

**Table 1**

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Uranium One USA, Inc. - Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Regional Groundwater (Ranch Wells) -Quarterly Samples

Sample Location: Christensen Ranch House #3					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter May 5, 2011 (uCi/ml)	
Uranium	1.0E-09	1.0E-09	1.5E-10	1.2E-10	
Thorium-230	N/D	3.8E-10	N/D	N/D	
Radium-226	1.0E-10	8.4E-10	7.0E-10	7.0E-09	
Lead-210	N/D	1.0E-08	N/D	N/D	
Polonium-210	N/D	N/D	N/D	N/D	

Sample Location: Christensen Ellendale #4					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter May 5, 2011 (uCi/ml)	
Uranium	N/D	1.0E-08	N/D	9.0E-12	
Thorium-230	N/D	8.24-E-10	N/D	N/D	
Radium-226	5.0E-10	2.5E-10	N/D	N/D	
Lead-210	N/D	N/D	N/D	1.0E-08	
Polonium-210	N/D	N/D	N/D	N/D	

Sample Location: Christensen Willow Corral #32					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter May 5, 2011 (uCi/ml)	
Uranium	N/D	3.0E-10	N/D	N/D	
Thorium-230	1.0E-17	3.0E-12	N/D	N/D	
Radium-226	1.2E-09	1.7E-09	N/D	N/D	
Lead-210	1.3E-09	1.0E-18	N/D	N/D	
Polonium-210	1.3E-09	3.0E-10	N/D	N/D	

Sample Location: Irigaray Willow # 2					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter June 2, 2011 (uCi/ml)	
Uranium	N/D	N/D	N/D	N/D	
Thorium-230	N/D	7.5E-10	N/D	N/D	
Radium-226	N/D	N/D	N/D	N/D	
Lead-210	N/D	N/D	N/D	N/D	
Polonium-210	N/D	N/D	N/D	N/D	

Sample Location: Christensen Middle Artesian					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter May 5, 2011 (uCi/ml)	
Uranium	N/D	N/D	N/D	N/D	
Thorium-230	N/D	3.0E-10	N/D	N/D	
Radium-226	2.0E-10	2.0E-10	N/D	N/D	
Lead-210	N/D	N/D	N/D	N/D	
Polonium-210	N/D	N/D	N/D	N/D	

Sample Location: Christensen Del Guich Lower #13					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter May 5, 2011 (uCi/ml)	
Uranium		N/D	N/D	3.0E-12	
Thorium-230		5.0E-08	N/D	N/D	
Radium-226	NO SAMPLE	3.4E-10	N/D	2.0E-09	
Lead-210		3.0E-08	N/D	N/D	
Polonium-210		N/D	N/D	N/D	

Sample Location: Christensen First Artesian Well #1					
Radionuclide	3rd quarter Sept. 30, 2010 (uCi/ml)	4th quarter Dec. 2, 2010 (uCi/ml)	1st quarter March 23, 2011 (uCi/ml)	2nd quarter May 5, 2011 (uCi/ml)	
Uranium	3.8E-07	1.0E-07	1.0E-10	1.9E-10	
Thorium-230	N/D	1.0E-08	N/D	N/D	
Radium-226	N/D	5.0E-08	4.0E-09	3.0E-10	
Lead-210	N/D	4.0E-08	1.0E-08	1.2E-08	
Polonium-210	N/D	1.0E-08	1.4E-08	N/D	

LLD (uCi/ml)		N/D = NON DETECTABLE			
Uranium	2.0 E <sup>9</sup>				
Thorium-230	0.2 E <sup>9</sup>				
Radium-226	0.2 E <sup>9</sup>				
Lead-210	2.7 E <sup>9</sup>				
Polonium-210	2.7 E <sup>9</sup>				

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**TABLE 2 (Page 1 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Surface Water, 3rd Quarterly Samples  
 Sample Location: Irigaray Project

Note: ND = Non Detectable

Radionuclide	Willow Creek IR-9 Downstream (uCi/ml)	Willow Creek IR-14 Upstream (uCi/ml)	Willow Creek IR-17 Mine Site (uCi/ml)	Powder River IR-5 Ranch Site (uCi/ml)	LLD (uCi/ml)	10 CFR 20 Appendix B Effluent Limit (uCi/ml)
Uranium)					0.2 E-9	3.0 E-07
Thorium-230					0.2 E-9	1.0 E-07
Radium-226					0.2 E-9	6.0 E-08
Lead-210					2.7 E-9	1.0 E-08
Polonium-210					2.7 E-9	4.0 E-08
<u>Chemical Parameters</u>						
Total Alkalinity mg/L	NO SAMPLES					
Chloride mg/L	DRY					
TDS mg/L						
Specific Conductivity umhos/cm						
Sulfate mg/L						
pH s.u.						
Arsenic mg/L						
Selenium mg/L						
					1.0	N/A
					1.0	N/A
					10	N/A
					1.0	N/A
					6	N/A
					0.01	N/A
					0.001	N/A
					0.001	N/A

Estimated Flow Rate:

- Low = <5 cfs
- Medium = 5 - 50 cfs
- High = > 50 cfs

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Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Surface Water, 3rd Quarterly Samples  
 Sample Location: Christensen Ranch Project

Note: ND = Non Detectable

Radionuclide	Willow Creek		Willow Creek		LLD (uCi/ml)	10 CFR 20 Appendix B Effluent Limit (uCi/ml)	
	GS-01 Downstream (uCi/ml)	GS-05 Upstream (uCi/ml)	GS-03 Mine Site (uCi/ml)	GS-03 Mine Site (uCi/ml)			
Uranium					0.2 E-9	3.0 E-07	
Thorium-230					0.2 E-9	1.0 E-07	
Radium-226					0.2 E-9	6.0 E-08	
Lead-210					2.7 E-9	1.0 E-08	
Polonium-210					2.7 E-9	4.0 E-08	
<u>Chemical Parameters</u>							
Total Alkalinity mg/L	NO SAMPLES					1.0	N/A
Chloride mg/L	NO SAMPLES					1.0	N/A
TDS mg/L	DRY					10	N/A
Specific Conductivity umhos/cm	DRY					1.0	N/A
Sulfate mg/L						30	N/A
pH s.u.						0.01	N/A
Arsenic mg/L						0.002	N/A
Selenium mg/L						0.005	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

