#### Treatment of Thermal-Hydraulic Uncertainties Associated with Passive Systems



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# Thermal-Hydraulic Uncertainty

Passive systems have lower driving head than traditional systems

PRA success criteria are based on bestestimate calculations

**Flow Uncertainty** 

- may not be negligible

Flow Rate

Uncertainty analyses are performed to confirm robust success criteria

# **Approach To Resolution**

MAAP 4.0.6 used to determine success criteria

- > Confirm ESBWR MAAP model
- > Compare to TRACG
- Determine minimum success
- > Gravity Driven Cooling System and Equalizing
- > Depressurization Valves
- > Passive Containment Coolers
- Compare to PRA success criteria

Evaluate quantitative sensitivity to success criteria

# Confirm ESBWR MAAP Model

- Updated using latest design information
- Steady state cases used to confirm
  - > Initial water volume in RPV zones
  - > Feedwater and Main Steam flows
  - > Core inlet flow
  - > Core average void fraction
  - > Chimney exit void fraction

#### Major ESBWR Water Zones for MAAP



All zones within 2% of GE Weights and Volumes Calculation

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# Compare With TRACG

Two LOCA cases represent passive ECCS performance

> Main Steam Line Break with 1 GDCS valve failure

> GDCS Line Break with 1 GDCS valve failure
Benchmark with DCD Rev 3 cases
Short term and long term response evaluated

# MSLB Short Term Comparison

MSLB – 1 GDC Valve Fails

MSLB ADS Delay – 1 GDC Valve Fails

Key parameters match within expectations Level instrument modeled differently > Accounts for most of difference >MAAP starts ADS sooner > Sensitivity shows no effect on results Shroud configuration > Only different when water above core Some TRACG metrics not available in MAAP > e.g. Collapsed water level in chimney

#### **GDCS Break Short Term Comparison**

GDCS – 1 GDC Valve Fails

Key parameters match within expectations Level instrument not an issue > ADS starts before flashing in shroud region

#### Long Term Comparison

MSLB Long Term – 1 DPV Fails

GDCS Long Term – 1 DPV Fails

Key parameters match within expectations Containment pressure slightly lower in MAAP TRACG pressure increases due to H2 buildup Well away from ultimate pressure used for success criteria Heat sinks in MAAP offset effectiveness of PCCS

#### **Success Criteria T-H Sensitivities**

- Determined limiting Large LOCA
- 2 GDCS Valves, No Depressurization
- RWCU / SDC suction line
- Sensitivity parameters
  - > # GDCS valves
  - > # GDCS pools
  - > Break coefficient & location
  - > # Equalizing lines
  - > Natural circulation parameters

#### **Results - LLOCA**

	PRA	Minimum
GDCS Valves	2	< 1
GDCS Pools	2	1
Equ Valves	1	0
PCCS	4	< 2

#### **Results - MLOCA**

	PRA	Minimum
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GDCS Pools	2	1
Equ Valves	1	0
PCCS	4	< 2
DPV	4	< 3

#### **CDF** Sensitivities

Adjusted success criteria in event trees > GDCS valves > DPV valves > PCCS heat exchangers Design basis criteria (single failure allowed) Added redundancy until CDF reached baseline

#### **CDF Sensitivity on Passive System Success Criteria**



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# **CDF Sensitivity Results**

GDCS success not significant until 6 of 8 PCCS success not significant until 6 of 6 > Test and maintenance assumption is key DPV success not significant until 7 of 8 Any redundancy allows for acceptable CDF

#### **Thermal-Hydraulic Conclusions**

ESBWR success criteria is robust Conservative with respect to T-H evaluations PRA model is not sensitive to changes in success criteria as long as redundancy is maintained