

Nuclear

CLINTON POWER STATION						
	Job Performance Measure					
	System A					
	Control Rod Timing Restoration					
	JPM Number: 413					
	Revision Number: 00					
	Date: 08/31/10					
Developed By:	Developed By: Tallion French 08/31/10					
Validated By: SME or Instructor Date						
Reviewed By: Operations Representative Date						
Approved By:						

Clinton Power Station Job Performance Measure (JPM)

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 and 11 below.

- _____1. Task description and number, JPM description and number are identified.
- _____2. Knowledge and Abilities (K/A) references are included.
- _____3. Performance location specified. (in-plant, control room, or simulator)
- _____4. Initial setup conditions are identified.
- _____5. Initiating and terminating cues are properly identified.
- _____6. Task standards identified and verified by SME review.
- _____7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
- 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Procedure Rev. _____ Date _____

____ 9. Pilot test the JPM:

a. verify cues both verbal and visual are free of conflict, and b. ensure performance time is accurate.

- _ 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- _____11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor

Date

SME/Instructor

Date

SME/Instructor

Date

Clinton Power Station Job Performance Measure (JPM)

Revision Record (Summary)

Revision	Date	Description
Rev 00	08/31/10	New JPM

Clinton Power Station Job Performance Measure (JPM)

Simulator Setup Instructions

(This page is applicable only to JPMs performed in the Simulator.)

1. Reset the simulator to IC-01.

<u>NOTE</u>: It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Drive a peripheral rod to 00.
- 3. Start RCIS lesson plan this will cause the PIP for the rod to fail causing the operator to have to enter substitute data to with draw the control rod to position 48.
- 4. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 5. This completes the setup for this JPM.

Clinton Power Station Job Performance Measure (JPM)

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

No equipment or controls will be manipulated during this evaluation, only **Simulated** Actions will occur.

TASK STANDARDS:

• 3304.02 Rod Control and Information System Rev 18

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• REMA for single rod with draw.

PROCEDURAL/REFERENCES:

• 3304.02 Rod Control and Information System Rev. 18

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

INITIAL CONDITIONS:

The plant is operating at 96% power.

Clinton Power Station Job Performance Measure (JPM)

INITIATING CUE:

CAUTION

- All pre-job briefings are completed.
- Do NOT shine any type light into a panel.

Control rod speed has been adjusted for insertion and completed.

With draw control rod 52-41 to position 48 IAW 3304.02 Rod Control and Information System and the provided REMA.

START TIME: _____

Clinton Power Station Job Performance Measure (JPM)

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

	With draw Contro	bl Rod 52-41.	
Standard:	IAW 3304.02		
Cue:	Single notch rod	with draw is permitted	the REMA has been reviewed.
Comments			
	SAT	UNSAT	Comment Number

When the mode switch is in REFUEL, the INSERT REQUIRED will energize after withdrawing the rod 1 notch, to indicate that the selected rod must be fully inserted before another rod may be selected.

<u>CAUTION</u> Any unexpected or unscheduled change in rod position, or any rod(s) discovered out of required sequence position requires entry into CPS 4007.02, Inadvertent Rod Movement.				
Cue:	None			
Comments	Note is read and understood			
	SAT	UNSAT	Comment Number	

8.1.4)	SINGLE ROD WITHDRAWAL			
Standard:	1) Verify selected/select the correct rod.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
Standard:	 Momentarily depress the WITHDRAW push-button. IN, OUT, and SETTLE lights will cycle. 			
Cue:	None			
Comments	SAT 🗆 UNSAT 🗆 Comment Number			
Standard:	3) Verify that the rod has moved 1 notch only.			
Cue:				
Comments	SAT UNSAT Comment Number			

Standard:	4)	Check for proper neutron monitoring system response.			
Cue:					
Comments					
	SAT		UNSAT	Comment Number	

Clinton Power Station Job Performance Measure (JPM)

BEGIN ALTERNATE PATH

8.1.9 **DATA SELECTION**

1. Data Mode

Depress the push-button to alternately select display information from only 1 channel, or from both channels, as indicated by the CHAN 1 DATA/CHAN 2 DATA lights.

<u>NOTE</u>

If 2 channel display is selected and a disagreement between channels occurs, the channel lights will flicker or blink.

Also, the information being displayed will alternate between channels.

Single channel selection should only be used if the other channel is known to be defective.

2. Data Source

If the Data Mode is in single channel only, depress this push-button to alternately select information from channel 1 or 2 as indicated.

NOTE

If rod position is substituted at the Rod Control Module (P680) <u>and</u> RAW DATA is selected, the 3D Monicore system will not be able to determine the substituted position.

The 3D CASE will not calculate under these conditions.

***8.2.4.1**) Entering substitute data

Standard: 1.Verify that the INDIVID DRIVE light is energized on the OCM. If not, select individual drive by depressing DRIVE MODE push-button.

Cue:

Comments			
	SAT 🗆	UNSAT	Comment Number

*8.4.2.2)	Depress the SUBST POSITION push-button.			
Standard:	Depress the SUBST POSITION push-button.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.4.2.3)	Verify:			
	1) No other gang member of the rod having the defective reed switch is presently using substitute data.			
	2) Data from the other channel is not substitute data.			
	3) RAW DATA is not selected .			
Standard:	No other gang member of the rod having the defective reed switch is presently using substitute data. Data from the other channel is not substitute data. RAW DATA is not selected			
Cue:	None			
Comments				
	SAT UNSAT Comment Number			
*8.2.2.4)	Select the rod with the defective reed switch.			
Standard:	Selects control rod 52-41			
Cue:				
Comments				
	SAT UNSAT Comment Number			

*8.2.2.5)	Ensure that the rod is at the position at which the defective reed switch exists.			
Standard:	Ensure that the rod is at the position at which the defective reed switch exists.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.2.2.6)	Depress the ENT SUBST push-button located in the PATTERN CONTROL section of the OCM.			
Standard:	Depress the ENT SUBST push-button located in the PATTERN CONTROL section of the OCM.			
Cue:	None			
Comments				
	SAT UNSAT Comment Number			
*8.2.2.7)	Verify that the data has been entered by depressing the SUBST POSITION push button. All rods with substitute data be indicated.			
Standard:	Verify that the data has been entered by depressing the SUBST POSITION push button. All rods with substitute data be indicated.			
Cue:				
Comments	SAT UNSAT Comment Number			

Clinton Power Station Job Performance Measure (JPM)

*8.2.2.8)	Rod Movement Criteria When Rod Position Is Substituted «CM-5»			
	1. Movement of a control rod whose position data has been substituted shall be limited to one notch at a time until actual rod position has been confirmed.			
	2. Verify actual rod position after each attempt to move a control rod.			
	3. Refer to 6.7.3 in event rod does not move or appear to move.			
Standard:	Rod Movement Criteria When Rod Position Is Substituted «CM-5»			
	1. Movement of a control rod whose position data has been substituted shall be limited to one notch at a time until actual rod position has been confirmed.			
	 Verify actual rod position after each attempt to move a control rod. Refer to 6.7.3 in event rod does not move or appear to move. 			
Cue:				
Comments	End of alternate path rod movement will resume normally single notch. The JPM may be terminated at the discretion of the examiner.			
	SAT UNSAT Comment Number			

TERMINATING CUES:

When the control rod is substitute data is entered and the rod is being with drawn past position 08.

STOP TIME:	

Operator's Name:				
Job Title:	NLO 🗆	RO 🗆 SRO	□ STA	□ SRO Cert
JPM Title: Co	ontrol Rod Timin	ng Recovery		
JPM Number: <u>41</u>	3 System A		Revis	sion Number: 00
Task Number and	Title:			
K/A System	K/A Number	Importance	e (RO/SRO)	
201005	A2.02	2.8		
Suggested Testi	ing Environmer	nt: <u>Simulator</u>		
Actual Testi	ing Environmer	nt: 🗆 Simulator	□ Plant	□ Control Room
Testing Method	l: 🗆 Simulat	te	Faulted:	Yes 🗆 No
	Perform	n Altern	ate Path:	Yes 🗆 No
Time Critica	l: ⊔ Yes	■ No		
Estimated Time to	Complete: $\underline{1}$	<u>3 minutes</u>	Actual Time Use	ed: minutes
References: 33	304.02 Rod Cont	rol and Information	System	
EVALUATION S Were all the Critica	UMMARY: al Elements perfe	ormed satisfactorily?	Yes	□ No
The operator's perf determined to be:	formance was ev	aluated against the s	tandards containe □ Unsatis	ed in this JPM, and has been factory
Comments:				
Evaluator's N	lame:			(Print)
Evaluator's Sign	ature:			Date:

Initial Conditions

The plant is operating at 96% power.

Initiating Cue

CAUTION

- All pre-job briefings are completed.
- Do NOT shine any type light into a panel.

Control rod speed has been adjusted for insertion and completed.

With draw control rod 52-41 to position 48 IAW 3304.02 Rod Control and Information System and the provided REMA.



Nuclear

CLINTON POWER STATION		
Job Performance Measure		
	System B	
	Defeating HPCS Level 8 Isolation	
	JPM Number: JPM228	
	Revision Number: 00	
	Date: 06/19/2007	
Developed By:	George M. Vaught Instructor	06/19/2007 Date
Validated By:	Timothy A. Staber SME or Instructor	09/10/07 Date
Reviewed By:Pete Limon09/10/07Operations RepresentativeDate		09/10/07 Date
Approved By:	M. Otten Training Department	10/03/07 Date

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - 3. Performance location specified. (in-plant, control room, or simulator)
- 4. Initial setup conditions are identified.
- 5. Initiating and terminating cues are properly identified.
 - 6. Task standards identified and verified by SME review.
 - _____ 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. Date:

Procedure Rev. Referenced _____ Date: _____

- If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.
- 9. Pilot test the JPM:
 - a. verify cues both verbal and visual are free of conflict, and
 - b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description
00	06/19/2007	Updated numbering convention. Old JPM number: 44100003LSN01.

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

No equipment or controls will be manipulated during this evaluation, only **Simulated** Actions will occur.

TASK STANDARDS:

• The HPCS injection valve Level 8 closure signal is defeated IAW CPS No. 4410.00C002.

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• EOP Tool Bag

PROCEDURAL/REFERENCES:

CPS No. 4410.00C002, Rev. 4 DEFEATING HPCS INTERLOCKS

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

INITIAL CONDITIONS:

You are the "Extra" Reactor Operator. Reactor water level is unknown and RPV flooding is in progress. The "B" Reactor Operator is unable to flood the RPV using the HPCS pump due to RPV level above Level 8.

INITIATING CUE:

CAUTION

- All pre-job briefings are completed.
- No equipment or controls will be manipulated during this evaluation, only <u>Simulated</u> actions will occur.
- Do NOT shine any type light into a panel.

Defeat HPCS Level 8 Isolation per 4410.00C002, DEFEATING HPCS INTERLOCKS. Report to the CRS when the task is complete.

