

GSI-191 Chemical Effects Status Report

NRC Presentation
August 23, 2007



Outline

- Objective
- Resolution Approach
- Methods
- Results
- Coating Investigation

Objective

- To provide a technical and defensible basis for evaluating the impact of chemical effects on debris head loss:
 - Based on plant specific environments and debris loads,
 - Applied in a conservative manner, and
 - Based on experimental data

Approach

Type 1: Utilize WCAP-16530 with prototype testing.

Type 2: Utilize WCAP-16785 precipitate loads for prototype testing based on plant specific chemistry testing.

Type 3: Perform 30 Day integrated chemical effects head loss testing.

Type 1 Approach

- Standard WCAP-16530 precipitates added as additional debris source during the prototype testing.
- Example: Nuclear Plant 1
- Open Issues: SER on WCAP, termination criteria, temperature correction for precipitate head losses

Test Conditions

- Full scale prototype strainer assembly (235 ft²)
- Tap water testing at ~80 deg F
- Precipitates manufactured and verified outside of test tank per WCAP-16530
- Approach velocity equivalent to replacement strainer
- Scaled debris mixture added in batches to ensure thorough mixing and proportionate to WCAP generation
- Perform test until head loss stabilizes to 1% in 1 hour.
 - Intermediate points consider pool turnover and timing.

Test Conditions

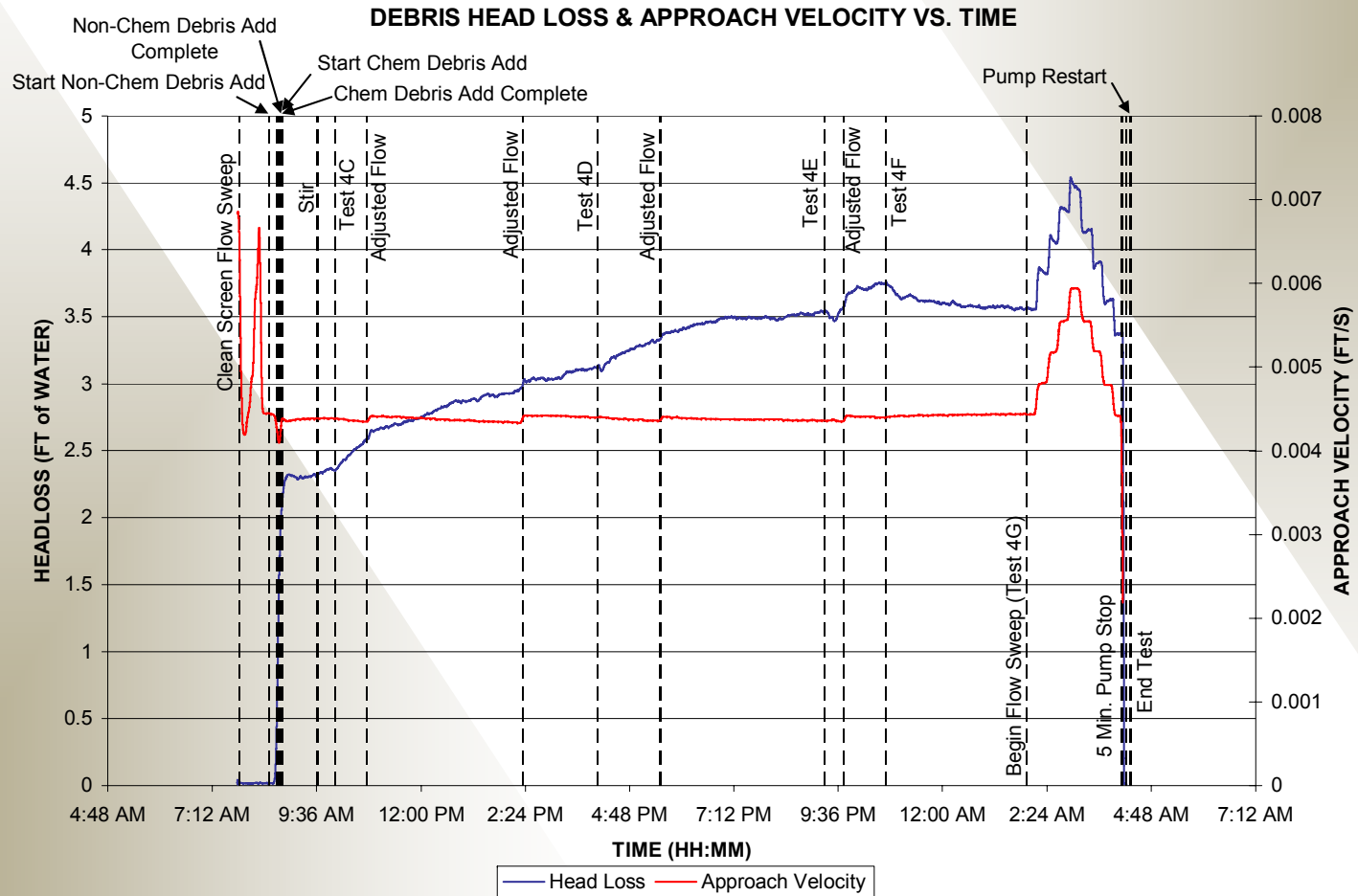
Test #	Nukon (lbm)	Min-K (lbm)	Ground Silica (lbm)	Dirt/Dust (lbm)	Sodium Aluminum Silicate (g) {~gal}	Aluminum Oxyhydroxide (g) {~gal}
3A	0	0	0	0	0	0
3B	1.8	15.1	26.1	10.6	599 g {14.4 gal}	0
3C	0	0	0	0	980 g {23.6 gal}	0
3D	0	0	0	0	494 g {11.9 gal}	0
3E	0	0	0	0	656 g {15.8 gal}	146 g {3.52 gal}
3F	0	0	0	0	8.10 g {0.198 gal}	786 g {18.9 gal}
3G	0	0	0	0	0	0

* Continuous Testing with Incremental Additions

Test Photos



Test 4 Results



Type 2 Approach

- WCAP-16785 precipitates added as additional debris source during the prototype testing
- Example: Nuclear Plant 2 – testing underway
- Open Issues: Completion of benchtop experiments, and NRC issues with new WCAP.

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Test Plan

- Perform testing similar to Type 1 except:
 - Reduction in WCAP loading based on silica inhibition validated through plant specific bench chemistry testing.
 - Perform plant specific bench testing to confirm no chemical effects (solubility levels) for first 3 day after which additional NPSH margin available

Test Conditions

- Full scale prototype strainer assembly (121 ft²)
- Tap water testing at ~80 deg F
- Reduced quantity of precipitates per WCAP-16785 for silicon inhibition – buffer NaTB
- Precipitates manufactured and verified outside of test tank per WCAP-16530
- Approach velocity equivalent to replacement strainer
- Scaled debris mixture added in batches to ensure thorough mixing and proportionate to WCAP generation
- Perform test until head loss stabilizes to 1% in 1 hour.
 - Intermediate points consider pool turnover and timing.

