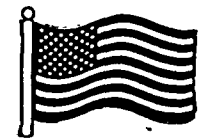


- MRM ON -
- WEDNESDAY -

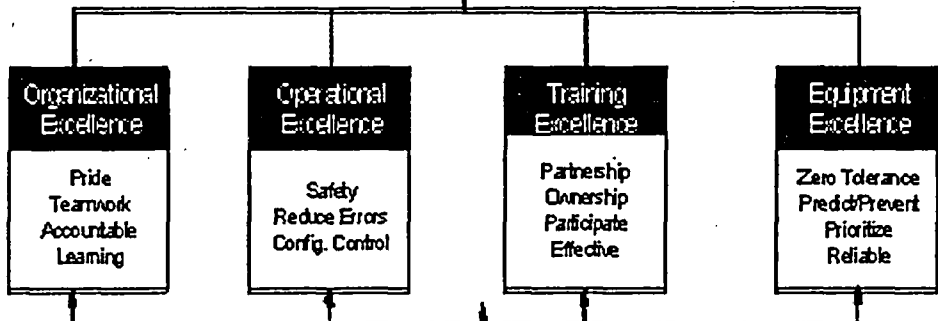


Point Beach Nuclear Plant

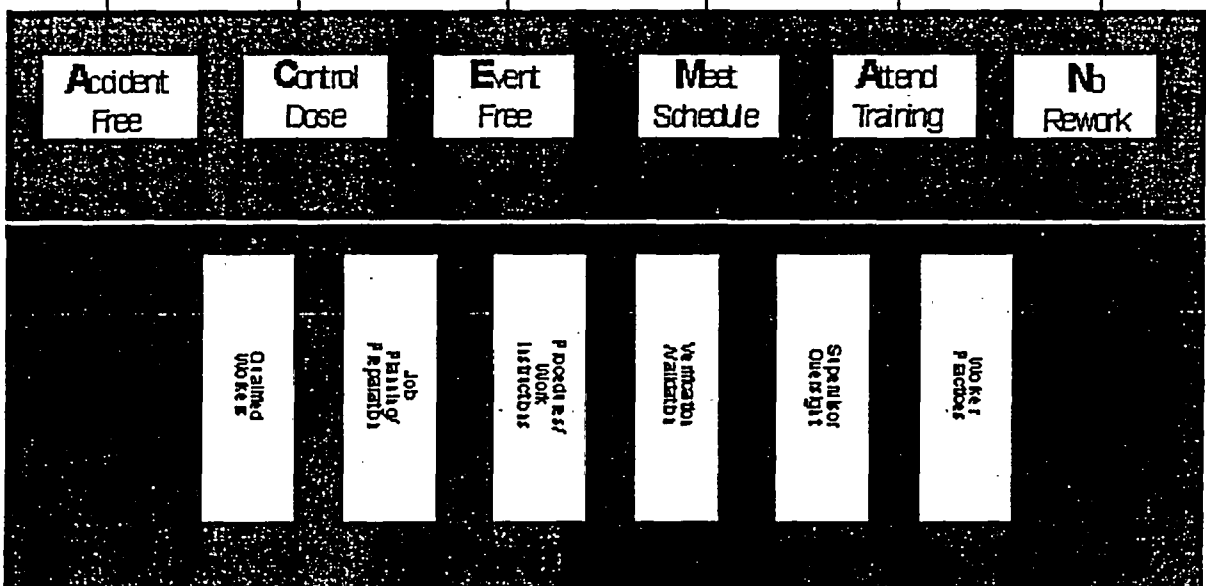


PICTURE OF EXCELLENCE

POINT BEACH SITE EXCELLENCE
Safe, Reliable, and Cost Effective



Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions 4
FOIA-2004-0282



Event Response Team
On Call:
Team "C"

Days Since Last HP
Clock Reset: _____

Plan-of-the-Day Meeting
0815-0845
Front Office Conference Room
Work Week: B09A1
Date: Friday, May 21, 2004

U1R28: Day 48

Days to U2R27: 316

Days to U1R29: 491

Safety Event: _____ V-H

Plan-of-the-Day Agenda

**Purpose: Understand unit status + Ensure ownership and support + Recognize performance
+ Improve communications and teamwork**

• Daily:

[IHS] – Safety

Plant Status – Units 1 and 2:

- A. [Ops] – Plant Conditions (Units 1&2)
- B. [Ops] – Immediate attention (Pri 2)
- C. [Ops] – Operations' Dept concerns, activities, and priorities
- D. [Ops] – Status control events (last event)
- E. [Ops] – Regulatory notification / near misses
- F. [Ops] – TSACs (active & potential)
- G. [Ops] – Nuisance alarms
- H. [Ops] – Operations' Housekeeping Report

HUP Clock Resets: (All)

Operating Experience:

- A. [PA] – Internal/Industry

Surveillance Schedule Review:

- A. [PPG Mgr] – 12-week rolling schedule
- B. [PPG Mgr] – Equipment / system outages
- C. [PPG Mgr] – Risk activities
- D. [Ops] – Operations' work week issues

Chemistry / RADPRO Review, Units 1 and 2:

Unit Outage (as applicable):

Action Items: (Recorder)

Round Table: (All)

ACEMAN:

Pagers:

- AOM
- Chemistry Shift Supervisor
- Industrial Safety
- Maintenance
- Outage Manager
- Radiation Protection
- Shift Manager
- System Engineering
- Work Week Manager

• Monday:

- A. [EP] – Event Response duty list
- B. [Ops/Eng] – Fire Protection summary/issues
- C. [Safety] – Industrial safety action item list & safety performance
- D. [Site Engineering] – Maintenance Rule 'A1' system review
- E. [Project Mgmt] – Major project status
- F. [Business Mgr] – Budget overview/departments
- G. Excellence Plan review

• Tuesday:

- A. [RP] – Annual dose summary
- B. [Security] – Security system status & issues
- C. [PPG] – Forced outage schedule
- D. [Site Eng] – Thermal cycle efficiency review
- E. [PA] – INPO follow up & readiness
- F. [EP] – EP issues
- G. Human Performance Trends/issues
- H. Excellence Plan review

• Wednesday:

- A. [Training] – Training
- B. [Ops] – Operator Workarounds
- C. [Ops] – Leakage list; oil & water
- D. [EP] – EP Drill Schedule
- E. [Engr] – Section XI equipment in double frequency
- F. [Maint/OPS] – Housekeeping issues
- G. Excellence Plan review

• Thursday:

- A. [EP] – EP Pager Test Results (as applicable)
- B. [Engr] – Temporary Modifications
- C. [Ops] – Control Room Panel Deficiency Analysis
- D. [Ops] – Disabled alarms (Units 1&2)
- E. [Ops] – Instruments Out-of-Service (Units 1&2)
- F. [PA] – CAP backlogs
- G. [Ops] – Out-of-Spec routine readings
- H. Excellence Plan review

• Friday:

- A. [Reg Affairs] – Upcoming Licensing/Reviews
- B. [NOS] – Quality Assurance update/upcoming reviews
- C. [Maint] – WR Backlogs/PM waiver/deferrals
- D. [EP] – Weekend coverage list (Units 1&2)
- E. [Engr] – Predictive Monitoring
- F. [PPG Mgr] – Next week's work week summary and highlights
- G. [PA] – NRC/INPO Perf Indicators
- H. Excellence Plan review

Point Beach Nuclear Plant Outage 1R28

DAY 46

Path



Picture

Meets



Doesn't Meet Exceeds

Supporting Operational Excellence

Outage Radiation Performance

Definition/Goal

This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Analysis and Actions

Day 46 - May 19
 Actual = 0.093
 Cumulative = 55.842
 Cumulative Forecast = 66.493

Daily PCE goal reforecast on 4/23. Daily dose reforecast on 5/8/04.