**TABLE 2 (Page 3 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
2011 Annual Report

Sample Type: Surface Water, 4th Quarterly Samples  
Sample Location: Irigaray Project

Note: ND = Non Detectable

<u>Radionuclide</u>	<u>Willow Creek IR-9 Downstream (uCi/ml)</u>	<u>Willow Creek IR-14 Upstream (uCi/ml)</u>	<u>Willow Creek IR-17 Mine Site (uCi/ml)</u>	<u>Powder River IR-5 Ranch Site (uCi/ml)</u> Annual Sample	<u>LLD (uCi/ml)</u>	<u>10 CFR 20 Appendix B Effluent Limit (uCi/ml)</u>
Uranium)					0.2 E-9	3.0 E-07
Thorium-230					0.2 E-9	1.0 E-07
Radium-226					0.2 E-9	6.0 E-08
Lead-210					2.7 E-9	1.0 E-08
Polonium-210					2.7 E-9	4.0 E-08
<u>Chemical Parameters</u>						
Total Alkalinity mg/L		NO SAMPLES			1.0	N/A
Chloride mg/L					1.0	N/A
TDS mg/L					10	N/A
Specific Conductivity umhos/cm					1.0	N/A
Sulfate mg/L					6	N/A
pH s.u.					0.01	N/A
Arsenic mg/L					0.001	N/A
Selenium mg/L					0.001	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

**TABLE 2 (Page 4 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
2011 Annual Report

Sample Type: Surface Water, 4th Quarterly Samples  
Sample Location: Christensen Ranch Project

Note: ND = Non Detectable

<u>Radionuclide</u>	<u>Willow Creek GS-01 Downstream (uCi/ml)</u>	<u>Willow Creek CG-05 Upstream (uCi/ml)</u>	<u>Willow Creek GS-03 Mine Site (uCi/ml)</u>	<u>LLD (uCi/ml)</u>	<u>10 CFR 20 Appendix B Effluent Limit (uCi/ml)</u>
Uranium				0.2 E-9	3.0 E-07
Thorium-230				0.2 E-9	1.0 E-07
Radium-226				0.2 E-9	6.0 E-08
Lead-210				2.7 E-9	1.0 E-08
Polonium-210				2.7 E-9	4.0 E-08
<u>Chemical Parameters</u>					
Total Alkalinity mg/L	NO SAMPLES			1.0	N/A
Chloride mg/L				1.0	N/A
TDS mg/L				10	N/A
Specific Conductivity umhos/cm				1.0	N/A
Sulfate mg/L				30	N/A
pH s.u.				0.01	N/A
Arsenic mg/L				0.002	N/A
Selenium mg/L				0.005	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

**TABLE 2 (Page 5 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Surface Water, 1st Quarterly Samples, March 24, 2011  
 Sample Location: Irigaray Project

Note: ND = Non Detectable

<u>Radionuclide</u>	<u>Willow Creek IR-9 Downstream (uCi/ml)</u>	<u>Willow Creek IR-14 Upstream (uCi/ml)</u>	<u>Willow Creek IR-17 Mine Site (uCi/ml)</u>	<u>Powder River IR-5 Ranch Site (uCi/ml)</u>	<u>LLD (uCi/ml)</u>	<u>10 CFR 20 Appendix B Effluent Limit (uCi/ml)</u>
Uranium	5.0E-10	9.0E-12	1.30E-12	Annual Sample	0.2 E-9	3.0 E-07
Thorium-230	ND	ND	ND		0.2 E-9	1.0 E-07
Radium-226	ND	3.00E-09	ND		0.2 E-9	6.0 E-08
Lead-210	1.0E-08	ND	ND		2.7 E-9	1.0 E-08
Polonium-210	ND	ND	ND		2.7 E-9	4.0 E-08
<u>Chemical Parameters</u>						
Total Alkalinity mg/L	790	2040	1510		1.0	N/A
Chloride mg/L	49	7	12.0		1.0	N/A
TDS mg/L	3440	2210	2500		10	N/A
Specific Conductivity umhos/cm	3990	3020	3210		1.0	N/A
Sulfate mg/L	1720	24	525		6	N/A
pH s.u.	8.4	8.6	8.5		0.01	N/A
Arsenic mg/L	ND	ND	ND		0.001	N/A
Selenium mg/L	ND	ND	ND		0.001	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

**TABLE 2 (Page 6 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Surface Water, 1st Quarterly Samples, March 24, 2011  
 Sample Location: Christensen Ranch Project

Note: ND = Non Detectable

Radionuclide	Willow Creek		Willow Creek		Willow Creek		LLD (uCi/ml)	10 CFR 20 Appendix B Effluent Limit (uCi/ml)
	GS-01 Downstream (uCi/ml)	GS-01 Downstream (uCi/ml)	CG-05 Upstream (uCi/ml)	CG-05 Upstream (uCi/ml)	GS-03 Mine Site (uCi/ml)	GS-03 Mine Site (uCi/ml)		
Uranium	No Sample	No Sample	3.50E-10	3.50E-10	9.00E-10	9.00E-10	0.2 E-9	3.0 E-07
Thorium-230			ND	ND	ND	ND	0.2 E-9	1.0 E-07
Radium-226			ND	ND	ND	ND	0.2 E-9	6.0 E-08
Lead-210			1.30E-08	1.30E-08	3.70E-08	3.70E-08	2.7 E-9	1.0 E-08
Polonium-210			ND	ND	ND	ND	2.7 E-9	4.0 E-08
<u>Chemical Parameters</u>								
Total Alkalinity mg/L			294	294	363	363	1.0	N/A
Chloride mg/L			12.0	12.0	38	38	1.0	N/A
TDS mg/L			2300	2300	4140	4140	10	N/A
Specific Conductivity umhos/cm			2460	2460	4570	4570	1.0	N/A
Sulfate mg/L			1270	1270	2930	2930	30	N/A
pH s.u.			8.1	8.1	8.1	8.1	0.01	N/A
Arsenic mg/L			ND	ND	ND	ND	0.002	N/A
Selenium mg/L			6.00E-11	6.00E-11	7.00E-11	7.00E-11	0.005	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