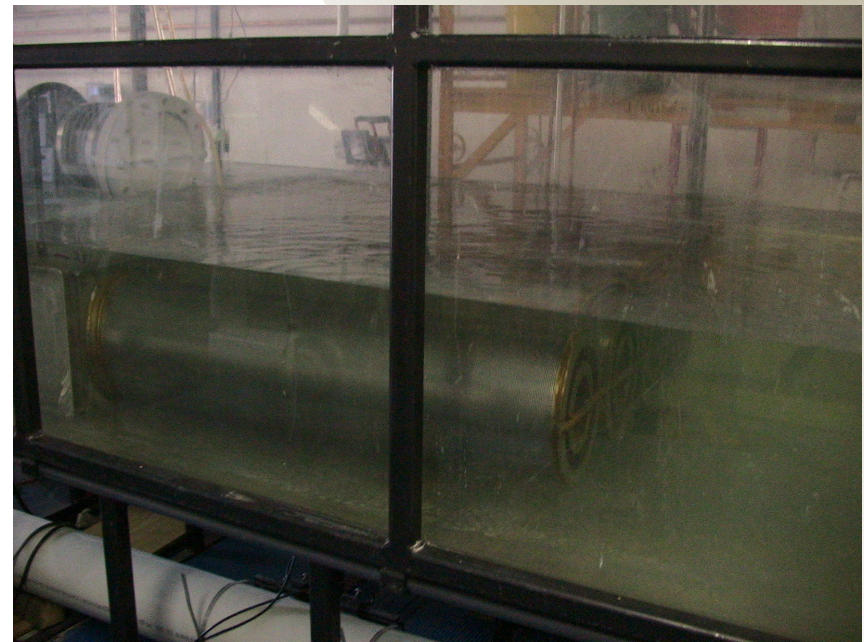
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Test Conditions

Test #	NUKON® (lbm)	Temp-Mat® (lbm)	Equivalent Bed Thickness	Cal-Sil (lbm)	W ollastonite 520H (lbm)	Ground Silica (lbm)	Dirt/Dust (lbm)	Sodium Aluminum Silicate (g) {~gal}
1A	0	0	0	0	0	0	0	0
1B	8.39	4.33	0.38"	80.9	15.3	40.6	10.3	0
1C	0	0	0.38"	0	0	0	0	549.7 g {13.20 gal}
1D	0	0	0.38"	0	0	0	0	343.5 g {8.25 gal}
1E	0	0	0.38"	0	0	0	0	206.1 g {4.95 gal}
1F	0	0	0.38"	0	0	0	0	206.1 g {4.95 gal}
1G	0	0	0.38"	0	0	0	0	206.1 g {4.95 gal}
1H	0	0	0.38"	0	0	0	0	206.1 g {4.95 gal}
1I	0	0	0.38"	0	0	0	0	274.8 g {6.60 gal}
1J	0	0	0.38"	0	0	0	0	0

* Continuous Testing with Incremental Additions

Test Configuration



Test Photos



Type 3a Approach

- Small scale 30 day chemical effects head loss testing on flat plate with plant specific debris load
- Examples: SONGS, TMI-1
- Open Issues: variability in pH, gas evolution

30 Day Test Conditions

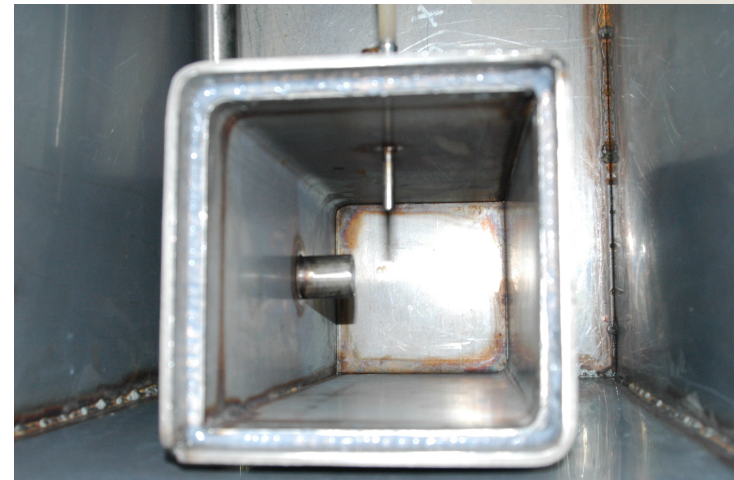
- Replicate sump chemical environment history
- Plant specific temperature history
- Plant specific pH (7.5, 8.5) – TSP
- Screen Area $\sim .135 \text{ ft}^2$ – flat plate
- Approach velocity equivalent to replacement strainer
- Includes Aluminum, Zinc, Copper, Concrete