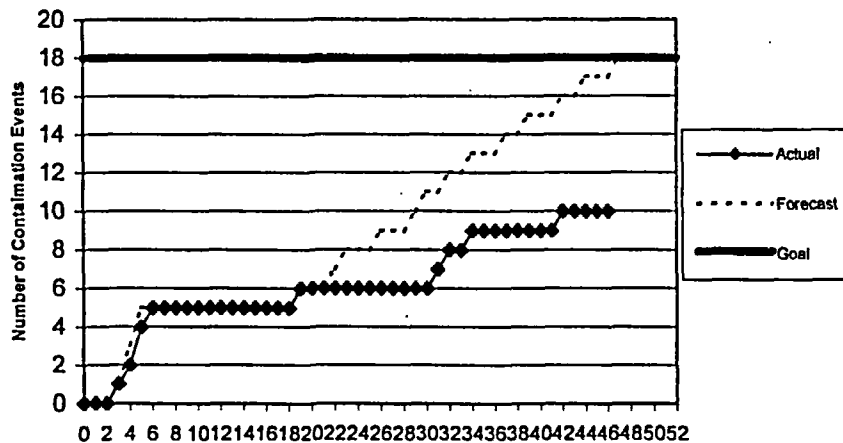
Reactor Head Repair Dose for May 19th is 0.467.
 RV Head Total Dose is 12.135.

Meets:	<=75 Rem	Actual Cum.	
Exceeds:	<=71 Rem	Dose:	55.842 Rem
Meets:	<= 18	Exceeds: <= 12	Actual PCE's: 10

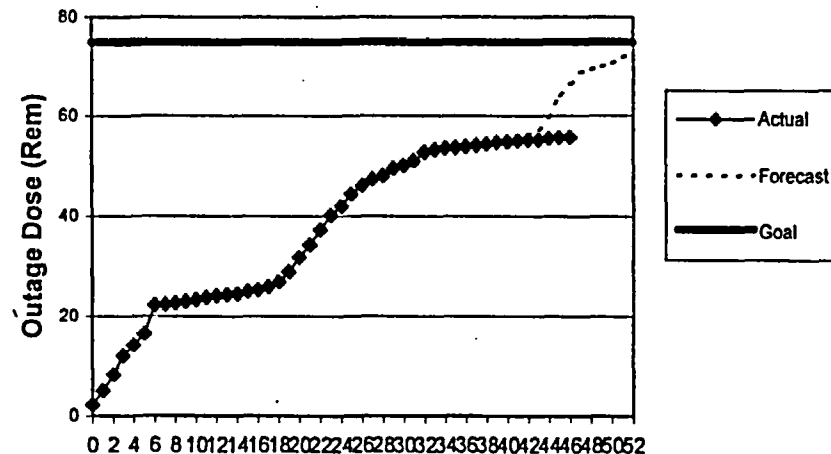
Responsible Manager/Owner

Stu Thomas

Personnel Contamination Events



Cummulative Dose Exposure



NUCLEAR POWER BUSINESS UNIT

PBNP DAILY CHEMISTRY STATUS REPORT

Date: 05/21/04

Time: 0:00

PARAMETER	UNIT 1		UNIT 2		ACTION LEVEL(S)	
REACTOR COOLANT						
Boron, ppm	3014		1610		N/A	
Lithium, ppm	N/A		3.15		out of range	
Chloride, ppb	<5		7		> 50	
Fluoride, ppb	<5		<5		> 50	
Sulfate, ppb	14		<5		> 50	
Silica, ppb	4664		358		> 1000 at power	
Dissolved H2, cc/kg	N/A		32.4		< 25, > 50	
Specific Activity, uCi/cc	N/A		1.16E+0		>100 / E-Bar	
100/E-Bar, uCi/cc	N/A		164.4			
I-131 DE, uCi/cc	N/A		3.71E-6		> 0.8	
RWST						
Boron, ppm	2945		3056			
SiO2, ppb	2250		5120			
BDEB (last done dates)						
	5/12/04 2:07		4/28/04 0:50			
% Solids	13.7		6.5			
% Boric Acid	10.4		7.2			
BAST						
A	% Acid -- Date & Time		3.68		5/18/04 13:24	
B	% Acid -- Date & Time		3.69		5/14/04 13:25	
C	% Acid -- Date & Time		3.77		5/18/04 13:33	
STEAM GENERATORS						
	A	B	A	B	Action Level	INPO CPI
Chemistry Performance Index (CPI)			1.55		> 1.1 above 30% power (2)	
P/S Leak Rate, gpd	N/A		0.0		> 30 or > 60 gpd / hr	
Cation Cond(1), uS/cm	N/A	N/A	0.102	0.065	> 0.8	
Sodium, ppb	<1	5	1.8	1.9	> 5	> 0.8
Chloride, ppb	27	6.6	3.4	0.3	> 10	> 1.6
Sulfate, ppb	50	60	4.1	2.2	> 10	> 1.7
pH	9.93	9.93	9.40	9.66	< 8.5	
FEEDWATER						
	UNIT 1		UNIT 2		Action Level	INPO CPI
Iron, ppb	N/A		1.47		> 3	> 5
Copper, ppb	N/A		0.008		> 0.1	> 0.2
Dissolved O2, ppb	N/A		<5		> 5	
pH	N/A		9.54			
CONDENSATE						
					Action Level	
Dissolved O2, ppb	N/A		2.2		> 10	
SAE Flow (scfm)	N/A		2.7			

NOTE: Bolded items require action by Chemistry

(2) Best allowable CPI is 1.0

EMERGENT PROBLEMS / SIGNIFICANT ACTIVITIES / OTHER INFORMATION

Priority Chemistry equipment currently OOS

Both U1 Steam Generators are full and have the proper wet layup chemistry. (5/2/04)
Proper U1 SG layup chemistry was verified with samples on 5/20/04.

