEK 1 TYPE: PWR WORK AND NUMBER OF PERSONNEL (>100 mREM) TOTAL PERSON-REM JOB FUNCTION STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT TOTAL REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 0 0 1.417 0.000 0.888 OPERATING PERSONNEL 9 0 3.038 0.000 0.300 HEALTH PHYSICS PERSONNEL 16 2 37 4.844 0.321 9.347 SUPERVISORY PERSONNEL n 2 0.880 1 0.144 0.444 ENGINEERING PERSONNEL 3 0.765 0.664 0.413 TOTAL 29 3 41 73 10.944 1.129 23.465 11.392 ROUTINE MAINTENANCE MAINTENANCE PERSONNEL 16 0 6 5.396 0.000 4.497 OPERATING PERSONNEL 0 0 0.168 1 0.000 0.042 HEALTH PHYSICS PERSONNEL 0 n 0 0.761 0.009 0.218 SUPERVISORY PERSONNEL 0 0.183 0 0.551 0.021 ENGINEERING PERSONNEL ß n n 0.185 0.014 0.241 TOTAL 17 0 6 23 7.061 0.044 5.181 12.286 IN-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 ٥ 48 0.741 0.000 18.629 OPERATING PERSONNEL 0 0 1 0.031 0.000 0.249 HEALTH PHYSICS PERSONNEL 0.178 0 0 0.057 0.009 SUPERVISORY PERSONNEL 2 0 3 0.490 0.000 0.869 ENGINEERING PERSONNEL 0.120 0.000 4.725 TOTAL 0 62 64 1.560 26.098 0.057 24.481 SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 37 0 50 9.974 0.000 17.472 **OPERATING PERSONNEL** 0 0.000 Ð 0.339 0.078 HEALTH PHYSICS PERSONNEL n 0 0 0.836 0.022 0.071 SUPERVISORY PERSONNEL 0.019 0 1.456 0.453 1 ENGINEERING PERSONNEL 0 0.663 0.004 1.962 TOTAL 0 100 13.268 0.045 20.036 33.349 WASTE PROCESSING MAINTENANCE PERSONNEL 3 0 0 1.284 0.000 0.184 OPERATING PERSONNEL 0.229 0.000 0.381 1 HEALTH PHYSICS PERSONNEL 0 2.874 1.397 11 5 0.004 SUPERVISORY PERSONNEL 0 0 0.098 0.000 0.003 ENGINEERING PERSONNEL 0 0 n 0.002 0.068 0.005 TOTAL 14 0 20 4.487 0.072 1.970 6.529 REFUELING MAINTENANCE PERSONNEL 31 0 21 7.925 0.000 8.379 OPERATING PERSONNEL 0 1 1.423 0.000 0.176 HEALTH PHYSICS PERSONNEL 0 1 0.204 0.000 1 0.286 SUPERVISORY PERSONNEL 6 0 1.447 0.050 0.349 ENGINEERING PERSONNEL 0 0.475 0.041 1.598 6 TOTAL 30 77 11.474 0.091 10.788 22.353 TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL 87 (75) 0 0 125 (114) 212 (26.737 1891 0.000 50.049 76.786 OPERATING PERSONNEL 18 (16) 0 0 4 (3) 22 (19) 5.228 0.000 1.226 6.454 HEALTH PHYSICS PERSONNEL 28 (28) 2 (2) 43) 73 (73) 43 (9.697 0.413 11.328 21.438 SUPERVISORY PERSONNEL 7 (16) n Ω 20 (13 (6) 22) 4.922 0.234 2.301 7.457 ENGINEERING PERSONNEL 7 (10) 1) 22 (24) 30 (35) 1 (2.210 0.791 8.944 11.945 **GRAND TOTALS** 153 (145) 3 (3) 201 (190) 357 (338) 48.794 1.438 124.080

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: *YANKEE-ROWE			200.		TYPE: PWR			
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 mREM) CONTRACT	TOTAL	TOT MOITATS	AL PERSON	N-REM CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE	15 33 12 1 7 68	0 0 0 0 1 1	10 1 16 0 0 27	96	3.951 10.085 4.449 0.814 1.666 20.965	0.025 0.150 0.019 0.011 0.997 1.202	2.081 4.275 0.007 0.390	34.985
MAINTENANCE PERSONNEL	20	0	44		~ ~~			
OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 12 6 10 58	0 0 0 5 5	61 1 23 0 1 86	149	7.871 3.564 6.986 3.348 6.300 28.069	0.000 0.000 0.041 0.000 0.955 0.996	37.354 0.258 17.791 0.000 0.285 55.688	84.753
IN-SERVICE INSPECTION					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 1 2 0 1 9	0 0 0 0 2 2	25 0 0 0 2 27	38	1.160 1.293 0.777 0.074 0.503 3.807	0.000 0.000 0.000 0.000 0.867 0.867	10.032 0.008 0.153 0.000 0.403 10.596	15.270
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 2 0 1 2 6	0 0 0 0 4 4	21 0 0 0 1 22	32	0.574 0.914 0.514 0.232 0.803 3.037	0.000 0.000 0.000 0.000 1.440 1.440	6.073 0.011 0.117 0.000 0.216 6.417	10.894
WASTE PROCESSING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 8 3 0 1 12	0 0 0 0 0	0 0 25 0 0 25	37	0.524 2.287 2.608 0.125 0.809 6.353	0.000 0.000 0.000 0.000 0.198 0.198	0.408 0.001 11.093 0.000 0.000 11.502	18.053
REFUELING								
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	23 13 11 2 6 55	0 0 0 0 1 1	44 0 17 0 0 61	117	7.349 3.841 3.202 0.659 2.476 17.527	0.000 0.000 0.000 0.000 0.760 0.760	14.454 0.588 5.762 0.016 0.111 20.931	39.218
TOTAL BY JOB FUNCTION	****						8 MA 40 MA 95 THE ASS SER SER SER SER	
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	64 67 40 10 27	0 0 0 0 13	161 2 81 0 4	225 69 121 10 44	21.429 21.984 18.536 5.252 12.557	0.025 0.150 0.060 0.011 5.217	74.386 2.947 39.191 0.023 1.405	95.840 25.081 57.787 5.286 19.179
GRAND TOTALS	208	13	248	469	79.758	5.463	117.952	203.173

^{*}Workers may be counted in more than one category.

			19	07						
PLANT: *ZION 1,2							TYPE: PWR			
WORK AND JOB FUNCTION	NUMBER OF STATION	PERSONNEL UTILITY	(>100 m CON	REM) TRACT	TOTAL		TOTAL PERSON-REM STATION UTILITY CON			
REACTOR OPS & SURV					********					
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	6 23 3 12 4 4	1 0 0 0 2 3		6 8 3 0 1	69		4.860 14.100 2.700 6.120 1.990 29.770	0.080 0.000 0.000 0.000 0.060 0.140	4.630 0.380 2.210 0.000 0.450 7.670	37.580
ROUTINE MAINTENANCE										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	88 9 27 23 9 156	1 0 0 0 10 11		169 1 65 0 68 303	470		69.310 3.410 20.360 10.560 3.960 107.600	0.430		333.810
IN-SERVICE INSPECTION										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 1 1 13 17	1 0 0 0 2 3		120 1 10 0 33 164	184		0.210 0.150 0.170 0.080 5.440 6.050	0.010 0.000 0.000 0.000 0.100 0.110	92.970 0.010 9.440 0.000 15.810 118.230	124.390
SPECIAL MAINTENANCE										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	9 4 3 7 7 30	9 0 0 0 6 15		73 1 1 0 14 89	134		6.910 1.720 2.530 4.100 3.300 18.560	1.740 0.000 0.000 0.000 0.250 1.990	56.710 0.010 0.710 0.000 6.860 64.290	84.840
WASTE PROCESSING										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 1 1 1 1 5	0 0 0 0 0		9 2 1 0 1	18		0.060 0.100 0.700 0.520 0.100 1.480	0.000 0.000 0.000 0.000 0.000 0.000	7.310 0.090 0.100 0.000 0.030 7.530	9.010
REFUELING										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	43 9 4 14 8 78	0 0 0 0 1 1		2 0 2 0 0 4	83		33.990 3.660 2.830 7.890 3.750 52.120	0.000 0.000 0.000 0.000 0.010 0.010	1.510 0.000 1.850 0.000 0.000 3.360	55.490
TOTAL BY JOB FUNCTION										
MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	148 (°47 (39 (58 (42 (60) 0 39) 0 55) 0	Ō	13 (1) 82 (8) 0 (73) 121) 55)	115.340 23.140 29.290 29.270 18.540	2.050 0.000 0.000 0.000 0.850	294.930 0.530 74.460 0.000 56.720	412.320 23.670 103.750 29.270 76.110
GRAND TOTALS	334 (3	344) 33	(33)		1) 958 (215.580	2.900	426 640	645.120

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

APPENDIX E

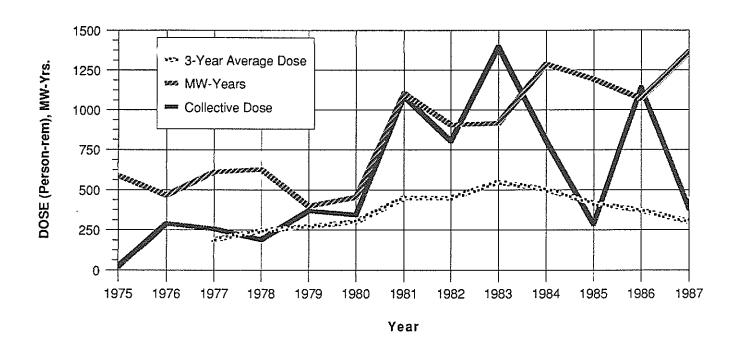
Graphical Respresentation of Collective Dose Trends by Year and Job Function for Each Site 1987

