

Alan D. Cox Project Manager – Grants

20 August 2007

UPS Next Day Air:

Mr. Ron Linton, Project Manager c/o Document Control Desk Fuel Cycle Facilities Branch (Mailstop T8-A33) Division of Fuel Cycle Safety and Safeguards Office of Nuclear Materials Safety and Safeguards U. S. Nuclear Regulatory Commission 11545 Rockville Pike Two White Flint North Rockville, MD 20852-2738

RE: Docket No. 40-8903 License No. SUA-1471 Semi-Annual Environmental Monitoring Report Period – January through June 2007

Dear Mr. Linton:

Pursuant to US Nuclear Regulatory Commission Regulation 10 CFR 40.85 and Part 20, Homestake Mining Company of California hereby submits two (2) copies of their semi-annual report for the first-half of 2007 (January through June) for the Homestake Grants Reclamation Project.

Groundwater data for the project is filed with the year-end semi-annual report pursuant to our current NRC license condition LC-15.

The 600-gpm reverse osmosis (RO) plant operated at an average rate of 274-gpms during the January through June 2007 reporting period. Operating rates for the plant are related to the existing evaporation pond storage volume capacities and associated seasonal forced evaporative spray systems on Evaporations ponds #1 and #2.

Thank you for your time and attention on this matter. If you have any questions or require additional information, please contact me at the Grants office (505) 287-4456, ext. 25 or via cell phone at (505) 400-2794.

Sincerely yours,

HOMESTAKE MINING COMPANY OF CALIFORNIA Alan D. Cox

Enclosures (2)

xc: Mr. B. Spitzberg, Chief, Decommissioning Branch, w/enclosure
 Mr. R. Chase, Barrick - SLC, w/enclosure
 Mr. B. Ferdinand, Barrick - SLC, w/enclosure
 Mr. G. Hoffman, Hydro Engineering - Casper w/enclosure
 Mr. S. Appaji, Region VI EPA - Dallas w/enclosure
 Ms. C. Stafford, Director of Library Services, NMSU Grants, w/enclosure

HOMESTAKE MINING COMPANY OF CALIFORNIA GRANTS PROJECT



SEMI-ANNUAL ENVIRONMENTAL MONITORING REPORT

JANUARY – JUNE

2007

U.S. Nuclear Regulatory Commission License SUA-1471 State of New Mexico DP-200

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1.0 INTRODUCTION

This Semi-Annual Environmental Monitoring Report summarizes effluent monitoring data recorded for Homestake Mining Company of California - Grants Project (Homestake) from January through June 2007. The submittal of this report to the appropriate Nuclear Regulatory Commission (NRC) Regional Office and State of New Mexico within 60 days after January 1, and July 1 for each year of operation is required for all uranium mill facilities pursuant to 10 CFR Part 40.65. The monitoring data and the report format have been selected by Homestake representatives to satisfy the requirements of 10 CFR Part 40.65.

Homestake's monitoring and surveillance program for radioactive effluent releases have been designed to ensure the project compliance with 10 CFR Part 40, and Part 20 <u>U.S. NRC Standards for Protection Against Radiation</u> and closely approximates programs as described in NRC's Regulatory Guide 4.14, <u>Radiological Effluent and Environmental Monitoring at Uranium Mills</u>. Some effluent monitoring activities differ from those presented in the Regulatory Guide 4.14 as required by Homestake's Radioactive Materials License (SUA-1471).

Recontouring reclamation activities began in September 1993 and mill demolition commenced in late October 1993 and was completed December 10, 1995. A mill decommissioning completion report was submitted in February 1996 and approved by the NRC on January 28, 1999. The large tailings pile has been re-contoured and covered with interim cover on the top and radon barrier on the outslopes. Bedding and erosion protection was placed on the outslopes after placement of the radon barrier. Soil cleanup verification of the off-pile contaminated soil (windblown tailings) is complete; the completion report was submitted December 18, 1995 and approved by the NRC on January 29, 1999. In addition, a decommissioning report for the mine ion-exchange (IX) plant was completed and approved on December 22, 1997.

During this reporting period Homestake operated a reverse osmosis water treatment plant as part of the ongoing ground water restoration program at the site. For the operating period from January through June, the RO plant processed an average 274-gpm while producing an average of 196-gpm of product water that was used for re-injection.

Homestake's groundwater monitoring program, as outlined in license Condition No. 35, continued throughout the report period. The requirements set forth in Condition No. 35 include the reporting of both radiological and non-radiological water quality parameters for specified wells, as well as the documentation of water injection and collection volumes of the groundwater cleanup system. The performance review of the corrective action program is submitted annually as a separate document and contains the groundwater monitoring information for January 1 through December 31 of each year. In order to meet NRC's requirement for semi-annual reporting, groundwater-monitoring data for the point-of-compliance (POC) wells and background well P will be included in the second half semi-annual environmental monitoring report. It should be noted that while the POC wells will eventually be used to demonstrate groundwater restoration, they are not currently representative of off-site groundwater quality conditions.

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2.0 ENVIRONMENTAL MONITORING PROGRAMS

The monitoring requirements for the site are summarized in Table 1, Table 2, and Table 3 attached. Details of the monitoring program are discussed in the following sections:

2.1 Air Particulate Monitoring

Homestake continuously samples total suspended particulate at six locations around the reclamation site (see Figure 1). Those locations identified as HMC-1, HMC-2 and HMC-3 are areas at the property boundary expected to have the highest predictable concentrations of airborne radioactive particulate. The predominant wind direction is from the Southwest; accordingly, HMC-1, HMC-2 and HMC-3 are generally located down wind from Homestake's reclamation activities. The location identified as HMC-6 represents background conditions, and is located due west of the large tailings pile at the western most side of the property boundary. Locations HMC-4 and HMC-5 are site proximal to the nearest residences. The results are presented in Attachment 1.