PBNP PLANT U1 STATUS REPORT

Report Run Date: 5/21/2004 5:53:21 AM



PLANT SAFETY					
LOST TIME ACCIDENTS	0	DOSE PREVIOUS 24 hrs (mR)	6	SITE EVENT FREE DAYS	18
DAYS SINCE LAST LTA	608	TOTAL FOR YEAR (mR)	6830		
OSHA RECORDABLES	2	% of TO DATE GOAL	116%	OVERALL U1 PLANT RISK	Yellow
FIRST AID CASES	2	PerCon EVENTS	10		

PLANT CONDITIONS					
% Power	0%	MWE Gross	0	DAYS SINCE LAST SCRAM FROM POWER	309
Mode	6	MWE Net	0	DAYS ONLINE	0
Unit Capability Factor	0%	Forced Loss Rate	0%	Days Until Next Refueling Outage	491

KEY CONTACTS			
SHIFT MANAGER	DAYS: Rob Harrsch	SWINGS:	NIGHTS: Jim Schleif
WORK WEEK COORD/MGR	Dick Varga	WORK CONTROL CENTER	Mike Millen
EP DUTY MANAGER	Monica Ray	PLANT MANAGER	Jim Shaw

OPERATIONS COMMENTS (24 hour Summary)
 Refueling shutdown. Upper internals set, refueling cavity lowered to rod latch height. Control rods are latched.

UNIT SHUTDOWN OTHER LCOs

Ex 4

OPERATIONAL CONCERNS & PLANT PRIORITIES				
EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
ICV-110A, BA to 1Z-1 BA Blender Inlet Flow Control	WO 0408329 / CAP056696	Valve Leaks by, causes a loss of BAST level during BAST recirculation while on RHR letdown (Current plant status). This creates an additional operator concern because with the previously existing problem with 1P-116 Boric Acid Recirc Pump being out of service, 1CV-110A must be used as a pressure boundary during Boric Acid Storage Tank recirculation. This is a priority 3 WO, current Status 23. Parts issue.	J. Brander	Need date.

PLANT HOUSEKEEPING CONCERNS
OPERATOR BURDENS PAST 24 HOURS

OPERATOR CHALLENGES				
EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD

OPERATOR WORKAROUNDS
LIT ANNUNCIATORS

COORD ID	ALARM DESCRIPTION	REASON	WOCAP	DAYS IN
1C-20A 2-3	Site boundary control center.	Troubleshooting why the alarm is in.	WO 0407388	56

DEGRADED INSTRUMENTS

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
1C-39, Turbine Electro-Hydraulic Control Panel	WO 0307938	Intermittent kilowatt transducer failure.	APR	9/14/04
1NR-46, NI Overpower Recorder	WO 0210874	Recorder replacement via MR 01-057.	IC	03/28/05

ITE-29, Incore Thermometer at G-4	WO 0309455	TC G-4 reads low.	EM	05/09/05
ITG-01-VARM, ITG-01 Turbine Generator Output Varmeter	WO 0306911	Varmeter reading high.	EM	5/31/04
INR-47, NI Overpower Recorder	WO 0210874	Recorder failed low.	IC	03/28/05

TEMPORARY MODIFICATION

EQUIPMENT	WO/CAP	MODIFICATION	OWNER	ECD
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PLANT PERFORMANCE

<u>Plant Performance Summary</u>			<u>Primary System</u>			<u>Secondary System</u>		
Generator Gross	0	Mwe	Total RCS LKRT	0	gpm	Forebay Temp	51	F
Generator Net	0	Mwe	RCS Identified LKRT	0	gpm	Lake Temp	49	F
Reactor Power	0	MWth	RCS Unidentified LKRT	0	gpm			
GrossHeatRate	0	BTU/kW	Primary to Secondary LKRT (Rad Gas)					
			LP "A"			LP "B"		
				0	gpd		0	gpd
			<u>Primary Chemistry</u>			<u>Secondary Chemistry</u>		
						LP "A"	LP "B"	
			RCS Boron	3014	ppm	Sodium (ppb)	<1	5
			RCS H2		cc/kg	Chloride (ppb)	27	6.6
			Gross Activity		uCi/gm	SulfateLPA	50	60
			DE-131		uCi/gm	INPO CPI		

5x Baseline yellow
 D-106
 P38A I & c calibration

7 DAY
 TSAC

PBNP U2 PLANT STATUS REPORT

Report Run Date: 5/21/2004 5:53:22 AM



PLANT SAFETY					
LOST TIME ACCIDENTS	0	DOSE PREVIOUS 24 hrs (mR)	6	SITE EVENT FREE DAYS	18
DAYS SINCE LAST LTA	608	TOTAL FOR YEAR (mR)	6830		
OSHA RECORDABLES	2	% of TO DATE GOAL	116%	OVERALL U2 PLANT RISK	Yellow
FIRST AID CASES	2	PerCon EVENTS	10		
PLANT CONDITIONS					
% Power	100%	MWE Gross	353	DAYS SINCE LAST SCRAM FROM POWER	6
Mode	1	MWE Net	334	DAYS ONLINE	1
Unit Capability Factor		Forced Loss Rate		Days Until Next Refueling Outage	316
KEY CONTACTS					
SHIFT MANAGER	DAYS: Rob Harrsch		SWINGS:	NIGHTS: Jim Schleif	
WORK WEEK COORD/MGR	Dick Varga		WORK CONTROL CENTER	Mike Millen	
EP DUTY MANAGER	Monica Ray		PLANT MANAGER	Jim Shaw	
OPERATIONS COMMENTS (24 hour Summary)					
Load ramp to 100% power completed at 1700 on 5/20/04.					
UNIT SHUTDOWN OTHER LCOs					
EQUIPMENT	WO/CAP	ENTRY DATE	LCO DAYS	OWNER	ECD
2RC-508, U2C Reactor Makeup Supply	WO 0203446	11/9/2003	31 day TSAC 3.6.3. A	M. Rosseau	5/23/2004
P-38A, Aux Feedwater Motor-Driven Pump	WO 0214264	5/21/2004	7 days, TSAC 3.7.5.C.	J. Helbing	5/21/2004
OPERATIONAL CONCERNS & PLANT PRIORITIES					
EQUIPMENT	WO/CAP	PROBLEM		OWNER	ECD
2RC-508, U2C Reactor Makeup Supply	WO 0203446	Valve comes off shut seat when RMW pump starts		M. Millen / J. Marean	5/28/04
Unit 2, Excess Letdown Flow	WO 0310231	Inadequate excess letdown flow		N. Stuart	6/11/04
2RE-215, 2HX-46 Air Ejector Gas Monitor		Elevated indication, temperature related.		B. Carberry	5/27/04
PLANT HOUSEKEEPING CONCERNS					
OPERATOR BURDENS PAST 24 HOURS					
OPERATOR CHALLENGES					
EQUIPMENT	WO/CAP	PROBLEM		OWNER	ECD
OPERATOR WORKAROUNDS					
EQUIPMENT	WO/CAP	PROBLEM		OWNER	ECD
Condenser Water Box Alarms	N/A	Unit 2 is receiving excessive condenser water box alarms.		T. VandenBosch	Scheduling PHC, next PHC should be in June.