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

CPS No. 4410.00C002 DEFEATING HPCS INTERLOCKS

	Locate EOP tool bag.
Standard:	Examinee locates EOP tool bag.
Cue:	
Comments	Do not allow seal to be broken on EOP tool bag. Once operator locates bag associated with 4410.00C002, direct him to use the Training Tool bag.
	SAT UNSAT Comment Number
*3.2.a	DIV 3: 1H13-P663 At panel 1H13-P663, Bay C, Row A13, Card 15 (HPCS, B21-N673C), ATM Trip Circuit 2, turn the SET adjustment screw counterclockwise 26 full turns.
* 3.2.a Standard:	DIV 3: 1H13-P663 At panel 1H13-P663, Bay C, Row A13, Card 15 (HPCS, B21-N673C), ATM Trip Circuit 2, turn the SET adjustment screw counterclockwise 26 full turns. Examinee locates inside panel 1H13-P663, ATM Trip Circuit 2 at Bay C, Row A13, Card 15 (HPCS, B21-N673C). and simulates turning the the set adjustment screw 26 turns in the COUNTERCLOCKWISE direction.
*3.2.a Standard: Cue:	 DIV 3: 1H13-P663 At panel 1H13-P663, Bay C, Row A13, Card 15 (HPCS, B21-N673C), ATM Trip Circuit 2, turn the SET adjustment screw counterclockwise 26 full turns. Examinee locates inside panel 1H13-P663, ATM Trip Circuit 2 at Bay C, Row A13, Card 15 (HPCS, B21-N673C). and simulates turning the the set adjustment screw 26 turns in the COUNTERCLOCKWISE direction. Component is in the position as described.
*3.2.a Standard: Cue: Comments	 DIV 3: 1H13-P663 At panel 1H13-P663, Bay C, Row A13, Card 15 (HPCS, B21-N673C), ATM Trip Circuit 2, turn the SET adjustment screw counterclockwise 26 full turns. Examinee locates inside panel 1H13-P663, ATM Trip Circuit 2 at Bay C, Row A13, Card 15 (HPCS, B21-N673C). and simulates turning the the set adjustment screw 26 turns in the COUNTERCLOCKWISE direction. Component is in the position as described. Ensure examinee adequately discuss methodology for adjusting the screw 26 full turns.

*3.2.b	DIV 4: 1H13-P664		
	At panel 1H13-P664, Bay B, Row A13, Card 09 (HPCS, B21-N673D), ATM Trip Circuit 2, turn the SET adjustment screw counterclockwise 26 full turns.		
Standard:	Examinee locates inside panel 1H13-P664, ATM Trip Circuit 2 at Bay B, Row A13, Card 09 (HPCS, B21-N673D). and simulates turning the set adjustment screw 26 turns in the COUNTERCLOCKWISE direction.		
Cue:	Component is in the position as described.		
Comments	Ensure examinee adequately discuss methodology for adjusting the screw 26 full turns.		
	SAT UNSAT Comment Number		

	Inform CRS the HPCS High RPV Level 8 Isolation Signal is defeated.		
Standard:	CRS is informed.		
Cue:	<u>IF</u> the examinee properly adjusts screws, state "the HPCS pump flow is indicating 5000 gpm and water level has reached the Main Steam Lines". <u>OTHERWISE</u> state "the HPCS pump flow is indicating zero gpm and water level has reached the Main Steam Lines".		
Comments			
	SAT 🗆	UNSAT	Comment Number

TERMINATING CUES:

The HPCS Level 8 isolation is defeated.

STOP TIME: _____

Operator's Name:				
Job Title:	NLO 🗆 R	O □ SRO	□ STA	□ SRO Cert
JPM Title: D	efeating HPCS Lev	vel 8 Isolation		
JPM Number: JF	M228 System B		Revisio	on Number: <u>00</u>
Task Number and	Title: <u>441000.03</u> <u>4410.00 wh</u>	Complete Actions then in EOP's/SAG'	<u>to Defeat HPCS System</u>	ystem Interlocks per
K/A System	K/A Number	Importance	(RO/SRO)	
216000	K1.04	3.9	4.0	
Suggested Testing	g Environment:Co	ontrol Room		
Actual Test	ing Environment:	\Box Simulator	□ Plant	Control Room
Testing Metho	d: ■ Simulate □ Perform	Alterna SR	ate Path: □ Y O Only: □ Y	es ■ No es ■ No
Time Critica	li: ∐ Yes	■ No		
Estimated Time t	o Complete: 10 r	ninutes A	Actual Time Used:	minutes
References: C	PS No. 4410.00C0	02 Rev. No. 4 Defe	eating HPCS Interl	ocks
EVALUATION S Were all the Critic	UMMARY: al Elements perform	ned satisfactorily?	□ Yes	□ No
The operator's per- determined to be:	formance was eval	uated against the sta	andards contained	in this JPM, and has been ctory
Comments:				
				_
				_
Evaluator's N	Name:			Print)
Evaluator's Sign	ature:			Date:

Initial Conditions

You are the "Extra" Reactor Operator. Reactor water level is unknown and RPV flooding is in progress. The "B" Reactor Operator is unable to flood the RPV using the HPCS pump due to RPV level above Level 8.

Initiating Cue

CAUTION

- All pre-job briefings are completed.
- No equipment or controls will be manipulated during this evaluation, only <u>Simulated</u> actions will occur.
- Do NOT shine any type light into a panel.

Defeat HPCS Level 8 Isolation per 4410.00C002, DEFEATING HPCS INTERLOCKS. Report to the CRS when the task is complete.



Nuclear

CLINTON POWER STATION		
Job Performance Measure		
	System C	
	Turbine On Line Tests	
	JPM Number: JPM415	
	Revision Number: 00	
	Date: 08/31/10	
Developed By:	Tallion French	08/31/10
Validated By:	SME or Instructor	Date
Reviewed By: Operations Representative Date		Date
Approved By: Training Department Date		

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - <u>3.</u> Performance location specified. (in-plant, control room, or simulator)
- 4. Initial setup conditions are identified.
- _____5. Initiating and terminating cues are properly identified.
 - 6. Task standards identified and verified by SME review.
 - _____ 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. Date:

Procedure Rev. Referenced _____ Date: _____

- If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.
- 9. Pilot test the JPM:
 - a. verify cues both verbal and visual are free of conflict, and
 - b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description
00	08/31/10	This is a new JPM

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" blank on the applicable pages. Then annotate that comment in the "Comments" Evaluation Summary page.

The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The time clock starts when the candidate acknowledges the initiating cue.

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Clinton Power Station Job Performance Measure (JPM)

Simulator Setup Instructions

1. Any 80% power IC with the Turbine on line.

<u>NOTE</u>: It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 3. This completes the setup for this JPM.

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

TASK STANDARDS:

• The Turbine is on line at the completion of the task.

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None.

PROCEDURAL/REFERENCES:

- CPS 3812.01 rev. 14, Turbine On Line Tests
- CPS 3105.01 rev. 36a, Turbine (TG, EHC, TS)

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

1.

INITIAL CONDITIONS and INITIATING CUE:

CAUTION

- All pre-job briefings are completed.
- 1. You are the B RO.
- 2. The plant is at $\sim 80\%$ power.
- 3. Perform sections 8.1 and 8.2 of CPS 3812.01, Turbine On Line Tests.
- 4. All prerequisites for section 8.1 are complete.
- 5. Turbine Trips are <u>NOT</u> Disabled (NOT BYPASSED) per CPS 3105.01, Disabling Turbine Trips Using Global Bypass.
- 6. Operators are stationed at P-680 and at the first hit panel 1PA06J, to support Turbine On Line Tests.
- 7. Inform the CRS when the task is complete.

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

CPS 3812.01, Turbine On Line Tests

8.1.1 and 2	Verify applicable prerequisites are met and Verify Turbine Trips are <u>NOT</u> Disabled (NOT BYPASSED) per CPS 3105.01, Disabling Turbine Trips Using Global Bypass.	
Standard:		
Cue:		
Comments	Given in the initiating cue.	
	SAT UNSAT Comment Number	
8.1.3	Observe the following: NORMAL light is ON. RESET light is ON. Remaining lights in ELECTRICAL TRIP TEST Group are OFF.	
Standard:	 NORMAL light is ON. RESET light is ON. Remaining lights in ELECTRICAL TRIP TEST Group are OFF. 	
Cue:		
Comments		
	SAT UNSAT Comment Number	

<u>NOTE</u>

	Holding depressed START TEST pushbutton too long could cause out of
	sequence cycling of lights. The expected response per step 8.1.4 and 8.1.5
	needs to be pre-briefed.
	The following Alarms and indications should be expected when the next
	steps are performed:
	Annunciator 1H13-P680: 5007-1C Trouble EHC Syst 5017-3B Trouble EHC Fluid (depending on initial reservoir level may cause high level alarm.)
	Status Lights on P680: EHC STATUS - Electrical Malfunction EHC STATUS – System Fault
	Status Lights on 1PA06J: Electrical Malfunction First Hit Detection Elect Trip Solenoid Trip Hit 1
*8.1.4	Depress and hold START TEST push-button and observe the following:
	NORMAL light goes OFF LOCKED OUT light comes ON
Standard:	NORMAL light goes OFF LOCKED OUT light comes ON
Cue:	All status lights and annunciators were received at P-680 and 1PA06J as expected.
Comments	
	SAT UNSAT Comment Number

*8.1.5	Release START TEST push-button and observe the following sequence: RESET light goes OFF, and TRIPPED light comes ON TRIPPED light goes OFF, and RESET light comes ON LOCKED OUT light goes OFF and NORMAL light comes ON		
Standard:	RESET light goes OFF, and TRIPPED light comes ON TRIPPED light goes OFF, and RESET light comes ON LOCKED OUT light goes OFF and NORMAL light comes ON		
Cue:	All status lights and annunciators were received at P-680 and 1PA06J as expected.		
Comments	SAT UNSAT Comment Number		
8.1.6	Reset all alarms that were caused by section 8.1 at the First Hit panel 1PA06J using guidance in CPS 3105.01 section 8.3.3.		
Standard:	Directs local operator to reset First Hit panel.		
Cue:	First Hit panel has been reset IAW CPS 3105.01 section 8.3.3.		
Comments	Note for simulator operator: Status lights on 1PA06J • Electrical Malfunction • First Hit Detection • Elect Trip Solenoid Trip • Hit 1 SAT UNSAT Comment Number		

8.2.1 and 2	Verify applicable prerequisites are met and Verify Turbine Trips are <u>NOT</u> Disabled (NOT BYPASSED) per CPS 3105.01, Disabling Turbine Trips Using Global Bypass.			
Standard:				
Cue:				
Comments	• Given in the initiating cue.			
	SAT	UNSAT 🗆	Comment Number	
*8.2.3	Depress and hold the No. 1 125 VOLT DC & 24 VOLT DC BACKUP OVERSPEED TRIP TEST push-button.			
Standard:	Push-button is held depressed.			
Cue:				
Comments				
	SAT	UNSAT 🗆	Comment Number	
8.2.4	Observe the associated 125 VOLT DC and 24 VOLT DC lights come ON. (Upper and lower halves of push-button).			
Standard:	Verifies the associated 125 VOLT DC and 24 VOLT DC lights come ON.			
Cue:				
Comments	SAT 🗆	UNSAT 🗆	Comment Number	
*8.2.5	Release the No. 1 125 VOLT DC & 24 VOLT DC BACKUP OVERSPEED TRIP TEST push-button. The two lights should remain ON.			
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Standard:	The two lights remain ON.			
Cue:				
Comments				
	SAT	UNSAT 🗆	Comment Number	
*8.2.6	Depress the RE 24 VOLT DC li	SET push-button and ghts go OFF.	l observe the associated 125 VOLT DC &	
Standard:	The two lights g	o off.		
Cue:				
Comments				
	SAT	UNSAT 🗆	Comment Number	
*8.2.3	Depress and hol OVERSPEED	ld the No. 2 125 VOL FRIP TEST push-but	T DC & 24 VOLT DC BACKUP ton.	
Standard:	Push-button is he	eld depressed.		
Cue:				
Comments				
	SAT 🗆	UNSAT	Comment Number	