APPENDIX E

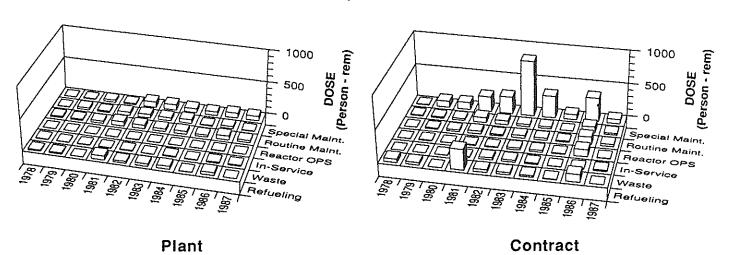
ARKANSAS 1,2

PWR

Dose-Performance Indicators



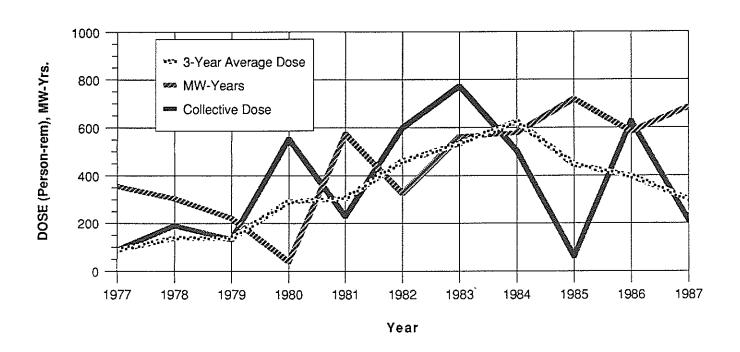
Breakdown By Job Function



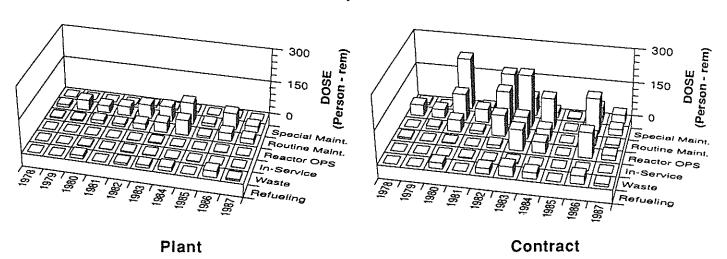
BEAVER VALLEY

PWR

Dose-Performance Indicators



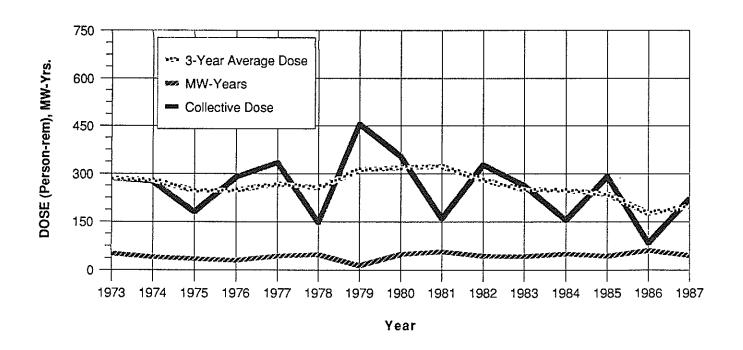
Breakdown By Job Function



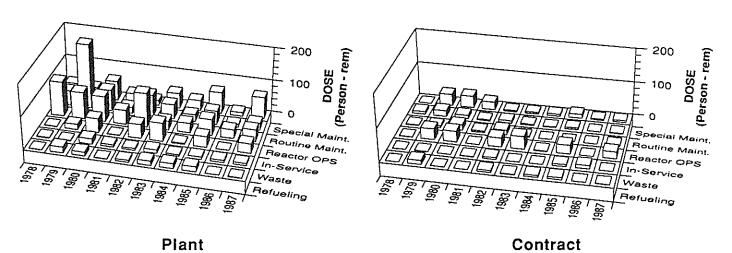
BIG ROCK POINT

BWR

Dose-Performance Indicators



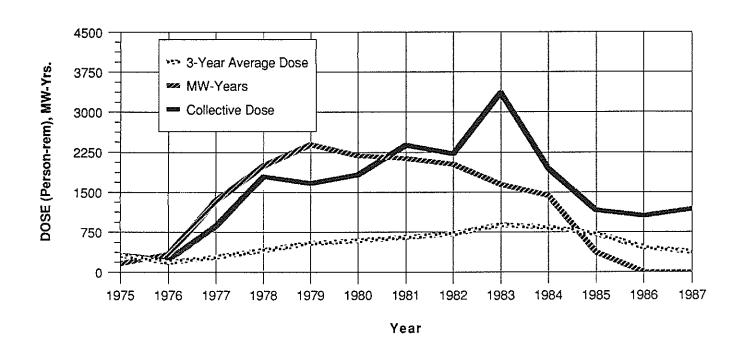
Breakdown By Job Function

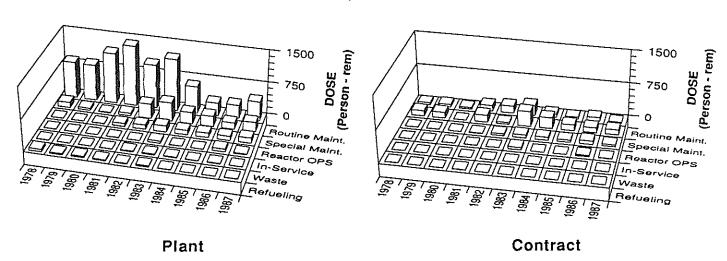


APPENDIX E (continued) BROWNS FERRY 1,2,3

BWR

Dose-Performance Indicators

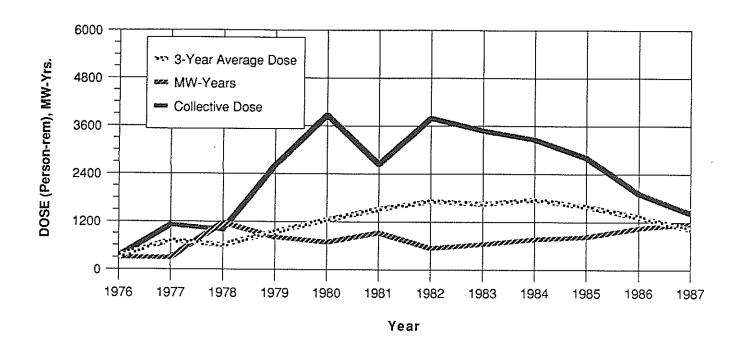


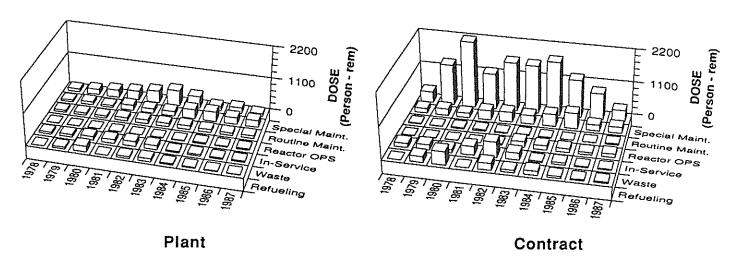


BRUNSWICK 1,2

Dose-Performance Indicators

BWR

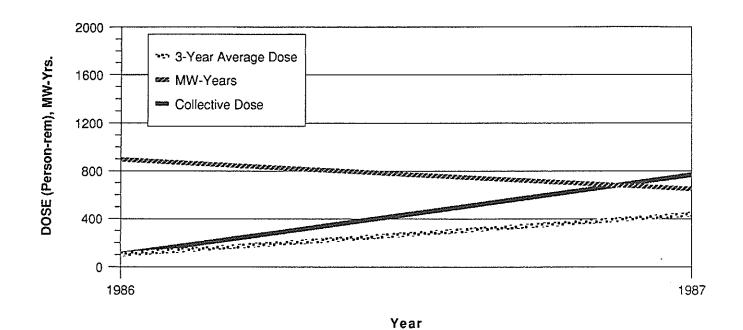


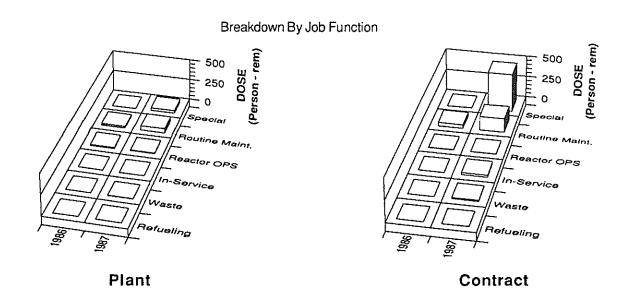


BYRON

Dose-Performance Indicators

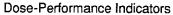
PWR

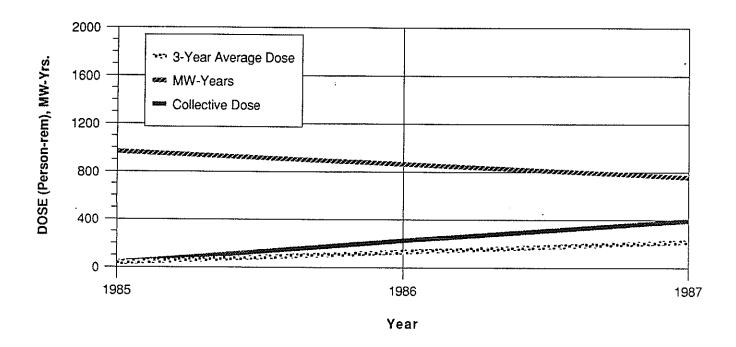


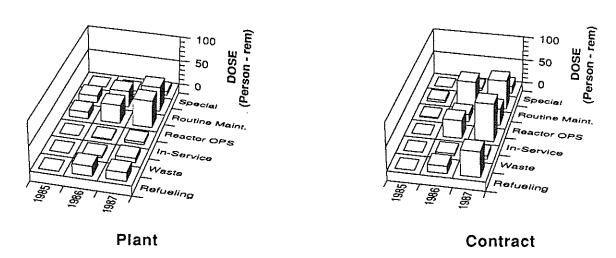


APPENDIX E (continued) CALLAWAY

PWR



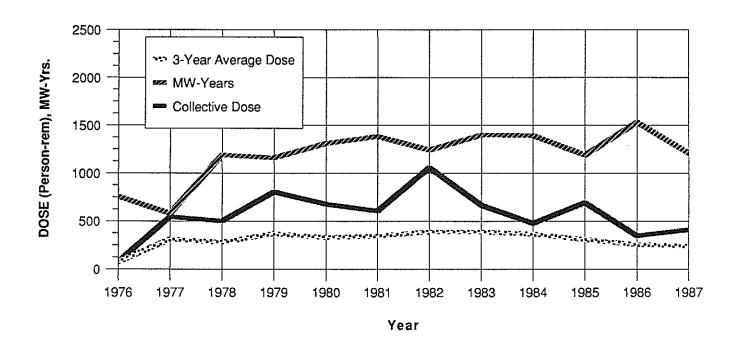


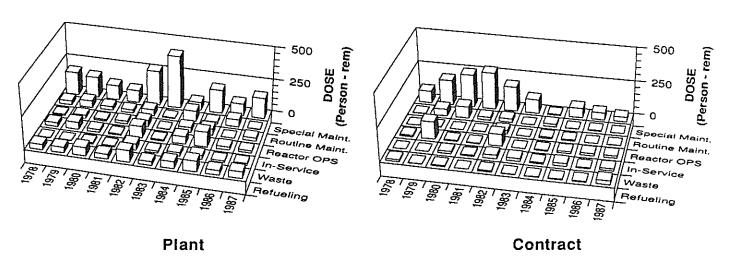


CALVERT CLIFFS 1,2

Dose-Performance Indicators

PWR

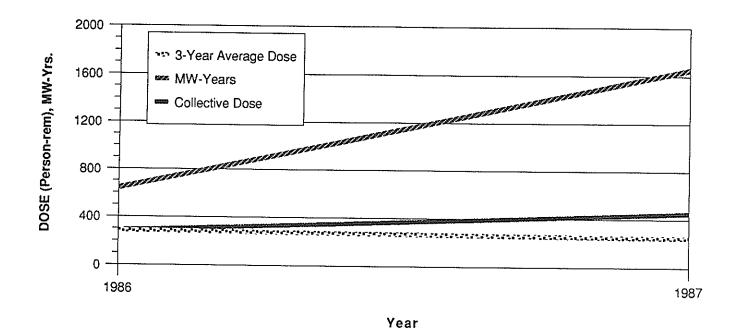


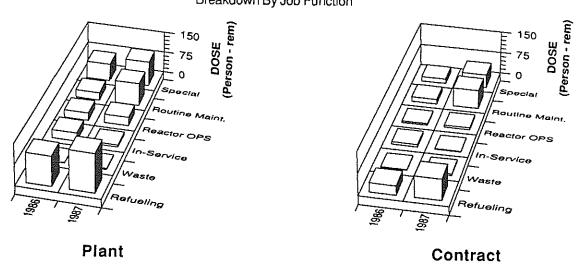


CATAWBA 1,2

Dose-Performance Indicators

PWR

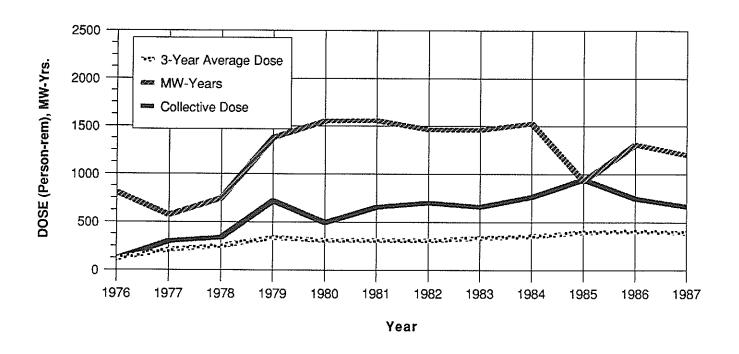


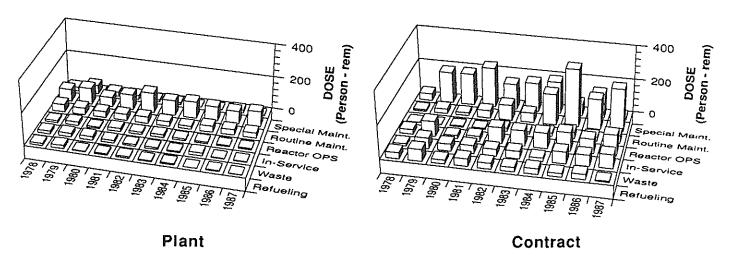


COOK 1,2

Dose-Performance Indicators

PWR

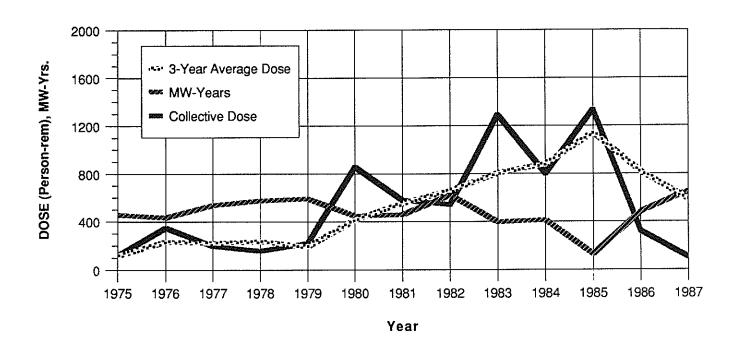


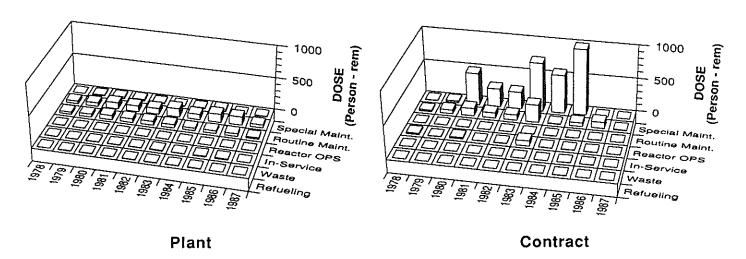


COOPER STATION

BWR

Dose-Performance Indicators

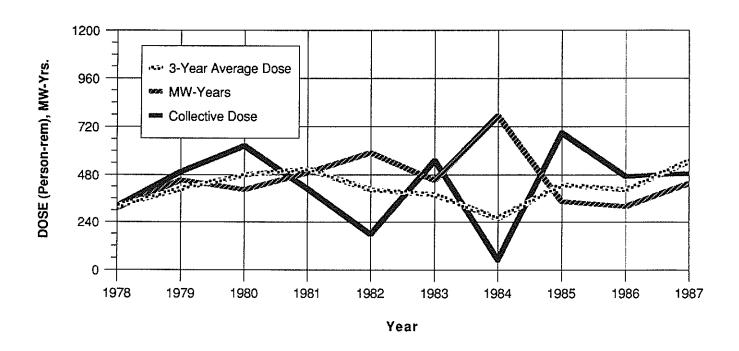


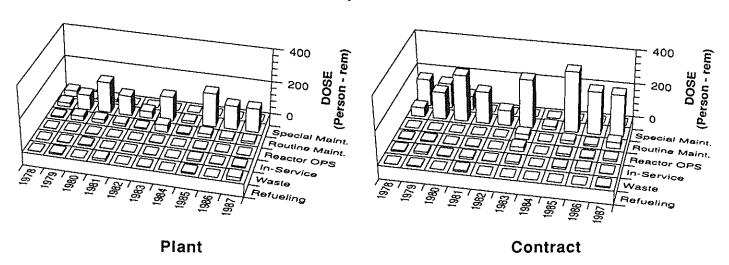


APPENDIX E (continued) CRYSTAL RIVER 3

PWR

Dose-Performance Indicators

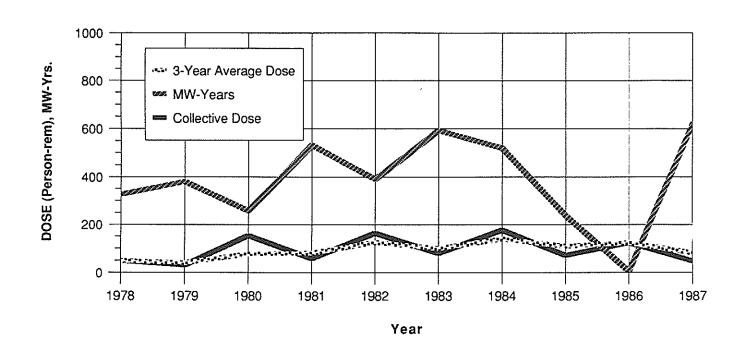


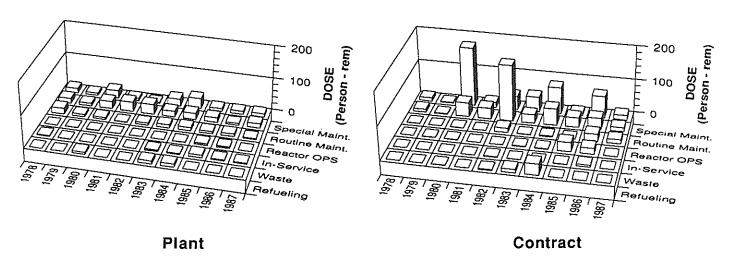


DAVIS-BESSE

PWR

Dose-Performance Indicators

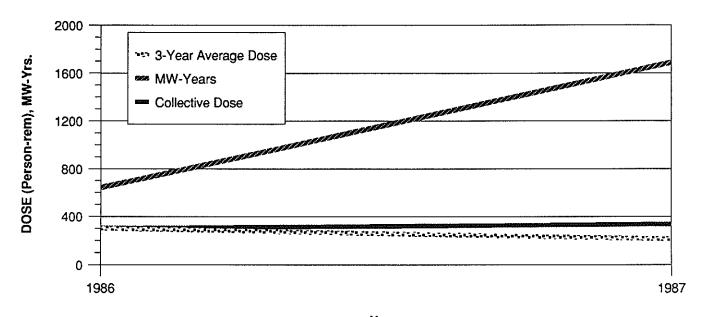




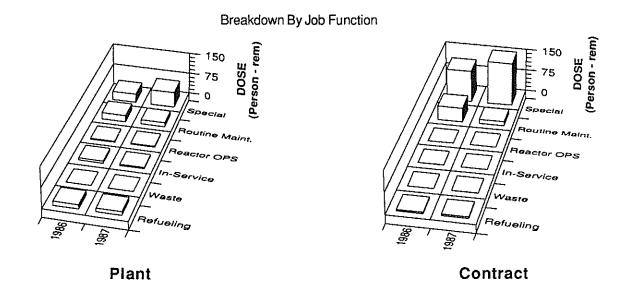
DIABLO CANYON 1,2

PWR

Dose-Performance Indicators



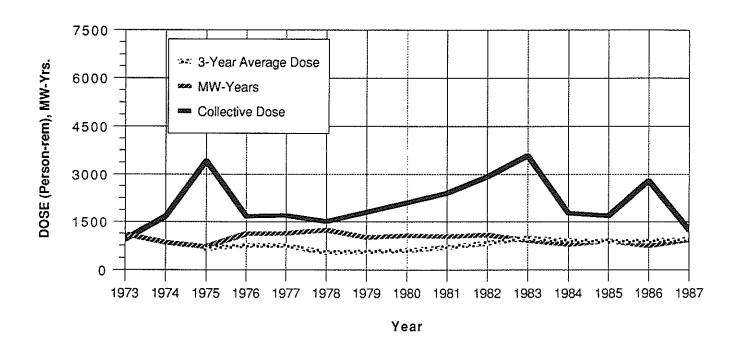
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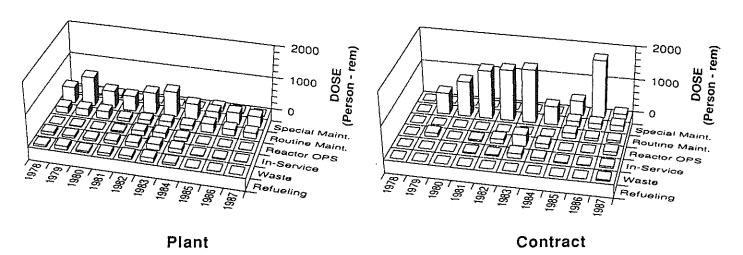