Dry

Low

Low

**TABLE 2 (Page 7 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Surface Water, 2nd Quarterly Samples, June 2, 2011  
 Sample Location: Irigaray Project

Note: ND = Non Detectable

Radionuclide	Willow Creek IR-9 Downstream (uCi/ml)	Willow Creek IR-14 Upstream (uCi/ml)	Willow Creek IR-17 Mine Site (uCi/ml)	Powder River Ranch Site IR-5 (uCi/ml)	LLD (uCi/ml)	10 CFR 20 Appendix B Effluent Limit (uCi/ml)
Uranium	3.0E-10	8.0E-11	2.00E-10	4.00E-11	0.2 E-9	3.0 E-07
Thorium-230	ND	ND	ND	ND	0.2 E-9	1.0 E-07
Radium-226	2.0E-10	4.00E-09	ND	2.00E-10	0.2 E-9	6.0 E-08
Lead-210	ND	ND	ND	ND	2.7 E-9	1.0 E-08
Polonium-210	ND	ND	ND	ND	2.7 E-9	4.0 E-08

  

Chemical Parameters	Willow Creek IR-9 Downstream (uCi/ml)	Willow Creek IR-14 Upstream (uCi/ml)	Willow Creek IR-17 Mine Site (uCi/ml)	Powder River Ranch Site IR-5 (uCi/ml)	LLD (uCi/ml)	10 CFR 20 Appendix B Effluent Limit (uCi/ml)
Total Alkalinity mg/L	540	1610	860	139	1.0	N/A
Chloride mg/L	52	10	19.0	20	1.0	N/A
TDS mg/L	3560	2300	2550	670	10	N/A
Specific Conductivity umhos/cm	3370	2630	2720	828	1.0	N/A
Sulfate mg/L	1980	334	1070	284	6	N/A
pH s.u.	8.3	8.5	8.4	7.9	0.01	N/A
Arsenic mg/L	ND	ND	ND	ND	0.001	N/A
Selenium mg/L	ND	ND	ND	ND	0.001	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

High

Low

Low

Low



**TABLE 2 (Page 8 of 8)**

Uranium One USA, Inc. Irigaray and Christensen Ranch Projects  
 2011 Annual Report  
 Sample Type: Surface Water, 2nd Quarterly Samples, May 5, 2011  
 Sample Location: Christensen Ranch Project

Note: ND = Non Detectable

Radionuclide	Willow Creek		Willow Creek		LLD (uCi/ml)	10 CFR 20 Appendix B Effluent Limit (uCi/ml)
	GS-01 Downstream (uCi/ml)	GS-05 Upstream (uCi/ml)	GS-03 Mine Site (uCi/ml)	GS-04 (uCi/ml)		
Uranium	No Sample	3.00E-10	9.00E-10	0.2 E-9	3.0 E-07	
Thorium-230		ND	ND	0.2 E-9	1.0 E-07	
Radium-226		ND	ND	0.2 E-9	6.0 E-08	
Lead-210		1.10E-08	2.40E-08	2.7 E-9	1.0 E-08	
Polonium-210		ND	ND	2.7 E-9	4.0 E-08	

  

Chemical Parameters		Willow Creek	Willow Creek	LLD	10 CFR 20 Appendix B Effluent Limit (uCi/ml)
Parameter	Units	GS-01 Downstream	GS-05 Upstream	(uCi/ml)	
Total Alkalinity	mg/L	343	396	1.0	N/A
Chloride	mg/L	17.0	38	1.0	N/A
TDS	mg/L	2840	5080	10	N/A
Specific Conductivity	umhos/cm	2400	4120	1.0	N/A
Sulfate	mg/L	1640	3120	30	N/A
pH s.u.		8.3	8.3	0.01	N/A
Arsenic	mg/L	ND	ND	0.002	N/A
Selenium	mg/L	ND	5.00E-11	0.005	N/A

Estimated Flow Rate:

Low = <5 cfs

Medium = 5 - 50 cfs

High = > 50 cfs

Dry

Low

**TABLE 3 (Page 1 of 4)**

Uranium One USA, Inc. -- Irigaray and Christensen Ranch Projects

2011 Annual Report

Sample Type: Waste Ponds (quarterly)

Sample Date: September 30, 2010

NOTE: IR PONDS A,C,&E ARE EMPTY

& IN DECOMMISS. PONDS D&RA ARE

RECOMMISS. OPERATIONAL STATUS

NOTE: ND= NON DETECTABLE

Pond ID #	IR-A	IR-B	IR-C	IR-D
Sulfate (mg/l)		14,100		1,140
Chloride (mg/l)		162,000		1,270
NH4 as N (mg/l)		0.28		0.12
NO3 & NO2 as N (mg/l)		5.3		0.4
TDS (mg/l)		337,000		7,680
Conductivity		208,000		10,900
pH		7.7		9
Zinc (mg/l)		ND		ND
Uranium (mg/l)		442		11.8
Radium 226 (pCi/l)		150±4.4		43.8±2.6

Pond ID #	IR-E	IR-RA	IR-RB	CR-P1 perm
Sulfate (mg/l)		1,050	19,900	Dry
Chloride (mg/l)		115	63,400	
NH4 as N (mg/l)		ND	0.07	
NO3 & NO2 as N (mg/l)		ND	0.2	
TDS (mg/l)		2,380	133,000	
Conductivity		3,290	129,000	
pH		8.7	7.5	
Zinc (mg/l)		ND	ND	
Uranium (mg/l)		0.47	695	
Radium 226 (pCi/l)		1.2±.5	11.1±1.2	