8.2.4	Observe the assoc and lower halves of	iated 125 VOLT DC of push-button).	and 24 VOLT DC lights come ON. (Upper
Standard:	Verifies the associ	iated 125 VOLT DC	and 24 VOLT DC lights come ON.
Cue:			
Comments			
	SAT	UNSAT 🗆	Comment Number
*8.2.5	Release the No. 2 TRIP TEST push	2 125 VOLT DC & 2 h-button. The two l	24 VOLT DC BACKUP OVERSPEED ights should remain ON.
* 8.2.5 Standard:	Release the No. 2 TRIP TEST push The two lights ren	2 125 VOLT DC & 2 h-button. The two l nain ON.	24 VOLT DC BACKUP OVERSPEED ights should remain ON.
*8.2.5 Standard: Cue:	Release the No. 2 TRIP TEST push	2 125 VOLT DC & 2 h-button. The two l nain ON.	24 VOLT DC BACKUP OVERSPEED ights should remain ON.
*8.2.5 Standard: Cue: Comments	Release the No. 2 TRIP TEST push	2 125 VOLT DC & 2 h-button. The two l nain ON.	24 VOLT DC BACKUP OVERSPEED ights should remain ON.

CAUTION

Do not perform any further BOST tests unless the circuit is reset, because a turbine trip will occur.

*8.2.6	Depress the RES 24 VOLT DC lig	SET push-button and ts go OFF.	observe the associated 125 VOLT DC &
Standard:	The RESET push	-button Depressed.	
Cue:			
Comments	The lights will go	o off.	
	SAT	UNSAT	Comment Number
8.2.3	Depress and hole OVERSPEED T	d the No. 3 125 VOL7 RIP TEST push-butt	Г DC & 24 VOLT DC BACKUP ton.
Standard:	Push-button is he	ld depressed.	
Cue:			
Comments			
	SAT	UNSAT	Comment Number
8.2.4	Observe the assoc and lower halves	ciated 125 VOLT DC a of push-button).	and 24 VOLT DC lights come ON. (Upper
Standard:	Verifies the assoc	viated 125 VOLT DC a	and 24 VOLT DC lights come ON.
Cue:			
Comments			
	SAT	UNSAT	Comment Number

*8.2.5	Release the No. 3 125 VOLT DC & 24 VOLT DC BACKUP OVERSPEED TRIP TEST push-button. The two lights should remain ON.		
Standard:	The two lights re	emain ON.	
Cue:			
Comments			
	SAT	UNSAT	Comment Number

*8.2.6 Depress the RESET push-button and observe the associated 125 VOLT DC & 24 VOLT DC lights go OFF.

Standard:	The RESET push-button Depressed.		
Cue:			
Comments	The lights will go	off.	
	SAT	UNSAT	Comment Number

TERMINATING CUES:

The test is completed.

STOP TIME: _____

Operator's Name:				
Job Title:] NLO □ R	O SRO	□ STA	□ SRO Cert
JPM Title: T	urbine On Line Te	ests		
JPM Number: JI	PM 415 System C)	Revisio	on Number: 03
Task Number and	Title: 381201. Electrica	01, Complete Contr al Trip Test	rol Room actions to	perform the Turbine
K/A System	K/A Number	Importance	e (RO/SRO)	
241000	A4.19	3.5	3.4	
Suggested Test	ing Environment	: Simulator		
Actual Test	ing Environment	: 🗆 Simulator	□ Plant	□ Control Room
Testing Metho	d: □ Simulate ■ Perform	Altern	Faulted:□Yeate Path:□Ye	es ■ No es ■ No
Time Critica	al: 🗆 Yes	■ No SI	RO Only: \Box Y	es No
Estimated Time t	o Complete: 15	minutes	Actual Time Used:	minutes
References: C	CPS 3812.01 rev. 1	1, Turbine On Line	Tests	
C	CPS 3105.01 rev. 3	4, Turbine (TG, EH	(C, TS)	
EVALUATION S Were all the Critic	SUMMARY: al Elements perfor	rmed satisfactorily?	□ Yes	🗆 No
The operator's per determined to be:	formance was eva	luated against the st	andards contained	in this JPM, and has been ctory
Comments:				
Evaluator's I	Name:		(F	Print)
Evelvet - "- S'			、	Data
Evaluator's Signature:				Date:

INITIAL CONDITIONS and INITIATING CUE:

CAUTION

- All pre-job briefings are completed.
- 1. You are the B RO.
- 2. The plant is at $\sim 80\%$ power.
- 3. Perform sections 8.1 and 8.2 of CPS 3812.01, Turbine On Line Tests.
- 4. All prerequisites for section 8.1 are complete.
- 5. Turbine Trips are <u>NOT</u> Disabled (NOT BYPASSED) per CPS 3105.01, Disabling Turbine Trips Using Global Bypass.
- 6. Operators are stationed at P-680 and at the first hit panel 1PA06J, to support Turbine On Line Tests.
- 7. Inform the CRS when the task is complete.



Nuclear

CLINTON POWER STATION Job Performance Measure System D Startup the RCIC System in the Tank to Tank Mode – Alternate Path JPM Number: JPM221 **Revision Number: 00** Date: 06/22/2007 **Developed By:** George M. Vaught 06/22/2007 Instructor Date Validated By: David B. Livingston 09/20/07 **SME or Instructor** Date **Reviewed By:** William E. Mayes, Jr. 09/20/07 **Operations Representative** Date **Approved By:** M. Otten 11/07/07 **Training Department** Date

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - 3. Performance location specified. (in-plant, control room, or simulator)
- 4. Initial setup conditions are identified.
- 5. Initiating and terminating cues are properly identified.
 - 6. Task standards identified and verified by SME review.
 - _____ 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. Date:

Procedure Rev. Referenced _____ Date: _____

- If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.
- 9. Pilot test the JPM:
 - a. verify cues both verbal and visual are free of conflict, and
 - b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description
00	06/22/2007	Updated numbering convention. Old JPM number: 33100105LSN02.

Simulator Setup Instructions

- 1. Reset the simulator to an IC developed for this JPM with the following plant conditions:
 - Reactor Scram.
 - Motor Driven Reactor Feed Pump maintaining level at 0 inches.
 - Group 1 isolation due to a loss of Main Condenser vacuum.

<u>NOTE</u>: It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- Open and execute Simulator Lesson Plan JPM221. This Lesson Plan will cause annunciator 5063-5D. RCIC TURBINE BEARING OIL PRESSURE LOW to activate 10 seconds after 1E51-F022 is placed to the OPEN position.
- 3. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 4. This completes the setup for this JPM.

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

TASK STANDARDS:

• Start the RCIC System is operating in the Tank to Tank mode IAW CPS No. 3310.01, REACTOR CORE ISOLATION COOLING and secures the RCIC turbine due to oil pressure.

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None.

PROCEDURAL/REFERENCES:

• CPS No. 3310.01, Rev 27b REACTOR CORE ISOLATION COOLING.

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

INITIAL CONDITIONS:

The reactor has scrammed due to Loss of Main Condenser and Group 1 Isolation. Reactor vessel water level is being maintained by Feedwater and reactor pressure with Safety Relief Valves. RCIC is currently in standby.

INITIATING CUE:

CAUTION

• All pre-job briefings are completed.

Startup the RCIC System in the Tank to Tank mode for RPV pressure control per CPS 3310.01.

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

CPS No. 3310.01, REACTOR CORE ISOLATION COOLING (RI) or HARD Card

*8.1.5.2	Open 1E51-F059,	RCIC Pmp Second	Test Valve To Stor Tank.
Standard:	Locates handswitc and Green light OF	h for 1E51-F059, pla FF.	ces in OPEN and observes Red light ON
Cue:			
Comments	Step 8.1.5.1 is N/A	A based on initiating c	ue.
	SAT 🗆	UNSAT 🗆	Comment Number
8.1.5.3	Start the Gland Sea	al Air Compressor.	
8.1.5.3 Standard:	Start the Gland Sea Locates handswitc RED light ON and	al Air Compressor. h for Gland Seal Air (l Green light OFF.	Compressor, takes to START and observes
8.1.5.3 Standard: Cue:	Start the Gland Sea Locates handswitc RED light ON and	al Air Compressor. h for Gland Seal Air (l Green light OFF.	Compressor, takes to START and observes
8.1.5.3 Standard: Cue: Comments	Start the Gland Sea Locates handswitc RED light ON and	al Air Compressor. h for Gland Seal Air (l Green light OFF.	Compressor, takes to START and observes

8.1.5.4	Verify RCIC Pmp Rm Sply Fan, 1VY04C running.
Standard:	Locates 1VY04C indications and verifies 1VY04C running by observing Red light ON and Green light OFF.
Cue:	
Comments	This step is NOT performed on HARD Card but is performed in the procedure.
	SAT UNSAT Comment Number
*8.1.5.5	Open 1E51-F046, RCIC Pmp Supp To Turb Lube Oil Clr
Standard:	Locates handswitch for 1E51-F046, takes to OPEN and observes Red light ON and Green light OFF.
Cue:	
Comments	
	SAT UNSAT Comment Number
8.1.5.6	During RCIC operation, verify as appropriate that 1E51-F019, RCIC Pmp Min Flow Recirc To Suppr Pool: Opens whenever RCIC flow is < 120 gpm, <u>and</u> Shuts whenever RCIC flow is > 240 gpm.
Standard:	Verifies 1E51-F019 OPENS, by observing Red light ON, Green light OFF if RCIC flow is < 120 gpm, and CLOSES, by observing Green light ON and Red light OFF, if RCIC flow is > 240 gpm.
Cue:	
Comments	This step is applicable any time after RCIC is running.
	SAT UNSAT Comment Number

*8.1.5.7 Open 1E51-F045, RCIC Turb Stm Supp Shutoff Valve.