Homestake uses a Sierra Instruments Model #305-200 High Volume Air Samplers (or equivalent) to continuously sample the ambient air of the locations shown in Figure 1. The samples are collected on 8-inch by 10-inch Whatman glass fiber filters (or equivalent), which are changed weekly or more frequently as required by dust loading. Energy Laboratories, Inc analyzes the collected samples quarterly for Natural Uranium, Radium-226, and Thorium-230.

2.2 Radon Gas Monitoring

Radon gas concentrations are monitored on a continuous basis at the eight locations identified in Figure 1. The background station for radon gas is HMC #16, located Northwest of the site. Landauer Corporation track-etch passive radon monitors (PRM), or the equivalent, are used to continuously monitor radon gas at each sampling location. Semi-annually Homestake personnel place new alpha particle sensitive detectors at the monitoring locations and the exposed detectors are retrieved and returned to Landauer Corporation for analysis. The technique by which the PRM detectors measure radon gas concentrations consists of exposing an alpha-particle sensitive plastic detector, which is mounted in a plastic container, to ambient air. The decay of radon gas contained in the ambient air causes imprint tracks on the alpha-sensitive detector that can then be counted at a later time. The radon gas concentration can subsequently be calculated by determining the number of tracks per unit area of the detector. A filter is placed over the container opening to inhibit the entrance of any alpha-emitting dust particles. The results are presented in Attachment 2.

3.0 WATER QUALITY MONITORING

Table 2 (8-99, as modified by Amendment 34), as attached, outlines the water quality sampling frequency and parameters monitored. In addition, the volumes of water injected and recovered as part of the ground-water cleanup program are monitored on a weekly frequency and the rates documented. A performance review report is submitted by March 31 of each year according to

License Condition 35E. The groundwater monitoring data for the POC wells and background well P, as required to comply with 10 CFR 40.65, will be included in the July - December Semi-Annual Environmental Report.

4.0 DIRECT RADIATION

Gamma exposure rates are continuously monitored through the use of optically stimulated luminescence (OSL) dosimeter badges placed at each of the seven locations identified in Figure 1. HMC #16 is considered the background location for direct radiation. Each OSL badge consists of an aluminum oxide detector within a plastic holder. The plastic provides adequate protection from weather for these badges to be used out-of-doors. The OSL's are exchanged semi-annually and analyzed by an approved independent laboratory (currently Landauer Inc.). The levels of direct environmental radiation are recorded for each of the seven locations. Pertinent sample data are reported in Attachment 3.

5.0 SURFACE CONTAMINATION

The Occupational Monitoring Program requirements are summarized in Table 3. The aspects related to contamination control are discussed briefly below.

5.1 Personnel Skin and Clothing

The monitoring of personnel for alpha contamination is required as part of all radiation work permits using standard operating procedures. No releases of personnel or clothing above administrative limits were reported during this reporting period.

5.2 Survey of Equipment Prior to Release for Unrestricted Use

Equipment surveys are required for all equipment that is to be removed from contaminated areas as specified in radiation work permits. Standard Operating Procedures are used for these surveys. No releases of contaminated material above NRC release criteria were reported.

6.0 LOWER LIMIT OF DETECTION

Homestake representatives have calculated the Lower Limit of Detection (LLD) for each measurement system, where applicable, to more accurately evaluate concentrations of radioactive material measured in the environment surrounding the mill site. The lower limit of detection is defined in U.S. Nuclear Regulatory Guide 8.30 – Appendix B as the smallest concentration of radioactive material that has a 95% probability of being detected. Radioactive material is "detected" if the value measured on an instrument is high enough to conclude that activity above the system background is probably present. Since the LLD is a function of sample volume, counting efficiency, radiochemical yield, etc., it varies for different sampling and analysis procedures.

For the individual measurement systems for which Homestake calculates LLDs, the following formula is utilized:

LLD =
$$\frac{3+4.66 \text{ S}_{b}}{3.7 \text{ E} 4 \text{ EVY exp } (-\lambda t)}$$

Where:

LLD	is the lower limit of detection (microcuries per milliliter);
S _b	is the standard deviation of the instrument background counting rate (counts per
	second);
3.7 E 4	is the number of disintegrations per second per microcurie;
E	is the counting efficiency (counts per disintegration);
v	is the sample volume (milliliters);
Y	is the fractional radiochemical yield (when applicable);
λ	is the radioactive decay constant for the particular radionuclide; and;
t	is the elapsed time between sample collection and counting

The value of S_b used in the calculation of the LLD for a particular measurement system will be based on the actual observed variance of the instrument background counting rate. The laboratory has been instructed to report the LLD for each measurement considering all of the parameters associated with the measurement system and the sample size.

The vendor laboratory that performed the analyses reported herein has documented that the LLD for air and water samples will meet or exceed the requirements in Regulatory Guide 4.14. This assumes a minimum water sample size of 1 liter and an air sample volume of 2 E09 ml. Landauer, Inc (vendor lab) reports the LLD for radon-222. The LLDs for the constituents are:

Ra-226, Th-230 in air	1 E-16 µCi/ml
Rn-222 in air	30 pCi(d/l)
U-nat in air	1 E-16 µCi/ml
U-rad in water	2 E-10 µCi/ml
Ra-226, Th-230 in water	2 E-10 µCi/ml

Uranium is analyzed by ICP-MS methods by the current vendor laboratory. In order to determine the LLD, the laboratory has performed the analysis on a blank sample many times and uses the standard deviation of these background measurements to calculate the LLD. This LLD is specified for all analyses as long as the sample size or volume meets the minimum value.