EX 4

LIT ANNUNCIATORS

COORD ID	ALARM DESCRIPTION	REASON	WOCAP	DAYS IN
C-01C 3-7	Unit 2 containment recirc coolers air flow low alarm is in. Sliders have been caution tagged to prevent alarm from being lit.	MR 00-108 initiated to change flow switches. Work to be performed in U2R27.	MR 00-108	740

DEGRADED INSTRUMENTS

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
2AF-4000, 2P-29 AFW Discharge MOV control room indication	WO 0307788	Control room indication does not match local indication.	EM	05/09/05
2AI-5430A, Hydrogen Purity on 2C03	WO 0310574	Hydrogen purity reads low in the Control Room.	FIN	05/09/05
2FI-412, RC Loop A Flow Indicator	WO 0400282	Flow indicator reads high.	IC	04/18/05
2FR-465, Loop A FW Strm/Flow Indicator	WO 0405750	Flow indicator reads high.	IC	06/08/04
2NR-47, NI Overpower Recorder	WO 0210875	Recorder failed low.	IC	05/09/05

TEMPORARY MODIFICATION

EQUIPMENT	WO/CAP	MODIFICATION	OWNER	ECD
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PLANT PERFORMANCE

<u>Plant Performance Summary</u>		<u>Primary System</u>		<u>Secondary System</u>			
Generator Gross	353 Mwe	Total RCS LKRT	#Error	gpm	Forebay Temp	51	F
Generator Net	334 Mwe	RCS Identified LKRT	0.06	gpm	Lake Temp	49	F
Reactor Power	1540 MWth	RCS Unidentified LKRT	ined, xen	gpm			
GrossHeatRate	0 BTU/kW	Primary to Secondary LKRT (Rad Gas)					
		LP "A"		LP "B"			
		0	gpd	0	gpd		
		<u>Primary Chemistry</u>		<u>Secondary Chemistry</u>			
				LP "A"	LP "B"		
		RCS Boron	1610 ppm	Sodium (ppb)	1.8	1.9	
		RCS H2	32.4 cc/kg	Chloride (ppb)	3.4	0.3	
		Gross Activity	1.16E+0 uCi/gm	SulfateLPA	4.1	2.2	
		DE-131	3.71E-6 uCi/gm	INPO CPI		1.55	

Outage Status Report

Plant: Point Beach Unit 1 Day: Friday Today's Date / Time: 5/21/04 0400

Outage Duration: Day 48 Of Refueling Outage Number U1R28

Safety Status

Industrial - Within the last 12 hours

OSHA Recordables 0 First Aid cases 0 Near misses 0
Total for this outage 1

Summary:

Radiological

Dose to date 55.842 Projected to date * 66.493 Outage Goal ≤75 R
Difference -10.651 * Reforecast on 5/8 Number of PCEs 10

Summary: Reactor Head Repair Dose for May 19th is 0.467. RV Head Total Dose is 12.135.

Nuclear

Significant human performance errors and events in last 24 hours 0

Summary:

Plant Status

Mode: Hot Standby (Mode 3) Hot Shutdown (Mode 4) Cold Shutdown (Mode 5) Refueling Shutdown (Mode 6)
RCS: Temperature: 81 Pressure: Vented to Atmosphere RV Level: Rod Latch Height
Time to Boil: 30 hours

Shutdown Safety Assessment Protected Equipment:

Ex 4

Major Activities Completed in Last 24 Hours

- Re-energize 1X03 Transformer
- Installed Reactor Head Pen #33 Thermal Sleeve
- Completed Reactor Head Pen #33 Thermal Sleeve NDE
- Removed Reactor Head Pen #26 Nozzle Extension
- IMS-2019/2020 Loss of Voltage Test

Critical Path and Near Critical Path Activities (Next 24 Hours)

- Reactor Head Pen #26 Relief Request Issues
- Setup and Prepare for Rx Head Pen #26 Weld Overlap Grinding
- D106 Battery Cell Charging and Replacement
- P-38A Aux Feed Water System I&C Calibration
- 1P-15A SI Pump Breaker Maintenance

Significant Outstanding Issues

Date	Issue	Due	Responsibility
5/03/04	Reactor Vessel Head Repair Penetration #26	5/21/04	John Walsh
5/17/04	Rx Head Relief Request	5/21/04	Jim Schweitzer
5/20/04	D105/D106 Station Battery	5/22/04	Harv Hanneman

Upcoming Major Milestones

	Scheduled		Actual			Scheduled		Actual	
	Date	Time	Date	Time		Date	Time	Date	Time
Cooldown <200°	4/03/04	2100	4/03/04	2230	RCS Fill & Vent	4/23/04	1500		
Head Lift	4/09/04	0900	4/21/04	1550	Heatup >200°	4/25/04	0900		
Refueled	4/14/04	0300	5/02/04	1848	Reactor Critical	4/28/04	0800		
RV Headset	4/18/04	1900			On-Line	4/30/04	0100		

12 WEEK SURVEILLANCES - MANAGEMENT REPORT
 WITH SCHEDULED DATE AND TECH SPEC DUE DATE
 SORTED BY SCHEDULED DUE DATE
 WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO05/21/2004

