

Volume 1 of 5

TABLE OF CONTENTS - General

VOLUME 1 of 5: Adjudication Files

Form 1	Application for In Situ Permit to Mine
Form 3	License to Mine Application
Form 8	Surface Owner Consent Form
Appendix A	Surface and Mineral Rights within the Lost Creek Permit Area
Appendix B	Surface and Mineral Rights Adjacent to the Lost Creek Permit Area
Appendix C	Tabulation of Lands
Appendix E	Right of Ways
Table ADJ-1	List of Regulatory Requirements

VOLUME 2 of 5: Appendix D (D1 to D5)

D1	Land Use
D2	Brief History
D3	Archaeological and Paleontological Resources (separate volume – requesting WDEQ confidentiality)
D4	Meteorology, Climatology, and Air Quality
D5	Geology

VOLUME 3a of 5: Appendix D (D6)

D6	Hydrology (through Attachment D6-2b)
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VOLUME 3b of 5: Appendix D (D6)

D6	Hydrology (through Attachments D6-3 and D6-4)
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VOLUME 4 of 5: Appendix D (D7 to D11)

D7	Soils
D8	Vegetation
D9	Wildlife
D10	Background Radiological Characteristics
D11	Wetlands

VOLUME 5 of 5: Operations Plan and Reclamation Plan

Operations Plan (OP)
Groundwater Quality Restoration and Surface Reclamation (RP)

TABLE OF CONTENTS - Detailed

VOLUME 1 of 5: Adjudication Files

Form 1 Application for In Situ Permit to Mine
Form 3 License to Mine Application
Form 8 Surface Owner Consent Form
Appendix A Surface and Mineral Rights within the Lost Creek Permit Area
Appendix B Surface and Mineral Rights Adjacent to the Lost Creek Permit Area
Appendix C Tabulation of Lands
Appendix E Right of Ways
Table ADJ-1 List of Regulatory Requirements

VOLUME 2 of 5: Appendix D (D1 to D5)

D1 Land Use D1-1
 D1.1 Rangeland and Grazing D1-1
 D1.2 Wildlife Habitat and Hunting..... D1-2
 D1.3 Recreation and Special Use Areas D1-2
 D1.4 Minerals and Energy D1-2
 D1.5 Transportation and Infrastructure D1-3
 D1.6 Population Distribution..... D1-3
D2 Brief History.....D2-1
D3 Archaeological and Paleontological Resources D3-1
 (separate volume – requesting WDEQ confidentiality)
D4 Meteorology, Climatology, and Air Quality D4-1
 D4.1 Meteorology and Climatology D4-1
 D4.1.1 Temperature D4-2
 D4.1.2 Precipitation D4-2
 D4.1.3 Humidity D4-2
 D4.1.4 Wind..... D4-3
 D4.1.5 Evaporation..... D4-3
 D4.1.6 Severe Weather D4-3
 D4.1.7 Local Air Flow Patterns and Characteristics D4-4
 D4.2 Air Quality D4-4
 D4.2.1 Background Conditions D4-4
 D4.2.2 Air Quality Construction Permit..... D4-6

TABLE OF CONTENTS – Detailed (continued)

VOLUME 2 of 5: Appendix D (D1 to D5) continued

D5	Geology	D5-1
D5.1	Regional Geology	D5-1
D5.1.1	Stratigraphy	D5-1
D5.1.2	Structure	D5-2
D5.2	Site Geology	D5-2
D5.2.1	Stratigraphy	D5-3
D5.2.2	Structure	D5-4
D5.2.3	Ore Mineralogy and Geochemistry	D5-4
D5.2.4	Subsurface Exploration Activities	D5-6
D5.2.4.1	Uranium Exploration	D5-6
D5.2.4.2	Other Mineral Exploration	D5-8
D5.3	Seismology	D5-8
D5.3.1	Historic Seismicity	D5-8
D5.3.1.1	Town of Bairoil Area	D5-8
D5.3.1.2	City of Rawlins Area	D5-9
D5.3.1.3	City of Rock Springs Area	D5-10
D5.3.1.4	City of Lander Area	D5-10
D5.3.1.5	City of Casper Area	D5-11
D5.3.2	Uniform Building Code	D5-12
D5.3.3	Deterministic Analysis of Active Fault Systems	D5-12
D5.3.4	Maximum Tectonic Province Earthquake “Floating Earthquake” Seismogenic Source	D5-13
D5.3.5	Short-Term Probabilistic Seismic Hazard Analysis	D5-14

VOLUME 3a of 5: Appendix D (D6)

D6	Hydrology	D6-1
D6.1	Surface Water	D6-1
D6.1.1	Drainage Characteristics	D6-1
D6.1.2	Surface Water Use	D6-3
D6.1.3	Surface Water Quality	D6-3
D6.2	Groundwater Occurrence	D6-5
D6.2.1	Regional Hydrogeology	D6-5
D6.2.1.1	Lewis Shale	D6-7
D6.2.1.2	Fox Hills Formation	D6-7
D6.2.1.3	Lance Formation	D6-7
D6.2.1.4	Fort Union Formation	D6-8
D6.2.1.5	Battle Spring Formation- Wasatch Formation	D6-8
D6.2.1.6	Undifferentiated Tertiary and Quaternary Sediments ...	D6-9
D6.2.2.2	Potentiometric Surface, Groundwater Flow Direction and Hydraulic Gradient	D6-13

TABLE OF CONTENTS – Detailed (continued)