DRESDEN 2,3

Dose-Performance Indicators

BWR

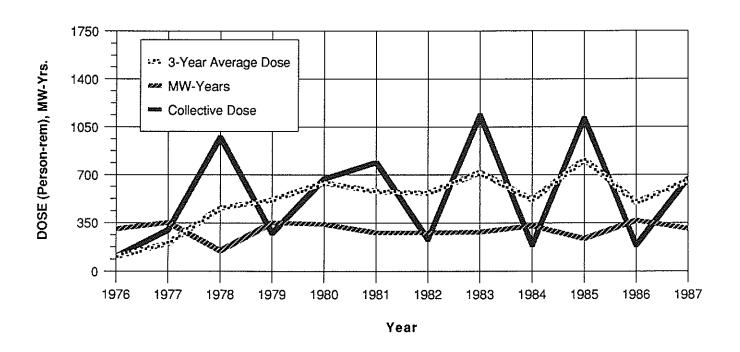


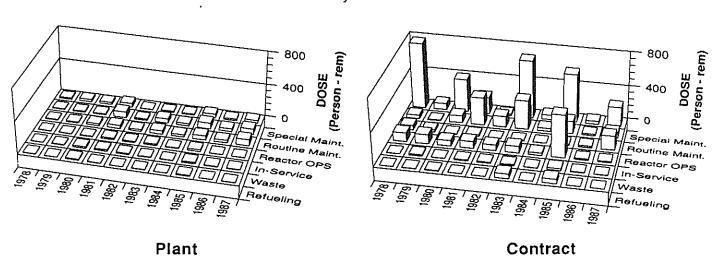


DUANE ARNOLD

BWR

Dose-Performance Indicators



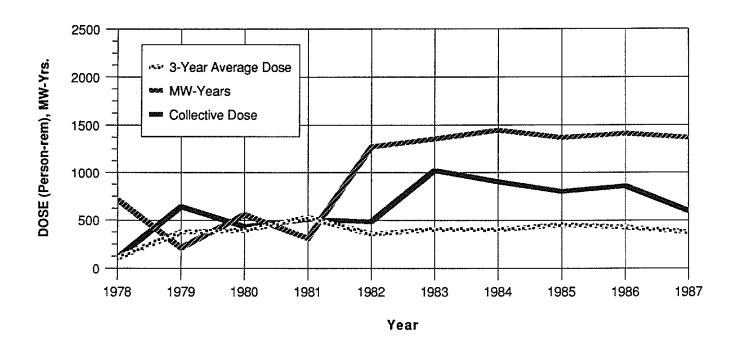


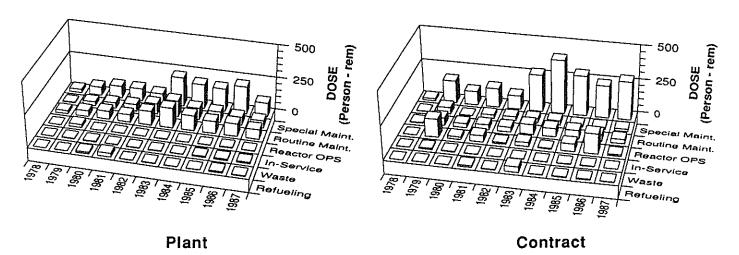
E-17

FARLEY 1,2

Dose-Performance Indicators

PWR

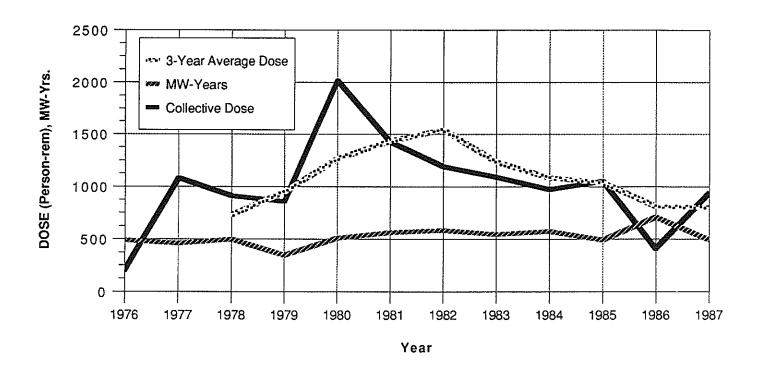


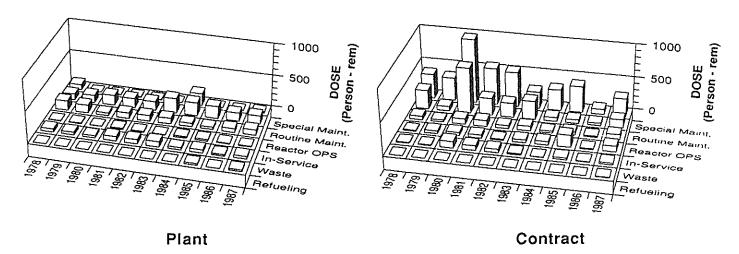


FITZPATRICK

BWR

Dose-Performance Indicators

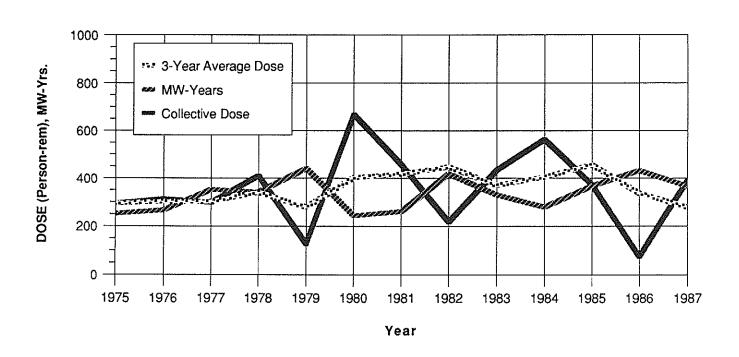


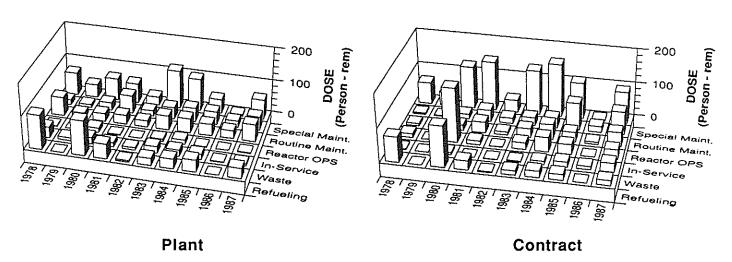


FORT CALHOUN

PWR

Dose-Performance Indicators

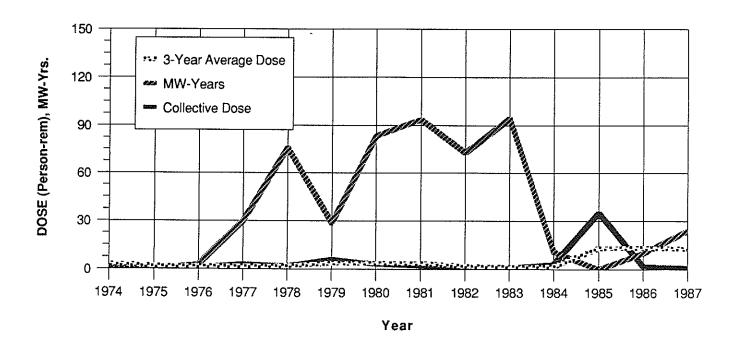


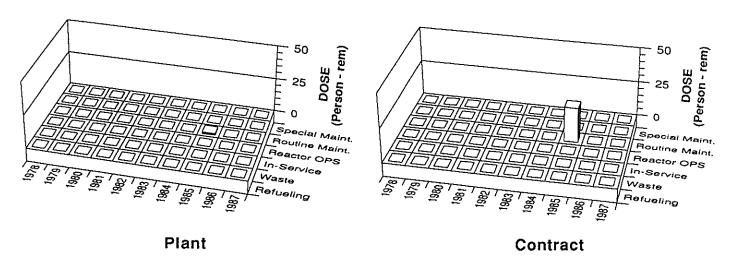


FORT ST. VRAIN

Dose-Performance Indicators

HTGR

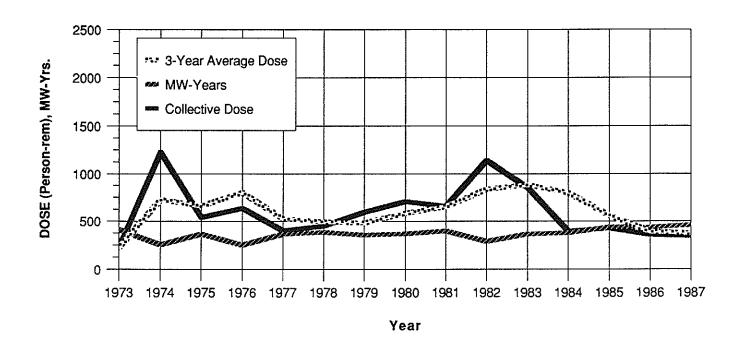


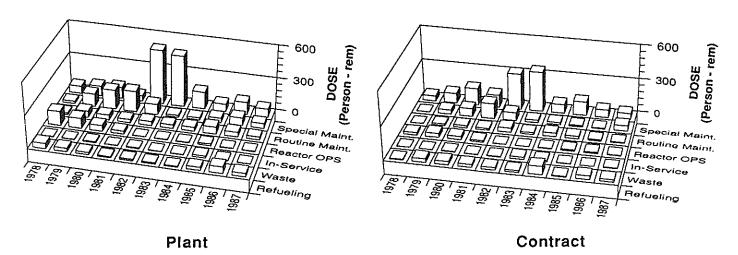


GINNA

Dose-Performance Indicators

PWR

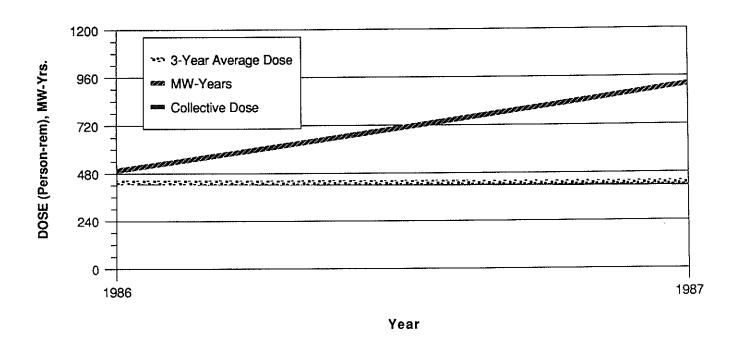


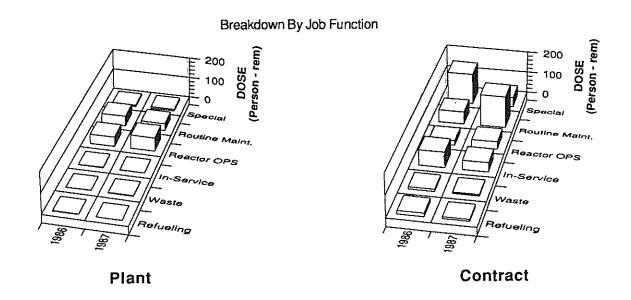


GRAND GULF

Dose-Performance Indicators

BWR

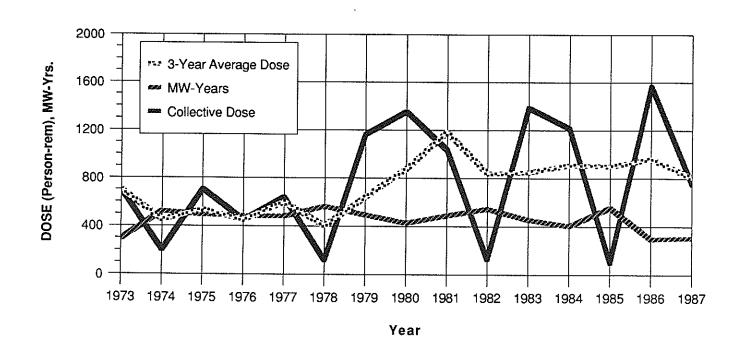