Pond ID #	CR-1	CR-2	CR-3	CR-4
Sulfate (mg/l)	Empty	6,560	7,460	4,170
Chloride (mg/l)	"	21,500	46,700	42,300
NH4 as N (mg/l)	"	0.06	0.07	0.06
NO3 & NO2 as N (mg/l)	"	0.2	ND	ND
TDS (mg/l)	"	41,300	76,000	65,300
Conductivity	"	50,800	91,500	83,400
pH	"	9.9	9.6	9.4
Zinc (mg/l)	"	ND	ND	ND
Uranium (mg/l)	"	58.8	60.3	109
Radium 226 (pCi/l)	"	76.8±3.2	121±4.1	310±6.5

**TABLE 3 (Page 2 of 4)**

Uranium One USA, Inc. -- Irigaray and Christensen Ranch Projects

2011 Annual Report

Sample Type: Waste Ponds (quarterly)

Sample Date: December 2, 2010

NOTE: IR PONDS A,C,&E ARE EMPTY

& IN DECOMMISS. PONDS D&RA ARE

RECOMMISS. OPERATIONAL STATUS

NOTE: ND=NON DETECTABLE

Pond ID #	IR-A	IR-B	IR-C	IR-D
Sulfate (mg/l)		7,930		FROZEN
Chloride (mg/l)		217,000		
NH4 as N (mg/l)		0.07		
NO3 & NO2 as N (mg/l)		2.3		
TDS (mg/l)		322,000		
Conductivity		203,000		
pH		7.8		
Zinc (mg/l)		ND		
Uranium (mg/l)		260		
Radium 226 (pCi/l)		64.1±4.0		

Pond ID #	IR-E	IR-RA	IR-RB	CR-P1 perm.
Sulfate (mg/l)		FROZEN	9,720	DRY
Chloride (mg/l)			15,200	
NH4 as N (mg/l)			ND	
NO3 & NO2 as N (mg/l)			ND	
TDS (mg/l)			51,600	
Conductivity			56,900	
pH			9.4	
Zinc (mg/l)			0.09	
Uranium (mg/l)			219	
Radium 226 (pCi/l)			1.91±0.64	

Pond ID #	CR-1	CR-2	CR-3	CR-4
Sulfate (mg/l)	190	FROZEN	FROZEN	FROZEN
Chloride (mg/l)	10			
NH4 as N (mg/l)	ND			
NO3 & NO2 as N (mg/l)	ND			
TDS (mg/l)	450			
Conductivity	686			
pH	8.4			
Zinc (mg/l)	ND			
Uranium (mg/l)	0.05			
Radium 226 (pCi/l)	.252±.091			

**TABLE 3 (Page 3 of 4)**

Uranium One USA, Inc. -- Irigaray and Christensen Ranch Projects

2011 Annual Report

Sample Type: Waste Ponds (quarterly)

Sample Date: March 23, 2011

NOTE: IR PONDS A,C,&E ARE EMPTY

& IN DECOMMISS. PONDS D&RA ARE

RECOMMISS. OPERATIONAL STATUS

NOTE: ND= NON DETECTABLE

Pond ID #	IR-A	IR-B	IR-C	IR-D
Sulfate (mg/l)		5,720		165
Chloride (mg/l)		312,000		708
NH4 as N (mg/l)		0.42		ND
NO3 & NO2 as N (mg/l)		0.9		ND
TDS (mg/l)		319,000		8,340
Conductivity		193,000		12,100
pH		8.5		9.7
Zinc (mg/l)		ND		ND
Uranium (mg/l)		379		21.5
Radium 226 (pCi/l)		22.1±.6		35.8±.7

Pond ID #	IR-E	IR-RA	IR-RB	CR-P1 perm
Sulfate (mg/l)		282	23,300	Dry
Chloride (mg/l)		972	75,100	
NH4 as N (mg/l)		ND	ND	
NO3 & NO2 as N (mg/l)		ND	0.1	
TDS (mg/l)		3,150	88,300	
Conductivity		4,110	85,100	
pH		9.7	9.3	
Zinc (mg/l)		0.05	ND	
Uranium (mg/l)		289	309	
Radium 226 (pCi/l)		10.6±.3	4.9±.2	

Pond ID #	CR-1	CR-2	CR-3	CR-4
Sulfate (mg/l)	194	3,170	1,150	642
Chloride (mg/l)	100	20,600	6,480	6,430
NH4 as N (mg/l)	ND	ND	ND	ND
NO3 & NO2 as N (mg/l)	ND	0.1	ND	ND
TDS (mg/l)	660	33,500	11,300	10,800
Conductivity	1,010	42,000	16,700	16,800
pH	8.6	8.9	8.8	8.7
Zinc (mg/l)	ND	ND	ND	ND
Uranium (mg/l)	2.54	26.4	5.39	10.6
Radium 226 (pCi/l)	64.8±.9	130±1.2	35.2±.7	40.8±.7

**TABLE 3 (Page 4 of 4)**

Uranium One USA, Inc. -- Irigaray and Christensen Ranch Projects

2011 Annual Report

Sample Type: Waste Ponds (quarterly)

Sample Date: May 5, 2011

NOTE: IR PONDS A,C,&E ARE EMPTY

& IN DECOMMISS. PONDS D&RA ARE

RECOMMISS. OPERATIONAL STATUS

NOTE: ND=NON DETECTABLE

Pond ID #	IR-A	IR-B	IR-C	IR-D
Sulfate (mg/l)		4,490		1,040
Chloride (mg/l)		226,000		5,800
NH4 as N (mg/l)		0.3		ND
NO3 & NO2 as N (mg/l)		0.7		ND
TDS (mg/l)		324,000		10,500
Conductivity		111,000		13,200
pH		8.3		9.4
Zinc (mg/l)		0.01		ND
Uranium (mg/l)		408		28.1
Radium 226 (pCi/l)		10.5±.4		30.5±.7