UNIT	ST	WRK	ORD	EQUIP	ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TS DUE	10%	25%	DEFER	ACT
PBO	74	0308970	DA-03055B	MM	8A1	M-RELVLV		REPLACE RELIEF VAL			02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PBO	74	0308971	DA-03055C	MM	8A1	M-RELVLV		REPLACE RELIEF VAL			02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PBO	74	0308972	DA-03055D	MM	8A1	M-RELVLV		REPLACE RELIEF VAL			02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB1	40	0214363	ICP-02.007	IC	CW1	PB1		POWER RANGE NIS TE	12/30/2003		03/23/2004		03/30/2004	04/01/2004	04/13/2004.	05/31/2004	NO-PX
PB1	40	9950082	ICP-02.003	IC	8W1	PB1-2		RP LOGIC TEST - TR	02/03/2004		03/30/2004		04/03/2004	04/05/2004	04/13/2004.	05/31/2004	NO-PX
PB1	76	0215122	A52-04	APR	IM2	A-R		UNDERFREQUENCY REL	10/07/2002		04/01/2004	05/21/2004	04/08/2004	05/25/2004	08/23/2004.		128EM
PB1	76	0215123	A52-14	APR	IM2	A-R		UNDERFREQUENCY REL	10/07/2002		04/01/2004	05/25/2004	04/08/2004	05/25/2004	08/23/2004.		128EM
PB1	76	0301896	CV	EPI	3A2	CV-1PT-1		VT-2 ASME XI PERIO	05/08/2001		04/01/2004	06/01/2004	05/07/2004	07/19/2004	02/04/2005.		128EN
PB1	76	0216170	FIRE-BARRI	EM	IM2	E-M18		INSPECT AND MAINTA	10/04/2002		04/01/2004	05/09/2004	04/05/2004	05/25/2004	08/20/2004.		128EM
PBO	71	0210963	G-01	EM	G01	E-A2		2 YEAR ELECTRICAL	06/15/2002		04/01/2004	06/14/2004		06/05/2004	09/10/2004.		C01A1
PBO	76	0215148	G-01	EM	IM2	E-R		MONITOR EMERGENCY	09/17/2002		04/01/2004	04/06/2004	03/19/2004	05/25/2004	08/03/2004.		128EM
PBO	40	0214235	G-01	MM	G01	M-A2		INSPECTION AND MAI	11/19/2001		04/01/2004			06/05/2004	02/15/2004.	06/14/2004	NO-PX
PBO	71	0214236	G-01	MM	CA2	M-A2-1	GRP	GROUP B MECHANICAL			04/01/2004	06/13/2004		06/13/2005	04/01/2007.		C01A1
PBO	76	0215149	G-02	EM	IM2	E-R		MONITOR EMERGENCY	09/17/2002		04/01/2004	04/05/2004	03/19/2004	05/25/2004	08/03/2004.		128EM
PB1	76	0300803	ICP-02.008	IC	IM2	PB1-1		NI AXIAL OFFSET CA	11/08/2002		04/01/2004	06/04/2004	05/10/2004	05/25/2004	09/24/2004.		128IC
PB1	76	0300804	ICP-02.008	IC	IM2	PB1-1		NI POWER RANGE OVE	10/21/2002		04/01/2004	06/05/2004	04/22/2004	05/25/2004	09/06/2004.		128IC
PB1	76	0300810	ICP-02.017	IC	IM2	PB1-1		RP SYSTEM TRIP LOG	10/14/2002		04/01/2004	05/31/2004	04/15/2004	05/25/2004	08/30/2004.		128IC
PB1	76	0300811	ICP-02.017	IC	IM2	PB1-1		RP SYSTEM AUTOMATI	10/06/2002		04/01/2004	05/23/2004	04/07/2004	05/25/2004	08/22/2004.		128IC
PB1	76	0300813	ICP-02.019	IC	IM2	PB1-STARTU		SAFEGUARDS LOGIC T	10/05/2002		04/01/2004	05/24/2004	04/06/2004	05/25/2004	08/21/2004.		128IC
PB1	76	0300818	ICP-02.020	IC	IM2	PB1-1		RP AND SG ANALOG T	10/14/2002		04/01/2004	06/01/2004	04/15/2004	05/25/2004	08/30/2004.		128IC
PB1	76	0300819	ICP-02.020	IC	IM2	PB1-2		RP AND SG ANALOG.T	10/14/2002		04/01/2004	06/01/2004	04/15/2004	05/25/2004	08/30/2004.		128IC
PB1	76	0300836	ICP-04.022	IC	IM2	PB1		CONTAINMENT SUMP L	09/19/2002		04/01/2004	05/25/2004	03/21/2004	05/25/2004	08/05/2004.		128IC
PB1	76	0300842	ICP-04.029	IC	IM2	PB1-1		ICP 4.29-2 OR -3 R	10/15/2002		04/01/2004	06/01/2004	04/16/2004	05/25/2004	08/31/2004.		128IC
PBO	76	0208508	ICP-13.007	IC	G01	G-01		G-01 DIESEL INSTRU	06/14/2002		04/01/2004	06/14/2004		06/05/2004	09/09/2004.	06/20/2004	C01A1
PB1	76	0300896	ICP-13.015	IC	IM2	PB1		SV/AST RPS MATRIX	10/17/2002		04/01/2004	06/02/2004	04/18/2004	05/25/2004	09/02/2004.		128IC
PB1	77	0215885	O-IT-0001A	OP6	IM2	OT		IT-01A, HIGH HEAD	10/10/2002		04/01/2004	05/29/2004	04/11/2004	05/25/2004	08/26/2004.	05/24/2004	128OP
PB1	77	0215887	O-IT-0003B	OP6	IM2	OT		IT-03B, LOW HEAD S	10/11/2002		04/01/2004	03/29/2004	04/12/2004	05/25/2004	08/27/2004.		128OP
PB1	77	0215890	O-IT-0005B	OP6	IM2	OT		IT-05B, CONT SPRAY	10/07/2002		04/01/2004	05/25/2004	04/08/2004	05/25/2004	08/23/2004.	05/24/2004	128OP
PB1	77	0215891	O-IT-0008C	OP6	IM2	OT		IT-08C, TDAFP MINI			04/01/2004	05/18/2004		05/25/2004	08/16/2004.		128OP
PB1	77	0215892	O-IT-0090A	OP6	IM2	OT		IT-90A, UNIT 1 ATM	10/13/2002		04/01/2004	05/31/2004	04/14/2004	05/25/2004	08/29/2004.		128OP
PB1	77	0215895	O-IT-0230	OP6	IM2	OT		IT-230, U1 CLASS 1	10/14/2002		04/01/2004	06/01/2004	04/15/2004	05/25/2004	08/30/2004.		128OP
PB1	77	0215899	O-IT-0280A	OP6	IM2	OT		IT-280A, U1 MS STO	09/18/2002		04/01/2004	05/17/2004	03/20/2004	05/25/2004	08/04/2004.		128OP
PB1	70	0215901	O-IT-0290B	OP6	IM2	OT		IT-290B, 1P-29 AFP	10/14/2002		04/01/2004	05/30/2004	04/15/2004	05/25/2004	08/30/2004.		128OP
PB1	70	0215902	O-IT-0290C	OP6	IM2	OT		IT-290C, COMPLETE	10/07/2002		04/01/2004	06/17/2004	04/08/2004	05/25/2004	08/23/2004.		128NS
PB1	77	0215908	O-IT-0320	OP6	IM2	OT		IT-320, 1CV-371 AN	10/01/2002		04/01/2004	05/27/2004	04/02/2004	05/25/2004	08/17/2004.		128OP
PB1	77	0215910	O-IT-0330	OP6	IM2	OT		IT-330, UNIT 1 CON	10/04/2002		04/01/2004	05/25/2004	04/05/2004	05/25/2004	08/20/2004.		128OP

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SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO05/21/2004