7.0 DATA SUMMARY AND CONCLUSIONS

The summaries of Homestake's effluent monitoring program included in this submittal contain data for each of the regulated parameters released to unrestricted areas. DP-200, dated November 15, 1995, and 10 CFR Part 40.65 requires that Homestake submit effluent release monitoring data to the State of New Mexico and the NRC within 60 days of the end of the six-month period ending January 1 and July 1 of each year. Homestake is submitting this report to satisfy the regulatory requirements cited above. The attachments included in this report summarize the results of the effluent monitoring activities conducted by Homestake and pertinent to the required monitoring time period.

The data collected in many of Homestake's effluent monitoring programs can be readily compared to 10 CFR Part 20 values. Homestake has not exceeded 10 CFR Part 20 values in any of their effluents monitored during the period covered by this report. This, of course, does not include the ground water values at the POC wells as discussed earlier.

Table 1 - Environmental Monitoring Program ExcludingGroundwater Monitoring

Table 1 - Environmental Monitoring Program Excluding Groundwater Monitoring

Type of Sample	Number	Locations	Method	Frequency	Analytical Parameters
AIR Particulates 3		HMC1, HMC2, HMC3 at or near the site boundary in sectors that have the highest predicted concentrations of radioactive airborne particulates.	Continuous (High Vol.)	Weekly filter change or more frequently as required. Samples composited and analyzed quarterly.	Natural Uranium, Radium-226, Thorium-230
	2 HMC4, HMC5 at nearest occupied residences		Continuous (High Vol.)	Weekly filter change, or more frequently as required. Samples composited and analyzed quarterly.	Natural Uranium, Radium-226, Thorium-230
	1 HMC6 backgrour location		Continuous (High Vol.)	Weekly filter change, or more frequently as required. Samples composited and analyzed quarterly.	Natural Uranium, Radium-226, Thorium-230
Radon, Gas	n Gas 8 Locations described in Air - Particulates & HMC7 on S boundary & HMC16 as a background		Continuous Track-etch	Semi-Annual	Rn-222
DIRECT RADIATION	7 Locations described in		OSL	Semi-Annual	Gamma Exposure Rate

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Table 2 – Groundwater Monitoring Program (8-99, as modified by
Amendment 34)

Table 2 – Groundwater Monitoring Program (8-99 as modified by Amendment 34)

Well Number	Parameters to be Monitored	Frequency of Monitoring
#1 & #2 Deepwells	D	Annually
Broadview Acres Wells 446, SUB1, SUB2, SUB3	G	Annually
Felice Acres Wells 490, 492, 493, 494	G	Annually
Murray Acres Wells 802, 844	G	Annually
Pleasant Valley Wells 688, 846	G	Annually
Regional Wells 920, 942	G	Annually
Site Monitoring Wells F, FB, GH, MO, CW2	G	Annually
Collection System Wells	Total Volume	Monthly
Injection System Wells	Total Volume	Monthly
Reversal Wells B, BA, KZ, KF, SO, SP, S1, S2	Water Level	Weekly
Point of Compliance Wells D1, X, S4	B, F	Annually
Background Well P	В	Annually

B = Water Level, pH, TDS, SO₄, Cl, HCO₃, CO₃, Na, Ca, Mg, K, NO₃, U, Se, Mo, Ra-226

D = Ca, Mg, K, Na, HCO₃, CO₃, Cl, SO₄, pH, TDS, Al, As, Ba, Cd, Co, Cu, CN, F, Fe, Pb, Mn, Hg, Mo, Ni, NO₃ as N, Se, Ag, Zn, U, Filtered Ra-226

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F = V, Ra-228, Th-230

G = Water Level, SO₄, U, Se, TDS, Mo

 Table 3 - Occupational Monitoring Program (6-00)

Type of Sample	Number	Locations	Method	Frequency	Analytical Parameters
Lapel Personal Air Sample	As required by RWP	As required by RWP (2 L/min or equivalent)	HP-1	As required by RWP	Alpha, U-Nat
Lapel Personal Air Sampler Calibration	As required by RWP	N/A	HP-1	As required by RWP	Flow rate
Release of Equipment	As required by RWP	Potentially Contaminated Equipment and Materials	HP-4	As required by RWP	Alpha, beta gamma
ALARA	N/A	As required by RPA	HP-6	N/A	As required by RPA
Respiratory Protection	As required by RWP	As required by RWP	HP-7	N/A	N/A
Bioassay	As required by RWP	As required by RWP	HP-8 after mill decommissioning; termination	Baseline, Semi-annual	U-Nat in urine
Instrument Calibration	Variable	Radiation Detection Instruments in use	HP-10	Annually	N/A
Personnel Gamma (OSL)	Variable	Personnel	HP-11	Quarterly	Gamma
Personnel Contamination	As required by RWP	As required by RWP	HP-12	As required by RWP	Alpha
Radiation Protection Training	As required	Mill Site taught by RPA (certified individual) subjects as per Reg Guide 8.31	HP-14 for people working with groundwater or physical work with tailings sand/ slimes	Initial & annual refresher	Training Class & Written Test

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Table 3 – Occupational Monitoring Program (6-00)

HP-# = Homestake procedure number; RPA = Radiation Protection Administrator; RWP = Radiation Work Permit; OSL = Optically Stimulated Luminescence dosimeter **Figure 1 – Monitoring & Sampling Locations**