Small Loops



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Test Photos

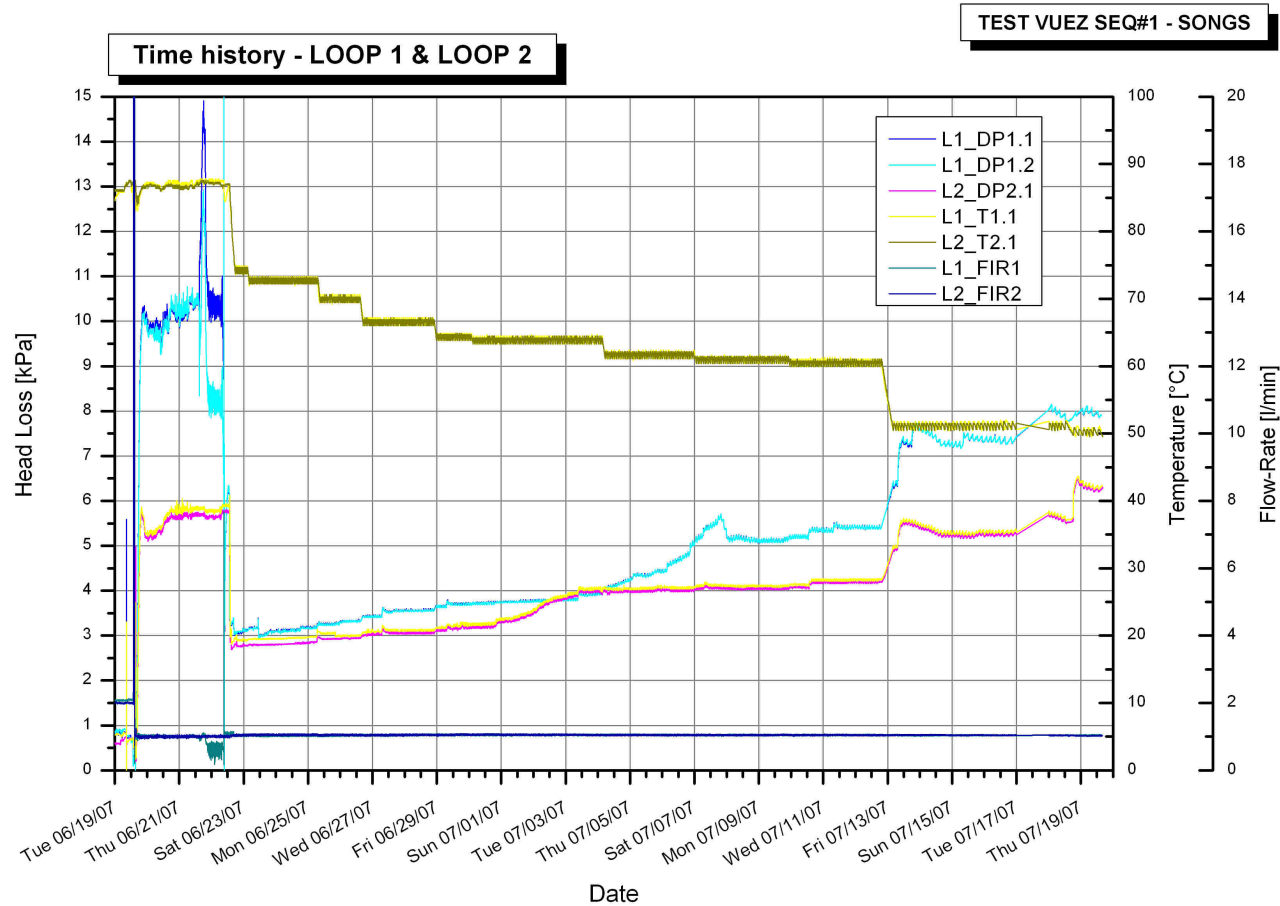


Test Observations

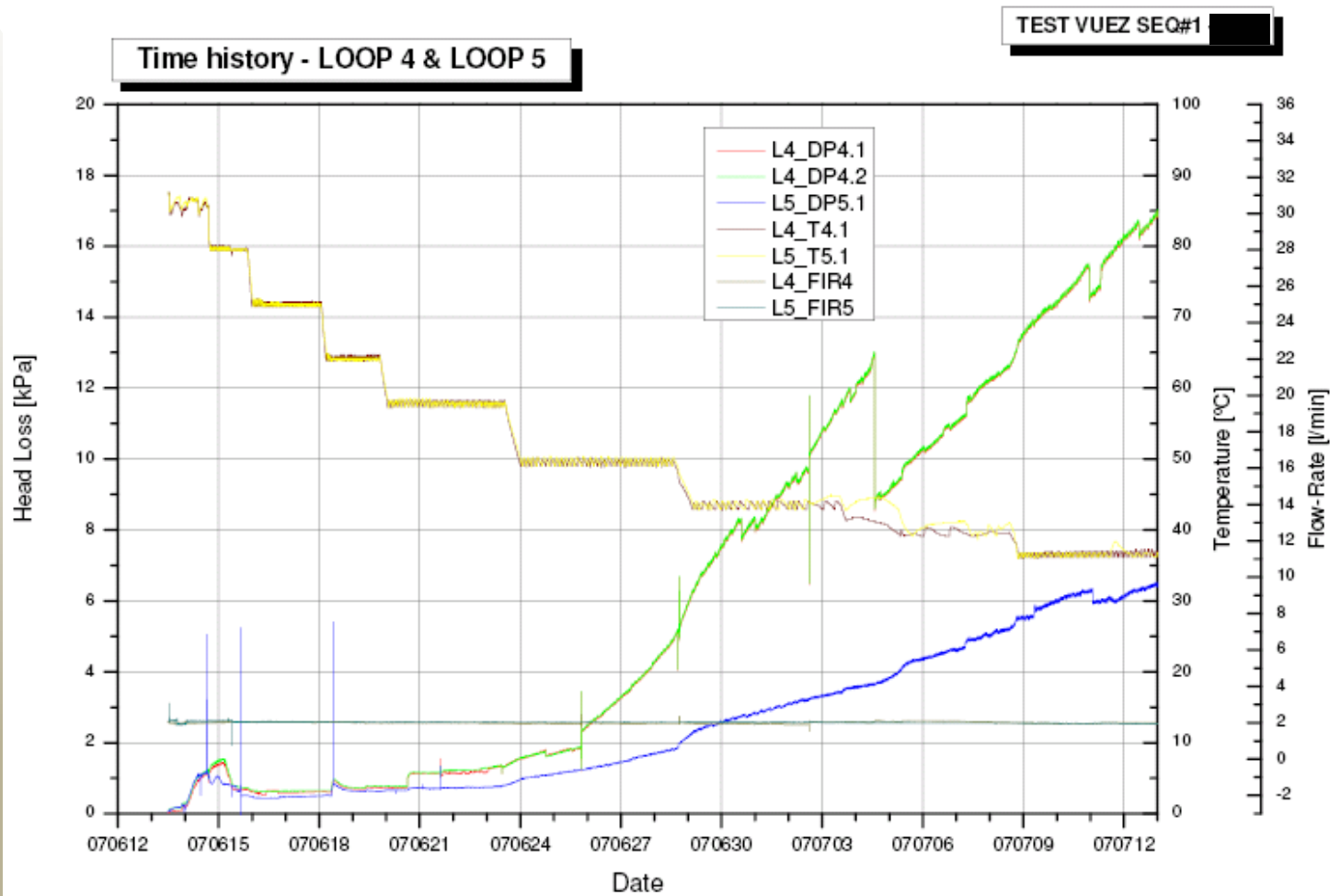
- Reaction of aluminum coupons visibly increased as pH was raised above 8.0 vs. 7.5.
- Gas voids forming under the screen affected bed stability and apparent dP.
- No visible precipitation in solution in experiment.
- Impact of chemical effects on head loss did not appear until approximately 10 days after start of test.

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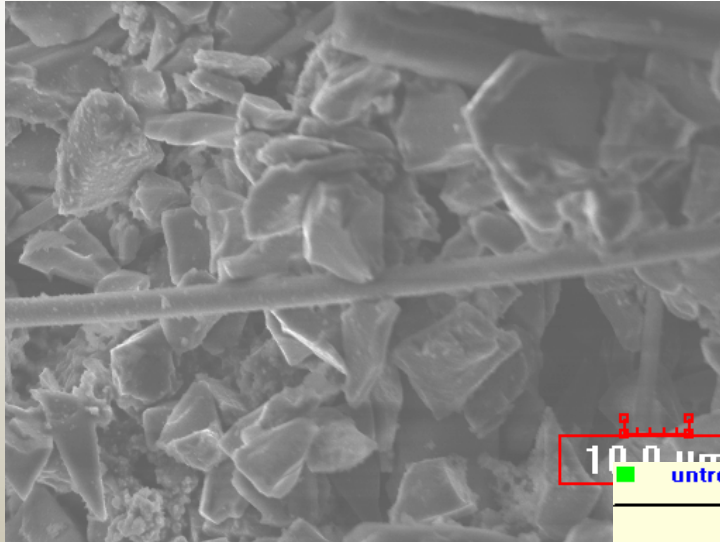
Head Loss Test Results