Standard:	Locates handswitch for 1E51-F045, takes to OPEN, and verifies Red light ON Green light OFF.		
Cue:			
Comments			
	SAT UNSAT Comment Number		
*8.1.5.8	Throttle open 1E51-F022, RCIC Pmp First Test Valve To Stor Tank.		
Standard:	Takes handswitch for 1E51F022 to OPEN and observes Red light ON and RCIC Turbine RPM > 1500 RPM.		
Cue:	As the CRS, accept the operators report that both the 1E51-F059 and 1E51-F022 valves are OPEN.		
Comments	This step is not required to be performed if operator trip/shutdown RCIC prior to this step.		
	SAT UNSAT Comment Number		

CPS 5063-5A RCIC TURBINE BRG OIL PRESSURE LOW

	Acknowledges and reports annunciator 5063-5D, RCIC TURBINE BEARING OIL PRESSURE LOW.				
Standard:	• Reports to CRS the annunciator and reviews 5063-5D for actions to take.				
Cue:	As CRS acknowledge Reactor Operator's report.				
Comments	SAT UNSAT Comment Number				
	Verify RCIC operating > 1500 RPM, if not, adjust speed as necessary to clear the alarm.				
Standard:	Verifies RCIC speed is > 1500 RPM.				
Cue:					
Comments					
	SAT UNSAT Comment Number				
	If RCIC is required for safe plant shutdown, continue operation. This condition could result in RCIC turbine seizure.				
Standard:	Determine that RCIC is not required for safe shutdown.				
Cue:	If CRS is asked if RCIC is required, respond that RCIC is not required for safe shutdown.				
Comments					
	SAT UNSAT Comment Number				

	*	If RCIC is <u>not</u> required for safe plant shutdown, secures the RCIC turbine.			
Standard:		Depresses the RCIC Turbine Remote Trip pushbutton and/or shuts 1E51-F045, RCIC Turbine Steam Supply Shutoff Valve.			
Cue:					
Comments					
		SAT	UNSAT	Comment Number	
		Verifies RCIC Tu	urbine is tripped .		
Standard:		RCIC turbine is the	ripped.		
Cue:					
Comments					
		SAT	UNSAT	Comment Number	
		Report status of RCIC system.			
Standard:		Informs CRS the RCIC Turbine has been tripped			
Cue:					
Comments					
		SAT	UNSAT	Comment Number	

TERMINATING CUES:

RCIC turbine has been secured.

STOP TIME: _____

Operator's Name:				
Job Title:	NLO 🗆 R	O 🗆 SRO	□ STA	□ SRO Cert
JPM Title: <u>St</u>	artup the RCIC Sy	stem in the Tank to	o Tank Mode – A	lternate Path
JPM Number: JP	M221 System D		Revis	ion Number: <u>00</u>
Task Number and '	Title: <u>331001.01</u> with flow t	Complete Control ank to tank.	Room actions to p	perform manual RCIC startup
K/A System	K/A Number	Importance	e (RO/SRO)	
217000	A2.07	3.1	3.1	
Suggested Test	ing Environment:	<u>Simulator</u>		
Actual Test	ing Environment:	■ Simulator	□ Plant	□ Control Room
Testing Metho	d: □ Simulate ■ Perform	Altern	Faulted: □	Yes ■ No Yes □ No
Time Critica	l: 🗆 Yes	🗆 No		
Estimated Time to	Complete: <u>10</u>	minutes	Actual Time Used	d: minutes
References: C	PS No. 3310.01, R	ev 27b REACTOR	CORE ISOLAT	ION COOLING <u>.</u>
EVALUATION S Were all the Critica	UMMARY: al Elements perform	med satisfactorily?	□ Yes	□ No
The operator's per- determined to be:	formance was eval	uated against the st	andards containe Unsatisf	d in this JPM, and has been factory
Comments:				
Evaluator's N	lame:			(Print)
Evaluator's Sign	ature:			Date:

Initial Conditions

The reactor has scrammed due to Loss of Main Condenser and Group 1 Isolation. Reactor vessel water level is being maintained by Feedwater and reactor pressure with Safety Relief Valves. RCIC is currently in standby.

Initiating Cue

CAUTION

• All pre-job briefings are completed.

Startup the RCIC System in the Tank to Tank mode for RPV pressure control per CPS 3310.01.



Nuclear

CLINTON POWER STATION						
	Job Performance Measure					
	System E					
Verif	y Group 8 Automatic Isolation (Alterr	nate Path)				
	JPM Number: JPM217					
	Revision Number: 00					
	Date: 07/17/2007					
Developed By:	George M. Vaught	07/17/2007				
Ĩ	Instructor	Date				
Validated By:						
	SME or Instructor	Date				
Reviewed By:						
	Operations Representative	Date				
Approved By:						
	Training Department	Date				

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - 3. Performance location specified. (in-plant, control room, or simulator)
- 4. Initial setup conditions are identified.
- 5. Initiating and terminating cues are properly identified.
 - 6. Task standards identified and verified by SME review.
 - _____ 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. Date: _____

Procedure Rev. Referenced _____ Date: _____

- If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.
- 9. Pilot test the JPM:
 - a. verify cues both verbal and visual are free of conflict, and
 - b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description
00	07/17/2007	Updated numbering convention. Old JPM number: 40010201LSF01.

Simulator Setup Instructions

- 1. Reset the simulator to an IC with the following conditions:
 - Insert a small Reactor Coolant Leak until Drywell Pressure exceeds 1.68 psig, then remove the leak.
 - Secure High Pressure Core Spray injection by manually shutting injection valve.
 - Trip both Reactor Recirculation Pumps and isolate BOTH Reactor Recirculation loops.
 - Stabilize Reactor level and pressure using the HPCS and Turbine Bypass Valves.

<u>NOTE</u>: It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Open and Execute Simulator Lesson Plan JPM217 which will cause the following to occur:
 - 1CY016, 1CY017, 1RE022 & 1RE021 to indicate open.
 - 1CY016, 1CY017, 1RE022 & 1RE021 to go close when their associated handswitch is taken to the close position.
- 3. Verify 1WX019 & 1WX020 have their "NORM" switch depressed with associated Green light on.
- 4. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 5. This completes the setup for this JPM.

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

TASK STANDARDS:

• Complete a Group 8 isolation.

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

- CPS 4001.02C001 with the following Group 8 sections complete:
 - 1. 1H13-P800 Section 5040
 - 2. 1H13-P800 Section 5041

PROCEDURAL/REFERENCES:

- CPS No. 4001.02, Automatic Isolation, Rev. 17
- CPS No. 4001.02C001, Automatic Isolation Checklist, Rev. 15d

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

INITIAL CONDITIONS:

A High Drywell isolation signal has occurred due to a leak in Reactor Recirculation loop "A". Actions to secure both RR Pumps and to isolate the leak have been taken. A Group 8 isolation verification has been started.

NOTE TO EVALUATOR

When the Initiating Cue has been read by the student and acknowledged, provide a MARKED UP copy of the following procedures to the student.

- a. CPS 4001.02
- b. CPS 4001.02C001 with the following sections complete:
 - 1H13-P800 Section 5040
 - 1H13-P800 Section 5041

INITIATING CUE:

CAUTION

• All pre-job briefings are completed.

Complete the verification of a Group 8 Isolation.

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

4001.02, Automatic Isolation

NOTE: The following six(6) steps may be performed in any

	1	Complete CPS 4001.02C001, verify close 1WX019, RWCU BKWH Inbd Isol Vlv AND/OR 1WX020, RWCU BKWH Outbd Isol Vlv.			
Standard:		Verify close 1WX019, RWCU BKWH Inbd Isol Vlv AND/OR 1WX020, RWCU BKWH Outbd Isol Vlv by verifying that the red light(s) turn "OFF" and that the green light(s) turn "ON".			
Cue:					
Comments					
		SAT	UNSAT	Comment Number	
	2	Complete CPS 40 AND/OR 0MC01	001.02C001, verify clo 0, MC CNMT Inbd Is	ose 0MC009, MC CNMT Outbd Isol Vlv ol Vlv.	
Standard:	2	Complete CPS 40 AND/OR 0MC01 Verify close 0MC Inbd Isol Vlv by light(s) turn "ON	001.02C001, verify clo 0, MC CNMT Inbd Is C009, MC CNMT Outh verifying that the red I ".	ose 0MC009, MC CNMT Outbd Isol Vlv ol Vlv. od Isol Vlv AND/OR 0MC010, MC CNMT ight(s) turn "OFF" and that the green	
Standard: Cue:	2	Complete CPS 40 AND/OR 0MC01 Verify close 0MC Inbd Isol Vlv by light(s) turn "ON	001.02C001, verify clo 0, MC CNMT Inbd Is C009, MC CNMT Outh verifying that the red 1 ".	ose 0MC009, MC CNMT Outbd Isol Vlv ol Vlv. od Isol Vlv AND/OR 0MC010, MC CNMT ight(s) turn "OFF" and that the green	
Standard: Cue: Comments	2	Complete CPS 40 AND/OR 0MC01 Verify close 0MC Inbd Isol Vlv by light(s) turn "ON	001.02C001, verify clo 0, MC CNMT Inbd Is C009, MC CNMT Outh verifying that the red I ".	ose 0MC009, MC CNMT Outbd Isol Vlv ol Vlv. od Isol Vlv AND/OR 0MC010, MC CNMT ight(s) turn "OFF" and that the green	

BEGIN ALTERNATE PATH

*3 Complete CPS 4001.02C001, close 1CY016, CY CNMT Outbd Isol Vlv AND/OR 1CY017, CY CNMT Inbd Isol Vlv.

Standard: Close 1CY016, CY CNMT Outbd Isol Vlv **AND/OR** 1CY017, CY CNMT Inbd Isol Vlv by manually placing the handswitch to the "CLOSE" position and verifying that the red light(s) turn "OFF" and that the green light(s) turn "ON".

Cue:If CRS is informed that Cycle Condensate isolation valves failed to isolate,
acknowledge report and state to operator, "Complete the Group 8 Isolation
Checklist".Comments4001.01 provides guidance on what should have isolated.

~			
S	SAT	UNSAT	Comment Number

*4 Complete CPS 4001.02C001, close 1RE022, Eq Drain Sump Disch CNMT Outbd Vlv AND/OR 1RE021, Eq Drain Sump Disch CNMT Inbd Vlv.

Standard:	Close 1RE022, E Drain Sump Disc "CLOSE" positic green light(s) turn	Eq Drain Sump Disch CNMT Outbd Vlv AND/OR 1RE021, Eq ch CNMT Inbd Vlv by manually placing the handswitch to the on and verifying that the red light(s) turn "OFF" and that the rn "ON".		
Cue:	If CRS is informed that Drywell Equipment Drain Sump isolation valves failed to isolate, acknowledge report and state to operator, "Complete the Group 8 Isolation Checklist".			
Comments	4001.01 provides guidance on what should have isolated.			
	SAT	UNSAT	Comment Number	

	5	Complete CPS 4001.02C001, verify close 1E22-F023, HPCS Test Valve to Suppr Pool.			
Standard:		Verify close 1E22-F023, HPCS Test Valve to Suppr Pool.by verifying that the red light turn "OFF" and that the green light turn "ON".			
Cue:					
Comments					
		SAT	UNSAT	Comment Number	
	6	Complete CPS 40 Outbd Vlv AND/	001.02C001, verify cl OR 1RF021, Eq Drain	ose 1RF022, Eq Drain Sump Disch CNMT I Sump Disch CNMT Inbd Vlv.	
Standard:		Verify close 1RF Eq Drain Sump D "OFF" and that th	022, Eq Drain Sump I Disch CNMT Inbd Vlv ne green light(s) turn "	Disch CNMT Outbd Vlv AND/OR 1RF021, by verifying that the red light(s) turn ON".	
Cue:					
Comments					
		SAT	UNSAT	Comment Number	

TERMINATING CUES:

Group 8 isolation is completed.