HOMESTAKE MINING COMPANY GRANTS PROJECT Monitoring & Sampling Locations

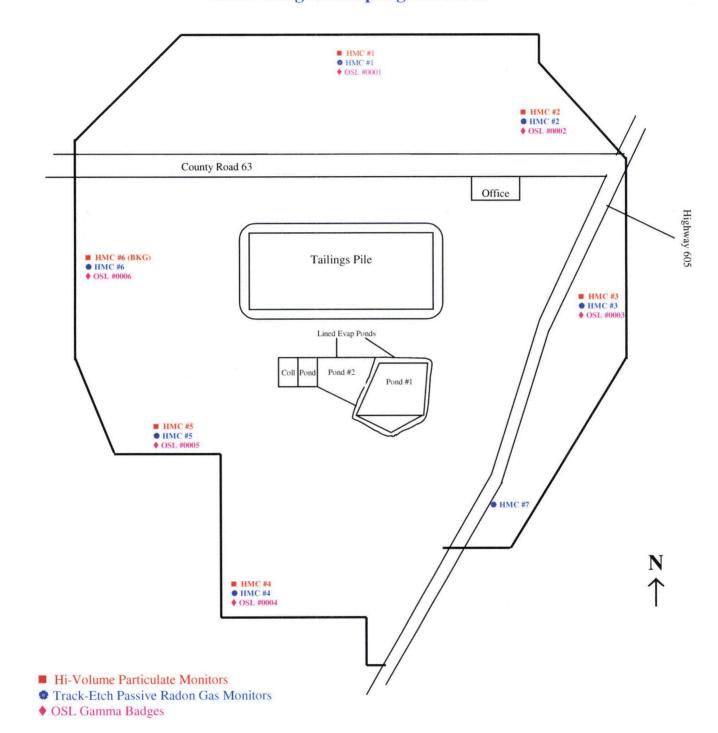


FIGURE 1

Attachment 1 – High Volume Air Sampling Results



HIGH VOLUME AIR SAMPLING REPORT

CLIENT: HOMESTAKE MINING COMPANY - GRANTS, NEW MEXICO

REPORT DATE: May 09, 2007

SAMPLE ID: HMC 1

Quarter/Date Sampled Air Volume	Radionuclide	Concentration μCi/mL	Error Estimate µCi/mL	L.L.D. μCi/mL	Effluent Conc.* μCi/mL	% Effluent Concentration
C07040032-001	^{nat} U	2.62E-16	N/A	1.00E-16	9.00E-14	2.91E-01
First Quarter 2007	²³⁰ Th	< 1.00E-16	1.02E-17	1.00E-16	2.00E-14	< 5.00E-01
Air Volume in mLs 1.27E+11	²²⁶ Ra	< 1.00E-16	1.02E-17	1.00E-16	9.00E-13	< 1.11E-02

C07070020-001	^{nat} U		4.84E-16	N/A	1.00E-16	9.00E-14		5.38E-01
Second Quarter 2007	²³⁰ Th	<	1.00E-16	2.90E-18	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	1.74E-17	1.00E-16	9.00E-13	<	1.11E-02
1.38E+11					· - · - · · · · · · · · · · · · · · · ·			

N/A not applicable for ICP-MS

LLD = Lower Limit of Detection per Regulatory Guide 4.14

All LLDs were met

*Effluent Concentrations per 10 CFR Part 20 Appendix B Table 2, Effluent Concentration



Homestake Mining Company **Client: Project:** 2nd Quarter 2007 Comp Lab ID: C07070020-001 Client Sample ID: HMC-1 Hi Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Resul	t Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL				•			
Radium 226	4.7	pCi/Filter		0.2		E903.0	07/19/07 07:49 / crw
Radium 226 precision (±)	2.4	pCi/Filter				E903.0	07/19/07 07:49 / crw
Thorium 230	ND	pCi/Filter		0.2		E907.0	07/13/07 15:00 / dmf
Uranium, Activity	66.8	pCi/Filter		0.2		SW6020	07/11/07 01:11 / bws



RL - Analyte reporting limit. Definitions: QCL - Quality control limit.



HIGH VOLUME AIR SAMPLING REPORT

CLIENT: HOMESTAKE MINING COMPANY - GRANTS, NEW MEXICO

REPORT DATE: May 09, 2007

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SAMPLE ID: HMC 2

Quarter/Date Sampled Air Volume	Radionuclide	Concentration µCi/mL	Error Estimate μCi/mL	L.L.D. µCi/mL	Effluent Conc.* μCi/mL	% Effluent Concentration
C07040032-002	^{nat} U	7.90E-16	N/A	1.00E-16	9.00E-14	8.78E-01
First Quarter 2007	²³⁰ Th	< 1.00E-16	1.09E-17	1.00E-16	2.00E-14	< 5.00E-01
Air Volume in mLs	²²⁶ Ra	< 1.00E-16	1.30E-17	1.00E-16	9.00E-13	< 1.11E-02
1.38E+11				••••••••••••••••••••••••••••••••••••••	•	

C07070020-002	natU		6.59E-16	N/A	1.00E-16	9.00E-14		7.32E-01
Second Quarter 2007	²³⁰ Th	<	1.00E-16	1.59E-17	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	1.79E-17	1.00E-16	9.00E-13	<	1.11E-02
1.45E+11								

N/A not applicable for ICP-MS

LLD = Lower Limit of Detection per Regulatory Guide 4.14

All LLDs were met

*Effluent Concentrations per 10 CFR Part 20 Appendix B Table 2, Effluent Concentration



Client:Homestake Mining CompanyProject:2nd Quarter 2007 CompLab ID:C07070020-002Client Sample ID:HMC-2 Hi-Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Resul	t Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL							
Radium 226	5.9	pCi/Filter		0.2		E903.0	07/19/07 07:49 / crw
Radium 226 precision (±)	2.6	pCi/Filter				E903.0	07/19/07 07:49 / crw
Thorium 230	5.5	pCi/Filter		0.2		E907.0	07/13/07 15:00 / dmf
Thorium 230 precision (±)	2.3	pCi/Filter				E907.0	07/13/07 15:00 / dmf
Uranium, Activity	95.5	pCi/Filter		0.2		SW6020	07/11/07 01:15 / bws

Report Definitions:

RL - Analyte reporting limit. SCL - Quality control limit. MCL - Maximum contaminant level. ND - Not detected at the reporting limit.