Pond ID #	IR-E	IR-RA	IR-RB	CR-P1 perm.
Sulfate (mg/l)		328	25,100	DRY
Chloride (mg/l)		3,970	39,000	
NH4 as N (mg/l)		0.06	ND	
NO3 & NO2 as N (mg/l)		ND	ND	
TDS (mg/l)		7,780	94,000	
Conductivity		10,400	66,900	
pH		8.9	9.5	
Zinc (mg/l)		ND	ND	
Uranium (mg/l)		63.7	476	
Radium 226 (pCi/l)		3.9±.2	12.5±.4	

Pond ID #	CR-1	CR-2	CR-3	CR-4
Sulfate (mg/l)	194	2,230	3,960	2,220
Chloride (mg/l)	147	13,100	23,700	24,400
NH4 as N (mg/l)	ND	ND	ND	ND
NO3 & NO2 as N (mg/l)	ND	ND	ND	ND
TDS (mg/l)	870	22,800	22,700	35,600
Conductivity	1,220	22,300	23,300	34,200
pH	8.6	8.4	8.8	8.8
Zinc (mg/l)	ND	ND	ND	ND
Uranium (mg/l)	4.6	20.8	10.7	45.2
Radium 226 (pCi/l)	58.8±.9	124±1.4	109±1.3	103±1.3

Table 4  
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WELL_ID	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (P)ass/(F)ail
7P-56	1/4/2011	PVC	560	450	168	160	5	P
7I-132	1/4/2011	PVC	561	450	168	158	6	P
7I-129	1/4/2011	PVC	556	450	168	155	8	P
7I-131	1/6/2011	PVC	551	450	168	160	5	P
7I-2	1/6/2011	PVC	581	450	168	164	2	P
7AU84-1	1/6/2011	PVC	572	560	168	155	8	P
7AU88-2	1/7/2011	PVC	557	450	168	160	5	P
7I-9B	1/7/2011	PVC	590	570	168	155	8	P
7AV85-1	1/13/2011	PVC	550	450	168	160	4	P
7P-13	1/13/2011	PVC	560	450	168	160	5	P
7P-8	1/17/2011	PVC	570	450	168	160	5	P
7P-12	1/17/2011	PVC	570	450	168	155	8	P
7AY85-3	1/17/2011	PVC	560	560	168	156	7	P
7AX79-2	1/19/2011	PVC	580	450	168	165	2	P
7AW82-1	1/20/2011	PVC	570	450	168	160	5	P
7I-254	1/20/2011	PVC	590	450	168	160	5	P
7I-259	1/21/2011	PVC	600	450	168	160	5	P
7I-260	1/21/2011	PVC	600	450	168	155	8	P
7P-116	1/24/2011	PVC	590	450	168	160	5	P
7I-258	1/24/2011	PVC	590	450	168	161	4	P
7I-250	1/24/2011	PVC	570	450	168	168	0	P
7I-251	1/26/2011	PVC	580	450	168	154	8	P
7I-252	1/26/2011	PVC	580	450	168	160	5	P
7I-82	1/28/2011	PVC	540	450	168	155	8	P
7MMV43	1/28/2011	PVC	400	450	168	160	5	P
7MMV41	2/4/2011	PVC	390	450	168	160	5	P
7P-119	2/5/2011	PVC	610	450	168	155	8	P
7I-264	2/5/2011	PVC	610	450	168	160	5	P
7I-257	2/7/2011	PVC	600	450	168	155	8	P
7MMV40	2/10/2011	PVC	370	450	168	160	5	P
7MMV29	2/10/2011	PVC	460	450	168	155	8	P
7I-52	2/10/2011	PVC	600	450	168	155	8	P
7I-55	2/11/2011	PVC	590	450	168	160	5	P
7I-44	2/11/2011	PVC	580	450	168	160	5	P
7I-283A	2/12/2011	PVC	570	450	168	160	5	P

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WELL_ID	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (P)ass/(F)ail
71-58	2/12/2011	PVC	590	450	168	155	8	P
71-256	2/12/2011	PVC	590	450	168	158	6	P
7P-118	2/12/2011	PVC	600	450	168	160	5	P
7P-114	2/14/2011	PVC	580	450	168	160	5	P
71-22	2/15/2011	PVC	560	450	168	155	8	P
7P-32	2/16/2011	PVC	560	450	168	160	5	P
7P-30	2/16/2011	PVC	580	450	168	160	5	P
71-378	2/16/2011	PVC	490	450	168	162	4	P
71-378	2/16/2011	PVC	490	450	168	162	4	P
71-377	2/16/2011	PVC	490	450	168	160	5	P
71-46	2/17/2011	PVC	580	450	168	155	8	P
7P-30	2/17/2011	PVC	600	450	168	158	6	P
71-67	2/17/2011	PVC	610	450	168	157	7	P
71-66	2/17/2011	PVC	610	450	168	160	5	P
71-380	2/17/2011	PVC	490	450	170	168	1	P
71-382	2/17/2011	PVC	490	450	170	159	7	P
71-381	2/17/2011	PVC	490	450	170	162	5	P
71-383	2/17/2011	PVC	490	450	170	165	3	P
7P-181	2/18/2011	PVC	490					F
71-261	2/18/2011	PVC	610	450	168	160	5	P
71-267	2/18/2011	PVC	610	450	168	163	3	P
71-384	2/18/2011	PVC	490	450	170	158	7	P
71-269	2/18/2011	PVC	620	620	168	160	5	P
7P-121	2/18/2011	PVC	610	610	168	160	5	P
7P-129	2/23/2011	PVC	630	630	168	160	5	P
71-1	2/23/2011	PVC	570	450	168	160	5	P
7MMW42	2/23/2011	PVC	410	450	168	163	3	P
71-64	2/23/2011	PVC	560	560	168	155	8	P
71-385	2/23/2011	PVC	490	450	168	161	4	P
7MMW39-2	2/28/2011	PVC	350	450	168	160	5	P
71-126	2/28/2011	PVC	540	450	168	158	6	P
7P-54	2/28/2011	PVC	540	450	168	158	6	P
71-61	3/3/2011	PVC	615	450	168	155	8	P
7P-25	3/3/2011	PVC	580	450	168	153	9	P
7P-28	3/3/2011	PVC	600	450	168	165	2	P
7P-29	3/3/2011	PVC	610	450	168	153	9	P
71-75	3/7/2011	PVC	550	450	168	152	10	P