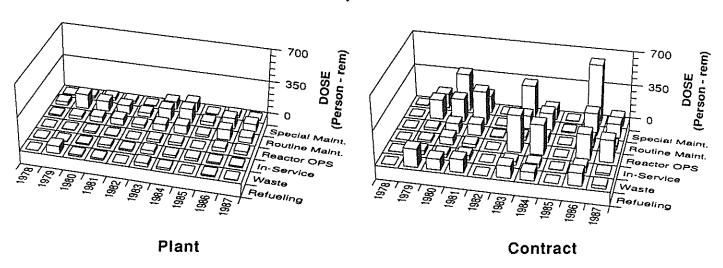


HADDAM NECK

PWR

Dose-Performance Indicators

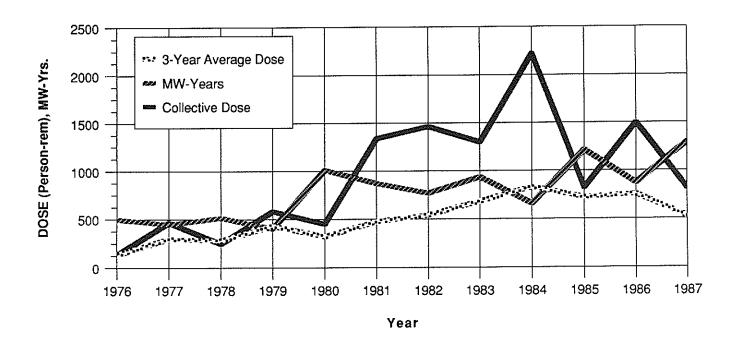


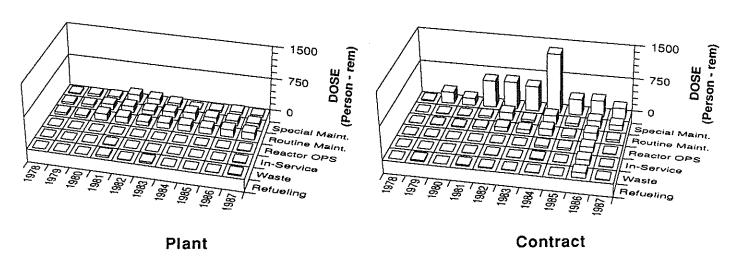


HATCH 1,2

BWR

Dose-Performance Indicators

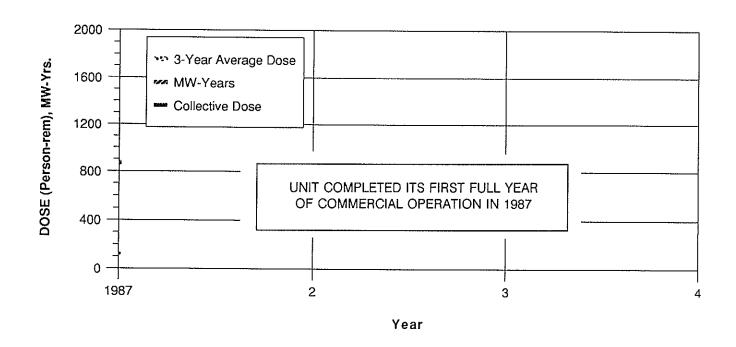


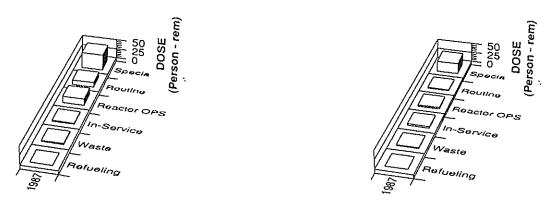


HOPE CREEK

Dose-Performance Indicators

BWR



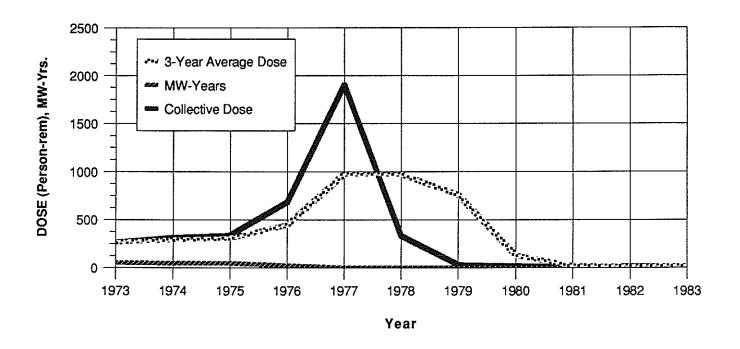


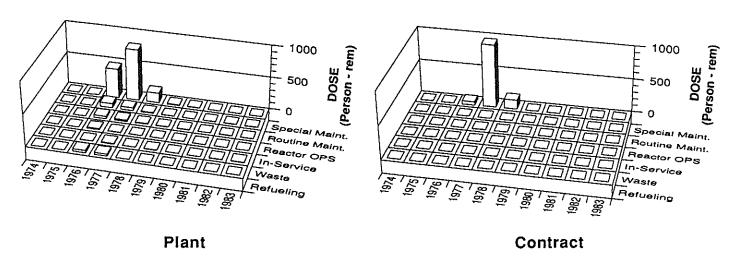
Plant Contract

HUMBOLDT BAY

BWR

Dose-Performance Indicators

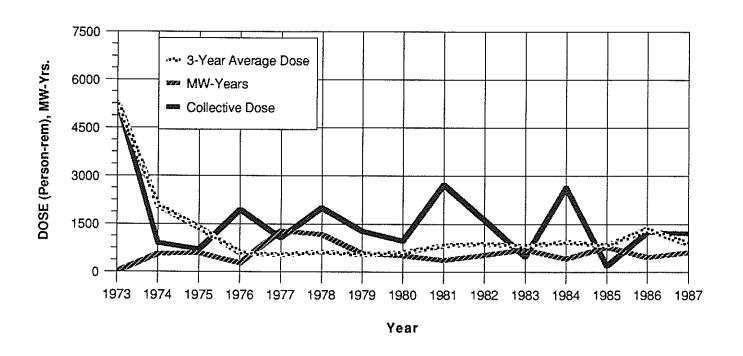


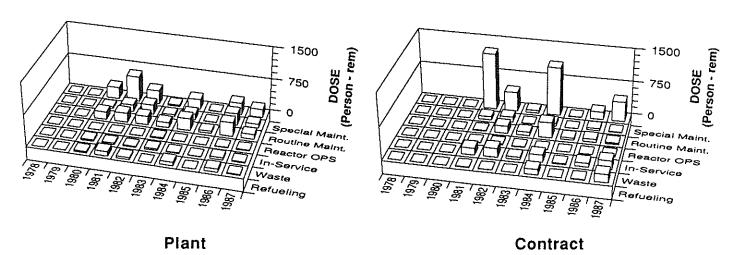


INDIAN POINT 2

Dose-Performance Indicators

PWR



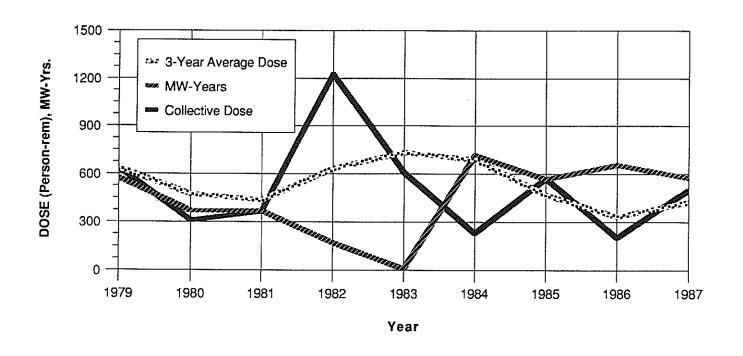


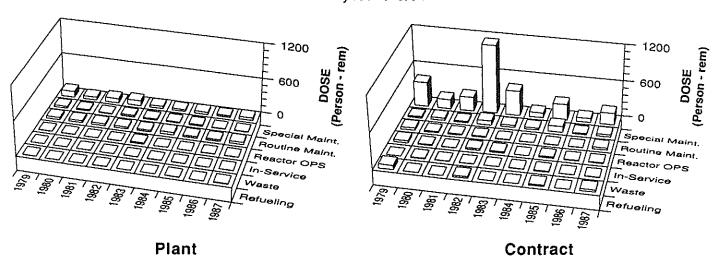
E-28

INDIAN POINT 3

Dose-Performance Indicators

PWR

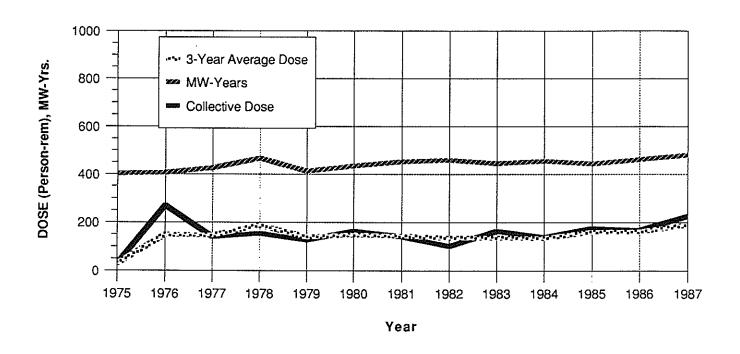


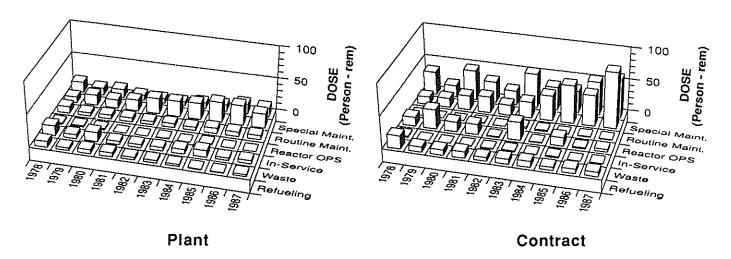


KEWAUNEE

Dose-Performance Indicators

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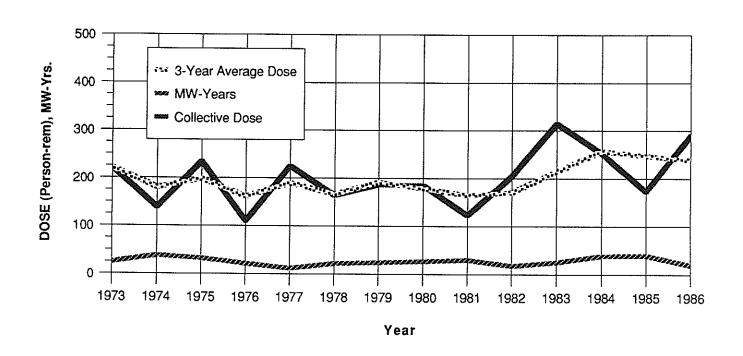