VOLUME 3a of 5: Appendix D (D6) continued

D6.2.2	Site Hydrogeology	D6-10
D6.2.2.1	Hydrostratigraphic Units.....	D6-10
D6.2.2.3	Aquifer Properties.....	D6-15
D6.3	Groundwater Use	D6-20
D6.4	Groundwater Quality	D6-22
D6.4.1	Regional Groundwater Quality	D6-22
D6.4.2	Site Groundwater Quality	D6-25
D6.4.2.1	Groundwater Monitoring Network and Parameters....	D6-25
D6.4.2.2	Groundwater Quality Sampling Results	D6-26
D6.5	Hydrologic Conceptual Model.....	D6-31
D6.5.1	Regional Groundwater Conceptual Model	D6-31
D6.5.2	Site Groundwater Conceptual Model.....	D6-32
D6.5.2.1	Hydrostratigraphic Units.....	D6-32
D6.5.2.2	Potentiometric Surface and Hydraulic Gradients	D6-33
D6.5.2.3	Aquifer Properties	D6-35
D6.5.2.4	Water Quality	D6-35
D6.5.2.5	Summary	D6-36

VOLUME 4 of 5: Appendix D (D7 to D11)

D7	Soils.....	D7-1
D7.1	Introduction.....	D7-1
D7.2	Methods.....	D7-1
D7.2.1	Review of Existing Literature.....	D7-1
D7.2.2	Soil Survey.....	D7-2
D7.2.3	Field Sampling	D7-3
D7.2.4	Laboratory Analysis.....	D7-3
D7.3	Results and Discussion	D7-3
D7.3.1	General characteristics.....	D7-3
D7.3.2	Soil Mapping Unit Interpretation.....	D7-4
D7.4	Topsoil Suitability.....	D7-5
D7.5	Topsoil Protection.....	D7-5
D7.6	Geotechnical Investigations	D7-5
D7.7	Historical Surface Disturbances.....	D7-6
D8	Vegetation	D8-1
D8.1	Introduction.....	D8-1
D8.2	Description of the Study Area.....	D8-1
D8.3	Methods.....	D8-2
D8.3.1	Vegetation Type Identification and Mapping	D8-2
D8.3.2	Species Composition.....	D8-2
D8.3.3	Sampling Design.....	D8-3

TABLE OF CONTENTS – Detailed (continued)

VOLUME 4 of 5: Appendix D (D7 to D11) continued

D8.3.4	Sampling Times	D8-3
D8.3.5	Collection and Analysis of Vegetation Cover Data	D8-3
D8.3.6	Collection and Analysis of Tree and Shrub Density Data	D8-4
D8.3.7	Cropland and Prime Farmland Description	D8-4
D8.3.8	Plant Species of Special Concern	D8-4
D8.4	Results.....	D8-5
D8.4.1	Description of Vegetation Types	D8-5
D8.4.1.1	Upland Big Sagebrush Shrubland Type.....	D8-5
D8.4.1.2	Lowland Big Sagebrush Shrubland Type	D8-6
D8.4.2	Sample Site Locations.....	D8-8
D8.4.3	Weeds, Selenium Indicators, Endangered or Threatened Species	D8-8
D8.4.4	Species Composition.....	D8-8
D8.4.5	Sample Adequacy	D8-9
D8.5	Discussion.....	D8-9
D8.6	Conclusions.....	D8-10
D9	Wildlife	D9-1
D9.1	Habitat Description and Wildlife Species.....	D9-2
D9.2	Methods.....	D9-3
D9.2.1	File and Data Searches.....	D9-3
D9.2.2	Field Surveys	D9-3
D9.3	Results.....	D9-4
D9.3.1	Big Game	D9-4
D9.3.2	Upland Game Birds.....	D9-5
D9.3.3	Raptors	D9-6
D9.3.4	Waterfowl and Shorebirds	D9-7
D9.3.5	Passerine and Breeding Birds	D9-7
D9.3.6	Migratory Birds of High Federal Interest	D9-8
D9.3.7	Other Mammals	D9-9
D9.3.8	T&E and State-Listed Species of Concern	D9-9
D9.3.9	Reptiles and Amphibians	D9-10
D9.3.10	Fish and Aquatic Life.....	D9-11
D10	Background Radiological Characteristics.....	D10-1
D10.1	Background Gamma Radiation Survey and Soils Sampling	D10-1
D10.1.1	Methods.....	D10-2
D10.1.1.1	Gamma Surveys and Mapping.....	D10-2
D10.1.1.2	Cross-Calibration between NaI Detectors and the HPIC.....	D10-4
D10.1.1.3	Soil Sampling and Gamma Correlation Grids	D10-5
D10.1.2	Data Quality Assurance and Quality Control	D10-6

TABLE OF CONTENTS – Detailed (continued)

VOLUME 4 of 5: Appendix D (D7 to D11) continued

D10.1.3	Results.....	D10-7
D10.1.3.1	Baseline Gamma Survey.....	D10-7
D10.1.3.2	Baseline Soil Sampling.....	D10-8
D10.1.3.3	HPIC / NaI Cross-Calibration.....	D10-8
D10.1.3.4	Three-Foot HPIC Equivalent Gamma Exposure Rate Mapping.....	D10-9
D10.1.3.5	Soil Ra-226 Concentration Mapping.....	D10-10
D11	Wetlands.....	D11-1
D11.1	Introduction.....	D11-1
D11.2	Methods.....	D11-1
D11.3	Results and Discussion.....	D11-2

VOLUME 5 of 5: Operations Plan and Reclamation Plan

Operations Plan (OP).....	OP-1
OP 1.0 Overview of Proposed Operation.....	OP-1
OP 1.1 Site Facilities Layout.....	OP-2
OP 1.2 Ore Deposits.....	OP-3
OP 2.0 Project Development, Maintenance, and Monitoring.....	OP-4
OP 2.1 Project Schedule.....	OP-4
OP 2.2 Additional Regulatory Requirements.....	OP-6
OP 2.3 Land Use.....	OP-7
OP 2.4 Cultural Resources Mitigation Program.....	OP-7
OP 2.5 Topsoil Management.....	OP-8
OP 2.5.1 Short-Term Topsoil Protection.....	OP-9
OP 2.5.2 Long-Term Topsoil Protection.....	OP-9
OP 2.6 Roads.....	OP-10
OP 2.7 Vegetation Protection and Weed Control.....	OP-11
OP 2.8 Wildlife Protection and Monitoring.....	OP-12
OP 2.8.1 Wildlife Protection Measures.....	OP-12
OP 2.8.1.1 Activity Restrictions.....	OP-12
OP 2.8.1.2 Road Use.....	OP-12
OP 2.8.1.3 Fencing and Screening.....	OP-13
OP 2.8.1.4 Transmission Line.....	OP-13
OP 2.8.1.5 Human Disturbance.....	OP-13
OP 2.8.1.6 Wildlife Enhancements.....	OP-13
OP 2.8.2 Wildlife Monitoring.....	OP-14
OP 2.8.2.1 Raptors.....	OP-14
OP 2.8.2.2 Sage Grouse.....	OP-15