Head Loss Test Results

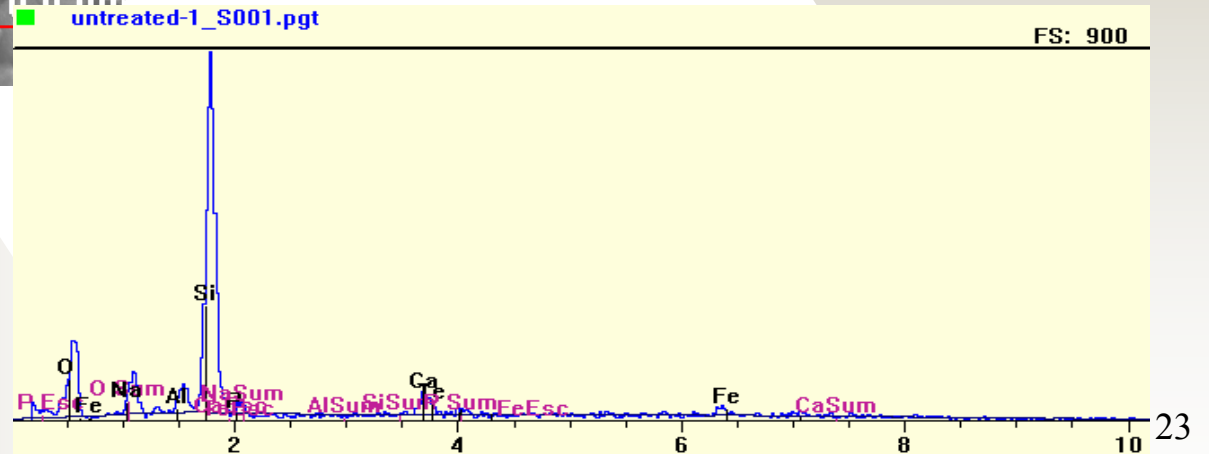


SEM/EDS Results

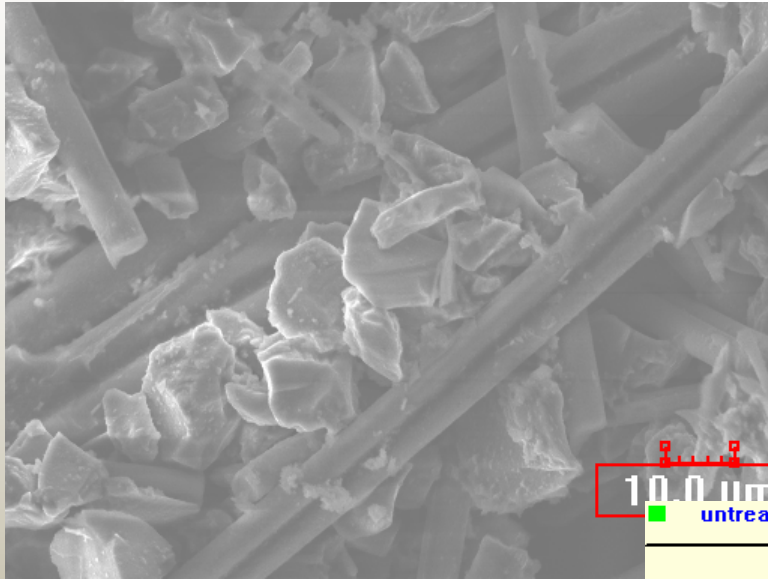


June 21, 2007

Debris Bed Sample – Loop 4

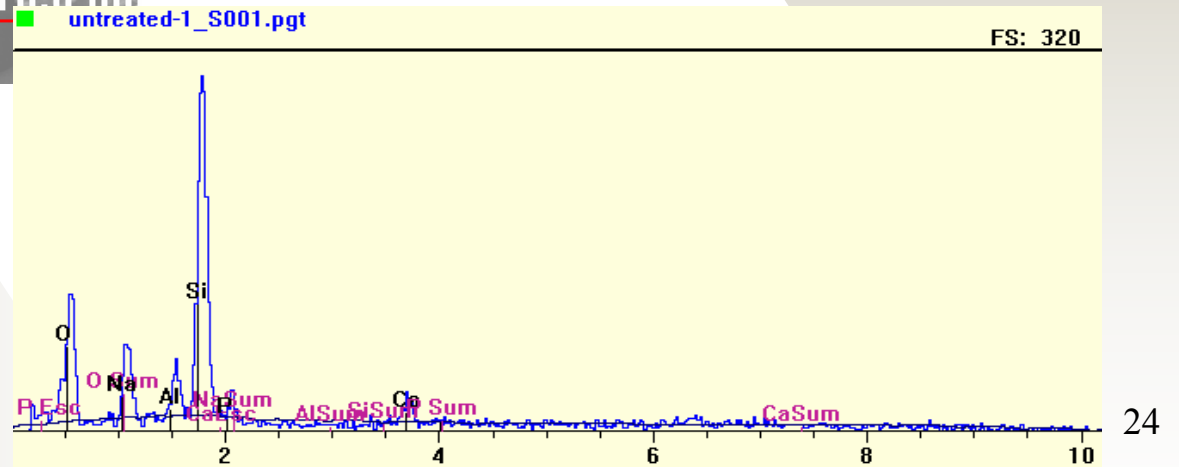


SEM/EDS Results

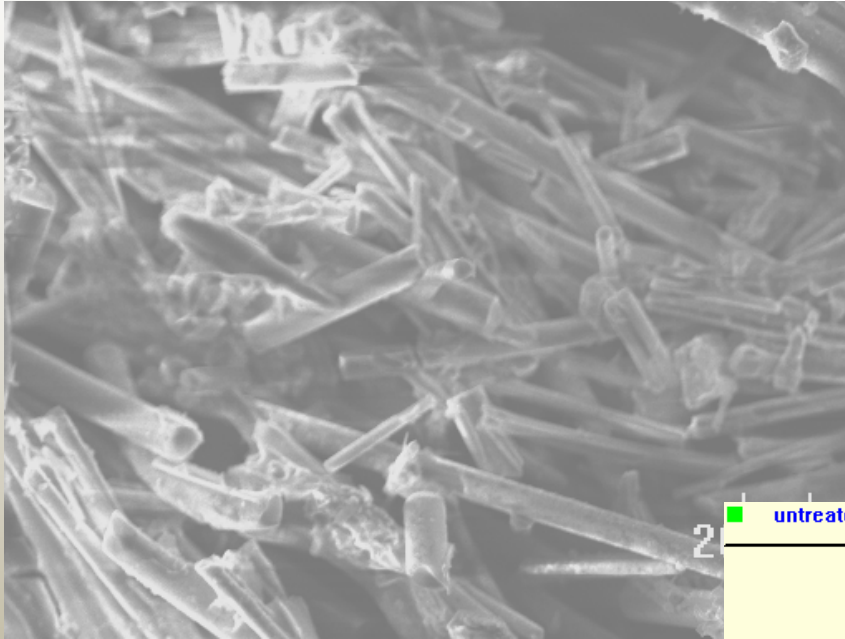


June 23, 2007

Debris Bed Sample – Loop 4

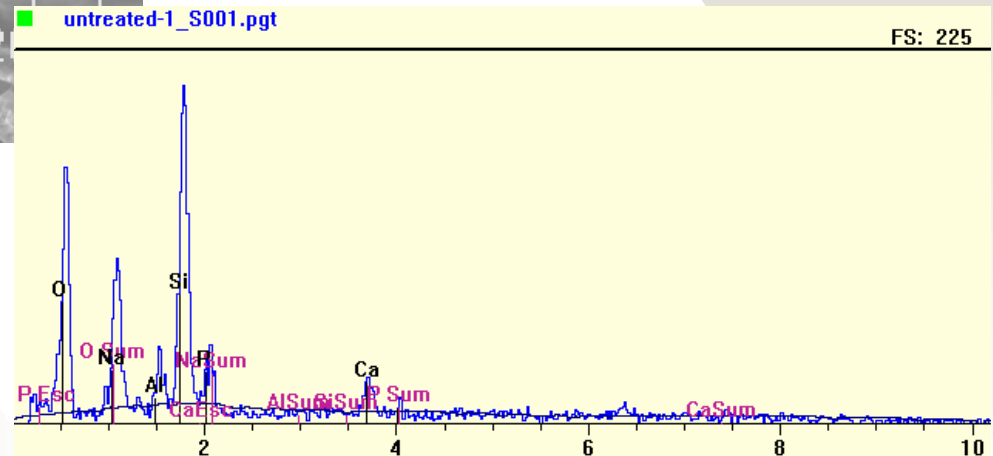


SEM/EDS Results



June 26, 2007

Debris Bed Sample – Loop 4



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ICP Results

Aluminum Concentration

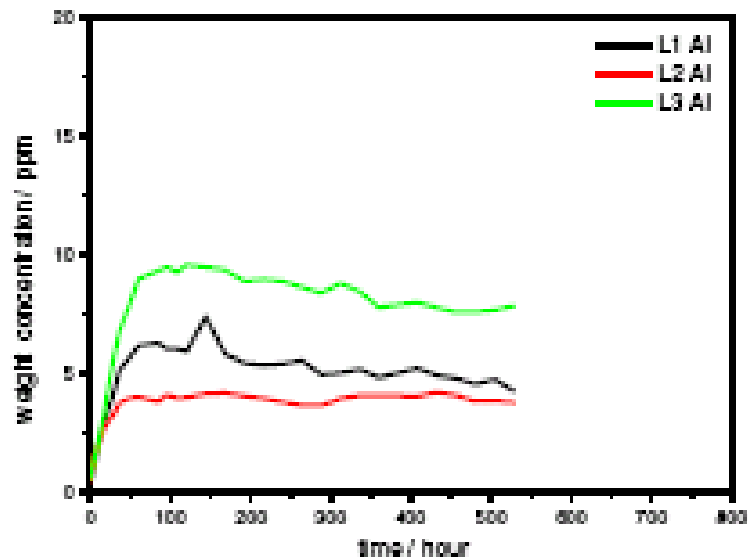


Figure 5.1-2: Al concentration (tests 1, 2, 3)