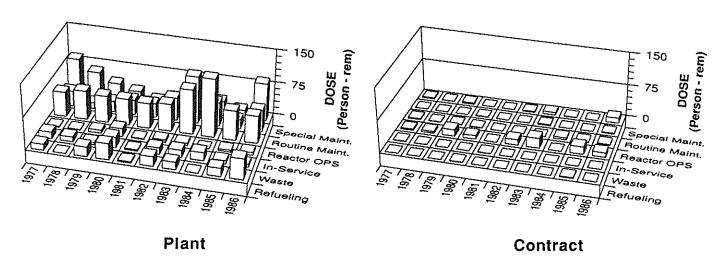


LACROSSE

Dose-Performance Indicators

BWR

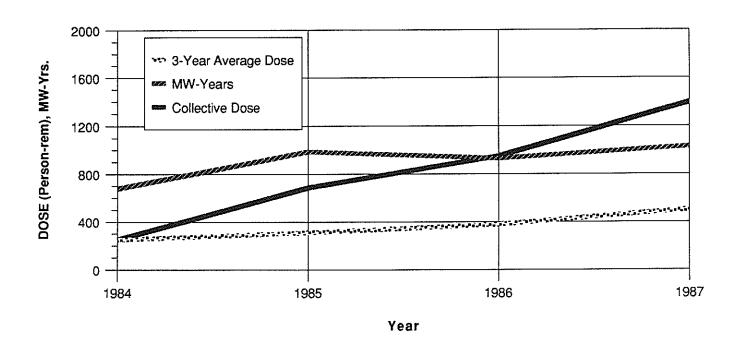


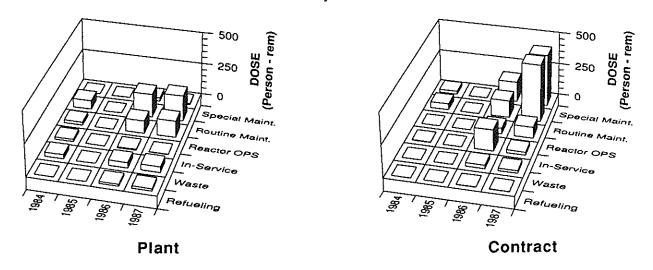


LASALLE 1,2

Dose-Performance Indicators

BWR

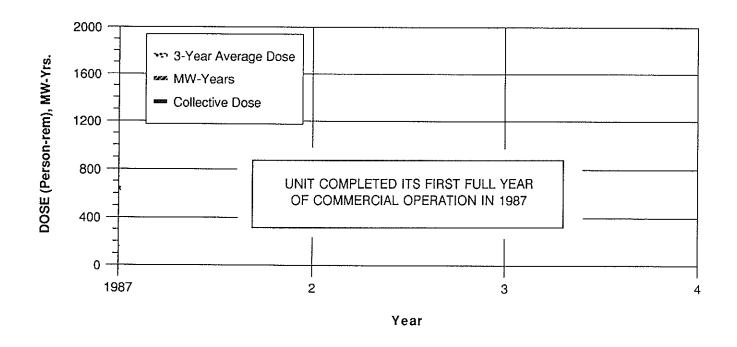


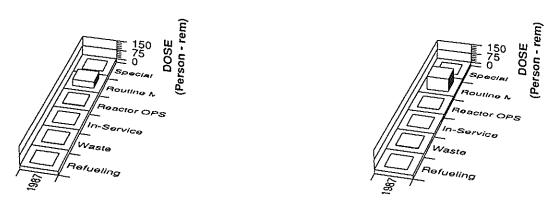


LIMERICK

Dose-Performance Indicators

BWR



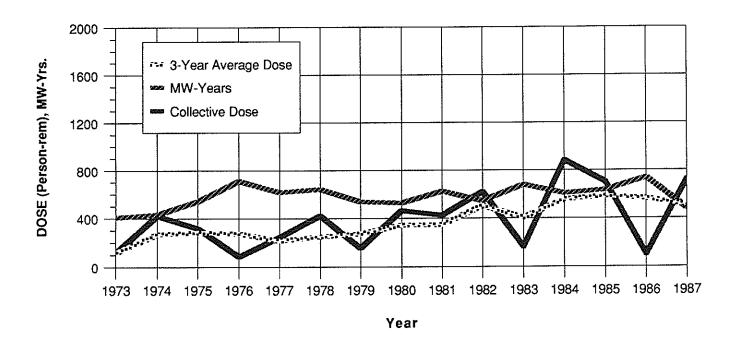


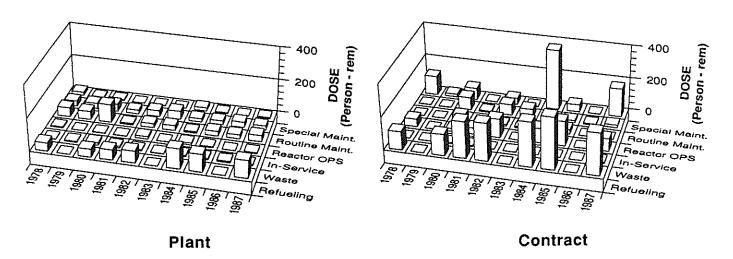
Plant Contract

MAINE YANKEE

PWR

Dose-Performance Indicators

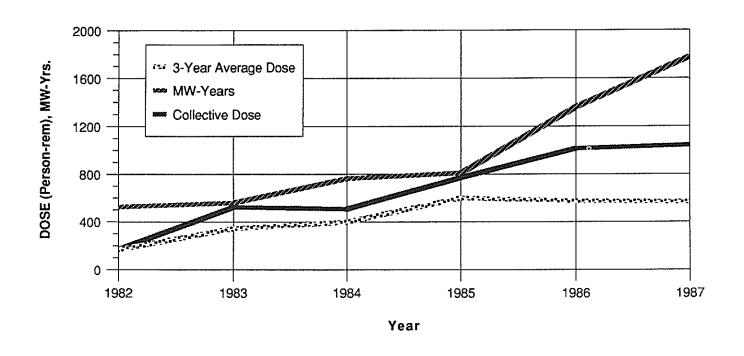


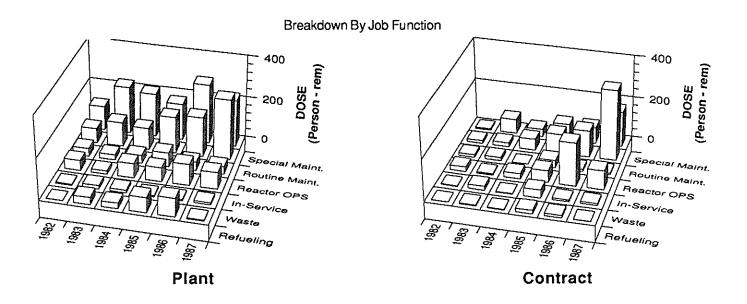


MCGUIRE 1,2

Dose-Performance Indicators

PWR

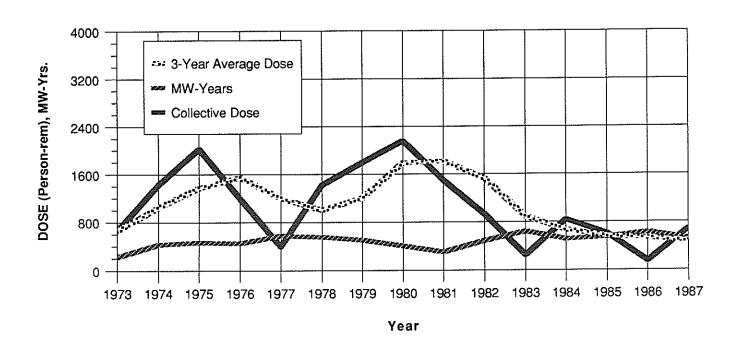


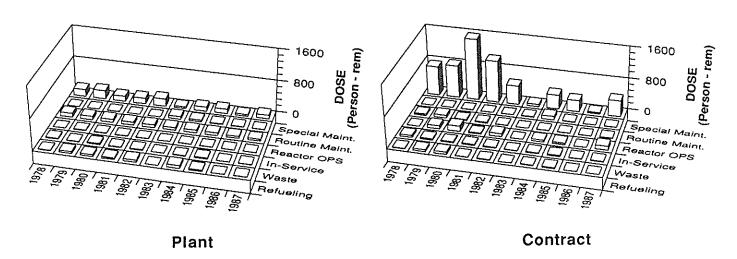


MILLSTONE POINT 1

Dose-Performance Indicators

BWR

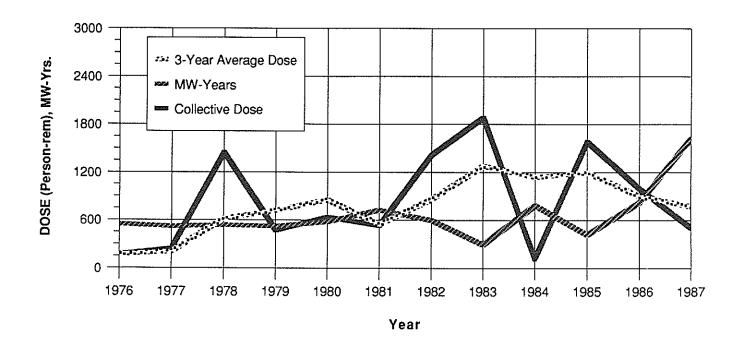


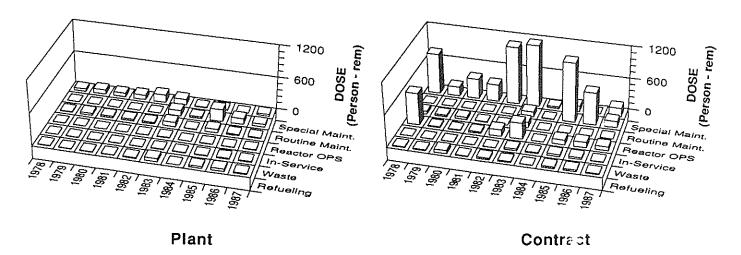


MILLSTONE POINT 2,3

Dose-Performance Indicators

PWR

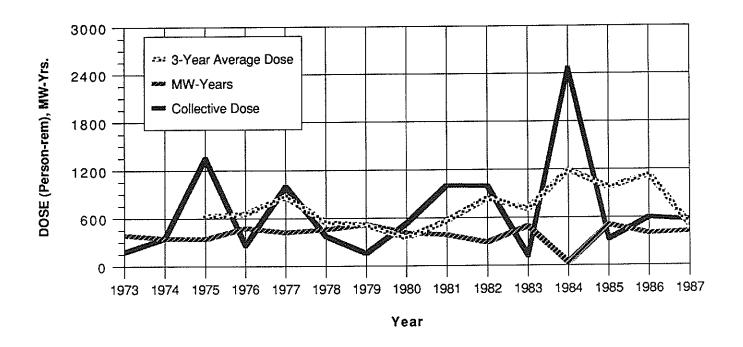


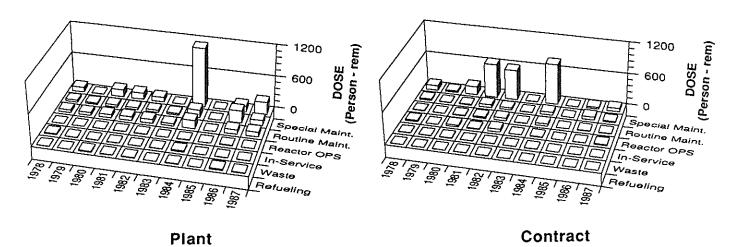


MONTICELLO

Dose-Performance Indicators

BWR

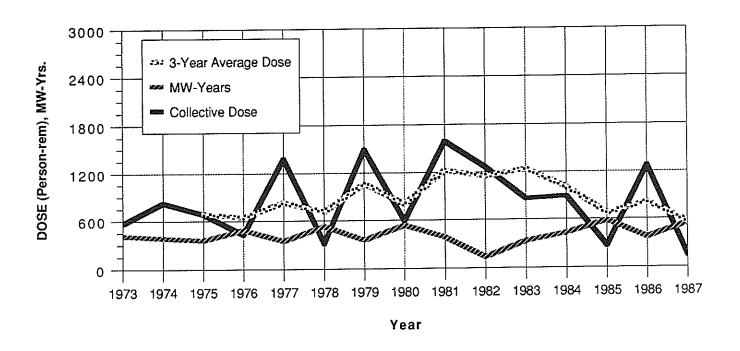


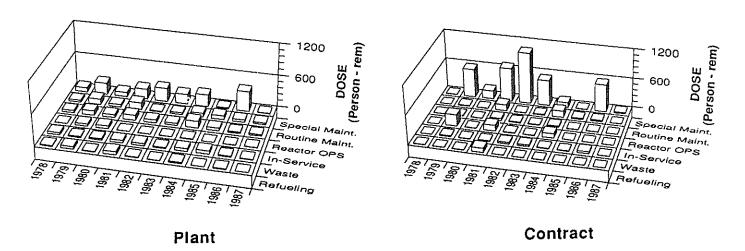


APPENDIX E (continued) NINE MILE POINT 1

BWR

Dose-Performance Indicators

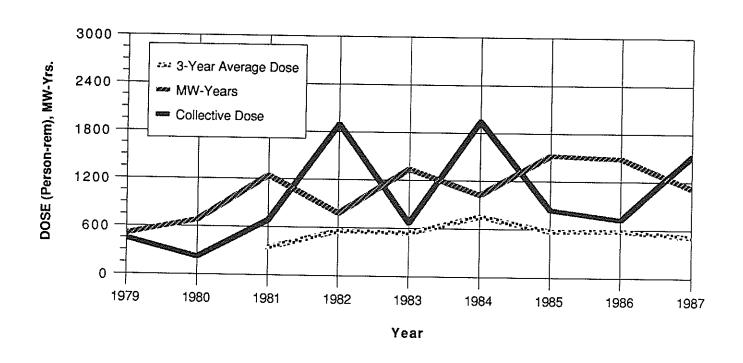




NORTH ANNA 1,2

Dose-Performance Indicators

PWR

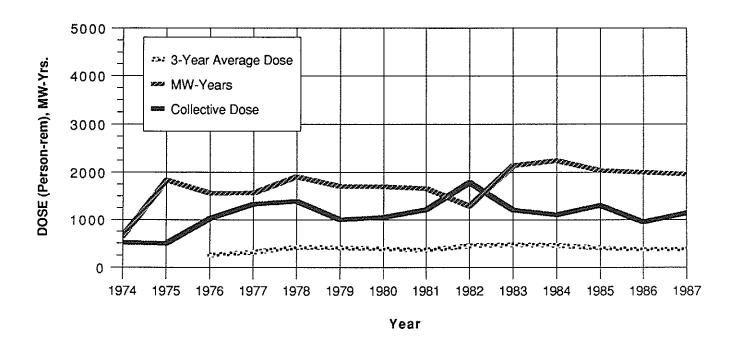


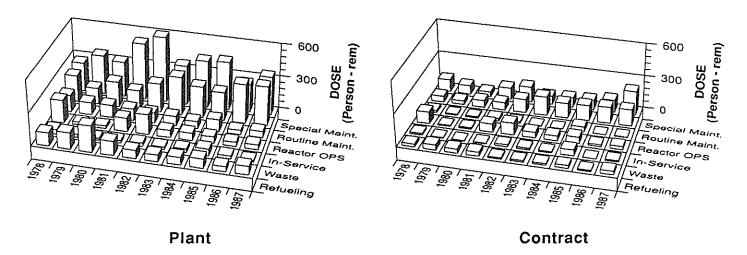
Breakdown By Job Function 1000 South Special Maint. Foutline Maint. Fo