TABLE OF CONTENTS – Detailed (continued)

VOLUME 5 of 5: Operations Plan and Reclamation Plan continued

OP 2.9	Prevention and Remediation of Accidental Releases	OP-15
OP 2.9.1	Pipelines, Fittings, Valves, and Tanks	OP-16
OP 2.9.2	Wells	OP-16
OP 2.9.3	Buildings	OP-16
OP 2.9.4	Storage Ponds	OP-16
OP 2.9.5	Fuel Storage Areas	OP-18
OP 2.10	Air Monitoring	OP-18
OP 2.11	Groundwater Monitoring	OP-18
OP 2.11.1	On-Site Wells	OP-18
OP 2.11.2	Off-Site Wells	OP-19
OP 3.0	Mine Unit Processes, Instrumentation, and Control	OP-19
OP 3.1	Mine Unit Chemistry	OP-19
OP 3.2	Mine Unit Design	OP-20
OP 3.2.1	Injection and Production Well Patterns	OP-22
OP 3.2.2	Monitor Well Locations	OP-22
OP 3.2.2.1	Perimeter Monitor Wells	OP-23
OP 3.2.2.2	Observation Wells	OP-23
OP 3.2.2.3	Production Zone Monitor Wells	OP-24
OP 3.2.2.4	Overlying and Underlying Monitor Wells	OP-24
OP 3.3	Well Completion	OP-25
OP 3.4	Well Integrity Testing	OP-26
OP 3.5	Mine Unit Piping and Instrumentation	OP-27
OP 3.6	Mine Unit Control	OP-27
OP 3.6.1	Header House Control	OP-28
OP 3.6.2	Pattern Control	OP-29
OP 3.6.3	Projected Water Balance and Water Level Changes	OP-30
OP 3.6.3.1	Water Balance	OP-30
OP 3.6.3.2	Mine Unit Interference	OP-31
OP 3.6.3.3	Cumulative Drawdown	OP-31
OP 3.6.4	Excursion Monitoring and Control	OP-33
OP 3.6.4.1	Mine Unit Baseline Water Quality and Upper Control Limits	OP-33
OP 3.6.4.2	Excursion Detection	OP-34
OP 3.6.4.3	Excursion Verification and Corrective Action	OP-34
OP 3.6.4.4	Ability to Control an Excursion	OP-35
OP 4.0	Plant Processes, Instrumentation, and Control	OP-36
OP 4.1	Ion Exchange (Resin-Loading) Circuit	OP-36
OP 4.2	Elution Circuit	OP-37
OP 4.3	Precipitation/Filtration Circuit	OP-37
OP 4.4	Major Process Equipment and Instrumentation	OP-38

TABLE OF CONTENTS – Detailed (continued)

VOLUME 5 of 5: Operations Plan and Reclamation Plan continued

OP 5.0	Effluent Control Systems.....	OP-38
OP 5.1	Gaseous Emissions and Airborne Particulates.....	OP-39
OP 5.1.1	Non-Radioactive Emissions and Particulates	OP-39
OP 5.1.2	Radioactive Emissions.....	OP-40
OP 5.2	Liquid Wastes	OP-40
OP 5.2.1	Liquid Non-11(e)(2) Byproduct Materials	OP-41
OP 5.2.1.1	“Native” Groundwater Recovered during Well Development, Sample Collection, and Pump Testing.....	OP-41
OP 5.2.1.2	Storm Water Runoff.....	OP-41
OP 5.2.1.3	Waste Petroleum Products and Chemicals	OP-41
OP 5.2.1.4	Domestic Liquid Waste	OP-42
OP 5.2.2	Sources of Liquid 11(e)(2) Byproduct Material	OP-42
OP 5.2.2.1	Liquid Process Waste.....	OP-43
OP 5.2.2.2	“Affected” Groundwater Generated during Well Development and Sample Collection.....	OP-44
OP 5.2.2.3	Groundwater Generated during Aquifer Restoration.....	OP-45
OP 5.2.3	Disposal of Liquid 11(e)(2) Byproduct Materials	OP-45
OP 5.2.3.1	Storage Ponds.....	OP-45
OP 5.2.3.2	UIC Class I Wells	OP-46
OP 5.3	Solid Wastes.....	OP-46
OP 5.3.1	Solid Non-11(e)(2) Byproduct Materials.....	OP-46
OP 5.3.2	Solid 11(e)(2) Byproduct Materials.....	OP-47
	Groundwater Quality Restoration and Surface Reclamation (RP)	RP-1
RP 1.0	Completion of Production Operations	RP-2
RP 2.0	Plans and Schedule for Groundwater Quality Restoration	RP-3
RP 2.1	Conditions in the Mineralized Zone Before and After Operations.....	RP-3
RP 2.2	Restoration Requirements.....	RP-4
RP 2.3	Groundwater Restoration Methods.....	RP-5
RP 2.3.1	Groundwater Sweep.....	RP-6
RP 2.3.2	Groundwater Treatment	RP-7
RP 2.3.3	Recirculation	RP-8
RP 2.4	Stabilization Phase	RP-9
RP 2.5	Reporting.....	RP-9
RP 3.0	Mine Unit Reclamation.....	RP-10
RP 3.1	Well Abandonment	RP-10
RP 3.2	Facility and Road Reclamation.....	RP-11