HIGH VOLUME AIR SAMPLING REPORT

CLIENT: HOMESTAKE MINING COMPANY - GRANTS, NEW MEXICO

REPORT DATE: May 09, 2007

SAMPLE ID: HMC 3

Quarter/Date Sampled Air Volume	Radionuclide		centration tCi/mL	Error Estimate μCi/mL	L.L.D. µCi/mL	Effluent Conc.* μCi/mL	% Effluent Concentratio
C07040032-003	^{nat} U		1.66E-15	N/A	1.00E-16	9.00E-14	1.85E+00
First Quarter 2007	²³⁰ Th	<	1.00E-16	1.13E-17	1.00E-16	2.00E-14	< 5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	1.28E-17	1.00E-16	9.00E-13	< 1.11E-02
1.33E+11							

C07070020-003	· · · ^{nat} U		3.40E-15	N/A	1.00E-16	9.00E-14		3.77E+00
Second Quarter 2007	²³⁰ Th	<	1.00E-16	2.22E-17	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	2.22E-17	1.00E-16	9.00E-13	<	1.11E-02
1.44E+11								

N/A not applicable for ICP-MS

LLD = Lower Limit of Detection per Regulatory Guide 4.14

All LLDs were met

*Effluent Concentrations per 10 CFR Part 20 Appendix B Table 2, Effluent Concentration



Client:Homestake Mining CompanyProject:2nd Quarter 2007 CompLab ID:C07070020-003Client Sample ID:HMC-3 Hi-Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL							
Radium 226	9.4	pCi/Filter		0.2		E903.0	07/19/07 07:49 / crw
Radium 226 precision (±)	3.2	pCi/Filter				E903.0	07/19/07 07:49 / crw
Thorium 230	11.0	pCi/Filter		0.2		E907.0	07/13/07 15:00 / dmf
Thorium 230 precision (±)	3.2	pCi/Filter				E907.0	07/13/07 15:00 / dmf
Uranium, Activity	489	pCi/Filter		0.2		SW6020	07/11/07 01:19 / bws

Report Definitions:

RL - Analyte reporting limit. SCL - Quality control limit. MCL - Maximum contaminant level. ND - Not detected at the reporting limit.



HIGH VOLUME AIR SAMPLING REPORT

CLIENT: HOMESTAKE MINING COMPANY - GRANTS, NEW MEXICO

REPORT DATE: May 09, 2007

SAMPLE ID: HMC 4

Quarter/Date Sampled Air Volume	Radionuclide		ncentration µCi/mL	Error Estimate μCi/mL	L.L.D. µCi/mL	Effluent Conc.* μCi/mL		% Effluent oncentration
C07040032-004	natU		9.63E-16	N/A	1.00E-16	9.00E-14		1.07E+00
First Quarter 2007	²³⁰ Th	<	1.00E-16	1.26E-17	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	1.26E-17	1.00E-16	9.00E-13	<	1.11E-02
1.35E+11					• • • • • • • • • • • • • • • • • • •	•	•	

C07070020-004	^{nat} U		1.06E-15	N/A	1.00E-16	9.00E-14	_	1.18E+00
Second Quarter 2007	²³⁰ Th	<	1.00E-16	1.51E-17	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	2.23E-17	1.00E-16	9.00E-13	<	1.11E-02
1.39E+11			1.002-10	2.251-17	1.00L-10	<u></u>	<u> </u>	

N/A not applicable for ICP-MS

LLD = Lower Limit of Detection per Regulatory Guide 4.14

All LLDs were met

*Effluent Concentrations per 10 CFR Part 20 Appendix B Table 2, Effluent Concentration



Client:Homestake Mining CompanyProject:2nd Quarter 2007 CompLab ID:C07070020-004Client Sample ID:HMC-4 Hi-Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Resul	t Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL			·				
Radium 226	8.7	pCi/Filter		0.2		E903.0	07/19/07 08:55 / crw
Radium 226 precision (±)	3.1	pCi/Filter				E903.0	07/19/07 08:55 / crw
Thorium 230	4.5	pCi/Filter		0.2		E907.0	07/13/07_15:00 / dmf
Thorium 230 precision (±)	2.1	pCi/Filter				E907.0	07/13/07 15:00 / dmf
Uranium, Activity	147	pCi/Filter		0.2		SW6020	07/11/07 01:23 / bws

Report Definitions:

RL - Analyte reporting limit. S: QCL - Quality control limit. MCL - Maximum contaminant level. ND - Not detected at the reporting limit.



HIGH VOLUME AIR SAMPLING REPORT

CLIENT: HOMESTAKE MINING COMPANY - GRANTS, NEW MEXICO

REPORT DATE: May 09, 2007

SAMPLE ID: HMC 5

Quarter/Date Sampled Air Volume	Radionuclide	Concentration μCi/mL	Error Estimate μCi/mL	L.L.D. µCi/mL	Effluent Conc.* μCi/mL	% Effluent Concentration
C07040032-005	^{nat} U	1.26E-15	N/A	1.00E-16	9.00E-14	1.40E+00
First Quarter 2007	²³⁰ Th	< 1.00E-16	1.22E-17	1.00E-16	2.00E-14	< 5.00E-01
Air Volume in mLs	²²⁶ Ra	< 1.00E-16	1.06E-17	1.00E-16	9.00E-13	< 1.11E-02
1.23E+11						

C07070020-005	^{nat} U		1.68E-15	N/A	1.00E-16	9.00E-14		1.87E+00
Second Quarter 2007	²³⁰ Th	<	1.00E-16	2.22E-17	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	1.60E-17	1.00E-16	9.00E-13	<	1.11E-02
1.44E+11								