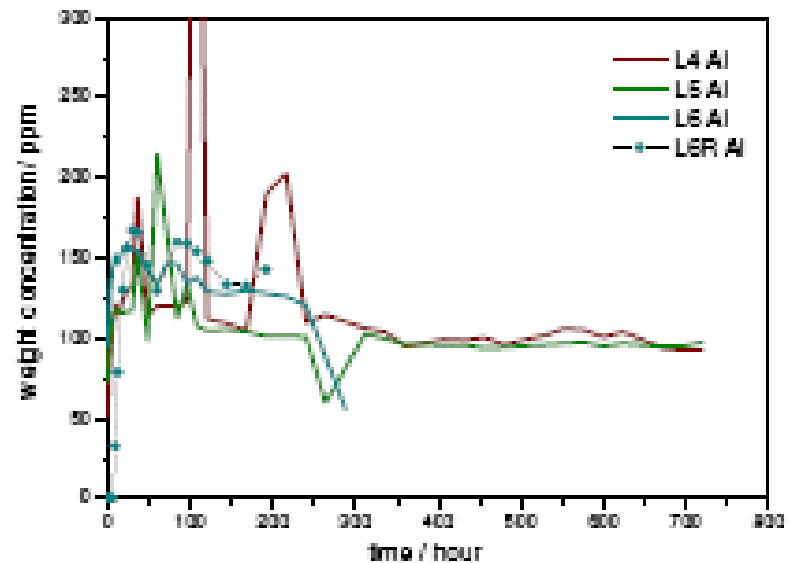


Figure 5.2-3: Al concentration (tests 4, 5, 6 (mod.))

ICP Results

Silicon Concentration

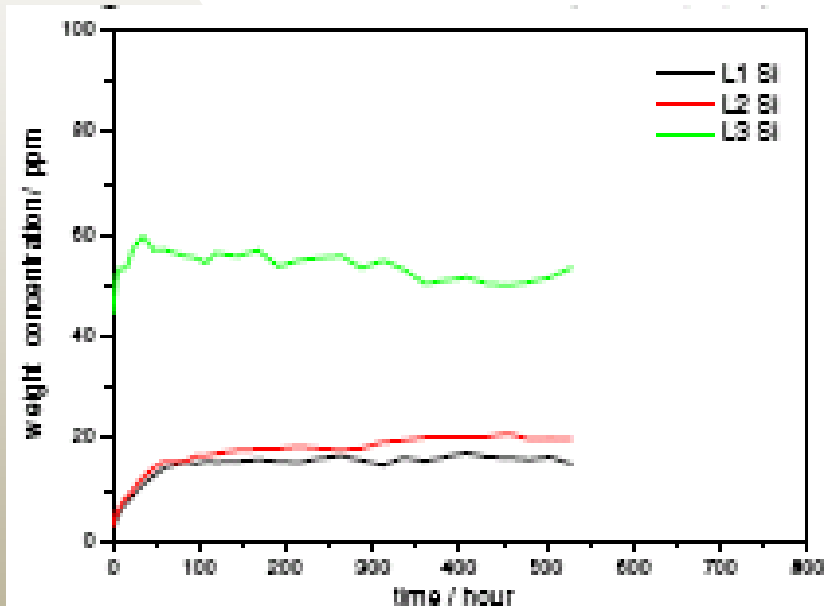


Figure 5.1-3: Si concentration (tests 1, 2, 3)

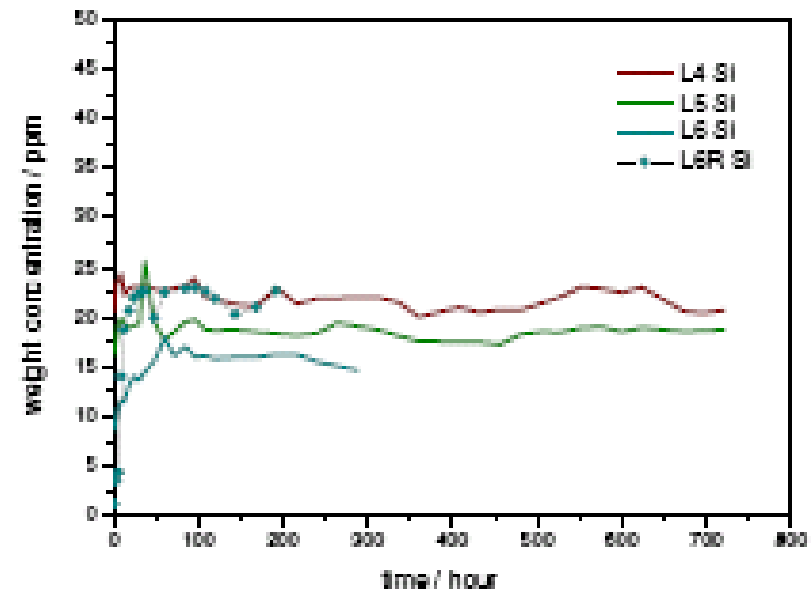
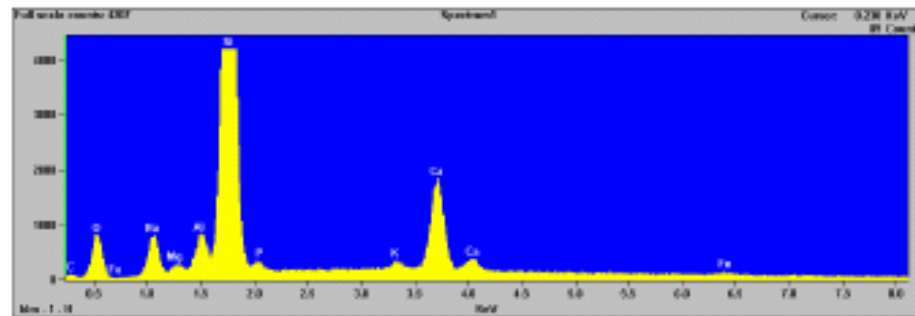
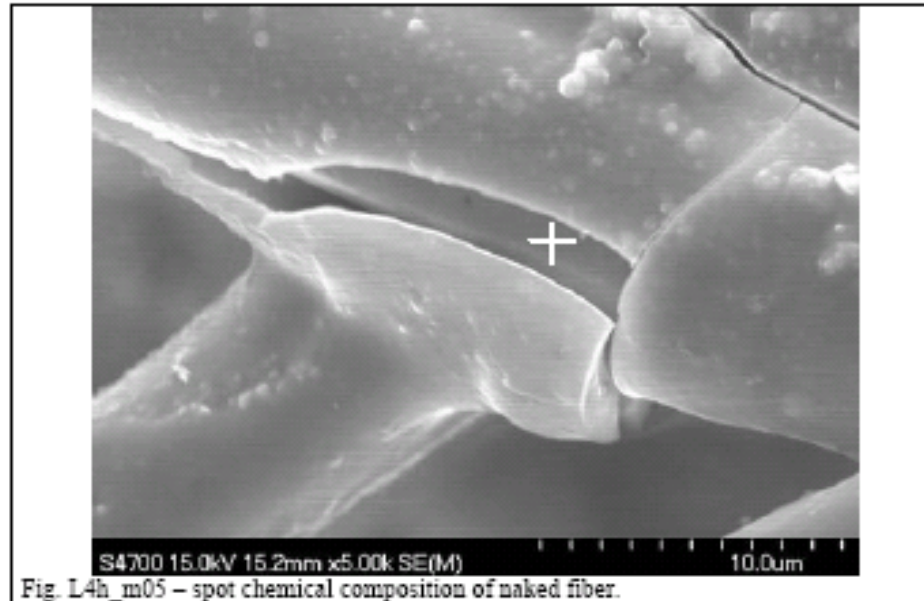
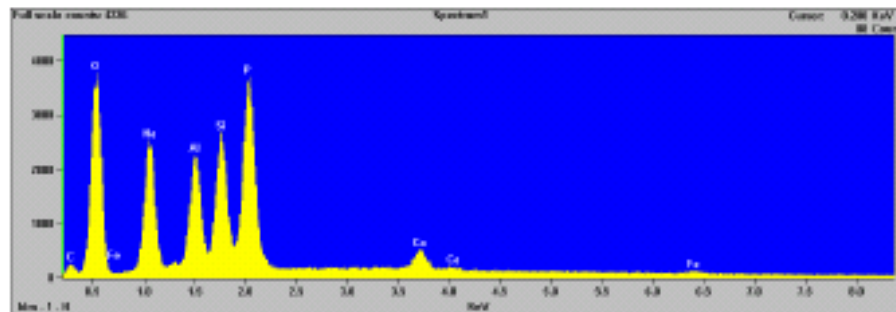