TABLE OF CONTENTS – Detailed (continued)

VOLUME 5 of 5: Operations Plan and Reclamation Plan continued

RP 4.0 Reclamation and Decommissioning of Processing and Support
Facilities..... RP-12

RP 4.1 Removal and Disposal of Equipment and Structures RP-13

RP 4.2 Waste Storage, Treatment, and Disposal Facilities RP-14

RP 4.3 Buried Piping and Engineering Control Structures RP-14

RP 4.4 Roads..... RP-14

RP 4.5 Soil Replacement and Revegetation RP-15

 RP 4.5.1 Post-Operational Land Use RP-15

 RP 4.5.2 Surface Preparation..... RP-15

 RP 4.5.3 Soil Replacement RP-16

 RP 4.5.4 Seed Mix, Reseeding Methods, and Fencing..... RP-16

 RP 4.5.5 Revegetation Success Criteria..... RP-17

RP 5.0 Financial Assurance RP-17

TABLE OF CONTENTS – Detailed (continued)

FIGURES

VOLUME 1 of 5: Adjudication Files – No Figures

VOLUME 2 of 5: Appendix D (D1 to D5)

D1 Land Use

Figure D1-1a General Location of the Permit Area

Figure D1-1b Aerial Photo of the Permit Area

Figure D1-2 Land Ownership

Figure D1-3 BLM Grazing Allotments

Figure D1-4 Nuclear Fuel Cycle Facilities and Mines within 50 Miles

Figure D1-5 Regional Transportation Network

Figure D1-6 Significant Population Centers within 50 Miles

D3 Archaeological and Paleontological Resources

(separate volume – requesting WDEQ confidentiality)

D4 Meteorology, Climatology, and Air Quality

Figure D4-1 Meteorological Stations within 50 Miles of the Permit Area

Figure D4-2 Monthly Total Precipitation in the Project Region

Figure D4-3a to m Wind Speed and Wind Direction at the Lost Soldier Meteorological Station

Figure D4-4 Tornado Statistics by County

Figure D4-5 Air Particulate Sampling Locations

Figure D4-6 Passive Radiological Sampling Locations

D5 Geology

Figure D5-1 Regional Geologic Map

Figure D5-2a Geologic Cross Section Schematic of the Permit Area

Figure D5-2b General Stratigraphy of the Upper Battle Spring Formation

Figure D5-3 Historical Seismic Activities in Wyoming

Figure D5-4 UBC Seismic Zones

Figure D5-5 Active Fault Systems in the Vicinity of the Permit Area

Figure D5-6 500-Year Probabilistic Acceleration Map of Wyoming

VOLUME 3a of 5: Appendix D (D6)

D6 Hydrology

Figure D6-1 Surface Drainage Map for the Lost Creek Permit Area

Figure D6-2 Longitudinal Profile along Battle Spring Draw from the Northern Boundary

Figure D6-3a Photo of Crooked Well Reservoir Taken During Spring Snowmelt Runoff Looking West

TABLE OF CONTENTS – Detailed (continued)

FIGURES (continued)

VOLUME 3a of 5: Appendix D (D6) continued

- Figure D6-3b Surface Water Permits within Three Miles of the Permit Area
- Figure D6-4 Storm Water Sampler Installed to Collect a One-Liter Sample of Snowmelt or Storm Surface Runoff.
- Figure D6-5 Locations of Storm Water and Spring Snowmelt Samplers
- Figure D6-6 Potentiometric Surface, Wasatch/Battle Spring Aquifers, Great Divide Basin
- Figure D6-7 Regional Hydrostratigraphic Units of Interest, Great Divide Basin
- Figure D6-8 Potentiometric Surface, Tertiary Aquifer System, Great Divide Basin
- Figure D6-9 Location Map, Lost Creek Monitor Wells
- Figure D6-10 Site Hydrostratigraphic Units, Lost Creek Project
- Figure D6-11a Potentiometric Surface, HJ Production Zone, November 2007
- Figure D6-11b Potentiometric Surface, Overlying Aquifer (LFG), November 2007
- Figure D6-11c Potentiometric Surface, Underlying Aquifer (UKM), November 2007
- Figure D6-11d Potentiometric Surface, HJ Production Zone, August 1982 and October 2006
- Figure D6-12 Location of Well Groups Used to Evaluate Vertical Hydraulic Gradients
- Figure D6-13 Location of Pump Tests Conducted in 1982 and 2006
- Figure D6-14a Location of LC19M Pump Test and Monitoring Wells, 2007
- Figure D6-14b Location of LC16M Test Wells, 2007
- Figure D6-15 Drawdown in the HJ Aquifer at the End of the LC19M Pumping Test
- Figure D6-16 Drawdown in the HJ Aquifer Near the End of the LC16M Pump Test
- Figure D6-17 Spatial Distribution of Aquifer Transmissivity
- Figure D6-18 BLM Wells near the Lost Creek Permit Area
- Figure D6-19 BLM Battle Spring Draw Well No. 4451
- Figure D6-20 BLM Boundary Well No. 4775
- Figure D6-21 BLM Battle Spring Well No. 4777
- Figure D6-22 BLM East Eagle Nest Draw Well
- Figure D6-23 Location of Historic Site Monitor Wells

TABLE OF CONTENTS – Detailed (continued)

FIGURES (continued)