STOP TIME: _____

JPM Number: JPM217

Operator's Name:					
Job Title:	NLO 🗆	RO 🗆	SRO 🗆 S	STA 🗆	SRO Cert
JPM Title: V	erify Group 8 A	utomatic Isolat	tion (Alternate Pa	ath)	
JPM Number: JF	M217 System E	,		Revision N	lumber: 00
Task Number and '	Title: 400101.0 Isolation)1, Complete (Control Room Ac	ctions to Resp	oond to an Automatic
K/A System	K/A Number	Impo	ortance (RO/SR	0)	
223002	A4.06	3.6			
Suggested Testing	gEnvironment:	Simulator			
Actual Testing En	vironment:	Simulator	□ F	Plant	□ Control Room
Testing Method:	□ Simula ■ Perform	te . n	Alternate Path: Faulted:	■ Yes□ Yes	□ No ■ No
Time Critica	l: 🗆 Yes	No			
Estimated Time to	o Complete: <u>1</u>	2 minutes	Actual Tir	ne Used:	minutes
References: C	PS No. 4001.02, PS No. 4001.020	Automatic Iso 2001, Automa	blation, Rev. 17 tic Isolation Cheo	cklist, Rev. 1	5d
EVALUATION S Were all the Critics	UMMARY: al Elements perf	ormed satisfac	torily?	Yes 🗆	No
The operator's periodetermined to be:	formance was ev	aluated agains	st the standards concerned on the standards \Box U	ontained in tl Unsatisfactor	nis JPM, and has been
Comments:					
Evaluator's N	Jame:			(Print)
Evaluator's Sign	ature:			Dat	e.

Initial Conditions

A High Drywell isolation signal has occurred due to a leak in Reactor Recirculation loop "A". Actions to secure both RR Pumps and to isolate the leak have been taken. A Group 8 isolation verification has been started.

Initiating Cue

CAUTION

• All pre-job briefings are completed.

Complete the verification of a Group 8 Isolation .



Nuclear

CLINTON POWER STATION				
Job Performance Measure				
	System F			
	Parallel DG 1B With Offsite Power			
	JPM Number: 414			
	Revision Number: 00			
	Date: 08/31/2010			
Developed By:	Tallion French Instructor	08/31/2010 Date		
Validated By:	SME or Instructor	Date		
Reviewed By:	Operations Representative	Date		
Approved By:	Training Department	Date		

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

<u>NOTE</u>: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - _____ 3. Performance location specified. (in-plant, control room, or simulator)
 - _____ 4. Initial setup conditions are identified.
- 5. Initiating and terminating cues are properly identified.
- 6. Task standards identified and verified by SME review.
 - 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. ____ Date: _____

Procedure Rev. Referenced _____ Date: _____

• If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.

9. Pilot test the JPM:

- a. verify cues both verbal and visual are free of conflict, and
- b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description		
00		This replaces JPM 3506.0105. Revision number reset to 0.		
Operator's Name:				
--	--	---	-----------------------	---
Job Title:	\Box NLO \Box R	O □ SRO	□ STA	□ SRO Cert
JPM Title: P	arallel DG 1B With	n Offsite Power		
JPM Number: 4	14 System F		Revis	ion Number:00
Task Number and	Title: 3506.0105, Offsite Pow	Complete Control ver Parallel Operat	Room Actions	to Perform Diesel Generator –
K/A System	K/A Number	Importance	e (RO/SRO)	
264000	A4.04	3.7		
Suggested Testing	g Environment: Si	mulator		
Actual Testing E	nvironment:	□ Simulator	□ Plant	□ Control Room
Testing Method:	☐ Simulate ■ Perform	Faulted/Altern Sl	ate Path: RO Only:	Yes □ No Yes ■ No
Time Critica	al: 🗆 Yes	■ No		
Estimated Time t	to Complete: <u>30</u>	<u>minutes</u>	Actual Time U	sed: minutes
References: C	CPS No. 3506.01C0	02, Diesel Generat	tor 1B Pre-Start	t Checklist, Rev. 9f
С	CPS No. 3506.01C0	05, Diesel Generat	or Rev. 1	
(CPS No. 9080.02, D Dperability, Rev. 49	viesel Generator 1E c	B Operability –	Manual and Quick Start
EVALUATION S Were all the Critic	SUMMARY: al Elements perform	med satisfactorily?	□ Yes	□ No
The operator's per determined to be:	formance was eval	uated against the s	tandards contai	ned in this JPM, and has been isfactory
Comments:				
Evaluator's Name	:		(Print)	
Evaluator's Signat	ture:		Date:	

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

SIMULATOR SETUP CONDITIONS

- Lesson on the DG in standby, and:
 - 1. Start Diesel Generator 1B
 - 2. Load Lesson Plan to indicate problem in the field the report will be high temperature on the cooling system above the trip setpoint.
 - 3. Synch Switch is off with the key removed
 - 4. Turn on recorder power to allow the SVC Voltmeter to indicate.

TASK STANDARDS:

• Diesel Generator 1B tripped.

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

- CPS 9080.02, Diesel Generator 1B Operability Manual and Quick Start Operability marked up through Step 8.2.12.
- CPS 3506.01C002, Diesel Generator 1B Pre-Start Checklist filled out.
- CPS No. 3506.01C005, Diesel Generator Rev. 1

PROCEDURAL/REFERENCES:

- CPS No. 3506.01C002, Diesel Generator 1B Pre-Start Checklist, Rev. 9f
- CPS No. 3506.01C005, Diesel Generator Rev. 1
- CPS No. 9080.02, Diesel Generator 1B Operability Manual and Quick Start Operability, Rev. 49c

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- All pre-job briefings are completed.

INITIAL CONDITIONS

You are the B Operator The plant is in a normal electrical power lineup. DG 1B was started per CPS 9080.02, Diesel Generator 1B Operability – Manual and Quick Start Operability, and is complete through step 8.2.11. An Area Operator is standing by if needed.

INITIATING CUE

You are directed to parallel Diesel Generator 1B with Offsite Power and load to ~ 3700 KW, for a 1 hour run, per CPS 9080.02, beginning at step 8.2.12.

NOTE TO EVALUATOR

When the Initiating Cue has been read by the student and acknowledged, <u>provide a MARKED UP copy</u> of the following procedures to the student.

- CPS 9080.02, Diesel Generator 1B Operability Manual and Quick Start Operability marked up through Step 8.2.11.
- CPS 3506.01C002, Diesel Generator 1B Pre-Start Checklist filled out.
- CPS 3506.01 D002, Diesel Generator 1B Operating Logs

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

8.2 Diesel Generator 1B Operability

CAUTIONS

- 1. Only one Diesel Generator is to be paralleled with off-site power at any one time, and then only for testing or to return a bus to off-site power following recovery from the loss of both the Reserve and Main Supplies.
- 2. The time a Diesel Generator is paralleled with off-site power should be minimized to ensure the Diesel Generator is available for emergencies.
- 3. Due to the very small speed differential between the DG and the Off-site power source, a small reduction in DG speed (for whatever reason) may cause the DG to trip on reverse power setpoint $\approx 1\%$ reverse power with a 15 second time delay unless the DG is promptly loaded following DG output breaker closure.
- 4. Placing DG 1B Output Bkr Sync switch to OFF, while the DG is in parallel, will trip the DG output breaker.
- 5. Due to the tight tolerances on the Synchro-Verifier relays, the amber trip light for the DG Output Breaker may energize if the control switch is positioned to CLOSE before the Synchro-Verifier relay permissive is satisfied. The contol switch should be held in the CLOSE position until the breaker closes or until the synchroscope indicates > 5 minutes after noon.

Load the DG per the following: 8.2.13

	*1.	8.2.12.1 Place DG 1B Output Bkr Sync switch to the ON position.
Standard:		Inserts a key and turns the Output Bkr Sync switch to the ON position.
Cue:		None, self revealing
Comments		
		SAT UNSAT Comment Number
	2.	8.2.12.2
		Adjust DG 1B voltage so that INCOMING voltage is matched with RUNNING voltage.
Standard:		Examinee adjusts DG 1B voltage regulator so that INCOMING voltage is matched with RUNNING voltage.
Cue:		None, self revealing
Comments		
		SAT UNSAT Comment Number

Standard:	3.	 8.2.12.3 Adjust DG 1B speed such that DG frequency is slightly greater than bus frequency as indicated by the following: CLOCKWISE rotation of the synchroscope at a speed of approximately one revolution every 60-120 sec. (i.e., ½ - 1 RPM) or slower. Both synchroscope lights are extinguished at the 12 o'clock position. Both synchroscope lights are brightly lit at the 6 o'clock position. Examinee adjusts DG 1B governor control switch so DG frequency is slightly greater than bus frequency by observing: Slow rotation in the clockwise direction Both synchroscope lights are extinguished at the 12 o'clock Both synchroscope lights are brightly lit at the 6 o'clock 	
Cue:		None, self revealing	
Comments			
		SAT UNSAT Comment Number	

4.	8.2.12.4		
	IF During the time that the DG is paralleled with the grid any of the following		
	 Rapid change in DG output voltage, AND/OR 		
	2) Rapid change in DG frequency, AND/OR		
	 3) Rapid change in DG KW, AND/OR 		
	4) Rapid change in DG KVAR,		
	 THEN: 1) Trigger TT 2) Forward the transient data to Plant Engineering for analysis 		
Standard:	No action required at this time.		
Cue:			
Comments			
	SAT UNSAT Comment Number		

	*5.	 8.2.12.5.1) <u>WHEN</u> the synchroscope's pointer <u>nears</u> the vertical (12 o'clock) position <u>and</u> the synchronizing lamps go dark, <u>THEN</u> 1) Close DG 1B Output Bkr, 1AP09EH. 			
Standard:		When the synchroscope pointer nears 12 o'clock, operator takes handswitch for DG 1B output breaker to CLOSE and observes RED light ON			
Cue:		None, self reveal	None, self revealing		
Comments					
		SAT 🗆	UNSAT	Comment Number	
	*6.	8.2.12.5.2)			
		2) Promptly loa	ad DG 1B to at least 1	100-200 KW.	
Standard:		Operator immedi RAISE.	Operator immediately loads DG to > 100 KW by taking governor control switch to RAISE.		
Cue:		None, self reveal	ing		
Comments					
		SAT	UNSAT	Comment Number	

	7.	8.2.12.5.3)3) Preferable Va	AR's loading is betwee	en 110 to 0 KVAR adjust as necessary .
Standard:		Operator adjusts	VARs as necessary with	th the voltage regulator.
Cue:		None, self reveal	ing	
Comments				
		SAT	UNSAT	Comment Number

CAUTIONS

- 1. To ensure that DGs are not overloaded and to maintain DG operability, DG load should not be allowed to exceed <u>3875 KW</u>, except for short periods of time (Refer to 6.2.11).
- 2. DG Reactive (KVAR) loading shall be maintained within the limits of Appendix A, DG 1A/1B REACTIVE LOAD CAPABILITY CURVE.

NOTES

- 1. Momentary transients outside the specified load ranges, due to changing bus conditions, **do not** invalidate the 60 minute load test of SR 3.8.1.3.
- 2. The following two sub-steps may be done concurrently and may require adjustments periodically to maintain required test parameters.