Figure 5.2-4: Si concentration (tests 4, 5, 6 (mod.))

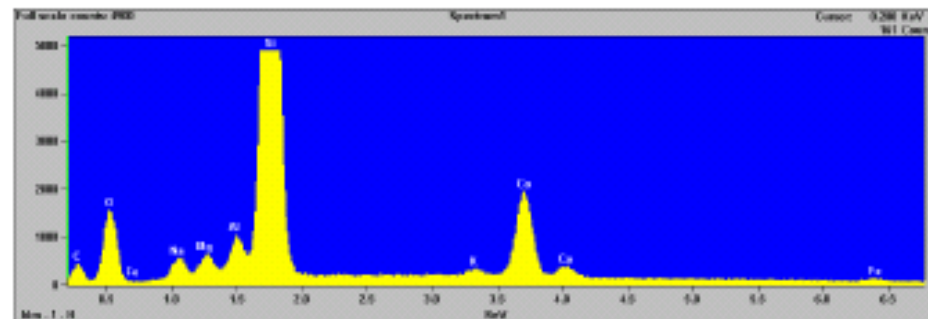
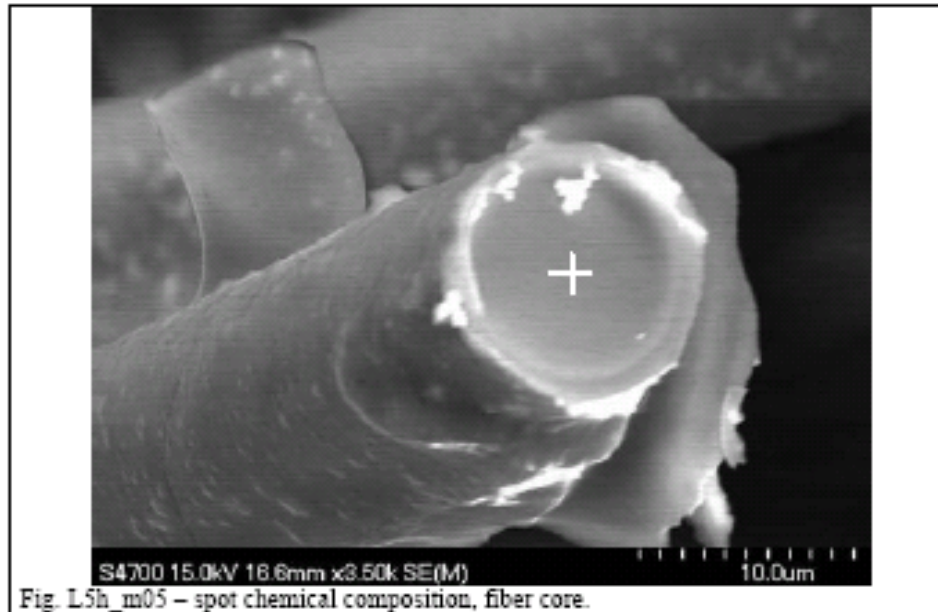
SEM Images of Fiber



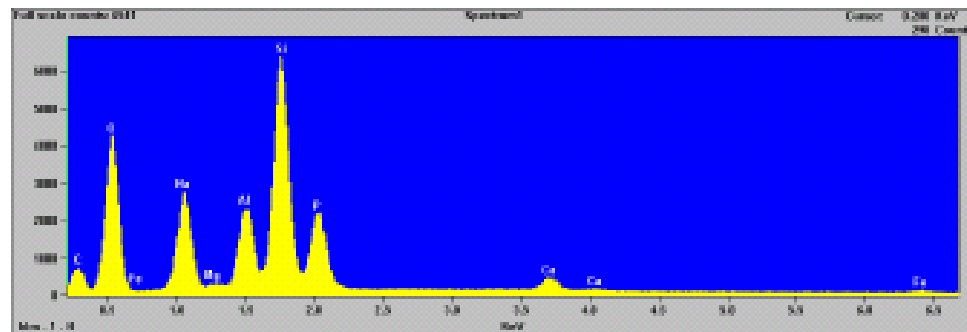
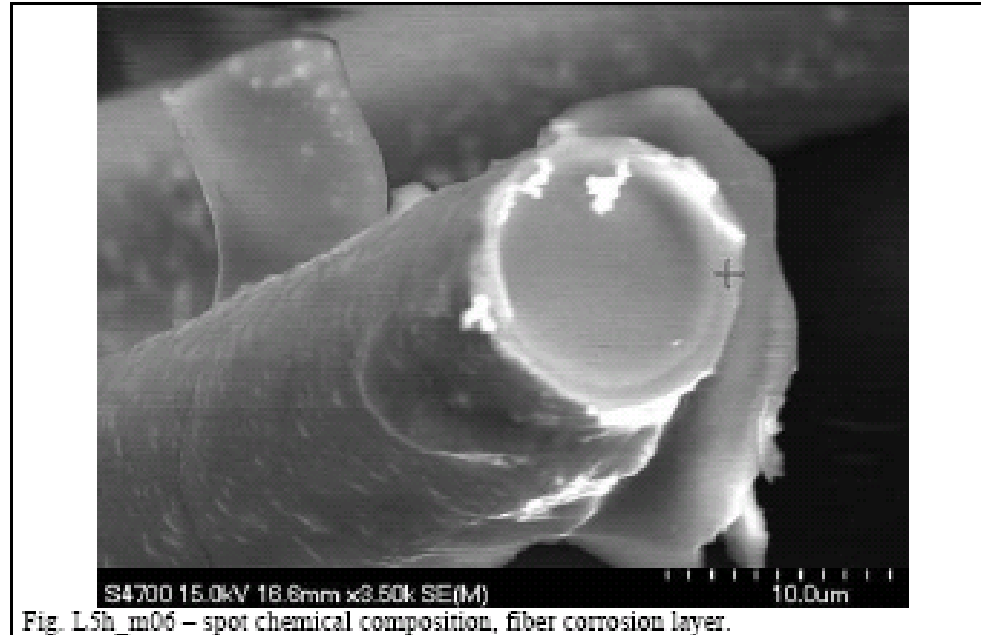
SEM Images of Fibers



SEM Images of Fiber



SEM Images of Fiber



Test Conclusions

1. Aluminum corrosion significantly increased from pH 7.5 to 8.5.
2. Chemical effects increased based on aluminum corrosion/concentration.
3. The onset of chemical effects did not occur until about day 10 of the 30-day test.
4. Precipitate occurred on fibers within the debris bed and fibers settled in tank.
5. Gas evolution during high temperature phase can impact head loss on flat plate.