VOLUME 3a of 5: Appendix D (D6) continued

- Figure D6-24 Location of Site Baseline Monitor Wells
- Figure D6-25a Distribution of TDS, August 1982
- Figure D6-25b Distribution of Radium-226, August 1982
- Figure D6-25c Distribution of Uranium, August 1982
- Figure D6-26a Distribution of Average TDS, September 2006 to May 2007
- Figure D6-26b Distribution of Average Sulfate, September 2006 to May 2007
- Figure D6-27a Piper Diagram – Average Water Quality at Individual Monitor Wells
- Figure D6-27b Piper Diagram – Average Water Quality in Aquifers of Interest
- Figure D6-28a Distribution of Average Uranium, September 2006 to May 2007
- Figure D6-28b Distribution of Average Radium 226+228, September 2006 to May 2007

VOLUME 4 of 5: Appendix D (D7 to D11)

D7 Soils

- Figure D7-1 Typical Soil Pit
- Figure D7-2 Soil Sampling Locations
- Figure D7-3 Existing Road Disturbance
- Figure D7-4 Typical Two-Track Road within Lost Creek Permit Area

D8 Vegetation

- Figure D8-1 Vegetation Map
- Figure D8-2 Upland Big Sagebrush Shrubland
- Figure D8-3 Lowland Big Sagebrush Shrubland
- Figure D8-4 Intergraded Upland and Lowland Big Sagebrush Shrubland

D9 Wildlife

- Figure D9-1 Wildlife Habitat Map
- Figure D9-2 Pronghorn Range
- Figure D9-3 Mule Deer Range
- Figure D9-4 Elk Range
- Figure D9-5 Moose Range
- Figure D9-6 Sage Grouse Leks
- Figure D9-7 Raptor Nests
- Figure D9-8 Location of Pygmy Rabbit Burrows and Pellets

TABLE OF CONTENTS – Detailed (continued)

FIGURES (continued)

VOLUME 4 of 5: Appendix D (D7 to D11) continued

D10 Background Radiological Characteristics

Figure D10-1 Scanning System Equipment and Configuration

Figure D10-2 Correlation Grid Sampling Design

Figure D10-3 NaI-Based Gamma Survey Results

Figure D10-4 NaI Gamma Survey Results and HPIC Measurement Locations

Figure D10-5 OHV Re-Scan Results

Figure D10-6 Soil Sampling and Gamma Survey Results Overlay

Figure D10-7 Ra-226 Soil Concentration and Gamma Exposure Rate
Correlation

Figure D10-8 Ra-226 and Uranium Soil Concentration Correlation

Figure D10-9 Calibration Curves for HPIC versus NaI Detectors

Figure D10-10 Three-Foot NaI Detector Height Data

Figure D10-11 Three-Foot and 4.5-Foot NaI Detector Height Readings
Correlation

Figure D10-12 Calculated Three-Foot-HPIC-Equivalent Gamma Exposure
Rates

Figure D10-13 Kriged Estimates of the Three-Foot-HPIC-Equivalent Gamma
Exposure Rates

Figure D10-14 Regression Used to Predict Soil Ra-226 Concentrations

Figure D10-15 Estimated Soil Ra-226 Concentrations

D11 Wetlands

Figure D11-1 Potential Wetlands Delineated by the National Wetland
Inventory

Figure D11-2 Photo of Crooked Well Reservoir in the Spring of 2006

VOLUME 5 of 5: Operations Plan and Reclamation Plan

OP Operations Plan

Figure OP-1 Regional Map of the Permit Area

Figure OP-2a Site Layout

Figure OP-2b Lost Creek Ore Trend

Figure OP-2c Road Design Features

Figure OP-3 Typical ISR Operation

Figure OP-4a Lost Creek Project Development, Production, and Restoration
Schedule

Figure OP-4b Proposed Restoration Equipment Schedule

TABLE OF CONTENTS – Detailed (continued)

FIGURES (continued)

VOLUME 5 of 5: Operations Plan and Reclamation Plan continued

OP Operations Plan (continued)

Figure OP-5a Project Water Balance – Production Only

Figure OP-5b Project Water Balance – Production with Ground Water Sweep
(GWS)

Figure OP-5c Project Water Balance – Production with GWS and Reverse
Osmosis (RO)

Figure OP-5d Project Water Balance – Production with RO

Figure OP-5e Project Water Balance – GWS and RO, No Production

Figure OP-5f Project Water Balance – RO Only, No Production

Figure OP-6 Alkaline Uranium Leach Chemistry in the Aquifer

Figure OP-7a Solution Flow Patterns

Figure OP-7b Mine Unit Layout

Figure OP-7c Vegetation and Soil Impacts

Figure OP-8a Injection Well Construction

Figure OP-8b Production Well Construction

Figure OP-8c Monitor Well Construction

Figure OP-9a Well Completion Techniques

Figure OP-9b Restoration Well Completions

Figure OP-10a Ion Exchange Process Flow

Figure OP-10b Plant Process Flow

RP Groundwater Quality Restoration and Surface Reclamation

Figure RP-1 Lost Creek Project Development, Production, and Restoration
Schedule

Figure RP-2 Site Layout with Mining and Restoration Schedules

Figure RP-3 Proposed Bond Schedule

TABLE OF CONTENTS – Detailed (continued)

TABLES

VOLUME 1 of 5: Adjudication Files

ADJ Adjudication Files

Table ADJ-1 List of Regulatory Requirements

VOLUME 2 of 5: Appendix D (D1 to D5)

D1 Land Use

Table D1-1 Hunting Statistics for Hunt Areas that Include the Permit Area

Table D1-2 Population Data

D3 Archaeological and Paleontological Resources

(separate volume – requesting WDEQ confidentiality)

D4 Meteorology, Climatology, and Air Quality

Table D4-1 Comparison of Temperature Data

Table D4-2 Monthly Maximum and Minimum Humidity Measured at the Lost
Soldier Meteorological Station

Table D4-3 Monthly Pan Evaporation at the Pathfinder Dam

Table D4-4 Air Stability Data

Table D4-5 Primary and Secondary Limits for National Ambient Air Quality
Standards and the State of Wyoming

Table D4-6 Allowable Increments for Prevention of Significant Deterioration
of Air Quality