N/A not applicable for ICP-MS

LLD = Lower Limit of Detection per Regulatory Guide 4.14

All LLDs were met

*Effluent Concentrations per 10 CFR Part 20 Appendix B Table 2, Effluent Concentration



Client: Homestake Mining Company Project: 2nd Quarter 2007 Comp Lab ID: C07070020-005 Client Sample ID: HMC-5 Hi-Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL			· · · · · · · · · · · · · · · · · · ·				
Radium 226	4.2	pCi/Filter		0.2		E903.0	07/19/07 08:55 / crw
Radium 226 precision (±)	2.3	pCi/Filter				E903.0	07/19/07 08:55 / crw
Thorium 230	8.1	pCi/Filter		0.2		E907.0	07/13/07 15:00 / dmf
Thorium 230 precision (±)	3.2	pCi/Filter				E907.0	07/13/07 15:00 / dmf
Uranium, Activity	242	pCi/Filter		0.2		SW6020	07/11/07 01:27 / bws

Report

RL - Analyte reporting limit. Definitions: QCL - Quality control limit.



HIGH VOLUME AIR SAMPLING REPORT

CLIENT: HOMESTAKE MINING COMPANY - GRANTS, NEW MEXICO

REPORT DATE: May 09, 2007

SAMPLE ID: HMC 6

Quarter/Date Sampled Air Volume	Radionuclide	Concentration µCi/mL	Error Estimate μCi/mL	L.L.D. µCi/mL	Effluent Conc.* μCi/mL	% Effluent Concentration
C07040032-006	^{nat} U	1.93E-16	N/A	1.00E-16	9.00E-14	2.14E-01
First Quarter 2007	²³⁰ Th	< 1.00E-16	8.09E-18	1.00E-16	2.00E-14	< 5.00E-01
Air Volume in mLs	²²⁶ Ra	< 1.00E-16	1.03E-17	1.00E-16	9.00E-13	< 1.11E-02
1.36E+11						······

C07070020-006	^{nat} U		5.39E-16	N/A	1.00E-16	9.00E-14		5.99E-01
Second Quarter 2007	²³⁰ Th	<	1.00E-16	2.10E-17	1.00E-16	2.00E-14	<	5.00E-01
Air Volume in mLs	²²⁶ Ra	<	1.00E-16	2.26E-17	1.00E-16	9.00E-13	<	1.11E-02
1.24E+11								

N/A not applicable for ICP-MS

LLD = Lower Limit of Detection per Regulatory Guide 4.14

All LLDs were met

*Effluent Concentrations per 10 CFR Part 20 Appendix B Table 2, Effluent Concentration



Client: Homestake Mining Company 2nd Quarter 2007 Comp **Project:** Lab ID: C07070020-006 Client Sample ID: HMC-6 Hi-Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Resul	t Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL							
Radium 226	6.7	pCi/Filter		0.2		E903.0	07/19/07 08:55 / crw
Radium 226 precision (±)	2.8	pCi/Filter				E903.0	07/19/07 08:55 / crw
Thorium 230	8.1	pCi/Filter		0.2		E907.0	07/13/07 15:00 / dmf
Thorium 230 precision (±)	2.6	pCi/Filter				E907.0	07/13/07 15:00 / dmf
Uranium, Activity	66.8	pCi/Filter		0.2		SW6020	07/11/07 01:31 / bws

Report

RL - Analyte reporting limit. Definitions: QCL - Quality control limit.

MCL - Maximum contaminant level. ND - Not detected at the reporting limit.



lient: Site Name:	Homestake Mining Company Grants 1st Quarter 2007 Comp						Report Date: 05/09/07				
Lab ID: Client Sample ID: Matrix:	Client Sample ID: HMC 7 Hi Vol Filter					Collection Date: Not DateReceived: 04/0					
Analyses		Result	Units	Qualifier	RL	MCL/ QCL	Method	Analysis Date / By			
RADIONUCLIDES	- TOTAL										
Radium 226	•	ND	pCi/Filter	D	0.4		E903.0	04/17/07 10:16 / crw			
Thorium 230		ND	pCi/Filter	D	0.4		E907.0	04/13/07 15:00 / dmf			
Uranium, Activity		0.6	pCi/Filter		0.2		SW6020	04/12/07 03:20 / ain			

Report Definitions:

RL - Analyte reporting limit. CL - Quality control limit.

D - RL increased due to sample matrix interference.

MCL - Maximum contaminant level. ND - Not detected at the reporting limit.

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Client:Homestake Mining CompanyProject:2nd Quarter 2007 CompLab ID:C07070020-007Client Sample ID:HMC-7 Hi-Vol Filter

Report Date: 08/02/07 Collection Date: Not Provided DateReceived: 07/02/07 Matrix: Filter

Analyses	Resul	t Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
RADIONUCLIDES - TOTAL							
Radium 226	ND	pCi/Filter		0.2		E903.0	07/19/07 08:55 / crw
Thorium 230	ND	pCi/Filter		0.2		E907.0	07/13/07 15:00 / dmf
Uranium, Activity	0.6	pCi/Filter		0.2		SW6020	07/11/07 01:36 / bws

Report Definitions:

RL - Analyte reporting limit. CCL - Quality control limit. MCL - Maximum contaminant level. ND - Not detected at the reporting limit.



ANALYTICAL SUMMARY REPORT

May 16, 2007

Homestake Mining Company Hwy 601 PO Box 98 Grants, NM 87020

Workorder No.: C07040032

Project Name: Grants 1st Quarter 2007 Comp

Energy Laboratories, Inc. received the following 7 samples from Homestake Mining Company on 4/2/2007 for analysis.