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WELL_ID	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (P)ass/(F)ail
7I-390	3/8/2011	PVC	555	545	168	157	7	P
7I-389	3/8/2011	PVC	550	540	168	152	10	P
7P-183	3/9/2011	PVC	560	550	168	152	10	P
7P-151	3/9/2011	PVC	540	530	168	156	7	P
7I-392	3/14/2011	PVC	560	550	168	158	6	P
7P-152	3/14/2011	PVC	560	540	168	160	5	P
7I-393	3/14/2011	PVC	560	550	168	157	7	P
7I-405	3/16/2011	PVC	575	565	168	159	5	P
7SM6	3/16/2011	PVC	320	310	168	158	6	P
7I-391	3/16/2011	PVC	560	550	168	163	3	P
7I-43	3/17/2011	PVC	560	550	168	163	3	P
7AU96-1	3/17/2011	PVC	560	550	168	162	4	P
7I-69	3/17/2011	PVC	600	590	168	162	4	P
7I-39	3/18/2011	PVC	560	545	168	164	4	P
7I-93	3/18/2011	PVC	550	540	168	155	8	P
7I-394B	3/21/2011	PVC	550	545	168	154	8	P
7BH92-2	3/21/2011	PVC	570	560	168	160	5	P
7I-59	3/23/2011	PVC	600					F
7AU103-3	3/25/2011	PVC	580	570	168	163	3	P
7I-54	3/25/2011	PVC	580	570	168	156	7	P
7I-51	3/25/2011	PVC	570	560	168	155	8	P
7P-18	3/30/2011	PVC	585	580	168	153	9	P



Table 4  
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WELL I.D.	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (Pass/Fail)
4S104-3	5/6/2011	PVC	459	450	168	158	6	P
4S104-4	5/6/2011	PVC	435	420	168	160	4	P
71-247	6/8/2011	PVC	550	550	168	158	6	P
71-249	6/15/2011	PVC	570	570	168	168	0	P
71-255	6/23/2011	PVC	590	590	168	158	6	P
71-258	4/5/2011	PVC	600	600	168	163	3	P
71-270	6/26/2011	PVC	645	620	168	160	4	P
71-271	6/25/2011	PVC	649	630	168	154	8	P
71-272	6/25/2011	PVC	657	620	168	160	5	P
71-273	6/25/2011	PVC	652	620	168	158	6	P
71-274	6/24/2011	PVC	667	640	168	153	8	P
71-275	6/25/2011	PVC	670	650	168	158	6	P
71-276	6/24/2011	PVC	670	640	168	153	8	P
71-277	6/24/2011	PVC	671	650	168	157	6	P
71-284	6/15/2011	PVC	550	550	168	158	6	P
71-372	6/21/2011	PVC	524	524	168	152	9	P
71-375	6/21/2011	PVC	530	530	168	164	2	P
71-379	4/25/2011	PVC	500	500	168	160	4	P
71-41	5/9/2011	PVC	570	570	168	155	7	P
71-42	5/9/2011	PVC	480	480	168	164	2	P
71-45	5/17/2011	PVC	580	580	168	158	6	P
71-47	5/4/2011	PVC	560	460	168	152	9	P
71-48	4/4/2011	PVC	580	580	168	160	4	P
71-49	6/1/2011	PVC	585	585	168	157	6	P
71-53	5/17/2011	PVC	550	550	168	157	6	P
71-56	6/22/2011	PVC	555					F
71-59B	6/7/2011	PVC	612	600	168	168	0	P
7P-111	6/8/2011	PVC	570	450	168	158	6	P
7P-112	6/15/2011	PVC	540	540	168	156	5	P
7P-124	6/25/2011	PVC	649	630	168	153	8	P
7P-125	6/26/2011	PVC	662	640	168	153	8	P
7P-126	6/26/2011	PVC	671	641	168	158	6	P
7P-128	6/26/2011	PVC	659	640	168	152	9	P
7P-16	5/23/2011	PVC	560					F
7P-179	4/6/2011	PVC	490	490	168	154	18	P
7P-18	6/1/2011	PVC	575	575	168	152	9	P
7P-182	4/5/2011	PVC	490	490	168			F
7P-19	6/14/2011	PVC	580	580	168	158	6	P
7P-21	6/1/2011	PVC	575	575	168	168		P
7P-27	4/4/2011	PVC	580	500	168	160	4	P
7P-31	6/14/2011	PVC	600	600	168	162	3	P

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WELL I.D.	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (Pass/Fail)
7I-173	9/14/2010	PVC	435	415	168	156	6	P
7I-175	9/14/2010	PVC	394	370	168	154	8	P
7P-70	9/10/2010	PVC	448	425	168	156	7	P
7P-77	9/10/2010	PVC	436	415	168	160	5	P
7P-75	9/10/2010	PVC	396	375	168	158	6	P
7I-185	9/10/2010	PVC	424	400	168	160	5	P
7P-83	9/10/2010	PVC	428	405	168	156	7	P
7I-176	9/10/2010	PVC	401	380	168	160	5	P
7P-73	9/14/2010	PVC	442	420	168	166	1	P
4T97-1	8/26/2010	PVC	496	490	168	158	6	P
4T103-1	8/26/2010	PVC	462	450	168	160	5	P
4T106-2	8/26/2010	PVC	407	400	168	162	4	P
4T106-1	8/26/2010	PVC	378	370	168	162	4	P
7I-190	9/21/2010	PVC	432	410	168	160	5	P
7I-188	9/17/2010	PVC	457	435	168	153	9	P
7I-159	9/17/2010	PVC	471	450	168	160	5	P
7I-194	9/17/2010	PVC	514	490	168	163	3	P
7I-174	9/17/2010	PVC	391	370	168	156	7	P
7P-82	9/17/2010	PVC	397	375	168	158	6	P
7I-169	9/17/2010	PVC	447	425	168	159	5	P
7I-186	9/21/2010	PVC	425	405	168	159	5	P
7I-191	9/21/2010	PVC	427	405	168	153	9	P
7I-158	9/22/2010	PVC	472	450	168	156	7	P