Table D4-7 Reported Sources of Emissions near the Permit Area

Table D4-8 Reported Total Emissions near the Permit Area

Table D4-9 PM₁₀ Concentrations at Lost Creek

Table D4-10 Analytical Results for Passive Radon and Gamma Sampling

D5 Geology

Table D5-1 Permit Area Stratigraphy

Table D5-2 Abandonment Information for Historic Exploration Holes

VOLUME 3a of 5: Appendix D (D6)

D6 Hydrology

Table D6-1a Peak Flow Regression Equations

Table D6-1b Calculated Peak Flows for Battle Spring Draw

Table D6-2 Surface Water Permits within Three Miles of the Permit Area

Table D6-3 Historic Water Quality Results for Battle Spring from the
Sweetwater Mill Permit Application

TABLE OF CONTENTS – Detailed (continued)

TABLES (continued)

VOLUME 3 of 5: Appendix D (D6 to D11)

D6 Hydrology (continued)

Table D6-4 Water Quality Results for Seven Storm Water/Spring Snowmelt
Samples Collected on 17 April 2007

Table D6-5 Monitor Well Data

Table D6-6 Water Level Data

Table D6-7a Horizontal Hydraulic Gradients

Table D6-7b Vertical Hydraulic Gradients

Table D6-8 1982 and 2006 Pump Test Results

Table D6-9a 2007 LC19M Long Term Pump Test Monitor Wells

Table D6-9b 2007 LC16M Long Term Pump Test Monitor Wells

Table D6-10a 2007 LC19M Long Term Pump Test Results

Table D6-10b 2007 LC16M Long Term Pump Test Results

Table D6-11 Summary of Aquifer Characteristics

Table D6-12a Groundwater Permits within One-Half Mile of the Permit Area

Table D6-12b Groundwater Permits within Three Miles of the Permit Area

Table D6-13 Lost Creek Project Groundwater Permits

Table D6-14 Baseline Water Quality Monitoring Parameters

Table D6-15a Analytical Results of Baseline Monitoring

Table D6-15b State and Federal Ground Water Quality Criteria for Specified
Parameters

Table D6-16 Distribution of Samples Exceeding EPA MCL for Radium
226+228

VOLUME 4 of 5: Appendix D (D7 to D11)

D7 Soils

Table D7-1 Soil Mapping Units

Table D7-2 Soil Suitability Ranges

D8 Vegetation

Table D8-1 Areal Extent of the Vegetation Types

Table D8-2 Vegetation Sampling Locations and Site Information

Table D8-3 Cover Parameters of the Upland Big Sagebrush Shrubland

Table D8-4 Shrub, Semi-Shrub, and Cactus Densities of the Upland Big
Sagebrush Shrubland

Table D8-5 List of Vegetation Species Observed

TABLE OF CONTENTS – Detailed (continued)

TABLES (continued)

VOLUME 4 of 5: Appendix D (D7 to D11) continued

- Table D8-6 Cover Parameters of the Lowland Big Sagebrush Shrubland
- Table D8-7 Shrub, Semi-Shrub, and Cactus Densities of the Lowland Big Sagebrush Shrubland
- Table D8-8 Prohibited and Restricted Noxious Weeds
- Table D8-9 Evaluation of Sample Adequacy

D9 Wildlife

- Table D9-1 Wildlife Species Observed or Potentially Occurring in the Permit Area
- Table D9-2 Relative Abundance of Big Game Observations
- Table D9-3 Sage Grouse Lek Counts
- Table D9-4 Raptor Nest Locations
- Table D9-5 T&E Wildlife Species Potentially Occurring in the Permit Area
- Table D9-6 Wildlife Species of Special Concern

D10 Background Radiological Characteristics

- Table D10-1 Soil Sampling and Correlation Grid Results
- Table D10-2 Gamma Exposure Rate Differences from Two NaI Detector Heights

VOLUME 5 of 5: Operations Plan and Reclamation Plan

OP Operations Plan

- Table OP-1a Summary of Environmental & Operational Monitoring - During Plant Construction, Mine Unit Development, & Related Site Development Activities
- Table OP-1b Summary of Environmental & Operational Monitoring - During Operations
- Table OP-1c Summary of Environmental & Operational Monitoring - During Restoration/Reclamation/Decommissioning Activities & Evaluation of Activities' Effectiveness
- Table OP-2 Itemized Calculations on the Areas of the Expected Disturbance
- Table OP-3 Culvert Sizing
- Table OP-4 Potentially Disturbed Acreage by Vegetation Type
- Table OP-5 Surface Activity Timing Restrictions for Protection of Wildlife
- Table OP-6 Water Balance Summary
- Table OP-7 Water Balance – Calculation Details
- Table OP-8 Baseline Water Quality Monitoring Parameters

TABLE OF CONTENTS – Detailed (continued)

TABLES (continued)

VOLUME 5 of 5: Operations Plan and Reclamation Plan (continued)

RP Groundwater Quality Restoration and Surface Reclamation
Table RP-1 Restoration Groundwater Quality Parameters
Table RP-2 Typical Specification Data for Removal of Ion Constituents
Table RP-3 Permanent Seed Mixture
Table RP-4 Reclamation/Restoration Bond Estimate
Table RP-5 Equipment and Tank List for Bond Estimate

TABLE OF CONTENTS – Detailed (continued)

PLATES

VOLUME 1 of 5: Adjudication Files

Appendix A Surface and Mineral Rights within the Lost Creek Permit Area

Plate A-1 Surface Owners of Record within Lost Creek Permit Area

Plate A-2 Uranium Mineral Owners of Record within Lost Creek Permit Area

Plate A-3 Oil and Gas Mineral Owners of Record within Lost Creek Permit Area

Appendix B Surface and Mineral Rights Adjacent to the Lost Creek Permit Area

Plate B-1 Surface Owners of Record within Half Mile Outside Permit Boundary

Plate B-2 Uranium Mineral Owners of Record within Half Mile Outside Permit Boundary