Sample ID	Client Sample ID	Collect Date	Receive Dat	e Matrix	Test
C07040032-00	01 HMC-1 Hi Vol Filter		04/02/07	Filter	Metals, Total Digestion, Total Metals Radium 226 Thorium, Isotopic
C07040032-00	02 HMC 2 Hi Vol Filter		04/02/07	Filter	Same As Above
C07040032-00	03 HMC 3 Hi Vol Filter	· · ·	04/02/07	Filter	Same As Above
C07040032-00	04 HMC 4 Hi Vol Filter		04/02/07	Filter	Same As Above
C07040032-00	5 HMC 5 Hi Vol Filter		04/02/07	Filter	Same As Above
07040032-00	6 HMC 6 Hi Vol Filter		04/02/07	Filter	Same As Above
C07040032-00	07 HMC 7 Hi Vol Filter		04/02/07	Filter	Same As Above

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative or Report.

If you have any questions regarding these tests results, please call.

Report Approved By:

Par Lacher

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ANALYTICAL SUMMARY REPORT

August 02, 2007

Homestake Mining Company Hwy 601 PO Box 98 Grants, NM 87020

Workorder No.: C07070020

Project Name: 2nd Quarter 2007 Comp

Energy Laboratories, Inc. received the following 7 samples from Homestake Mining Company on 7/2/2007 for analysis.

Client Sample ID	Collect Date	Receive D	ate Matrix	Test
1 HMC-1 Hi Vol Filter		07/02/07	Filter	Metals, Total Digestion, Total Metals Radium 226 Thorium, Isotopic
2 HMC-2 Hi-Vol Filter		07/02/07	Filter	Same As Above
3 HMC-3 Hi-Vol Filter		07/02/07	Filter	Same As Above
4 HMC-4 Hi-Vol Filter		07/02/07	Filter	Same As Above
5 HMC-5 Hi-Vol Filter		07/02/07	Filter	Same As Above
6 HMC-6 Hi-Vol Filter		07/02/07	Filter	Same As Above
7 HMC-7 Hi-Vol Filter		07/02/07	Filter	Same As Above
	 1 HMC-1 Hi Vol Filter 2 HMC-2 Hi-Vol Filter 3 HMC-3 Hi-Vol Filter 4 HMC-4 Hi-Vol Filter 5 HMC-5 Hi-Vol Filter 6 HMC-6 Hi-Vol Filter 	1 HMC-1 Hi Vol Filter 2 HMC-2 Hi-Vol Filter 3 HMC-3 Hi-Vol Filter 4 HMC-4 Hi-Vol Filter 5 HMC-5 Hi-Vol Filter 6 HMC-6 Hi-Vol Filter	1 HMC-1 Hi Vol Filter 07/02/07 2 HMC-2 Hi-Vol Filter 07/02/07 3 HMC-3 Hi-Vol Filter 07/02/07 4 HMC-4 Hi-Vol Filter 07/02/07 5 HMC-5 Hi-Vol Filter 07/02/07 6 HMC-6 Hi-Vol Filter 07/02/07	1 HMC-1 Hi Vol Filter07/02/07Filter2 HMC-2 Hi-Vol Filter07/02/07Filter3 HMC-3 Hi-Vol Filter07/02/07Filter4 HMC-4 Hi-Vol Filter07/02/07Filter5 HMC-5 Hi-Vol Filter07/02/07Filter6 HMC-6 Hi-Vol Filter07/02/07Filter

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative or Report.

If you have any questions regarding these tests results, please call.

Report Approved By:

A.a. Learling



QA/QC Summary Report

Client: Homestake Mining Company

Project: Grants 1st Quarter 2007 Comp

Report Date: 05/16/07 **Work Order:** C07040032

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: E903.0							<u> </u>	Bat	ch: 14058
Sample ID: C07040032-001AMS Radium 226	Sample Matri 57.9	•	0.20	89	Run: BERT 70	130 FHOLD 770	0410A	04/17	/07 10:16
Sample ID: MB-RA226-1992 Radium 226	Method Blank ND	pCi/L	0.2		Run: BER1	"HOLD 770_07	0410A	04/17	/07 11:18
Sample ID: LCS-RA226-1992 Radium 226	Laboratory Co 12	ontrol Sample pCi/L	0.20	94	Run: BERT 70	130 THOLD 770	0410A	04/17	/07 11:18
Method: E907.0								Bat	ch: 14058
Sample ID: LCS-R82505 Thorium 230	Laboratory Co 3.90	ontrol Sample pCi/Filter	0.20	80	Run: EGG- 70	ORTEC_07041 130	13A	04/13	/07 15:00
Sample ID: C07040032-002ADUP Thorium 230	Sample Dupli 4.35	cate pCi/Filter	0.40		Run: EGG-	ORTEC_07041	13A 8.3	04/13 30	/07 15:00
Sample ID: C07040032-003AMS	Sample Matri 44.6	x Spike pCi/Filter	0.40	86	Run: EGG- 70	ORTEC_07041 130	13A	04/13	/07 15:00
Method: SW6020				~				Bat	ch: 14058
Sample ID: MB-14058 Uranium	Method Blank ND	mg/filter	6E-05		Run: ICPM	S2-C_070411A	•	04/12	/07 01:49
Sample ID: LCS-14058 Uranium	Laboratory Co 0.0528	ontrol Sample mg/filter	0.00030	106	Run: ICPM 75	S2-C_070411A 125	Ν.	04/12	/07 01:53
Sample ID: C07040032-001AMS Uranium	Sample Matri: 0.155	x Spike mg/filter	0.00030	112	Run: ICPM 75	IS2-C_070411A 125	A .	04/12	/07 02:30
Sample ID: C07040032-001AMSD Uranium	Sample Matri 0.155	x Spike Duplica mg/filter	ite 0.00030	112	Run: ICPM 75	IS2-C_070411A 125	A 0.1	04/12 20	/07 02:35

ND - Not detected at the reporting limit.