OCONEE 1,2,3

PWR

Dose-Performance Indicators

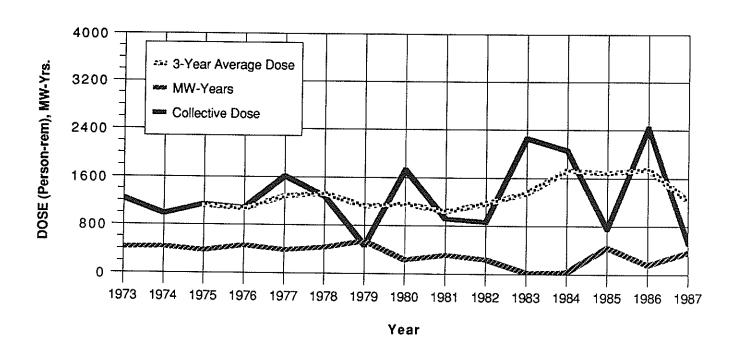


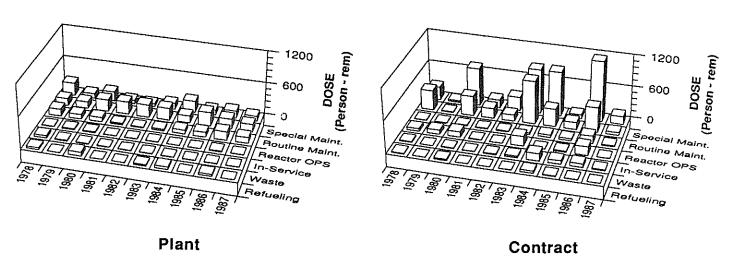


APPENDIX E (continued) OYSTER CREEK

BWR

Dose-Performance Indicators

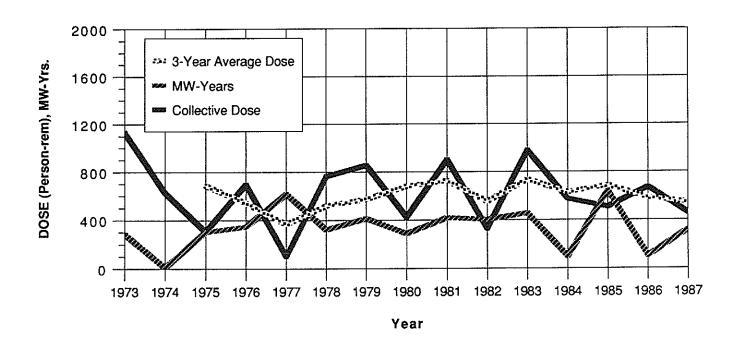


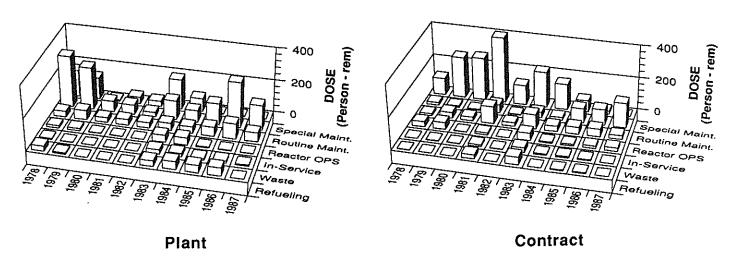


PALISADES

PWR

Dose-Performance Indicators

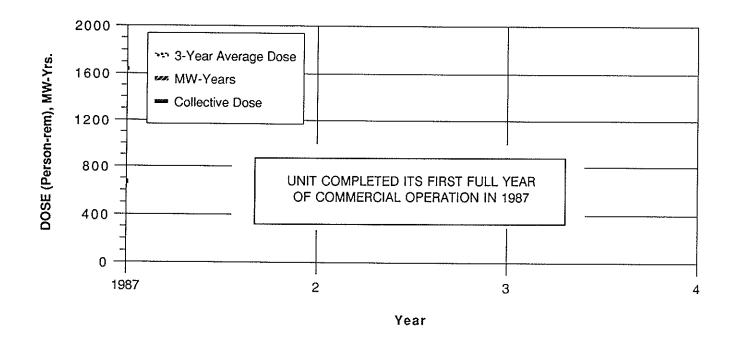


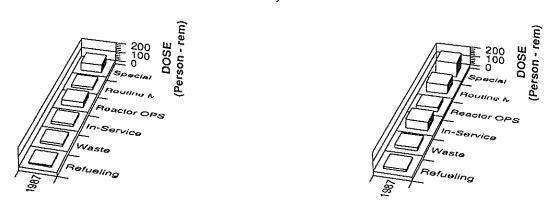


PALO VERDE 1,2

Dose-Performance Indicators

PWR



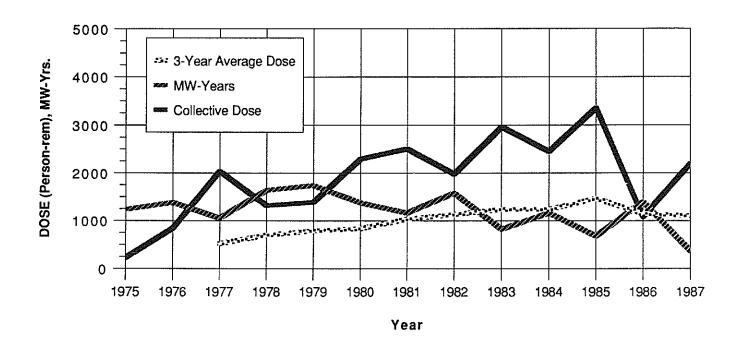


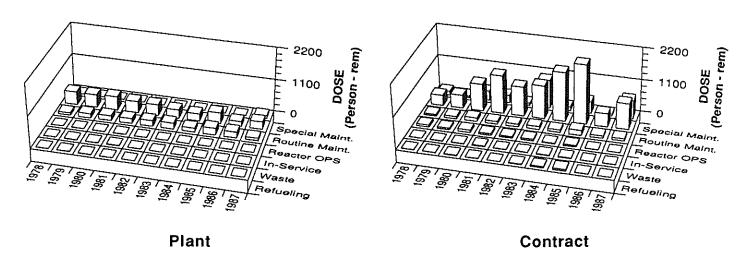
Plant Contract

PEACH BOTTOM 2,3

Dose-Performance Indicators

BWR

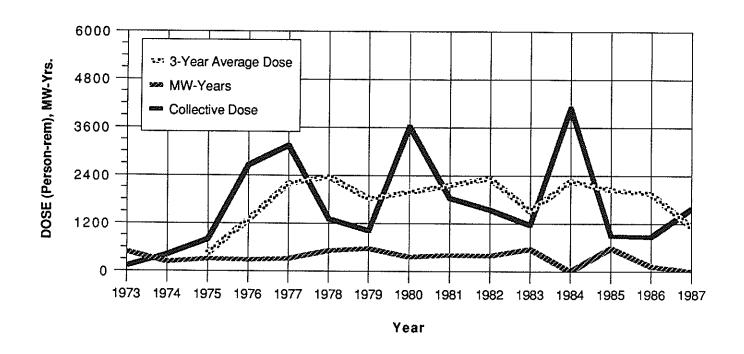


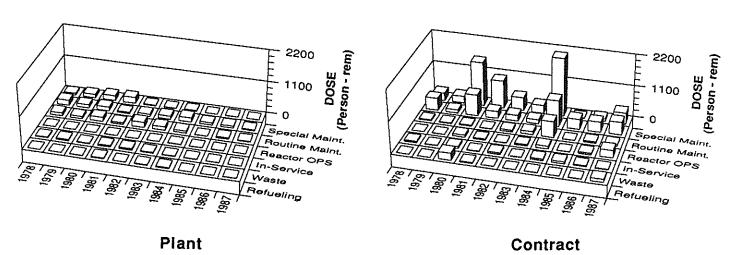


PILGRIM

Dose-Performance Indicators

BWR

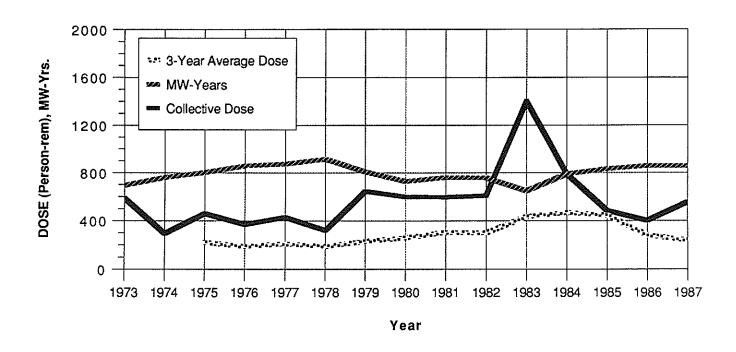


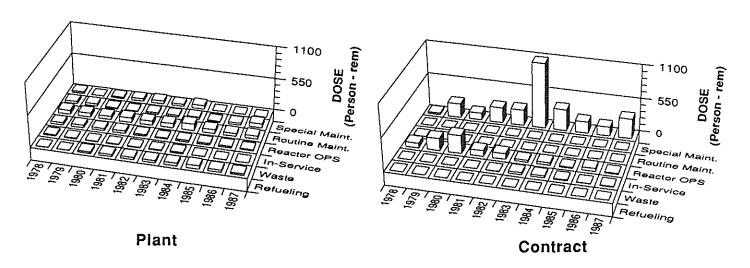


POINT BEACH 1,2

PWR

Dose-Performance Indicators

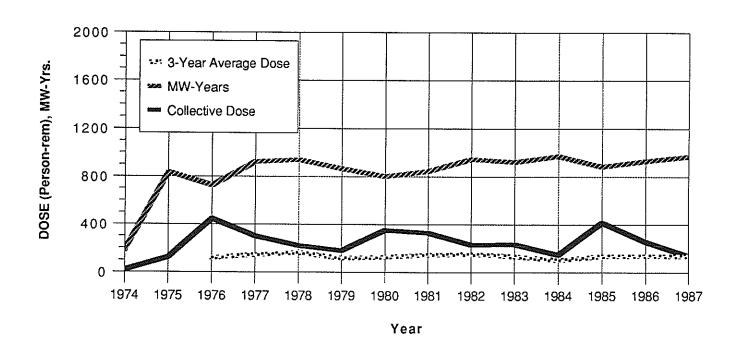


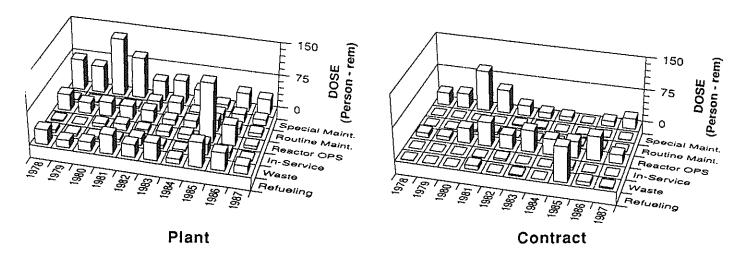


PRAIRIE ISLAND 1,2

Dose-Performance Indicators

PWR

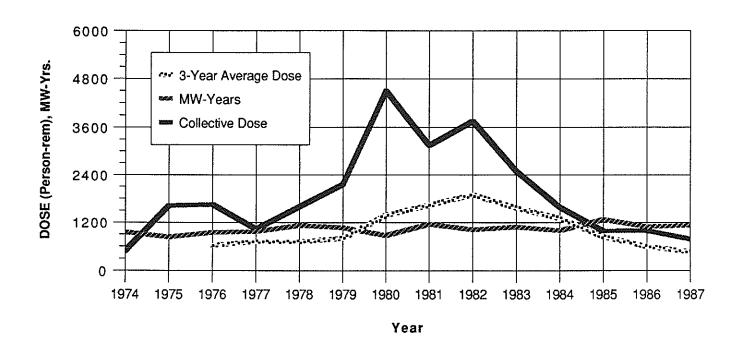


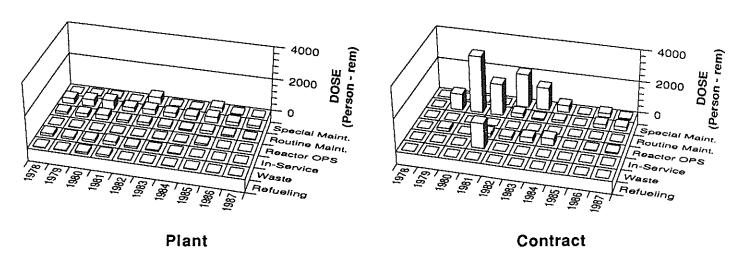


QUAD CITIES 1,2

Dose-Performance Indicators

BWR

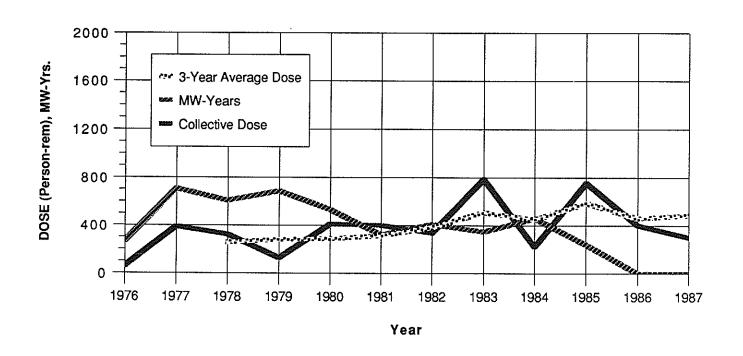


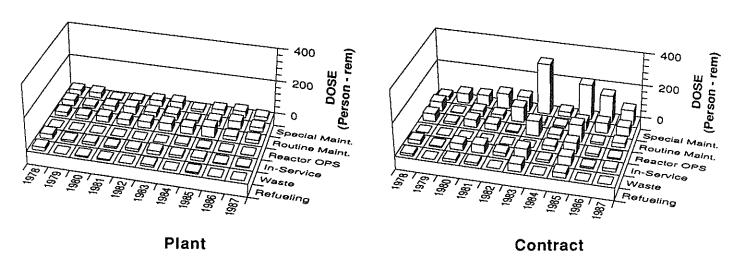


RANCHO SECO

Dose-Performance Indicators

PWR

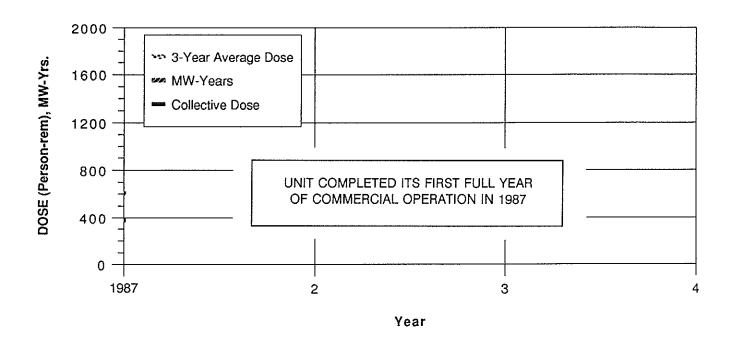




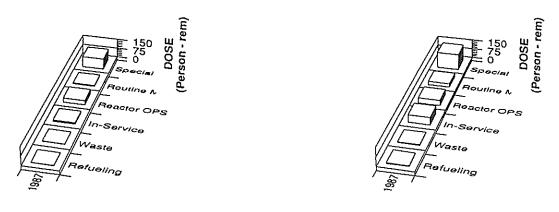
RIVER BEND

BWR

Dose-Performance Indicators



Breakdown By Job Function

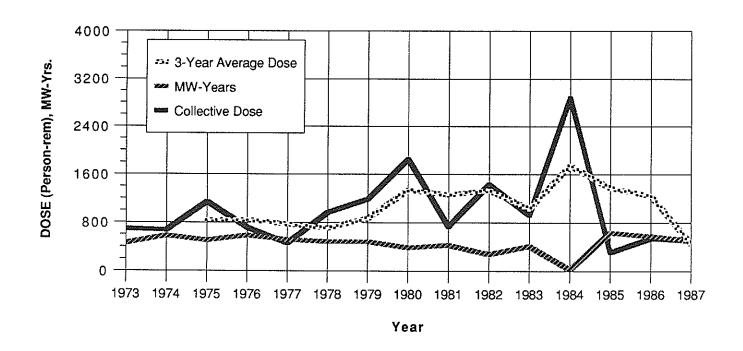


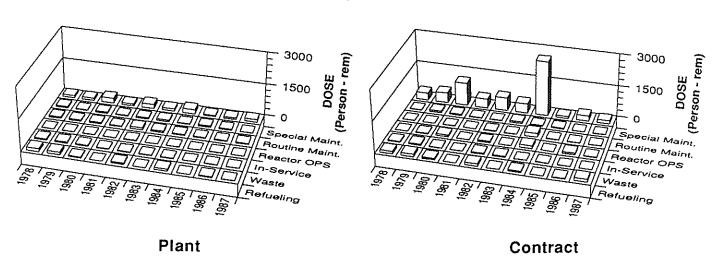
Plant Contract

ROBINSON 2

Dose-Performance Indicators

PWR

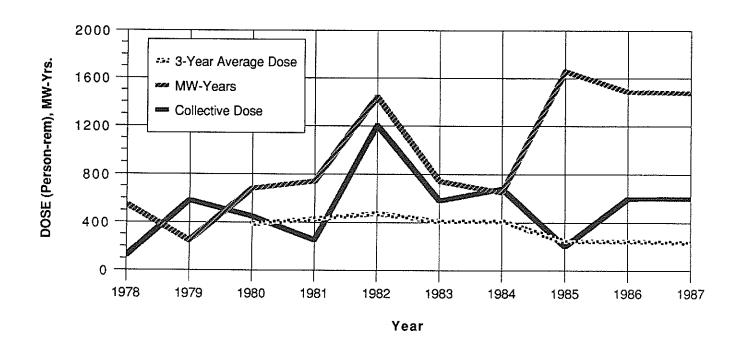


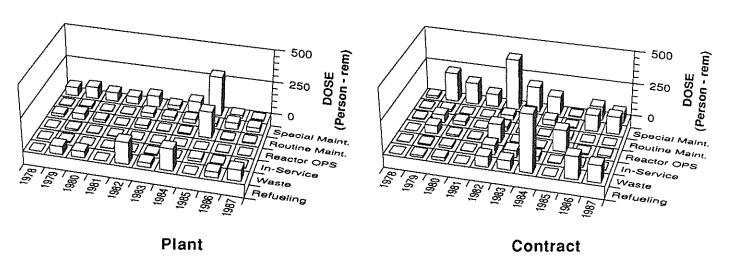


SALEM 1,2

Dose-Performance Indicators

PWR

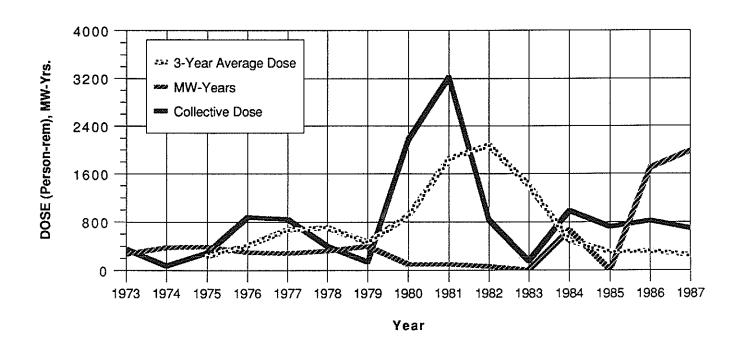


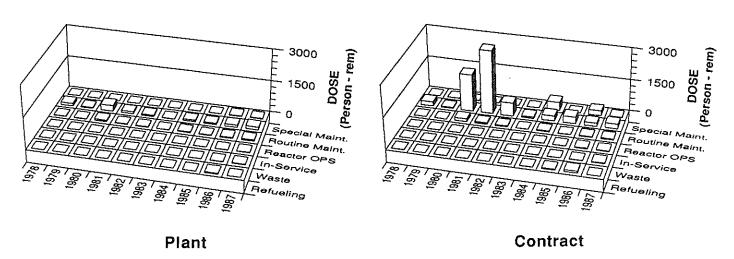


SAN ONOFRE 1,2,3

Dose-Performance Indicators

PWR

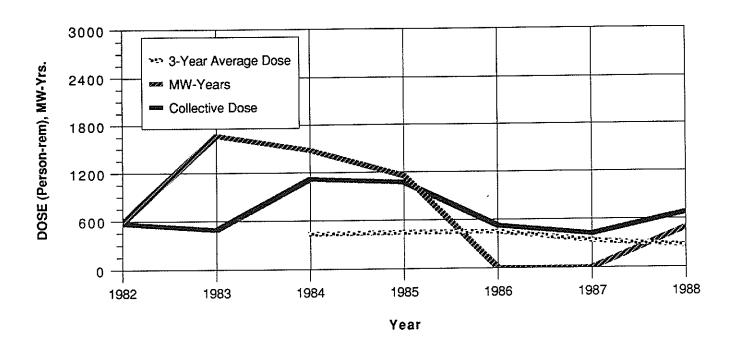


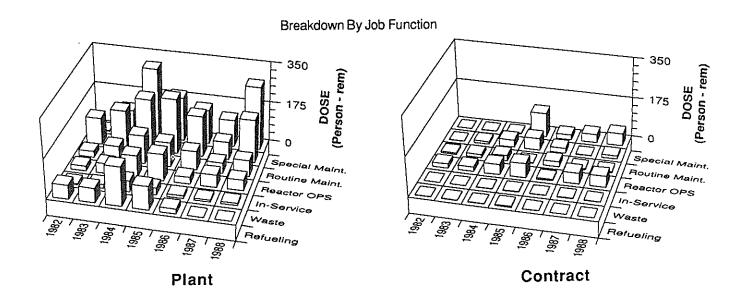


APPENDIX E (continued) SEQUOYAH 1,2

PWR

Dose-Performance Indicators

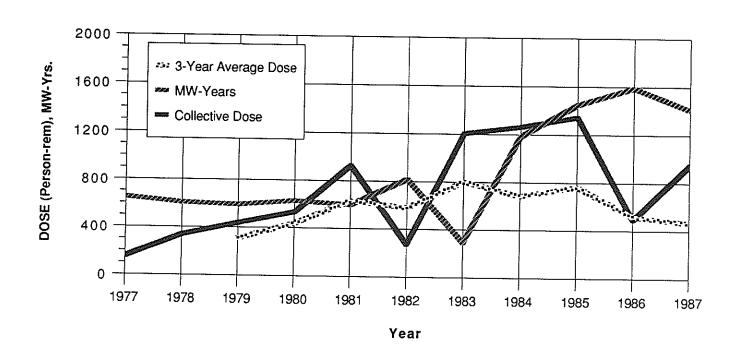


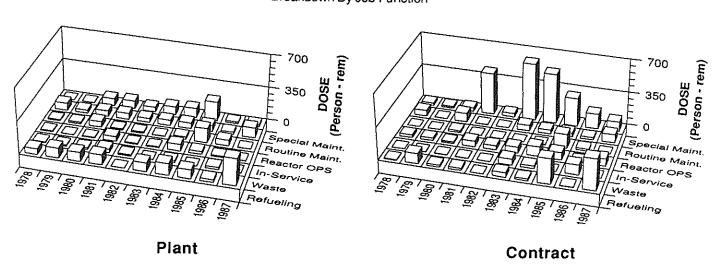


ST. LUCIE 1,2

Dose-Performance Indicators

PWR

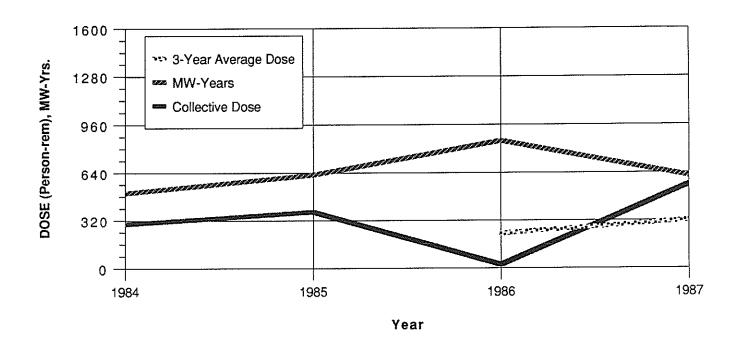


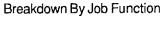


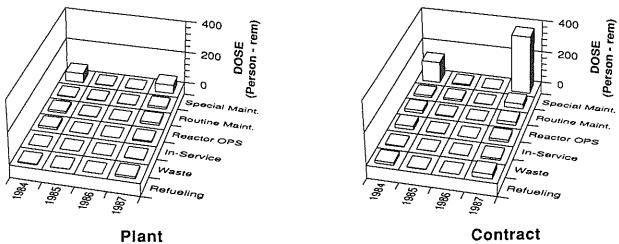
SUMMER

PWR

Dose-Performance Indicators



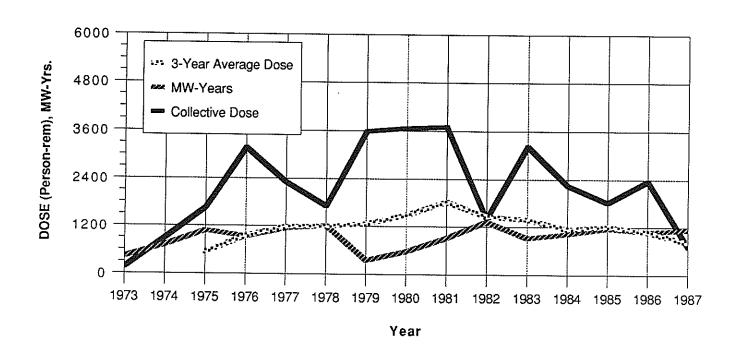


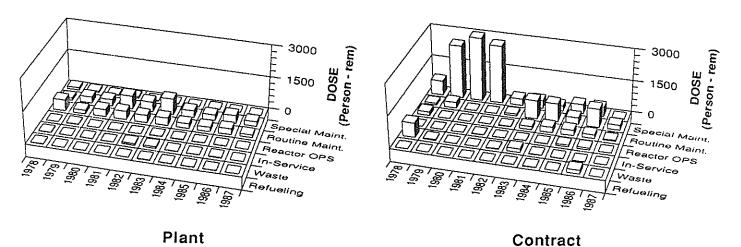


APPENDIX E (continued) SURRY 1,2

Dose-Performance Indicators

PWR



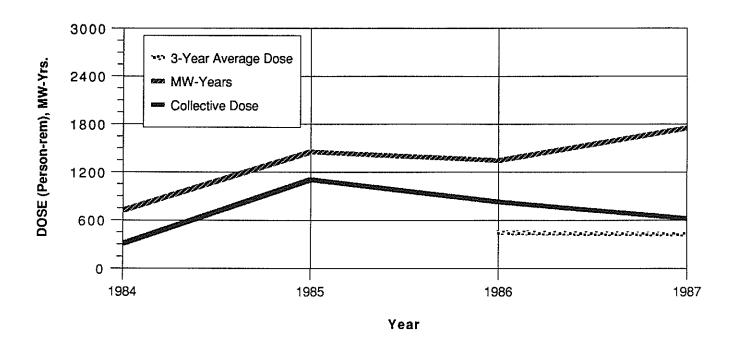


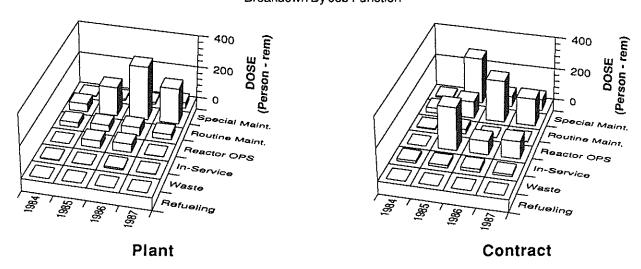
E-58

SUSQUEHANNA 1,2

Dose-Performance Indicators

BWR

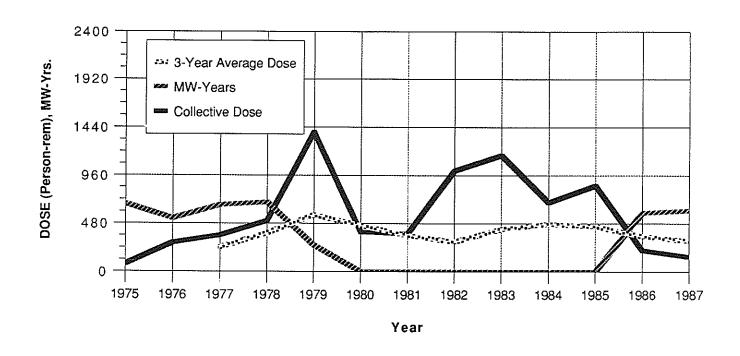


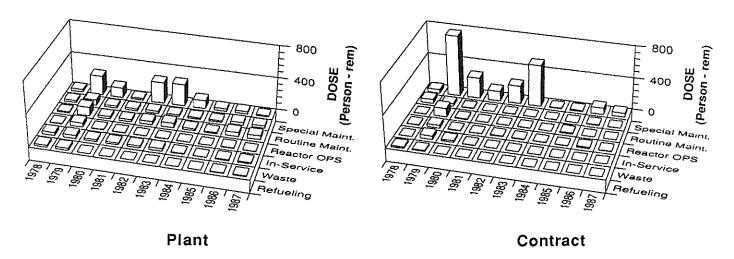


THREE MILE ISLAND 1

Dose-Performance Indicators

PWR

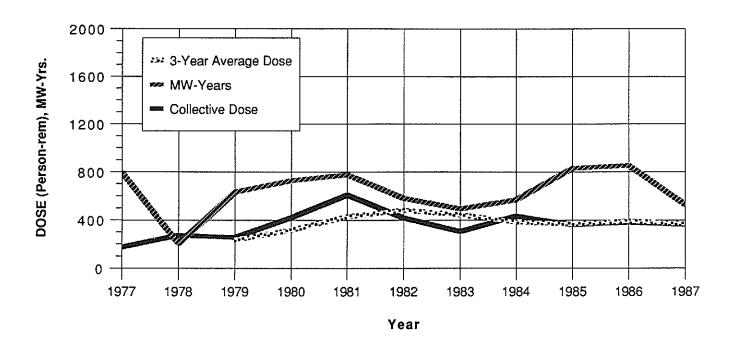


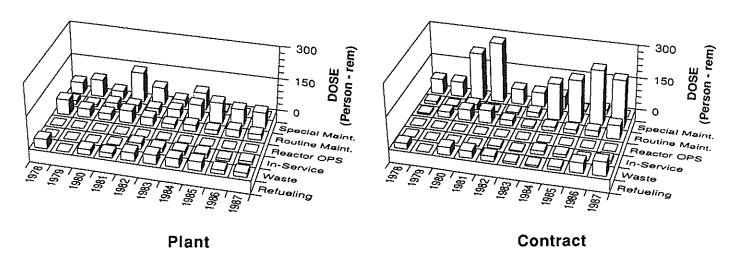


TROJAN

PWR

Dose-Performance Indicators

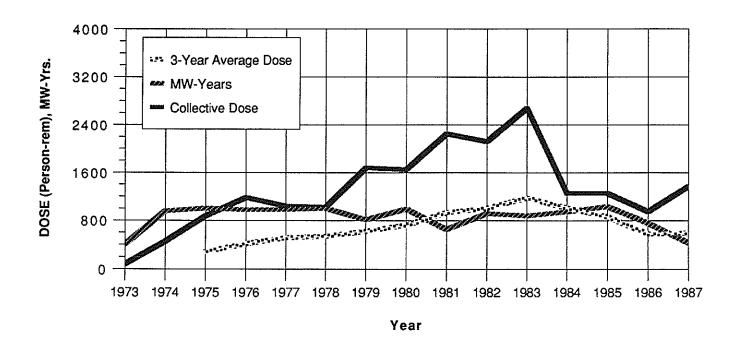


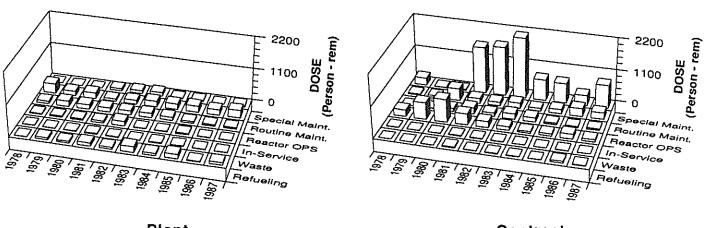


TURKEY POINT 3,4

Dose-Performance Indicators

PWR





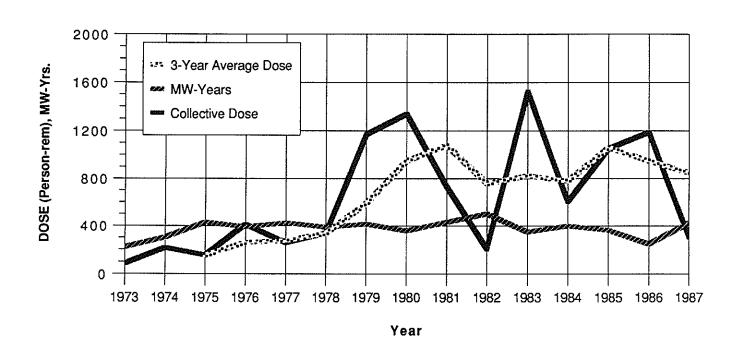
Plant

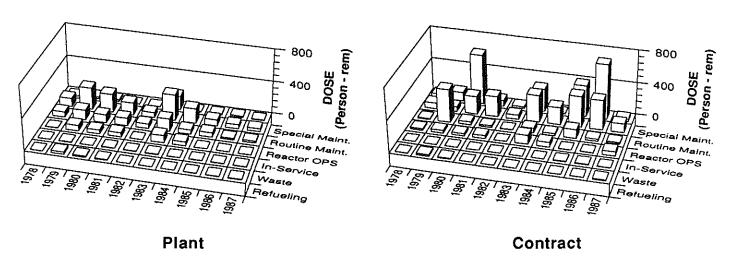