UNIT	ST	WRK	ORD	EQUIP	ID	GRP	FREQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TSDUE	10%	25%	DEFER	ACT
PB1	77	0215918	O-IT-0530E	OP6	IM2	OT			IT-530E, LRPM TEST	10/12/2002	04/01/2004	05/28/2004	04/13/2004	05/25/2004	08/28/2004		1280P
PB1	77	0216004	O-TS-010.2	OP6	IM2	OT			TS-10, UIC PERSONN	10/12/2002	04/01/2004	05/29/2004	04/13/2004	05/25/2004	08/28/2004		1280P
PB1	77	0216005	O-TS-030	OP6	IM2	OT			TS-30, U1 HIGH/LOW	10/13/2002	04/01/2004	05/28/2004	04/14/2004	05/25/2004	08/29/2004		1280P
PB1	70	0216006	O-TS-035.2	OP6	IM2	OT			TS-35, UNIT 1 CONT	10/12/2002	04/01/2004	05/29/2004	04/13/2004	05/25/2004	08/28/2004		1280P
PB1	77	0216007	O-TS-039	OP6	IM2	OT			TS-39, UNIT 1 MSIV	10/16/2002	04/01/2004	06/02/2004	04/17/2004	05/25/2004	09/01/2004		1280P
PB1	76	0305079	PT-RCS-1	EPI	IM2	1-PT-RCS-1			RCS PRESSURE TEST	01/22/2003	04/01/2004	06/01/2004	07/24/2004	05/25/2004	12/08/2004		128EN
PB1	40	0214138	RC-00434-L	MMV	IM2	M-R			HISTORY REVIEW AND	10/08/2002	04/01/2004	05/20/2004	04/09/2004	05/25/2004	08/24/2004		128NS
PB1	77	0301878	RE-00126	HP	IM2	RMSCALAPR.			1RE-126/1RE-127/1R	09/28/2002	04/01/2004	05/25/2004	03/30/2004	05/25/2004	08/14/2004		128RP
PB1	77	0213863	RESP 3.1	PRE	IM2	RE			PRIMARY SYSTEM TES	10/16/2002	04/01/2004	06/01/2004	04/17/2004	05/25/2004	09/01/2004		128EN
PB1	77	0213864	RESP 4.1	PRE	IM2	RE			INITIAL CRITICALIT	10/16/2002	04/01/2004	06/02/2004	04/17/2004	05/25/2004	09/01/2004		128EN
PB1	77	0213865	RESP 5.2	PRE	IM2	RE			RE TESTS DURING ES	10/29/2002	04/01/2004	06/02/2004	04/30/2004	05/25/2004	09/14/2004		128EN
PB1	77	0213851	RESP 6.2	PRE	IM2	RE			VERIFY RCS FLOW RA	02/11/2003	04/01/2004	06/05/2004	08/13/2004	05/25/2004	12/28/2004		128EN
PB1	76	0301904	SI	EPI	3A2	SI-1PT-2			VT-2 ASME XI PERIO	05/03/2001	04/01/2004	05/25/2004	05/02/2004	07/19/2004	01/30/2005		128EN
PB1	76	0301905	SI	EPI	3A2	SI-1PT-6			VT-2 ASME XI PERIO	05/08/2001	04/01/2004	06/01/2004	05/07/2004	07/19/2004	02/04/2005		128EN
PB1	76	0301986	SNUBBERS	EPT	IM2	M-R-1			VISUAL SNUBBER INS	10/05/2002	04/01/2004	04/08/2004	04/06/2004	05/25/2004	08/21/2004		128EN
PB1	76	0214145	SNUBBERS	MM	IM2	M-R-3			INSPECT STEAM GENE	10/13/2002	04/01/2004	06/01/2004	04/14/2004	05/25/2004	08/29/2004		128HM
PB1	77	0407987	TS-AF-001	OP6	IM2	OT			DOCUMENTATION OF A		04/01/2004	06/02/2004		05/25/2004	08/14/2004		1280P
PB1	60	0301907	U1-CONTAIN	EPI	IM2	CG-COREINS			VISUAL/ULTRASONIC	10/02/2002	04/01/2004	04/18/2004	04/03/2004	05/25/2004	08/18/2004		128NS
PB1	60	0301908	U1-CONTAIN	EPI	IM2	CG-KEYINSP			VISUAL INSPECTION	09/20/2002	04/01/2004	04/04/2004	03/22/2004	05/25/2004	08/06/2004		128NS
PB1	77	0301909	U1-CONTAIN	EPI	IM2	CG-VT3GA			CONT INSPECTION IW	10/04/2002	04/01/2004	04/30/2004	04/05/2004	05/25/2004	08/20/2004		128EN
PB1	77	0301910	U1-CONTAIN	EPI	IM2	M-A			INSPECT CONTAINMEN	10/04/2002	04/01/2004	04/28/2004	04/05/2004	05/25/2004	08/20/2004		128EN
PB1	76	0215240	162-A	EM	IM2	E-R			1MS-2019 AND 1MS-2	09/25/2002	04/01/2004	05/20/2004	03/27/2004	05/25/2004	08/11/2004		128EM
PB1	76	0215246	62/A01	EM	IM2	E-R			CALIBRATE AND TEST	10/03/2002	04/01/2004	05/22/2004	04/04/2004	05/25/2004	08/19/2004		128EM
PB1	76	0301678	62/A01	EM	IM2	E-R7			SEVENTH YEAR UV BU		04/01/2004	05/22/2004		12/30/2004	02/14/2006		128NS
PB1	71	0215247	62/A02	EM	IM2	E-R			CALIBRATE AND TEST	10/01/2002	04/01/2004	05/25/2004	04/02/2004	05/25/2004	08/17/2004		128EM
PB1	71	0301677	62/A02	EM	IM2	E-R7			SEVENTH YEAR UV BU		04/01/2004	05/22/2004		12/30/2004	02/14/2006		128NS
PB1	60	0308967	SI-00840B	MM	6A1	M-RELVLV			REPLACE RELIEF VAL		04/10/2004			11/12/2004	10/02/2005	10/01/2005	NO-PX
PB1	40	9950079	ICP-02.003	IC	8W1	PB1-1			RP LOGIC TEST - TR	02/26/2004	04/22/2004	05/20/2004	04/26/2004	04/28/2004	05/06/2004	05/28/2004	128NS
PB1	40	0300735	ICP-02.005	IC	8W1	PB1-1			SG LOGIC TEST - TR	02/26/2004	04/22/2004	05/20/2004	04/26/2004	04/28/2004	05/06/2004	05/28/2004	128NS
PB0	70	0301810	G-04	EM	G01	E-A2			2 YEAR ELECTRICAL	07/20/2002	04/30/2004	07/12/2004		07/04/2004	10/15/2004		C05A1
PB0	71	0300727	ICP-13.007	IC	G01	G-04			G-04 DIESEL INSTRU	07/19/2002	04/30/2004	07/12/2004		07/04/2004	10/14/2004	07/19/2004	C05A1
PB1	77	0301546	TS-ECCS-00	OP2	IM2	OT			SAFEGUARD SYSTEMS	04/02/2004	05/03/2004	05/03/2004	05/03/2004	05/06/2004	05/09/2004		B07A2
PB1	77	0301515	TS-PAM-001	OP1	4W1	OT			MISCELLANEOUS EQUI	04/10/2004	05/08/2004	05/08/2004	05/11/2004	05/11/2004	05/15/2004		B07A2
PB2	77	0407767	O-IT-0805	OP1	CW1	OT			IT-805, COMPONENT	03/20/2004	05/12/2004	06/07/2004	06/19/2004	05/20/2004	07/03/2004		B12B2
PB1	77	0301513	TS-CONT-00	OP1	IM2	OT			CONT ISOL VALVE AN	04/12/2004	05/12/2004	05/29/2004	05/13/2004	05/15/2004	05/19/2004		B08B2
PB0	76	0216426	52/DB50-RT	EM	G1	E-M15			INSPECT AND MAINTA	03/10/2003	05/13/2004	07/27/2004	06/02/2004	06/27/2004	09/22/2004		C07A2