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Application of Results

- The experimental results yield a time dependent, temperature corrected bump up factor.
- This factor is applied to the non-chemical prototype testing to yield a time dependent head loss.
- Time dependent NPSH required can be calculated.
- Time dependent NPSH margin can be calculated.
- NPSH margin needs to be evaluated for high and low containment temperature profiles at high and low flow rates.
- Initial (pre-accident) containment pressure is assumed in the NPSH calculation.

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Type 3b Approach

- Large scale 30 day chemical effects head loss testing on prototype strainer with plant specific debris load
- Examples: DC Cook (CCI Design)
- Issues: Selection of conservative inputs (pH, temperature)

30 Day Test Conditions

- Replicate sump chemical environment
- Plant specific temperature history
- Plant specific pH – NaOH, NaTB
- Screen Area ~5.0 ft² – CCI Pocket Design
- Approach velocity equivalent to replacement strainer
- Includes Aluminum, Zinc, Copper, Concrete, RCP Oil

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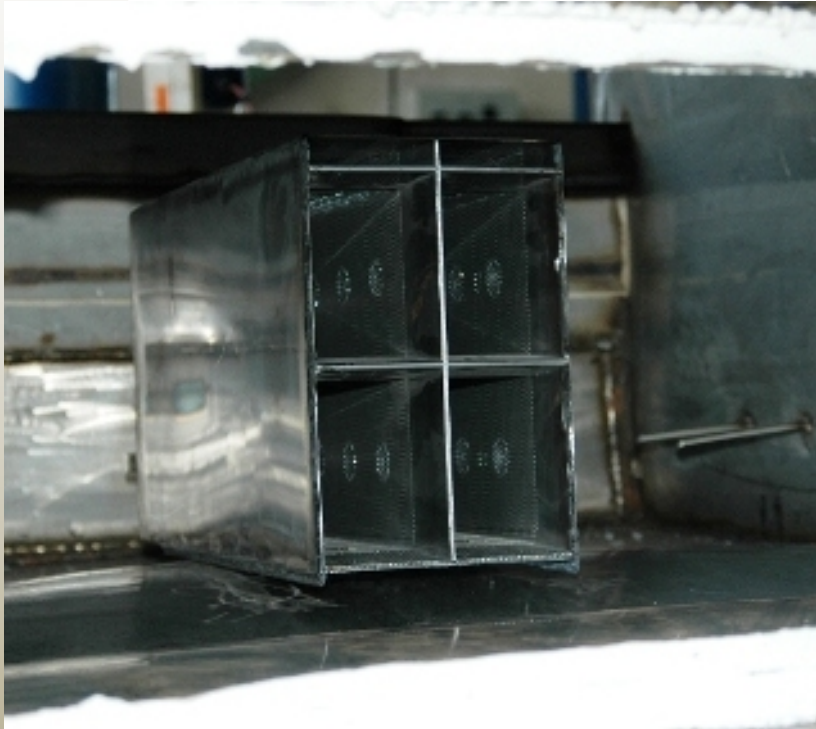


Large Elisa Loop



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Screen Mounting



Clean Screen in Tank

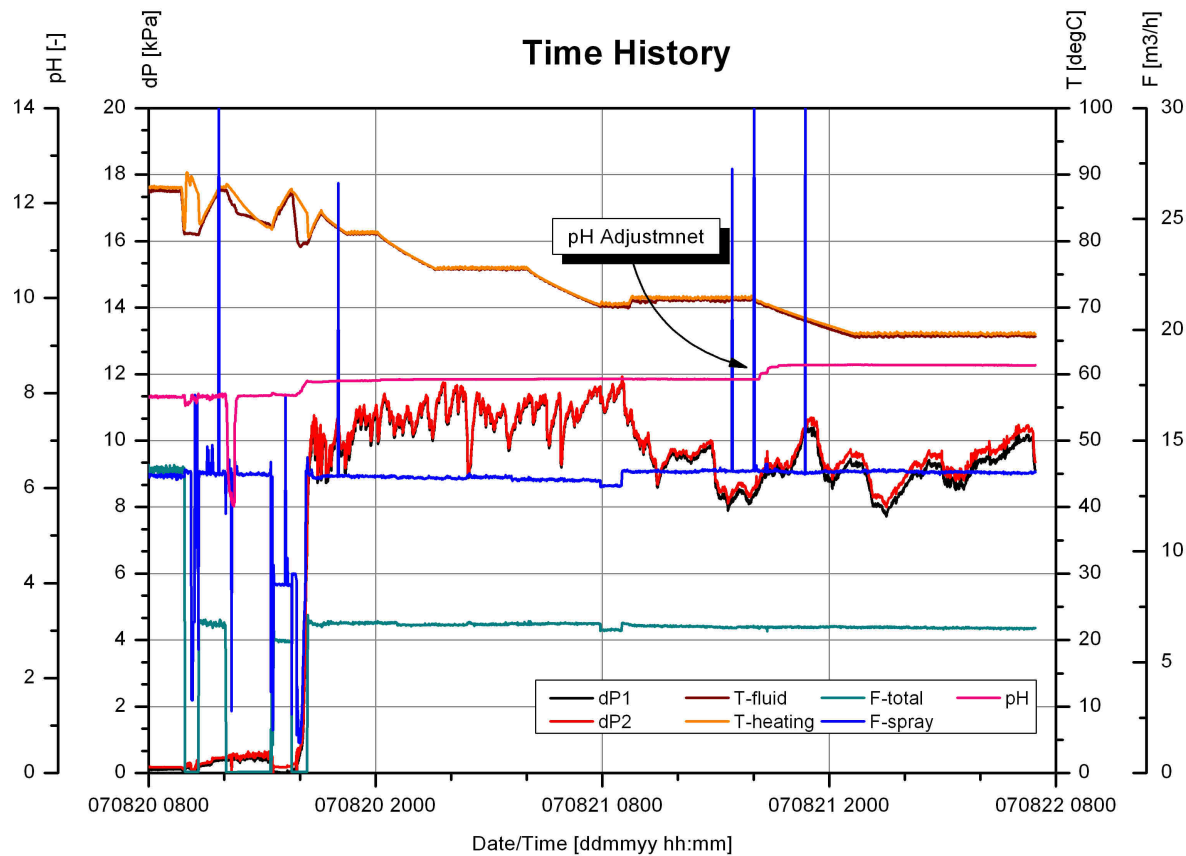
Post Test Debris Loaded Screen



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Test Results

Test Vuez SEQ#2 - D.C. COOK



Test Results

- Debris materials include fiber, calcium silicate and particulates.
- Test is currently at Day 4 (dP ~ 10 kPa) with no significant changes in head loss.
- Results to be presented at later date.