QA/QC Summary Report

Client: Homestake Mining Company

Project: 2nd Quarter 2007 Comp

Report Date: 08/02/07 Work Order: C07070020

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: E903.0								Bat	ch: 15117
Sample ID: C07070018-001AMS	Sample Matri 75.5	x Spike pCi/Filter	0.20	102	Run: BERT 70	HOLD 770_0 130	70713A	07/19	9/07 07:49
Sample ID: C07070020-003ADUP Radium 226	Sample Dupli 6.90		0.40		Run: BERT	HOLD 770_0	70713A 31	07/19 83.1	9/07 07:49
Sample ID: MB-RA226-2176 Radium 226	Method Blank ND	pCi/L	0.2		Run: BERT	HOLD 770_0	70713A	07/19	9/07 08:55
Sample ID: LCS-RA226-2176 Radium 226	Laboratory Co 12	pontrol Sample pCi/L	0.20	97	Run: BERT 70	HOLD 770_0 130	70713A	07/19	9/07 08:55
Method: E907.0								Bat	ch: 15117
Sample ID: LCS-R87277 Thorium 230	Laboratory Co 4.00	ontrol Sample pCi/L	0.20	82	Run: EGG- 70	ORTEC_0707 130	'13A	07/13	0/07 15:00
Sample ID: C07070109-005AMS Thorium 230	Sample Matrix 37.9	k Spike pCi/L	0.20	77	Run: EGG- 70	ORTEC_0707 130	'13A	07/13	8/07 15:00
Sample ID: C07070109-005AMSD Thorium 230	Sample Matriz 38.6	k Spike Duplicat pCi/L	e 0.20	79	Run: EGG- 70	ORTEC_0707 130	'13A 1.8	07/13 30	6/07 15:00
Sample ID: MB-R87277 Thorium 230	Method Blank ND	pCi/L	0.2		Run: EGG-	ORTEC_0707	'13A	07/13	8/07 15:00
Method: SW6020	<u>· · · · · · · · · · · · · · · · · ·</u>	"						Bat	ch: 15117
Sample ID: MB-15117 Uranium	Method Blank 4E-05	mg/L	2E-05		Run: ICPM	S2-C_070710	A	07/10)/07 23:53
Sample ID: LCS-15117 Uranium	Laboratory Co 0.0548	ontrol Sample mg/L	0.00030	104	Run: ICPM 80	52-C_070710/ 120	A	07/10	/07 23:57
Sample ID: C07061548-001FMS Uranium	Sample Matrix 1.33E-05	< Spike mg/L	0.00030	99	Run: ICPM 70	S2-C_070710. 130	A	07/11	/07 00:26
Sample ID: C07061548-001FMSD Uranium	Sample Matrix 1.33E-05	k Spike Duplicati mg/L	e 0.00030	99	Run: ICPM 70	\$2-C_070710/ 130	A 0.0	07/11 20	/07 00:30

Attachment 2 - Radon Gas Monitoring Results

Attachment 2 - Radon Gas Monitoring Results Track-Etch Passive Survey

Location	Monitoring Period	Rn Concentration (µCi/ml)	Error Estimate (µCi/ml)	% Limit* (%)	LLD (µCi/ml)
Hi-Vol #1	1/4/07 - 6/28/07				
N Outer Perimeter	1/4/07 - 0/28/07	1.5E-09	1.6E-10	15	1.7E-10
Hi-Vol #2	. 1/4/07 - 6/28/07				
NE Outer Perimeter	· 1/4/07 - 0/28/07	1.0E-09	1.3E-10	10	1.7E-10
Hi-Vol #3	1/4/07 - 6/28/07				
E Outer Perimeter	1/4/07 - 0/28/07	7.0E-10	9.8E-11	7	1.7E-10
Hi-Vol #4	1/4/07 - 6/28/07				
S Outer Perimeter	1/4/07 - 0/20/07	1.8E-09	1.8E-10	18	1.7E-10
Hi-Vol #5	1/4/07 - 6/28/07		_		
N of Nearest Residence	1/4/07 - 8/28/07	1.3E-09	1.5E-10	13	1.7E-10
Hi-Vol #6	1/4/07 - 6/28/07				
W of Outer Perimeter	1/4/07 - 0/28/07	1.3E-09	1.5E-10	13	1.7E-10
HMC #7	1/4/07 - 6/28/07				
S Boundary	1/4/07 - 8/28/07	9.0E-10	1.2E-10	9	1.7E-10
HMC #16	1/4/07 - 6/28/07				
Background	1/4/07 - 0/28/07	8.0E-10	1.1E-10	8	1.7E-10

*Limit of 1E-8 µCi/ml for radon-222 with daughters removed as given in 10 CFR20, Appendix B, Table 2

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Attachment 3 - Environmental Gamma Radiation Results

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Attachment 3 - Environmental Gamma Radiation Results OSL Perimeter Survey

Direct Radiation Measurements

Location	Monitoring Period	Exposure Rate (mrem/6 mo)	Error (mrem/6 mo)*
Hi-Vol #1			
N Outer Perimeter	1/1/07 - 6/30/07	8	0.8
Hi-Vol #2			
NE Outer Perimeter	1/1/07 - 6/30/07	13	1.3
Hi-Vol #3			
E Outer Perimeter	1/1/07 - 6/30/07	11	1.1
Hi-Vol #4			
S Outer Perimeter	1/1/07 - 6/30/07	15	1.5
Hi-Vol #5			
N of Nearest Residence	1/1/07 - 6/30/07	19	1.9
Hi-Vol #6			
W of Outer Perimeter	1/1/07 - 6/30/07	16	1.6
#16			
Background	1/1/07 - 6/30/07	12	1.2

*Error is 1.96 std. dev.