Plate B-3 Oil and Gas Mineral Owners of Record within Half Mile Outside Permit Boundary

Appendix C Tabulation of Lands

Plate C-1 Legal Land Description

Appendix E Right of Ways

Plate E-1 Location and Access

VOLUME 2 of 5: Appendix D (D1 to D5)

D5 Geology

Plate D5-1a Geologic Cross Section A-A'

Plate D5-1b Geologic Cross Section B-C

Plate D5-1c Geologic Cross Section C-D

Plate D5-1d Geologic Cross Section D-E

Plate D5-1e Geologic Cross Sections F-F'

Plate D5-1f Geologic Cross Sections G-G'

Plate D5-1g Geologic Cross Sections H-H'

Plate D5-2a Lost Creek Shale Isopach Map

Plate D5-2b HJ Sand Isopach Map

Plate D5-2c Sagebrush Shale Isopach Map

Plate D5-2d UKM Sand Isopach Map

TABLE OF CONTENTS – Detailed (continued)

PLATES (continued)

VOLUME 3a of 5: Appendix D (D6)

D6 Hydrology

Plate D6-1a Groundwater Permits within One-Half Mile of the Permit Area

Plate D6-1b Groundwater Permits within Three Miles of the Permit Area

VOLUME 4 of 5: Appendix D (D7 to D11)

D7 Soils

Plate D7-1 Soil Survey Mapping Units

VOLUME 5 of 5: Operations Plan and Reclamation Plan

OP Operations Plan

Plate OP-1 Plant Site Plan

TABLE OF CONTENTS – Detailed (continued)

ATTACHMENTS

VOLUME 1 of 5: Adjudication Files – No Attachments

VOLUME 2 of 5: Appendix D (D1 to D5)

- D3 Archaeological and Paleontological Resources
(separate volume – requesting WDEQ confidentiality)
- D5 Geology
 - Attachment D5-1 Typical Geophysical Logs
 - Attachment D5-2 Locations, Total Depths, and Completion Dates of
Historical Drill Holes
 - Attachment D5-3 Communication with WDEQ LQD related to Drill Hole
Abandonment

VOLUME 3a of 5: Appendix D (D6)

- D6 Hydrology
 - Attachment D6-1 Surface Water Quality Laboratory Results
 - Attachment D6-2a Evaluation of the LC19M Pump Test
 - Attachment D6-2b Evaluation of the LC16M Pump Test

VOLUME 3b of 5: Appendix D (D6)

- D6 Hydrology
 - Attachment D6-3 Well Completion Logs
 - Attachment D6-4 Groundwater Quality Laboratory Results

VOLUME 4 of 5: Appendix D (D7 to D11)

- D7 Soils
 - Attachment D7-1 Soil Survey Work Plan and Correspondence
 - Attachment D7-2 Field Notes/Soil Sample Point Photographs
 - Attachment D7-3 Laboratory Analysis
- D8 Vegetation
 - Attachment D8-1 Scope of Work
 - Attachment D8-2 Raw Data
 - Attachment D8-3 Sensitive Plant Probability

TABLE OF CONTENTS – Detailed (continued)

ATTACHMENTS (continued)

VOLUME 4 of 5: Appendix D (D7 to D11) continued

D9 Wildlife

Attachment D9-1 WGFD Wildlife Observations System Data

Attachment D9-2 Work Plan for Wildlife 2007

Attachment D9-3 BLM and WDEQ Correspondence

Attachment D9-4 MBHFI in Wyoming

D10 Background Radiological Characteristics

Attachment D10-1 Data Quality Assurance Documentation

Attachment D10-2 Data Quality Control Documentation

Attachment D10-3 Final Baseline Gamma Survey and Ra-226 Soil Maps

Attachment D10-4 HPIC-Adjusted Gamma Datasets

(Electronic Dataset Only)

VOLUME 5 of 5: Operations Plan and Reclamation Plan

OP Operations Plan

Attachment OP-1 UIC Class 1 Well Permit (to be provided)

Attachment OP-2 Specifications for Storage Ponds

APPENDIX A (Continued)
Lost Creek ISR, LLC
Surface and Mineral Rights within the Lost Creek Permit Area
(Page 2 of 4)

Names and addresses of mineral owners, other than oil and gas, of record within the permit area (for oil and gas, see Page 4 of 4):

1. State of Wyoming (Mineral Owner)

Wyoming State Land and Investments
(formerly Wyoming State Land and Farm Loan Office)
Herschler Building, 3rd Floor
122 West 25th Street
Cheyenne, Wyoming 82002-0600

Lost Creek ISR, LLC (State of Wyoming Uranium Leasehold Interest)
(formerly NFU Wyoming, LLC)
10758 West Centennial Road, Suite 200
Littleton, Colorado 80127

2. United States of America (Mineral Owner)

Department of the Interior
Bureau of Land Management
Wyoming State Office
P.O. Box 1828
Cheyenne, Wyoming 82003

Lost Creek ISR, LLC (Uranium Claimant, DAR, DAR GAP, Sage, Tony Lode Claims)
(formerly NFU Wyoming, LLC)
10758 West Centennial Road, Suite 200
Littleton, Colorado 80127

APPENDIX A (Continued)
Lost Creek ISR, LLC
Surface and Mineral Rights within the Lost Creek Permit Area
(Page 4 of 4)

Names and addresses of oil and gas mineral owners of record within the permit area (for other mineral owners of record, see Pages 2 of 4 and 3 of 4):

1. State of Wyoming (Mineral Owner)
Wyoming State Land and Investments
(formerly Wyoming State Land and Farm Loan Office)
Herschler Building, 3rd Floor
122 West 25th Street
Cheyenne, Wyoming 82002-0600

Kirkwood Oil & Gas LLC (State of Wyoming Oil and Gas Leasehold Interest)
P.O. Box 3439
120 South Durbin Street
Casper, Wyoming 82602