Contract

VERMONT YANKEE

Dose-Performance Indicators

BWR

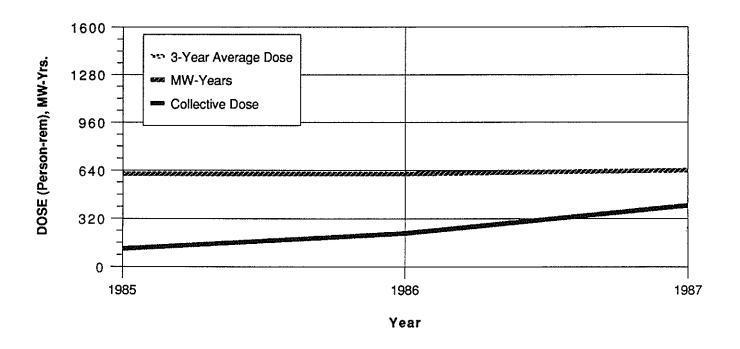


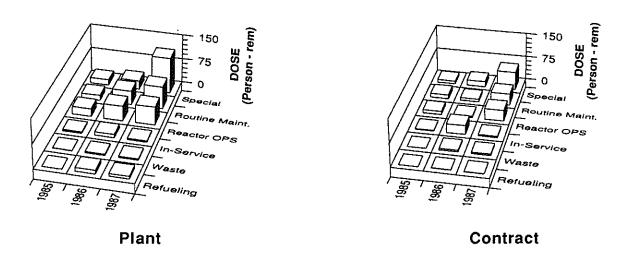


WASHINGTON NUCLEAR 2

Dose-Performance Indicators

BWR

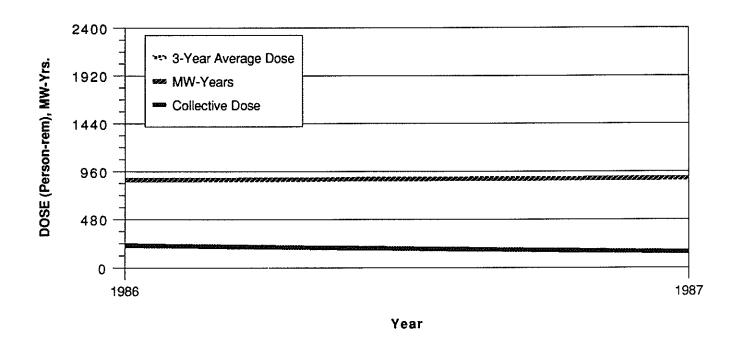


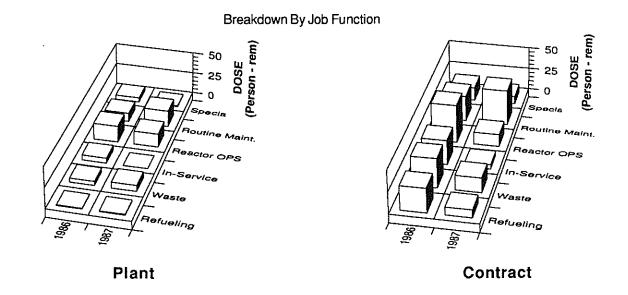


WATERFORD 3

PWR

Dose-Performance Indicators

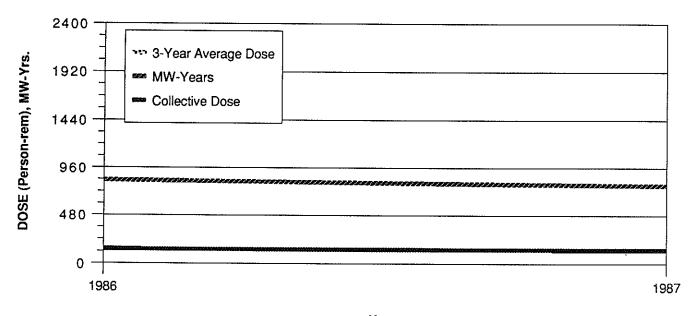




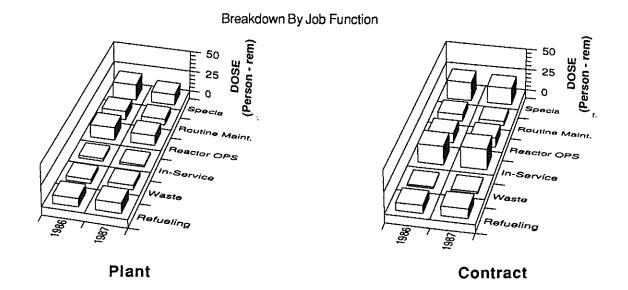
WOLF CREEK

Dose-Performance Indicators

PWR



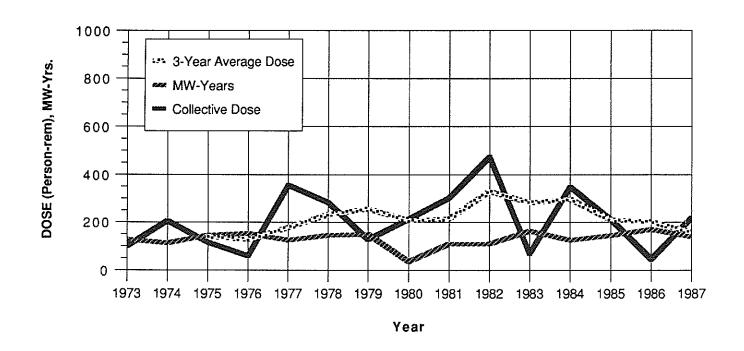
Year

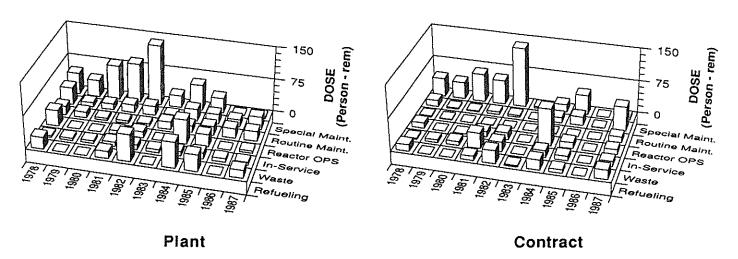


YANKEE-ROWE

Dose-Performance Indicators

PWR

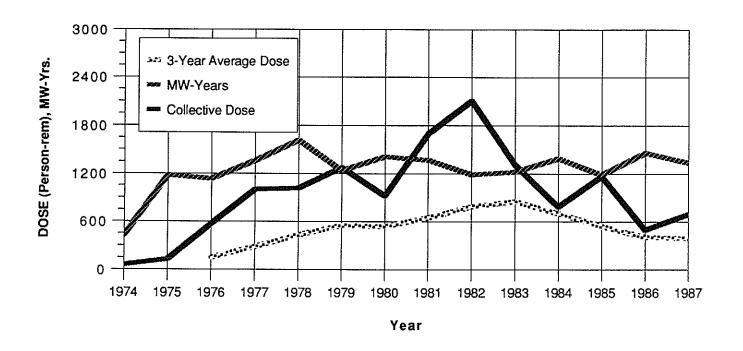


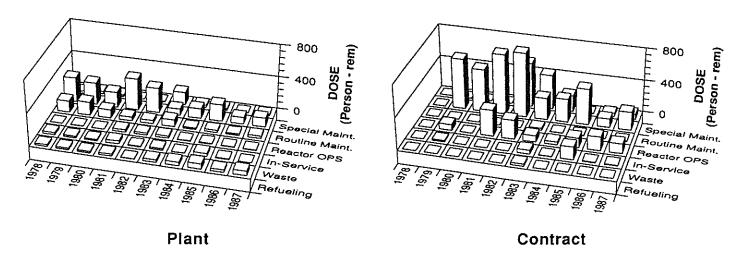


ZION 1,2

Dose-Performance Indicators

PWR





 $\label{eq:APPENDIXF} \mbox{Summary of Annual Whole Body Dose by Year and Reactor Type}$

APPENDIX F*
SUMMARY OF ANNUAL WHOLE BODY DOSE DISTRIBUTIONS BY YEAR AND REACTOR TYPE
1981-1987

			P.M.	mber of	Number of Individuals with Whole Body Doses in the Rannes (rems or csy)	Jals wit	h Whole	Body Do	as in	the Rang	os (rem	2	7						,	
YEAR A	YEAR AND REACTOR							,				5	()					TOTAL	NUMBER	TOTAL
	1 ¥ PE	No Meas- urable	- Meas. <0.10	0.10- 0.25	0.25-	0.50-	0.75-	1.00-2.00	3.00	3.00-	4.0- 5.0	5- 6.0	6- 7	7- 8	8- 9- 9.0 10	10-	- >12		WITH MEAS. EXPOSURE	COLLEC- TIVE DOSE
1987 -	BWRs	43,688	17,711	7,027	5,739	3,447	2,383	4,578	723	117	12					ļ		85,425	41,737	16,871
1987 -		93,336	44,781	17,822	8,82/ 14,566	5, 152 8, 599	3,441 5,824	6,18/ 10,765	987 1,710	124 241	22 10							112,241 197,666	62,593 104,330	23,721 40,592
1986 -		29,232	15,075	5,865	4,962	2,996	2,121	5,084	1,426	354	45							67 160	37 928	10 515
		44,365	29,754	10,131		र्घ ।	3,058	5,594	1,244	239	30							107,359	62,994	23,008
- 1300	LWKS	13,597	44,829	15,936	13,122	_	5,179	10,678	2,670	593	75							174,519	100,922	42,523
2 1985 -		22,061	14,446	5,957	5,218	ຕ້	2,295	4,973	1,731	468	42							60,298	38,237	20.572
1985 -	PWRs	42,409	25,545	8,158	6,761	4,107	2,602	5,584	1,586	248	45							97,042	54,633	22,470
= coet		04,40	38,891	14,115	11,9/9	7,214	4,897	10,557	3,317	716	& 4							157,340	92,870	43,042
1984 -		21,741	14,997	6,165	4,907	ຕ້	2,398	5,679	2,714	994	218							62,846	41,105	27.074
		37,875	24,887	8,599	6,585	4	2,998	6,774	2,253	681	11							94,862	56,987	28,140
1984 -	LWRs	59,616	39,884	14,764	11,492	7,166	5,396	12,453	4,967	1,675	295							157,708	98,092	55,214
1983 -		17,721	10,475	4,317	4,036	2,	1,925	5,659	2,890	1,252	539	63	16	4				51,264	33.543	27.455
		33,350	21,425	7,894	6,260	3,863	2,783	6,512		869		2						85, 523		29,016
1983 -	LWKs	51,0/1	31,900	12,211	10,296	õ,	4,708	12,171		1,950		65	16	4				136,717	85,646	56,471
1982 -	BWRs	15,661	9,944	4,431	4,403	2,839	2,046	4,794		1,183	230	7						47,896	32,235	24,437
		29,232	21,536	8,262	6,411	3,900	2,749	6,061		631	702		13	7	0 1			81,379		27,753
1982 -	LWKS	44,893	31,480	12,693	10,814	6,739	4,795	10,855	4,686	1,814		. 26	13	4	. 0			129,275	84,382	52,190
1981 -		15,345	11,130	4,869	4,536	2,939	2,326	5,373	2,485	911		32	4	2	0	0		50,177	34,832	25,471
		26,978	18,202	7,348	5,790	က်	2,577	6,393		882	562	61		О	2			74,329		28,671