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WELL I.D.	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (P)ass/(F)ail
7AZ60-1	9/7/2010	PVC	548	525	168	164	2	P
7BE63-1	8/23/2010	PVC	572	550	168	165	2	P
7BE70-1	8/18/2010	PVC	574	550	168	157	7	P
7BE68-2	8/17/2010	PVC	582	560	168	160	5	P
7AZ59-1	9/3/2010	PVC	546	520	168	158	6	P
7BE59-1	9/3/2010	PVC	574	550	168	156	7	P
7BH73-1	9/7/2010	PVC	562	540	168	165	2	P
7BA59-1	9/3/2010	PVC	554	530	168	160	5	P
7BE60-1	9/3/2010	PVC	567	545	168	163	3	P
7BC56-1	9/7/2010	PVC	564	530	168	164	2	P
7BB55-1	8/25/2010	PVC	551	530	168	156	7	P
7BB57-1	8/25/2010	PVC	565	540	168	156	7	P
7BG75-1	8/26/2010	PVC	553	530	168	161	4	P
7BA57-2	8/24/2010	PVC	564	540	168	158	4	P
7BC60-2	8/24/2010	PVC	563	540	168	161	4	P
7BC59-2	8/24/2010	PVC	565	540	168	158	6	P
7BI84-1	8/23/2010	PVC	554	530	168	158	6	P
7BJ82-1	8/23/2010	PVC	553	530	168	159	5	P
7BF74-1	9/9/2010	PVC	568	535	168	158	6	P
7BF69-2	9/9/2010	PVC	581	560	168	165	2	P
7BI75-1	9/9/2010	PVC	558	535	168	160	5	P
7BJ86-1	9/9/2010	PVC	558	535	168	154	8	P
7BG76-1	9/9/2010	PVC	555	535	168	164	2	P
7BB59-1	9/9/2010	PVC	569	545	168	158	6	P
7BE72-1	9/9/2010	PVC	565	545	168	162	4	P
7I-197	9/15/2010	PVC	488	465	168	158	6	P
7P-69	9/15/2010	PVC	457	435	168	163	3	P
7I-193	9/15/2010	PVC	509	485	168	160	5	P
7I-171	9/14/2010	PVC	432	410	168	166	7	P
7I-181	9/15/2010	PVC	469	445	168	154	8	P
7P-87	9/15/2010	PVC	485	465	168	160	5	P
7I-198	9/15/2010	PVC	485	465	168	164	2	P
7P-74	9/14/2010	PVC	435	415	168	163	3	P
7I-168	9/14/2010	PVC	442	420	168	158	6	P
7I-170	9/14/2010	PVC	424	400	168	163	3	P

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WELL I.D.	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (P)pass/(F)fail
7I-117	9/1/2010	PVC	570					F
7I-89	7/20/2010	PVC						F
7BH75-1	9/2/2010	PVC	555					F
7I-88	7/8/2010	PVC	582	550	168	158	6	P
7I-87	7/8/2010	PVC	592	560	168	153	9	P
7I-91	7/8/2010	PVC	575	540	168	154	8	P
7I-93	7/8/2010	PVC	563	540	168	158	6	P
7P-42	7/7/2010	PVC	560	530	168	160	5	P
7I-96	7/10/2010	PVC	570	560	168	158	6	P
7I-81	8/2/2010	PVC	562	540	168	161	4	P
7I-109	8/31/2010	PVC	564	540	168	159	5	P
7I-115	8/31/2010	PVC	564	540	168	161	4	P
7P-42	9/7/2010	PVC	560	540	168	163	3	P
7I-116	8/25/2010	PVC	560	540	168	154	8	P
7I-113	8/26/2010	PVC	552	530	168	153	9	P
7P-47	8/30/2010	PVC	546	525	168	154	8	P
7I-111	8/30/2010	PVC	537	515	168	158	6	P
7P-81	9/1/2010	PVC	432	410	168	160	5	P
7I-107	9/1/2010	PVC	560	540	168	158	6	P
7I-178	9/1/2010	PVC	441	420	168	152	9	P
7I-80	7/22/2010	PVC	567	545	168	156	7	P
7I-79	7/22/2010	PVC	565	545	168	154	8	P
7I-77	7/22/2010	PVC	557	535	168	164	2	P
7P-32	7/23/2010	PVC	555	535	168	156	7	P
7I-75	7/23/2010	PVC	561	540	168	155	8	P
7P-33	7/23/2010	PVC	558	535	168	154	8	P
7P-36	7/26/2010	PVC	567	545	168	158	6	P
7I-73	7/26/2010	PVC	577	555	168	157	7	P
7I-118	8/3/2010	PVC	556	530	168	153	9	P
7I-120	8/10/2010	PVC	554	530	168	155	8	P
7I-121B	8/11/2010	PVC	553	530	168	152	9	P
7P-52	8/13/2010	PVC	553	530	168	153	9	P
7P-48	8/18/2010	PVC	554	530	168	152	10	P
7AZ57-1	9/7/2010	PVC	532	510	168	156	7	P
7BC57-3	9/7/2010	PVC	558	535	168	158	6	P
7AZ62-2	9/7/2010	PVC	556	535	168	160	5	P