*8.	8.2.12.6 Gradually load DG 1B, at a rate of ≈1000 KW per minute, to 3600 to 3800 KW as indicated on computer point DG-BA505.		
Standard:	Examinee begins	loading the DG by tak	ing governor control switch to RAISE.
Cue:	See step 9 for cue	ð.	
Comments	When the DG reaches 1100KW the diesel generator trouble alarm comes in.		
	SAT	UNSAT	Comment Number

	Begins Alternate Path			
NOTE: Emergency Stop F	OTE: Examinee may go directly to (Step 12) and Open DG 1B Output Breaker or mergency Stop PB the DG. If so, N/A steps 10 and 11, and continue at step 12.			
9.	Annunciator for DG trouble comes in at approximately 1100KW.			
Standard:	Operator notifies SRO of problem.			
Cue:	Vhen the equipment operator is called inform the RO Diesel Generator coolant temperature is 196F and rising."			
	f operator looks for direction from the SRO ask him for suggested action.			
Comments	Examinee may go directly to (Step 12) and Open DG 1B Output Breaker or Emergency Stop the DG. If so, N/A steps 10 and 11, and continue at step 12.			
	SAT UNSAT Comment Number			

	10.	Annunciator for 1	DG tripped comes in t	wo minutes after the trouble alarm.
Standard:		Operator notifies	SRO of problem.	
Cue:		When the equipment operator is called inform the RO "Diesel Generator coolant temperature is 206F and rising."		
		If operator looks	for direction from the	SRO ask him for suggested action.
Comments		Examinee may g or Emergency St	o directly to 8.2.14.4 (op the DG. If so, N/A	Step 13) and Open DG 1B Output Breaker steps 10 and 11, and continue at step 12.
		SAT	UNSAT	Comment Number
	11.	To lower diesel g	generator load prior to	opening the output breaker.
Standard:		Operator takes handswitch for DG 1B governor control switch to LOWER.		
Cue:		None, self revealing		
Comments				
		SAT	UNSAT	Comment Number

12.	8.2.13.3 Adjust DG 1B VARs to ≈0 KVAR			
Standard:	Operator takes th	Operator takes the handswitch for DG 1B voltage regulator to LOWER		
Cue:	None, self revealing			
Comments				
	SAT	UNSAT	Comment Number	
*13. Standard:	 8.2.13.4 Open DG 1B Output Bkr, 1AP09EH and Shut down the Emergency Diesel Generator Operator takes the handswitch for DG 1B output breaker to TRIP and observes GREEN light ON. Or Takes the DG control switch to stop. Or Pushes the DG Emergency Stop Pushbutton 			
Cue:	None, self revealing			
Comments	This may be acco verifying the Out	omplished by opening t put Bkr open.	he breaker or tripping the DG and	
	SAT	UNSAT	Comment Number	

TERMINATING CUES:

DG 1B is emergency stopped.

STOP TIME: _____

INITIAL CONDITIONS

You are the B Operator The plant is in a normal electrical power lineup. DG 1B was started per CPS 9080.02, Diesel Generator 1B Operability – Manual and Quick Start Operability, and is complete through step 8.2.11. An Area Operator is standing by if needed.

INITIATING CUE

You are directed to parallel Diesel Generator 1B with Offsite Power and load to ~ 3700 KW, for a 1 hour run, per CPS 9080.02, beginning at step 8.2.12



Nuclear

	CLINTON POWER STATION				
	Job Performance Measure				
	System G				
Reset a Re	eactor Scram per CPS No. 4100.01 (Alternate Path)			
	JPM Number: JPM227				
	Revision Number: 00				
	Date: 07/10/2007				
Developed By:	George Vaught	07/10/2007			
	Instructor	Date			
Validated By:	Timothy A. Staber	09/11/07			
	SME or Instructor	Date			
Reviewed Bv:	Reviewed By: M. L. Bensen 09/11/07				
· ·	Operations Representative Date				
Approved By:	Approved By: M. Otten 10/03/07				
	Training Department	Date			

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - _____ 3. Performance location specified. (in-plant, control room, or simulator)
- 4. Initial setup conditions are identified.
- 5. Initiating and terminating cues are properly identified.
 - 6. Task standards identified and verified by SME review.
 - _____ 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. Date:

Procedure Rev. Referenced _____ Date: _____

- If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.
- 9. Pilot test the JPM:
 - a. verify cues both verbal and visual are free of conflict, and
 - b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description
00	07/10/2007	Updated numbering convention. Old JPM number: 41000101LSN01.

Simulator Setup Instructions

1. Reset the simulator to any IC.

<u>NOTE</u>: It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Scram and then stabilize the plant, ensure level and pressure are stable.
- 3. Open and execute Simulator Lesson Plan JPM227. This Lesson Plan will stick rod 40-09 to an overtravel in position. **Remote 1** (to unstuck and settle the rod) is to be inserted when rod 40-09 is directed to be hydraulically disarmed.
- 4. Verify the "Raw Data" pushbutton **<u>IS NOT</u>** depressed.
- 5. Insert SRMs and IRMs
- 6. Downscale all IRMs
- 7. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 8. This completes the setup for this JPM.

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

TASK STANDARDS:

• Scram has been reset IAW CPS No. 4100.01, REACTOR SCRAM

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None.

PROCEDURAL/REFERENCES:

- CPS No. 4100.01 rev.19a, REACTOR SCRAM
- CPS No. 3304.01 rev 32c, CONTROL ROD HYDRAULIC & CONTROL

EVALUATOR INSTRUCTIONS:

• Amplifying cues are provided within the JPM steps.

INITIAL CONDITIONS:

You are the "A" RO. A manual Reactor Scram was inserted due to a loss of "A" Turbine Driven Reactor Feed Pump.

INITIATING CUE:

CAUTION

• All pre-job briefings are completed.

Reset the Reactor Scram per CPS 4100.01, REACTOR SCRAM. Inform the CRS when the task is complete.

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

CPS No. 4100.01 REACTOR SCRAM

Appendix A: RESETTING SCRAM

	A.1	<u>IF</u> <u>THEN</u>	 FUEL FAILURE OCCURRED <u>OR</u> IS SUSPECTED, 1) SHUT: A) 1RE021, EQ DRAIN SUMP DISCH CNMT INBD VLV. B) 1RE022, EQ DRAIN SUMP DISCH CNMT OUTBD VLV 	
			 C) 1RF021, FLR D) 1RF022, FLR 2) Refer to CPS No. 4 ACTIVITY. 	R DRAIN SUMP DISCH CNMT INBD VLV. R DRAIN SUMP DISCH CNMT OUTBD VLV. 4010.01, REACTOR COOLANT HIGH
Standard:		Determine	that NO fuel failure is	suspected or has occurred.
Cue:		When CRS	S is asked, respond that	t no fuel failure has occurred or is suspected.
Comments				
		SAT	UNSAT	Comment Number

*A.2	PLACE ALL 4 BYP DISCH VOL HI LVL DIV 1(2,3&4) KEYLOCK BYPASS SWITCHES TO BYPASS.			
Standard:	DIV 1,2,3, and 4 DIS VOL HI WTR TRIP BYP annunciators are ON.			
Cue:				
Comments				
	SAT	UNSAT	Comment Number	
*A.3	 WHEN SCRAM & ARI/RPT SIGNALS ARE CLEAR, RESET REACTOR SCRAM AND ARI/RPT TRIPS WITH THE 1) SCRAM RESET PUSHBUTTONS 2) ARI RESET PUSHBUTTONS. 			
Standard:	 Blue lights ARI/RPT S 	above the Manual Scra system 1 and 2 Initiated	am pushbuttons are ON. d and Seal-In Active lights are OFF.	
Cue:				
Comments	Examinee may of this JPM.	bserve that the ARI/RI	PT logic is not tripped but is not critical for	
	SAT	UNSAT	Comment Number	
A.4	Verify 1C11-F010/F011 & F180/F181, Scram Discharge Volume Vent and Drain Valves open.			
Standard:	Red lights for 1C11-F010/F011 & F180/F181 are ON.			
Cue:				
Comments				
	SAT	UNSAT	Comment Number	

*A	.5	BEGINS ALTERNATE PATH Re-verify all control rods are still fully inserted, and re-settled to '00' (full			
		core display - ra	w data).		
Standard:		 Selects "Raw Data" by depressing raw data pushbutton light will back light. Checks Full Core Display to verify all rods are fully inserted by depressing all rods pushbuttons. 			
Cue:		If CRS is notified CRS for direction	that a rod did not settl , repeat the initiating c	le, acknowledge report. If operator asks cue.	
Comments					
		SAT	UNSAT	Comment Number	
А	A.6	Hydraulically disarm (in a timely manner) any rods which do not re-settle to '00' to prevent rod from withdrawing in the event of a transponder card failure.			
Standard:		Directs NLO to h 8.2.5.1.	ydraulically disarm co	ntrol rod 40-09 per 3304.01, section	
Cue:		Insert Remote 1 and inform Reactor Operator control rod 40-09 is hydraulically disarmed.			
Comments					
		SAT	UNSAT	Comment Number	
A	A.7	Re-verify all control rods are still fully inserted, and re-settled to '00' (full core display – raw data).			
Standard:		Selects "Raw Data" to verify all rods are fully inserted.			
Cue:					

Comments			
	SAT	UNSAT	Comment Number
A.8	Clear the R	RESET DRIFT on the P	680 System Mode panel.
Standard:	ROD DRII	FT status light is OFF a	nd ROD DRIFT annunciator is OFF.
Cue:			
Comments			
	SAT	UNSAT	Comment Number
	<u>WHEN</u> SCRAM discharge volume has drained below the high level alarm		
A.9	<u>WHEN</u>	SCRAM discharge volu point,	me has drained below the high level alarm set
A.9	<u>WHEN</u>	SCRAM discharge volu point, Return BYP DISCH VC to NORMAL.	me has drained below the high level alarm set DL HI LVL DIV 1 (2,3, and 4) bypass switches
A.9	<u>WHEN</u>	SCRAM discharge volu point, Return BYP DISCH VC to NORMAL.	me has drained below the high level alarm set DL HI LVL DIV 1 (2,3, and 4) bypass switches
A.9 Standard:	<u>WHEN</u> <u>THEN</u> I Key lock s WTR TRII	SCRAM discharge volu point, Return BYP DISCH VC to NORMAL. witches returned to NO P BYP annunciators are	me has drained below the high level alarm set DL HI LVL DIV 1 (2,3, and 4) bypass switches RMAL and DIV 1 (2,3, and 4) DIS VOL HI OFF.
A.9 Standard: Cue:	WHEN	SCRAM discharge volu point, Return BYP DISCH VC to NORMAL. witches returned to NO P BYP annunciators are	me has drained below the high level alarm set DL HI LVL DIV 1 (2,3, and 4) bypass switches RMAL and DIV 1 (2,3, and 4) DIS VOL HI OFF.
A.9 Standard: Cue: Comments	WHENTHENKey lock sWTR TRIFrom the trapproximationclear.	SCRAM discharge volu point, Return BYP DISCH VC to NORMAL. witches returned to NO P BYP annunciators are ime the operator depress tely 5 minutes for the D	me has drained below the high level alarm set DL HI LVL DIV 1 (2,3, and 4) bypass switches RMAL and DIV 1 (2,3, and 4) DIS VOL HI OFF. sed the reset pushbuttons, it should take ischarge Volume High Level Annunciators to

TERMINATING CUES:

• Informs the CRS that the Scram has been reset.