1981 -	LWRs	42,323		12,217	10,326	ယ်	4,903	11,766	4,546	1,793			81 1	-	2	0	-	124,506	82,183	54,142

* Figures contained herein are uncorrected for multiple reporting of transient individuals, and include only those reactors that have completed a full year of commercial operation in each of the years indicated.

	1 DEDORT MINARED
NRC FORM 335 12-891 NRCM 1102, 3201, 3202 BIBLIOGRAPHIC DATA SHEET (See instructions on the reverse)	REPORT NUMBER {Assigned by NRC. Add Vol., Supp., Rev., and Addendum Numbers, if any.)
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Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities 1987	3. DATE REPORT PUBLISHED MONTH YEAR
Twentieth Annual Report	November 1990
5. AUTHOR(S)	6. TYPE OF REPORT
	Annua 1 7. PERIOD COVERED (Inclusive Dates)
B. G. Brooks, D. Hagemeyer* 8. PERFORMING ORGANIZATION - NAME AND ADDRESS (II NRC. provide Division, Office or Region, U.S. Nuclear Regulatory Com-	1987
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9. SPONSORING ORGANIZATION - NAME AND ADDRESS (III NRC, type "Same as above"; Il contractor, provide NRC Division, Office and majiring address, III contractor, provide NRC Division, Office of Regulatory Applications Office of Nuclear Regulatory Research U.S. Nuclear Regulatory Commission Washington, DC 20555	e or Region, U.S. Nuclear Regulatory Commission,
10. SUPPLEMENTARY NOTES	
This report summarizes the occupational radiation exposure information to the NRC's Radiation Exposure Information Reporting nuclear power facilities and certain other categories of NRC lyears 1969 through 1987. The bulk of the data presented in the from annual radiation exposure reports submitted in accordance of 10 CFR 20.407 and the technical specifications of nuclear powerkers terminating their employment at certain NRC licensed frobtained from reports submitted pursuant to 10 CFR 20.408. The submitted by about 460 licensees indicated that approximately were monitored, 211,000 of whom were monitored by nuclear power incurred an average individual dose of 0.19 rem (cSv) and an accordance of 0.39 rem (cSv). Termination radiation exposure reports were that about 86,300 individuals completed their employment with 460 covered licensees during 1987. Some 81,600 of these individual power reactor facilities, and about 8,700 of them were consider workers who received an average dose of 0.69 rem (cSv).	System (REJRS) by icensees during the e report was obtained with the requirements ower plants. Data on acilities were e 1987 annual reports 233,000 individuals r facilities. They verage measurable dose e analyzed to reveal one or more of the iduals terminated from
12. KEY WORDS/DESCR:PTORS (List words or phrases that will assist researchers in locating the report.) OCCUPATIONAL radiation exposure industrial radiography	13. AVAILABILITY STATEMENT Unlimited 14. SECURITY CLASSIFICATION
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collective dose average dose	Unclassified (This Report)
transient workers fuel fabricators	Unclassified 15. NUMBER OF PAGES
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