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WELL I.D.	INTEGRITY DATE	CASING TYPE	BOTTOM CASING DEPTH	LOWER PACKER DEPTH	INITIAL PRESSURE	FINAL PRESSURE	% LOSS	RESULT (P)ass/(F)AIL
7AV82-1	11/8/2010	PVC	475	455	168	161	4	P
6AT58-1	11/3/2010	PVC	452	430	168	161	4	P
7I-89	12/6/2010	PVC	565	550	168	160	5	P
7I-404	12/2/2010	PVC	445	425	168	160	5	P
7AU65-4	12/22/2010	PVC	452	430	168	157	2	P
7AT64-2	12/22/2010	PVC	424	400	168	155	8	P
7I-89	12/6/2010	PVC	565	550	168	160	5	P
7I-404	12/2/2010	PVC	445	425	168	160	5	P
7I-28	12/2/2010	PVC	575	555	168	154	8	P
7I-90	12/1/2010	PVC	562	550	168	155	8	P
7I-93	12/1/2010	PVC	568	550	168	160	5	P
7P-106	10/11/2010	PVC	430	410	168	158	6	P
7I-161	10/11/2010	PVC	468	445	168	158	6	P
7I-180	10/11/2010	PVC	467	445	168	160	5	P
7P-11	11/30/2010	PVC	572	550	168	158	6	P
7I-29	11/30/2010	PVC	582	560	168	155	4	P
7P-10	11/30/2010	PVC	582	560	168	155	8	P
7P-55	11/23/2010	PVC	559	535	168	159	5	P
7I-27	11/23/2010	PVC	567	545	168	160	5	P
7I-24	11/19/2010	PVC	582	560	168	159	5	P
7I-133	11/19/2010	PVC	558	535	168	161	4	P
7AW58-1	10/13/2010	PVC	422	400	168	153	9	P
7AW60-1	10/13/2010	PVC	433	410	168	163	3	P
7I-117	10/5/2010	PVC	570					F
7I-160	10/15/2010	PVC	471	450	168	158	6	P
7I-233	10/15/2010	PVC	440	420	168	160	5	P
7P-78	10/15/2010	PVC	447	425	168	155	8	P
7I-95B	10/19/2010	PVC	578	555	168	154	8	P
7P-101	10/13/2010	PVC	438	415	168	155	8	P
7P-105	10/14/2010	PVC	421	400	168	158	6	P
7P-109	10/14/2010	PVC	427	405	168	150	5	P
7I-231	10/13/2010	PVC	437	415	168	160	5	P
7I-234	10/13/2010	PVC	552	530	168	160	5	P
7I-235	10/13/2010	PVC	452	430	168	157	7	P
7I-236	10/14/2010	PVC	439	415	168	155	8	P
7I-117A	10/18/2010	PVC	566	545	168	158	6	P
7AS73-2	10/18/2010	PVC	497	475	168	163	3	P
7AU62-2	10/18/2010	PVC	428	405	168	160	5	P
7I-74B	10/18/2010	PVC	562	540	168	154	8	P

7AX63-1	10/15/2010	PVC	461	440	168	160	5	P
7P-76A	10/7/2010	PVC	412	390	168	158	6	P
7AU58-2	11/1/2010	PVC	444	420	168	160	5	P
7AU66-1	11/1/2010	PVC	455	435	168	156	7	P
7AW64-2	11/1/2010	PVC	461	440	168	160	5	P
7AX64-1	11/1/2010	PVC	478	455	168	163	3	P
7AU59-1	10/29/2010	PVC	394	370	168	156	7	P
7AR67-2	10/29/2010	PVC	424	400	168	159	5	P
7P-104	10/29/2010	PVC	449	425	168	155	8	P
7AT161-1	10/29/2010	PVC	432	410	168	163	3	P
7AV56-1	10/29/2010	PVC	407	400	168	155	8	P
7P-2	10/28/2010	PVC	588	565	168	158	6	P
7P-3	10/28/2010	PVC	596	575	168	160	5	P
7P-4	10/28/2010	PVC	589	565	168	158	6	P
7P-5	10/28/2010	PVC	572	550	168	154	8	P
7I-23	10/27/2010	PVC	570	550	168	157	7	P
7I-14	10/27/2010	PVC	582	560	168	160	5	P
7P-7	10/27/2010	PVC	576	555	168	160	5	P
7I-15	10/27/2010	PVC	595	575	168	160	5	P
7I-19	10/27/2010	PVC	581	560	168	160	5	P
7I-21	10/27/2010	PVC	582	560	168	167	7	P
7I-18	10/26/2010	PVC	565	545	168	155	8	P
7P-1	10/26/2010	PVC	588	565	168	158	6	P
7I-6	10/22/2010	PVC	583	560	168	155	8	P
7I-4	10/22/2010	PVC	584	560	168	161	4	P
7I-13	11/11/2010	PVC	465	445	168	162	4	P
7P-6	11/8/2010	PVC	557	435	168	157	7	P
7AU65-4	12/22/2010	PVC	452	430	168	165	2	P
7AS65-2	11/8/2010	PVC	417	395	168	155	8	P
7I-196B	11/3/2010	PVC	489	465	168	155	8	P
7I-8	11/4/2010	PVC	593	570	168	156	7	P
7AT64-2	12/22/2010	PVC	424	400	168	155	8	P
7I-9	11/4/2010	PVC	595	575				F
7AV61-4	11/8/2010	PVC	427	405	168	160	5	P
7AW61-1	11/8/2010	PVC	437	415	168	155	8	P
7AW67-2	11/1/2010	PVC	465	445	168	158	6	P
7AW65-4	11/1/2010	PVC	464	440	168	160	5	P
7AT73-1	11/3/2010	PVC	497	475	168	155	8	P
7AW63-1	11/3/2010	PVC	437	415	168	158	6	P
7AU65-3	11/3/2010	PVC	429	405	168	160	5	P
7AV65-2	11/3/2010	PVC	462	440	168	164	2	P
7AY78-1	11/4/2010	PVC	587	565	168	161	4	P
7AU63-1	10/29/2010	PVC	445	425	168	163	3	P
7AU64-1	10/29/2010	PVC	415	395	168	164	2	P
7I-403	11/8/2010	PVC	424	400	168	155	8	P
7I-25	11/23/2010	PVC	582	560	168	155	8	P
7I-31	12/2/2010	PVC	582	560	168	160	5	P