2. United States of America (Mineral Owner)
Department of the Interior
Bureau of Land Management
Wyoming State Office
P.O. Box 1828
Cheyenne, Wyoming 82003

Cohort Energy Company (Federal Oil and Gas Leasehold Interest)
7074 South Revere Parkway
Centennial, Colorado 80112

Encana Oil and Gas (USA) Inc. (Federal Oil and Gas Leasehold Interest)
370 17th Street, Suite 1700
Denver, Colorado 80202

Kirkwood Oil & Gas LLC (Federal Oil & Gas Leasehold Interest)
P.O. Box 3439
120 South Durbin Street
Casper, Wyoming 82602

As shown on Plate **A-3**
(Minerals, other than oil and gas, shown on Plate A-2)

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,**

**THAT CAN BE VIEWED
AT THE RECORD TITLED:**

“PLATE A-3,

**Oil and Gas Mineral Owners of Record
With in Lost Creek Permit Area.”**

**Drawing No.:WDEQ-LQD 1.1 PLATE A-3,
12.12.07.**

**WITH IN THIS PACKAGE... OR
BY SEARCHING USING THE
DOCUMENT/REPORT NO.**

D-01

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,**

**THAT CAN BE VIEWED AT THE
RECORD TITLED:**

“PLATE B-3,

**Oil and Gas Mineral Owners of Record
Within Half Mile Outside Permit Boundary
Lost Creek Permit Area.”**

**Drawing No.: WDEQ_LQD 1.0 PLATE B-
3.**

12.07.07.

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BY SEARCHING USING THE
DOCUMENT/REPORT NO.**

D-02

APPENDIX B
Lost Creek ISR, LLC
Surface and Mineral Rights Adjacent to the Lost Creek Permit Area
(Page 1 of 4)

Names and last known addresses of the owners of record of the surface rights of the lands immediately adjacent (within ½ mile) to the permit area:

1. State of Wyoming (Surface Owner)
Wyoming State Land and Investments
(formerly Wyoming State Land and Farm Loan Office)
Herschler Building, 3rd Floor
122 West 25th Street
Cheyenne, Wyoming 82002-0600

2. United States of America (Surface Owner)
Department of the Interior
Bureau of Land Management
Wyoming State Office
P.O. Box 1828
Cheyenne, Wyoming 82003

As shown on Plate **B-1**

APPENDIX B (Continued)
Lost Creek ISR, LLC
Surface and Mineral Rights Adjacent to the Lost Creek Permit Area
(Page 2 of 4)

Names and last known addresses of any other persons within one-half (1/2) mile (immediately adjacent) having a valid legal estate of record (other than oil and gas (see Page 4/4)):

1. State of Wyoming (Mineral Owner)
Wyoming State Land and Investments
(formerly Wyoming State Land and Farm Loan Office)
Herschler Building, 3rd Floor
122 West 25th Street
Cheyenne, Wyoming 82002-0600

Energy Metals Corp (US) (State of Wyoming Uranium Leasehold Interest)
1238-200 Granville Street
Vancouver, BC Canada
V6C 1S4

2. United States of America (Mineral Owner)
Department of the Interior
Bureau of Land Management
Wyoming State Office
P.O. Box 1828
Cheyenne, Wyoming 82003

Energy Metals Corp (US) (Uranium Claimant, ED, DB Lode Claims)
1238-200 Granville Street
Vancouver, BC Canada
V6C 1S4

NFU Wyoming, LLC (Uranium Claimant, DAR, LCN, LCS, LCW Lode Claims)
10758 West Centennial Rd, Suite 200
Littleton, Colorado 80127

High Plains Uranium, Inc. (Uranium Claimant, RD Lode Claims)
PO Box 3215
Evergreen, Colorado 80437

APPENDIX B (Continued)
Lost Creek ISR, LLC
Surface and Mineral Rights Adjacent to the Lost Creek Permit Area
(Page 3 of 4)

Simons, Eugene V. (Non-Uranium Claimant, RD 1-10 Placer Claims)
Simons, Jeffrey D. (overlaps lode claims)
Simons, Jewell W
Simons, Julianne
Morton, Max F.
Oliver, Linda
Oliver, Steve
Young, Dean Mrs.
37 Valley Drive
Casper, Wyoming 82604

As shown on Plate **B-2**
(Oil & Gas shown on Plate B-3)

APPENDIX B (Continued)
Lost Creek ISR, LLC
Surface and Mineral Rights Adjacent to the Lost Creek Permit Area
(Page 4 of 4)

Names and last known addresses of any other persons within one-half (1/2) mile (immediately adjacent) having a valid legal estate of record (oil and gas, for other interests, see Pages 2/4 and 3/4):

1. State of Wyoming (Mineral Owner)
Wyoming State Land and Investments
(formerly Wyoming State Land and Farm Loan Office)
Herschler Building, 3rd Floor
122 West 25th Street
Cheyenne, Wyoming 82002-0600

2. United States of America (Mineral Owner)
Department of the Interior
Bureau of Land Management
Wyoming State Office
P.O. Box 1828
Cheyenne, Wyoming 82003

Cohort Energy Company (Federal Oil and Gas Leasehold Interest)
7074 South Revere Parkway
Centennial, Colorado 80112

Encana Oil and Gas (USA) Inc. (Federal Oil and Gas Leasehold Interest)
370 17th Street, Suite 1700
Denver, Colorado 80202

Kirkwood Oil & Gas LLC (Federal Oil & Gas Leasehold Interest)
P.O. Box 3439
120 South Durbin Street
Casper, Wyoming 82602

Wold Oil Properties, Inc. (Federal Oil and Gas Leasehold Interest)
Mineral Resource Center
139 West 2nd Street, Suite 200
Casper, Wyoming 82601

As shown on Plate **B-3**
(Minerals, other than oil and gas, shown on Plate B-2)