STOP TIME: _____

Operator's Name:			
Job Title:	INLO □ R	$RO \square SRO \square STA \square SRO Cert$	
JPM Title: <u>R</u>	eset a Reactor Scr	ram per CPS No. 4100.01 (Alternate Path)	
JPM Number: JI	<u>M227</u> System G	Revision Number: <u>00</u>	
Task Number and	Title: <u>410001.01</u> <u>Scram.</u>	1 – Complete Control Room Actions To Respond To A Reactor	
K/A System	K/A Number	Importance (RO/SRO)	
212000	A4.14	3.8 3.8	
Suggested Test	ing Environment	t: <u>Simulator</u>	
Actual Test	ing Environment	t: \blacksquare Simulator \square Plant \square Control Room	
Testing Metho	d: □ Simulate ■ Perform	eFaulted:□Yes■NoAlternate Path:■Yes□No	
Time Critica	al: 🗆 Yes	■ No	
Estimated Time t	o Complete: <u>18</u>	Actual Time Used: minutes	
References: C C	PS No. 4100.01 re PS No. 3304.01 re	ev.20a, REACTOR SCRAM ev 33c, CONTROL ROD HYDRAULIC & CONTROL	
EVALUATION S Were all the Critic	UMMARY: al Elements perfor	ormed satisfactorily? \Box Yes \Box No	
The operator's per determined to be:	formance was eva	aluated against the standards contained in this JPM, and has bee Satisfactory Unsatisfactory	n
Comments:			
Evaluator's N	Name:	(Print)	
		(11110)	
Evaluator's Sign	ature:	Date:	

Initial Conditions

You are the "A" RO. A manual Reactor Scram was inserted due to a loss of "A" Turbine Driven Reactor Feed Pump.

Initiating Cue

CAUTION

• All pre-job briefings are completed.

Reset the Reactor Scram per CPS 4100.01, REACTOR SCRAM. Inform the CRS when the task is complete.



Nuclear

CLINTON POWER STATION				
	Job Performance Measur	e		
	System H			
Star	tup Continuous Containment Purge	Unfiltered		
	JPM Number: 106			
	Revision Number: 01			
	Date: 05/14/09			
Developed By:	Tom Pickley	05/14/2009		
	Instructor	Date		
Validated By:	T. French	7/1/2009		
	SME or Instructor	Date		
Reviewed By: J. Lucas 7/1		7/1/2009		
·	Operations Representative	Date		
Approved By:				
	Training Department	Date		

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

- 1. Task description and number, JPM description and number are identified.
 - 2. Knowledge and Abilities (K/A) references are included.
 - 3. Performance location specified. (in-plant, control room, or simulator)
- 4. Initial setup conditions are identified.
- _____5. Initiating and terminating cues are properly identified.
 - 6. Task standards identified and verified by SME review.
 - _____ 7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).
 - 8. Verify the procedure referenced by this JPM matches the most current revision of that procedure:

Current Procedure Rev. Date: _____

Procedure Rev. Referenced _____ Date: _____

- If the Current Procedure Rev. and the Procedure Rev. Referenced are different then revise the JPM.
- 9. Pilot test the JPM:
 - a. verify cues both verbal and visual are free of conflict, and
 - b. ensure performance time is accurate.
- 10. If the JPM cannot be performed as written with proper responses, then revise the JPM.
- 11. When JPM is revalidated, SME or Instructor sign and date JPM cover page.

SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

Revision Record (Summary)

Revision	Date	Description
00	03/14/07	New Revision
01	05/14/09	Updated procedure revision

Simulator Setup Instructions

(This page is applicable only to JPMs performed in the Simulator.)

1. Initialize to any suitable IC 41 with Containment Ventilation secured and CCP ready for startup. Override the CCP Joystick in the "Manual" position.

2. Place the CCP Joystick in the "Neutral" position.

<u>NOTE</u>: It is permissible to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 3. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs if applicable.
- 4. This completes the setup for this JPM.

READ TO THE OPERATOR

I will explain the initial conditions, which step(s) to simulate or discuss, and provide the initiating cues. When you complete the task successfully, the objective of this Job Performance Measure will be satisfied.

TASK STANDARDS:

- CCP is running in the unfiltered mode per CPS No. 3408.01 section 8.2.1.1 revision 16f.

TOOLS, EQUIPMENT, OTHER SPECIAL REQUIREMENTS:

• None

PROCEDURAL/REFERENCES:

• CPS No. 3408.01, Containment Building/Drywell HVAC revision 16f

EVALUATOR INSTRUCTIONS:

- Amplifying cues are provided within the JPM steps.
- Do NOT allow examinee to shine any type light into a panel.
- All pre-job briefings are completed.

INITIAL CONDITIONS:

The plant is in MODE 1.

You are the B RO.

Containment Ventilation has been secured per CPS 3408.01, Section 8.1.3.

There are no isolation signals present.

ITS Bases for SR 3.6.5.3.2 has been evaluated.

Radiation Protection has been notified.

Containment temperatures are rising requiring CCP to be started.

INITIATING CUE:

CAUTION

- All pre-job briefings are completed.
- Do NOT shine any type light into a panel.

You are directed to startup Continuous Containment Purge in the Unfiltered Mode Automatic per CPS 3408.01 section 8.1.1.1. Use the "A" fans. Report when the task is complete.

START TIME: _____

PERFORMANCE INFORMATION

Critical steps are denoted with an asterisk (*) to the left of the step number and appear in BOLDED letters. Failure to meet the standards for a critical step constitutes failure of the Job Performance Measure. The sequence of steps is assumed unless denoted in the comments section of the JPM.

PERFORMANCE STEPS

8.1.1.1 Startu	p Continuous Containment Purge Unfiltered (Auto)				
8.1.1.1.1	Check that the Containment Building/Drywell HVAC System is stopped per section 8.1.3 or 8.2.2 of this procedure.				
Standard:	No action necessary. Addressed in initial conditions.				
Cue:	None necessary				
Comments					
	SAT UNSAT Comment Number				
8.1.1.1.2	Verify no isolation signals are present, or reset per section 8.3.1				
Standard:	No action necessary. Addressed in initial conditions.				
Cue:	None necessary				
Comments					
	SAT UNSAT Comment Number				

8.1.1.1.3	 During Modes 1, 2, or 3, verify the following are closed: 1) 1VR001A CNMT BLDG SPLY OUT BD ISOL VLV, 2) 1VR001B CNMT BLDG SPLY IN BD ISOL VLV, 3) 1VQ004A CNMT BLDG EXH/PRG OUTBD ISOL VLV, 4) 1VQ004B CNMT BLDG EXH/PRG INBD ISOL VLV, 5) 1VR002A CNMT BLDG SPLY OUTBD ISOL BYP VLV, 6) 1VR002B CNMT BLDG SPLY INBD ISOL BYP VLV, 7) 1VQ006A CNMT BLDG EXH OUTBD ISOL BYP VLV, 8) 1VQ006B CNMT BLDG EXH INBD ISOL BYP VLV, 9) 1VQ002 DW PRG INBD ISL VLV, 10) 1VQ005 DW HD PRG EXH ISOL VLV 11) Document verification in the Auto Log. 			
Standard:	Operator verifies that all valves are closed GREEN lights ON and RED lights OFF.			
Cue:	CRS will document in the Autolog.			
Comments				
	SAT UNSAT Comment Number			
8.1.1.1.4.	 Verify/Place C/S In AUTO after close: [1H13-P800 Section 5043]: 1) CNMT BLDG SPLY OUTBD ISOL VLV, 1VR006A. 2) CNMT BLDG SPLY INBD ISOL VLV, 1VR006B. 3) CNMT BLDG EXH/PRG INBD ISOL VLV, 1VR007B. 4) CNMT BLDG EXH/PRG OUTBD ISOL VLV, 1VR007A. 			
Standard:	Operator verifies/places C/S In AUTO after close for each valve.			
Cue:				
Comments				
	SAT UNSAT Comment Number			

*8.1.1.1.5.	 Place the control switch for 1VQ003 DW PRG CNMT EXH INBD ISOL VLV in the OPEN position. 1) Check that 1VQ003 DW PRG CNMT EXH INBD ISOL VLV fully opens. 			
Standard:	The operator places control switch for 1VQ003 to OPEN. Observes RED light is ON and GREEN light is OFF.			
Cue:				
Comments				
	SAT	UNSAT 🗆	Comment Number	
8.1.1.1.6.	Place CNMT BLDG SPLY FAN 1VR06CA/CB SELECTOR switch to 06CA LEAD or 06CB LEAD.			
Standard:	The operator place	es/verifies the selector	switch to the 06CA LEAD position.	
Cue:				
Comments				
	SAT	UNSAT	Comment Number	
8.1.1.1.7.	Place CNMT BLE LEAD or 07CB L	OG EXH FAN 1VR07 EAD.	CA/CB SELECTOR switch to 07CA	
Standard:	The operator place	es/verifies the selector	switch to the 07CA LEAD position.	
Cue:				
Comments				
	SAT	UNSAT	Comment Number	

BEGIN ALTERNATE PATH

8.1.1.1.8. Place the CNMT CONTINUOUS PRG MODE switch in UNFILT.

Standard: The operator places the CNMT CONTINUOUS PRG MODE switch in UNFILT. The operator determines that the Auto Mode is not working

n.
n.

Comments The operator recommends "Manual" Startup Section 8.2.1.1.