NPSH versus Time

$$NPSH_a = \frac{144}{\rho} \cdot \frac{g_c}{g} \cdot (P_a - P_v) + H_s - H_f$$

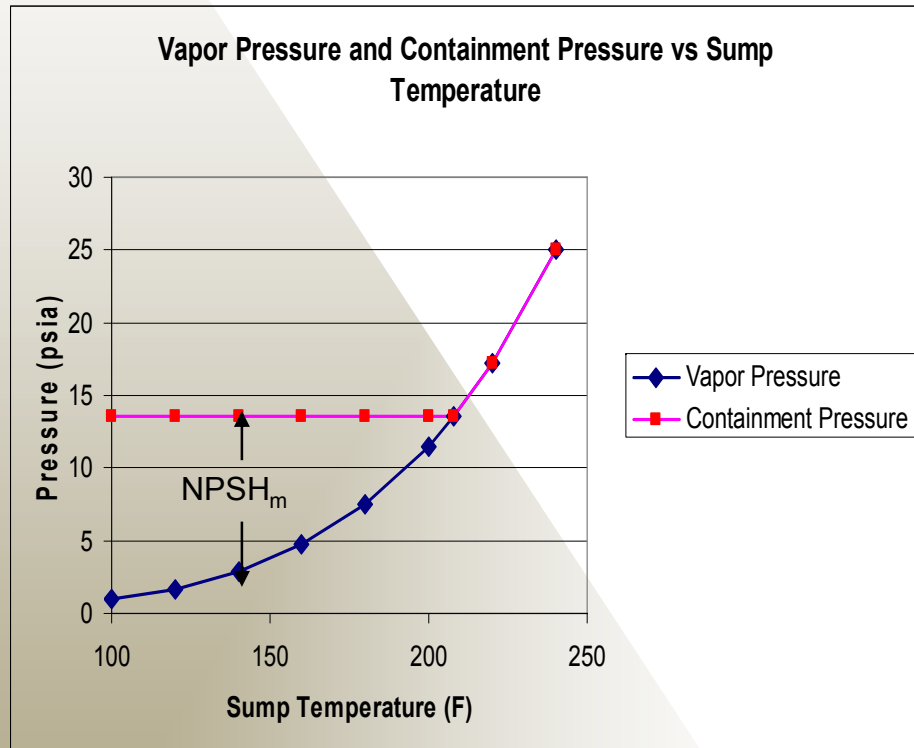
P_a = Containment Atmosphere Pressure

P_v = Sump Inventory Vapor Pressure

H_s = Containment Water Level Static Head Above RHR and CS Pump Impeller

H_f = RHR and CS Suction Line Losses

NPSH versus Time



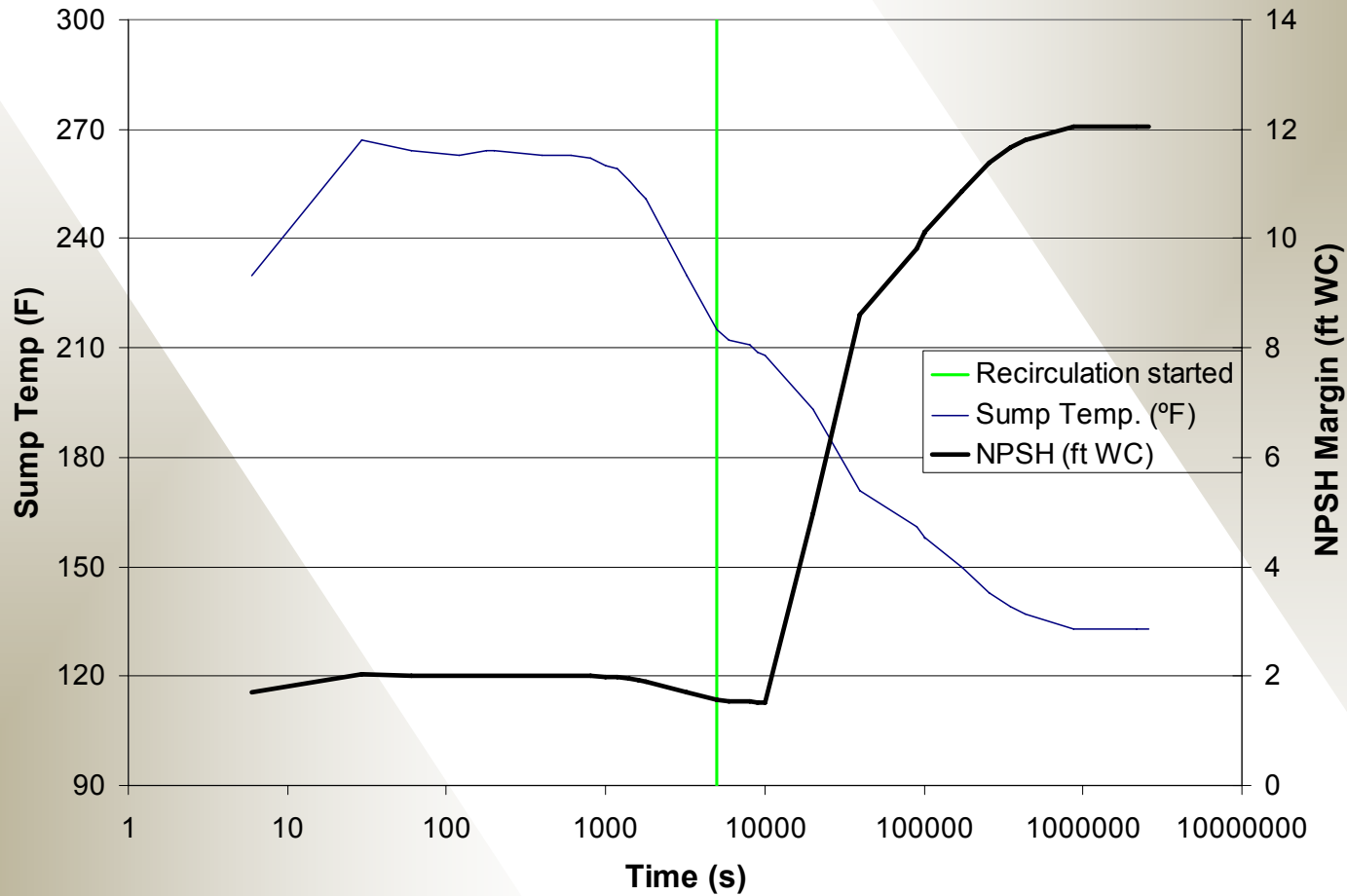
- Minimum containment pressure prior to the accident is 14.3 psia (typical)
- As recommended by Regulatory Guide 1.82, the containment atmosphere pressure is set equal to the vapor pressure of sump inventory for sump temperatures exceeding 210 F (saturation temperature at 14.3 psia)
- This approach conservatively assumes that the sump inventory is saturated.
- At sump temperatures below 210 F, the containment pressure remains constant at the minimum containment pressure prior to the LOCA while the vapor pressure decreases.
- Difference between the containment pressure and vapor pressure provides additional NPSH margin
- Caution: Decreasing sump temperature may result in increasing head loss due to increased viscosity effects -- this is small compared to the gain above

NPSH versus Time

- Based on the containment analysis, peak post-accident sump temperature reaches approximately 260 F.
- Sump temperature during post-LOCA accident mitigation
 - Temperature drops below 208 F between 6 and 8 hours after the accident.
- Using the WCAP precipitant methodology, large quantity of precipitants formed prior to 6 – 8 hours post-LOCA
- Integrated corrosion rates test could demonstrate that corrosion rates early after the accident predicted by the WCAP could be overly conservative.

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NPSH versus Time



Summary

- Incorporating a time based approach for the formation of precipitates, the impact on head loss and the NPSH available through sub cooling can provide a solution path to the resolution of chemical effects.