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UNIT	ST	WRK	ORD	EQUIP	ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TSQUE	10%	25%	DEFER	ACT
PB0	76	0216428	52/DB50-RT	EM	GM1	E-M15			INSPECT AND MAINTA	02/20/2003	05/13/2004	07/30/2004	05/15/2004	06/27/2004	09/04/2004.		C07A2
PB0	71	0301804	D-105	EM	IM2	E-M18			STATION BATTERY SE	11/18/2002	05/14/2004	06/21/2004	05/20/2004	07/07/2004	10/04/2004.		C02B1
PB0	76	0300623	ICP-13.001	IC	IM2	PB0-B			RMS CALS - GROUP 2	11/18/2002	05/15/2004	05/21/2004	05/20/2004	07/08/2004	10/04/2004.		B09A1
PB1	77	0301564	O-1T-0090	OP3	CW1	OT			IT-90, UNIT 1 ATMO	02/21/2004	05/15/2004	05/31/2004	05/22/2004	05/24/2004	06/05/2004.		B08B2
PB1	77	0301552	O-TS-003A	OP3	4W1	OT			TS-3A, UNIT 1 TURB	04/17/2004	05/15/2004	06/03/2004	05/18/2004	05/18/2004	05/22/2004.		B08B2
PB1	76	0301533	O-TS-003	OP1	CW1	OT			TS-3, U1 MAIN TURB	02/22/2004	05/16/2004	04/09/2005	05/23/2004	05/25/2004	06/06/2004.		RESKD
PB1	76	0301534	PT-M5-003	OP1	CW1	OT			CROSSOVER STEAM DU	02/26/2004	05/16/2004	04/09/2005	05/27/2004	05/25/2004	06/10/2004.		RESKD
PB0	77	0300199	CHEM-SAMPL	CH	1W1	BAST BORON			BAST BORON TSR 3.5	05/14/2004	05/17/2004	05/17/2004	05/21/2004	05/17/2004	05/22/2004.		B09A1
PB1	77	0300405	CHEM-SAMPL	CH	1W1	RCS BORON			RCS BORON SR 3.9.1	05/15/2004	05/17/2004	05/16/2004	05/22/2004	05/17/2004	05/23/2004.		B09A1
PB1	77	0300362	CHEM-SAMPL	CH	1W1	RCS CL			RCS CL TSR 3.4.5.2	05/15/2004	05/17/2004	05/16/2004	05/22/2004	05/17/2004	05/23/2004.		B09A1
PB2	77	0300502	CHEM-SAMPL	CH	1W1	RCS CL			RCS CL TSR 3.4.5.2	05/14/2004	05/17/2004	05/17/2004	05/21/2004	05/17/2004	05/22/2004.	←	B09A1
PB1	77	0300375	CHEM-SAMPL	CH	1W1	RCS DO			RCS DO TSR 3.4.5.1	05/14/2004	05/17/2004	05/16/2004	05/21/2004	05/17/2004	05/22/2004.		B09A1
PB2	77	0300515	CHEM-SAMPL	CH	1W1	RCS DO			RCS DO TSR 3.4.5.1	05/14/2004	05/17/2004	05/17/2004	05/21/2004	05/17/2004	05/22/2004.	←	B09A1
PB1	77	0300431	CHEM-SAMPL	CH	1W1	RCS SPEC A			RCS GROSS ACTIVITY	05/12/2004	05/17/2004	05/17/2004	05/19/2004	05/17/2004	05/20/2004.		B09A1
PB1	77	0300444	CHEM-SAMPL	CH	1W1	RE-229			RE-229 ISOTOPIC	05/12/2004	05/17/2004	05/17/2004	05/19/2004	05/17/2004	05/20/2004.		B09A1
PB2	77	0300554	CHEM-SAMPL	CH	1W1	RE-229			RE-229 ISOTOPIC	05/13/2004	05/17/2004	05/17/2004	05/20/2004	05/17/2004	05/21/2004.	←	B09A1
PB1	77	0300389	CHEM-SAMPL	CH	1W1	SGBDF0			SGBDF0 GAMMA SCAN	05/12/2004	05/17/2004	05/17/2004	05/19/2004	05/17/2004	05/20/2004.		B09A1
PB2	77	0300528	CHEM-SAMPL	CH	1W1	SGBDF0			SGBDF0 GAMMA SCAN	05/14/2004	05/17/2004	05/17/2004	05/21/2004	05/17/2004	05/22/2004.	←	B09A1
PB1	77	0301566	O-1T-0012	OP3	CW1	OT			IT-12, 1P-11A/B CC	02/27/2004	05/18/2004	05/30/2004	05/28/2004	05/27/2004	06/11/2004.06/07/2004		B09A1
PB1	76	0301519	O-TS-033	OP1	4W1	OT			TS-33, U1C ACCIDEN	04/20/2004	05/18/2004	05/25/2004	05/21/2004	05/21/2004	05/25/2004.		B09A1
PB2	77	0300568	CHEM-SAMPL	CH	1W1	RCS SPEC A			RCS GROSS ACTIVITY	05/12/2004	05/19/2004	05/19/2004	05/19/2004	05/19/2004	05/20/2004.		B09A1
PB1	76	0407761	O-1T-0800	OP1	CW1	OT			IT-800, COMPONENT	03/19/2004	05/19/2004	06/16/2004	06/18/2004	05/27/2004	07/02/2004.		C01A1
PB1	76	0300397	CHEM-SAMPL	CH	4W1	ACCUM.UNIT			UNIT 1 SI ACCUMULA	05/10/2004	05/20/2004	05/20/2004	06/10/2004	05/23/2004	06/14/2004.		B09A1
PB1	77	0300464	CHEM-SAMPL	CH	1W1	RWST BORON			RWST BORON SR 3.05	05/13/2004	05/20/2004	05/20/2004	05/20/2004	05/20/2004	05/21/2004.		B09A1
PB2	77	0300593	CHEM-SAMPL	CH	1W1	RWST BORON			RWST BORON SR 3.05	05/13/2004	05/20/2004	05/20/2004	05/20/2004	05/20/2004	05/21/2004.	←	B09A1
PB0	77	0300235	CHEM-SAMPL	CH	1W1	SFP BORON			SFP BORON SR 3.7.1	05/13/2004	05/20/2004	05/20/2004	05/20/2004	05/20/2004	05/21/2004.		B09A1
PB0	77	0300248	CHEM-SAMPL	CH	1W1	WW EFF COM			WASTEWATER EFFLUEN	05/13/2004	05/20/2004	05/20/2004	05/20/2004	05/20/2004	05/21/2004.		B09A1
PB1	77	0301548	O-1T-0021	OP2	CW1	OT			IT-21, 1P-2A-C CHA	02/27/2004	05/20/2004	05/30/2004	05/28/2004	05/29/2004	06/11/2004.06/07/2004		B09A1
PB1	77	0301535	O-1T-0060	OP1	CW1	OT			IT-60, UNIT 1 CONT	02/26/2004	05/20/2004	05/27/2004	05/27/2004	05/29/2004	06/10/2004.		B09A1
PB0	77	0407975	O-PC-026.8	OP3	1W1	OT			WEEKLY CSD PRIMARY	05/14/2004	05/21/2004	05/30/2004	05/21/2004	05/21/2004	05/22/2004.		128NS
PB0	77	0301433	O-PC-083.6	OP3	4W1	OT			VERIFY ANY INOPERA	04/23/2004	05/21/2004	05/21/2004	05/24/2004	05/23/2004	05/28/2004.		B09A1