SAT \Box	UNSAT \Box	Comment Number
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8.2.1.1. Operator proceeds to Startup Continuous Containment Purge Unfiltered (Manual Operation) section 8.2.1.1

8.1.3.1.1	Place the CNMT CONTINUOUS PRG MODE switch in NEUTRAL position. 1) Observe the following:					
	a) CNMT BLDG SPLY OUTBD ISOL VLV, 1VR006A closes.					
	b) CNMT BLDG SPLY INBD ISOL VLV, 1VR006B closes.					
	c) CNMT BLDG EXH/PRG INBD ISOL VLV, 1VR007B closes.					
	d) CNMT BLDG EXH/PRG OUTBD ISOL VLV, 1VR007A closes.					
	e) HVAC STACK INLET VLV, 1VR010 closes.					
	f) CNMT BLDG SPLY FAN 1VR06CA(1VR06CB) stops.					
	g) Check that CNMT BLDG OUTSIDE AIR SPLY INLT VLV, 1VR005 close					
	h) CNMT BLDG SPLY FAN ISOL VLV, 1VR004A(1VR004B) close.					
	i) CNMT BLDG EXH FAN 1VR07CA(1VR07CB) stops.					
	j) Check that CNMT BLDG EXH FAN ISOL VLV, 1VR009A(1VR009B) closes.					
Standard:	Verifies valves in correct position.					
Cue:	None					
Comments						
	SAT UNSAT Comment Number					

8.1.3.1.2	Close 1VQ003 DW PRG CNMT EXH INBD ISOL VLV.				
Standard:	Closes 1VQ003 DW PRG CNMT EXH INBD ISOL VLV				
Cue:					
Comments	SAT UNSAT Comment Number				
8.1.3.1.3	 Place control switches for tripped fans in AFTER-STOP to clear auto-trip annunciators. 1) CNMT BLDG SPLY FAN 1VR06CA or 1VR06CB. 2) CNMT BLDG EXH FAN 1VR07CA or 1VR07CB. 				
Standard:	Verifies control switches for tripped fans in AFTER-STOP to clear auto-trip annunciators				
Cue:					
Comments	SAT UNSAT Comment Number				

8.1.3.1.4	At CCP local control panel 1PL17J turn the CCP Heating Coil 1VR05A OFF, if energized.				
Standard:	At CCP local control panel 1PL17J turn the CCP Heating Coil 1VR05A OFF, if energized. The heating coil is not energized. Step is not applicable.				
Cue:					
Comments					
	SAT UNSAT Comment Number				
8.2.1.1.2	Verify no isolation signals are present, or reset per section 8.3.1.				
Standard:					
Cue:					
Comments					
	SAT UNSAT Comment Number				

8.2.1.1.3	During M	 Modes 1, 2, or 3, verify the following are closed: 1) 1VR001A CNMT BLDG SPLY OUT BD ISOL VLV, 2) 1VR001B CNMT BLDG SPLY IN BD ISOL VLV, 3) 1VQ004A CNMT BLDG EXH/PRG OUTBD ISOL VLV, 4) 1VQ004B CNMT BLDG EXH/PRG INBD ISOL VLV, 5) 1VR002A CNMT BLDG SPLY OUTBD ISOL BYP VLV, 6) 1VR002B CNMT BLDG SPLY INBD ISOL BYP VLV, 7) 1VQ006A CNMT BLDG EXH OUTBD ISOL BYP VLV, 8) 1VQ006B CNMT BLDG EXH INBD ISOL BYP VLV, 9) 1VQ002 DW PRG INBD ISL VLV, 10) 1VQ005 DW HD PRG EXH ISOL VLV 11) Document verification in the Auto Log. 				
Standard:						
Cue:						
Comments	SAT 🗆	UNSAT 🗆	Comment Number			

8.2.1.1.4	 Place the control switch for 1VQ003 DW PRG CNMT EXH INBD ISOL VLV in the OPEN position. 1) Check that 1VQ003 DW PRG CNMT EXH INBD ISOL VLV fully opens. 			
Standard:				
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.2.1.1.5	Place the CNMT CONTINUOUS PRG MODE switch in MANUAL.			
* 8.2.1.1.5 Standard:	Place the CNMT CONTINUOUS PRG MODE switch in MANUAL. The operator places the CNMT CONTINUOUS PRG MODE switch in MANUAL.			
* 8.2.1.1.5 Standard: Cue:	Place the CNMT CONTINUOUS PRG MODE switch in MANUAL. The operator places the CNMT CONTINUOUS PRG MODE switch in MANUAL.			
*8.2.1.1.5 Standard: Cue: Comments	Place the CNMT CONTINUOUS PRG MODE switch in MANUAL. The operator places the CNMT CONTINUOUS PRG MODE switch in MANUAL. The Manual startup repeats the previously performed steps. The operator just needs to ensure they have been performed.			
*8.2.1.1.5 Standard: Cue: Comments	Place the CNMT CONTINUOUS PRG MODE switch in MANUAL. The operator places the CNMT CONTINUOUS PRG MODE switch in MANUAL. The Manual starture repeats the previous performed steps. The operator just needs to ensure they have been performed. SAT UNSAT Comment Number			

8.2.1.1.6	Place CNMT BLDG SPLY FAN 1VR06CA/CB Selector switch to 06CA LEAD or 06CB LEAD.				
Standard:					
Cue:					
Comments					
	SAT	UNSAT	Comment Number		
8.2.1.1.7	Place Cnmt Bldg	Exh Fan 1VR07CA/C	B Selector switch to 07CA LEAD or		
	07CB LEAD.				
Standard:	07CB LEAD.				
Standard: Cue:	07CB LEAD.				
Standard: Cue: Comments	07CB LEAD.				
Standard: Cue: Comments	07CB LEAD. SAT □	UNSAT 🗆	Comment Number		

*8.2.1.1.8	Open CNMT BLDG SPLY OUTBD ISOL VLV 1VR006A.			
Standard:	The operator places the Control Switch for CNMT BLDG SPLY OUTBD ISOL VLV, 1VR006A to OPEN.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.2.1.1.9	Open CNMT BLDG SPLY INBD ISOL VLV 1VR006B.			
Standard:	The operator places the Control Switch for CNMT BLDG SPLY INBD ISOL VLV, 1VR006B to OPEN.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.2.1.1.10	Open CNMT BLDG EXH/PRG INBD ISOL VLV 1VR007B.			
Standard:	The operator places the Control Switch for CNMT BLDG EXH/PRG INBD ISOL VLV, 1VR007B to OPEN.			
Cue:				
Comments				
	SAT UNSAT Comment Number			

*8.2.1.1.11	Open CNMT BLDG EXH/PRG OUTBD ISOL VLV 1VR007A.			
Standard:	The operator places the Control Switch for CNMT BLDG EXH/PRG OUTBD ISOL VLV, 1VR007A to OPEN.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.2.1.1.12	Open HVAC STACK INLET VLV 1VR010.			
Standard:	The operator places the Control Switch for HVAC STACK INLET VLV, 1VR010 to OPEN.			
Cue:				
Comments				
	SAT UNSAT Comment Number			
*8.2.1.1.13	Start CNMT BLDG EXH FAN, 1VR07CA.			
Standard:	The operator places the Control Switch for CNMT BLDG EXH FAN, 1VR07CA to START.			
Cue:				
Comments				
	SAT UNSAT Comment Number			

8.2.1.1.14	Verify CNMT BLDG EXH FAN ISOL VLV, 1VR009A (1VR009B) opens.				
Standard:	The operator verifies that CNMT BLDG EXH FAN ISOL VLV, 1VR009A opens, RED light ON and GREEN light OFF.				
Cue:					
Comments					
	SAT	UNSAT	Comment Number		
*8.2.1.1.15	Start CNMT BLDG SPLY FAN 1VR06CA.				
Standard:	The operator places the Control Switch for CNMT BLDG SPLY FAN 1VR06CA to START.				
Cue:					
Comments					
	SAT	UNSAT	Comment Number		
8.2.1.1.16	Verify CNMT BI	LDG OUTSIDE AIR	R SPLY INLT VLV 1VR005 opens.		
Standard:	The operator verifies that CNMT BLDG OUTSIDE AIR SPLY INLT VLV, 1VR005 opens, RED light ON and GREEN light OFF.				
Cue:					
Comments					
	SAT	UNSAT	Comment Number		

8.2.1.1.17	Verify CNMT BLDG SPLY FAN ISOL VLV 1VR004A opens.				
Standard:	The operator verifies that CNMT BLDG SPLY FAN ISOL VLV, 1VR004A opens, RED light ON and GREEN light OFF.				
Cue:					
Comments					
	SAT UNSAT Comment Number				
8.2.1.1.18	If outside temperature is less than 65°F, Verify on/turn on CCP Heating Coil 1VR05A at CCP Local Control Panel 1PL17J.				
Standard:	No action is necessary, outside temperature is 73°F.				
Cue:	If AR/PR terminal is checked, report outside air temperature is 73°F. May relay on field operator to check outside air temperature for performance of this step.				
Comments					
	SAT UNSAT Comment Number				
8.2.1.1.19	At the CCP local control panel, 1PL17J, start/verify running Transfer Fan 1VR12C.				
Standard:	The operator directs the plant operator to report on the Transfer Fan status.				
Cue:	Field operator reports Transfer Fan 1VR12C is running.				
Comments					
	SAT UNSAT Comment Number				

8.2.1.1.20	Check that Primary Containment to Secondary Containment differential pressure stabilizes between –0.25 and +0.25 psid.			
Standard:	Operator verifies that pressure stabilizes between -0.25 and +0.25 psid by having area operator check local panels 0PL39JA and 0PL39JB locate on 719' el. Control Bldg.			
Cue:	As area operator report that pressure has stabilized at -0.20 psid			
Comments				
	SAT	UNSAT	Comment Number	
8.2.1.1.21	Check that Drywe between -0.2 and	ell to Primary Contain +1.0 psid.	ment differential pressure stabilizes	
Standard:	Operator describes process of verifying that pressure stabilizes between -0.2 and +1.0 psid by comparing Drywell Pressure to ATMs 1E12-N662A, B, C, D, Containment Pressure.			
Cue:	Containment Pres	sure read at ATM is 0	0.0 psig.	
Comments				
	SAT	UNSAT	Comment Number	
29.	Reports to the CR	S that CCP is in the U	Infiltered Mode.	
Standard:	CCP is running in the unfiltered mode.			
Cue:				
Comments				
	SAT	UNSAT	Comment Number	

TERMINATING CUES:

Continuous Containment Purge is running in the Unfiltered Mode.

STOP TIME: _____

Operator's Name:					
Job Title:	INLO 🗆 R	O □ SRO	□ STA	□ SRO Cert	
JPM Title: St	tartup Continuous (Containment Purge	e Unfiltered-Auton	natic	
JPM Number: 106 System H Revision Number: <u>01</u>					
Task Number and	Title: 340801.49, Containme Building/D	Complete Control nt Purge Unfiltered rywell HVAC Sys	l Room actions to s d Mode (Manual) o tem.	Startup Continuous of the Containment	
K/A System	K/A Number	Importance	e (RO/SRO)		
288000	A4.01	3.1			
Suggested Test	ing Environment:	Simulator,			
Actual Test	ing Environment:	□ Simulator	Plant	\Box Control Room	
Testing Metho	d: □ Simulate ■ Perform	Altern	Faulted:□Yate Path:■Y	Yes ■ No Yes □ No	
Time Critica	al: 🗆 Yes	■ No			
Estimated Time t	o Complete: <u>15</u>	<u>minutes</u>	Actual Time Used	: minutes	
References: C	PS No. 3408.01, C	ontainment Buildi	ng/Drywell HVAC	Crevision 16f.	
EVALUATION S Were all the Critic	SUMMARY: al Elements perform	med satisfactorily?	P □ Yes	□ No	
The operator's per- determined to be:	formance was eval	uated against the s	tandards contained	in this JPM, and has been actory	
Comments:					
Evaluator's N	Name:		(1	Print)	
Evaluator's Signature: Date:			Date:		

Initial Conditions

The plant is in MODE 1.

You are the B RO.

Containment Ventilation has been secured per CPS 3408.01, Section 8.1.3.

There are no isolation signals present.

ITS Bases for SR 3.6.5.3.2 has been evaluated.

Radiation Protection has been notified.

Containment temperatures are rising requiring CCP to be started.

Initiating Cue

CAUTION

- All pre-job briefings are completed.
- Do NOT shine any type light into a panel.

You are directed to startup Continuous Containment Purge in the Unfiltered Mode Automatic per CPS 3408.01 section 8.1.1.1. Use the "A" fans. Report when the task is complete.