U	ACT ID	WO ST	GRP	HPE RISK	EQUIPMENT	Activity Description	Cal ID	DUR	START	FINISH	MAY												
											19	20	21	22	23	24	25						
CONSTRUCTION ENG - L. GAUTHIER												12,16,20	0,4,8	12,16,20	0,4,8	12,16,20	0,4,8	12,16,20	0,4,8	12,16,20	0,4,8	12,16,20	0,4,8
1	CEI600G030	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	PERFORM ONSITE CREW TRAINING FOR NOZZLE	1	4	17MAY04 07:00A	20MAY04 15:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	SDI600G010	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	REVISE PACKAGE TO GRIND OUT OVERLAP	1	19	19MAY04 09:00A	21MAY04 06:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R032	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	INSTALL THERMAL SLEEVE AT PENETRATION 33	1	2	20MAY04 09:00A	20MAY04 13:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	SE-I600-A	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	SR MGMT DECISION TO GRIND OVERLAP	1	0	20MAY04 12:00		REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R049	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	P-26 - REMOVE NOZZLE EXTENSION	1	2	20MAY04 16:00*	20MAY04 17:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600G040	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	PERFORM NOZZLE WELD OVERLAP GRINDING	1	10	21MAY04 07:00*	21MAY04 16:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	SD-I600-91	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	APPROVAL RECEIVED FOR P-26 REPAIR	1	1	21MAY04 11:00	21MAY04 11:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600G050	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	NDE OF NOZZLE WELD OVERLAP GRINDING AREA	1	8	21MAY04 17:00*	22MAY04 00:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R050	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	P-26 - CHAMFER GRIND	1	4	22MAY04 01:00*	22MAY04 04:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R055	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	PREP TO INSTALL THERMAL SLEEVE AT P-26	1	5	22MAY04 05:00	22MAY04 09:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R030	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	INSTALL THERMAL SLEEVE AT PENETRATION 26	1	5	22MAY04 10:00*	22MAY04 14:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R035	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	RX HEAD REPAIR CLOSEOUT ACTIVITY	1	21	22MAY04 15:00*	23MAY04 11:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
1	CEI600R036	76	CE8	DR-Y ML-Y ORT3-Y R-M	R-1	CLEAN AND FME CLOSEOUT AREA FROM MACHINING	1	12	22MAY04 15:00*	23MAY04 02:59	REACTOR VESSEL AND ASSEMBLY	0213476 - 128CE											
I&C MAINTENANCE																							
0	IC0214264	76	IC	DR-N ML-N ORT3-N R-M	ICP-06.086A	P-38A AUXILIARY FEEDWATER MOTOR-	1	12	20MAY04 18:00*	21MAY04 05:59	AUXILIARY FEEDWATER SYSTEM CALIBRATION PROCEDURE	0214264 - B09A1											
I&C - M. KENNETT																							
1	IC0300738	76	IC5	DR-Y ML-Y ORT3-Y R-M	ICP-03.016	IOPS MONTHLY TEST	6	1	20MAY04 18:00*	20MAY04 18:59	IOPS ANALOG AND TRAIN A AND B LOGIC MONTHLY TEST	0300738 - B09A1											
2	IC0301003	76	IC5	DR-Y ML-Y ORT3-Y R-M	ICP-03.016	IOPS MONTHLY TEST	6	1	20MAY04 18:00*	20MAY04 18:59	IOPS ANALOG AND TRAIN A AND B LOGIC MONTHLY TEST	0301003 - B09A1											
OPERATIONS																							
2	20P1C-90%		OPS	DR-N ML-N ORT3-N R-M	OP-1C :	INCREASE POWER TO 90%	1	2	20MAY04 14:00	20MAY04 15:59		2281											
2	20P1C100%		OPS	DR-N ML-N ORT3-N R-M	OP-1C	INCREASE POWER TO 100%	1	2	20MAY04 17:00	20MAY04 18:59		2281											
0	AC-375C-3A		OPS	DR-N ML-N ORT3-N R-M		ENTER AFW TSAC 3.7.5.C FOR ICP 6.86A	1	0	20MAY04 18:00			B09A1											

Early Bar
 Progress Bar
 Critical Activity

NMC / WE
PBNP U1 Refueling 28 Outage

LT-81 HUMAN ERROR RISK BARCHART
FL-81 HUMAN ERROR POTENTIAL

U	ACT ID	WO ST	GRP	HPE RISK	EQUIPMENT	Activity Description	Cal ID	DUR	START	FINISH	MAY						
											19	Thu 20	Fri 21	Sat 22	Sun 23	Mon	
OPERATIONS																	
0	AC-375C-3Z		OPS	DR-N ML-N ORT3-N R-M		EXIT AFWTSAC 3.7.5.C FOR ICP 6.86A	1	0		21MAY04 05:59							
1	B52-428M	76	OPS	DR-N ML-N ORT3-N R-M	B-42	BUS STAB PMT "W-13B2"	1	1	21MAY04 12:00	21MAY04 12:59							
0	OP0405880	78	OPS	DR-N ML-N ORT3-N R-M	W-013B1	W-013B1 PMT PER IWP 01-128"E-FN	1	2	21MAY04 12:00	21MAY04 13:59							
1	OP0403301	76	OPS	DR-N ML-N ORT3-N R-M	SI-00857A-O	SI-857A PERFORM PMT STROKE IT-40	1	1	21MAY04 19:00	21MAY04 19:59							
1	OH100-60		OPS	DR-N ML-N ORT3-N R-M	T-034A	T-034A - FILL SI ACCUMULATOR	1	8	21MAY04 22:00	22MAY04 05:59							
1	IT-280A-18	77	OPS	DR-N ML-N ORT3-N R-M	O-IT-0280A	MSIV STROKE TEST, IT-280A (MS-02018)	1	4	21MAY04 23:00	22MAY04 02:59							
WORK CONTROL CENTER																	
1	T-2407-H		WCC	DR-N ML-N ORT3-N R-M	RMP	1 4.16KV RMP 9364-1 UMBILICAL CORD EM REV0-1	1	1	20MAY04 12:00*	20MAY04 12:59							

MAY

19	Thu 20	Fri 21	Sat 22	Sun 23	Mon
12:16:20 0, 4, 8	12:16:20 0, 4, 8	12:16:20 0, 4, 8	12:16:20 0, 4, 8	12:16:20 0, 4, 8	12:16:20 0, 4, 8

◆ B09A1

480V MOTOR CONTROL CENTER PAB SAFEGUARDS
0202527 - 128EM

CONTROL ROOM RECIRC FAN
0405880 - 128EM

HX-11A RHR HX OUTLET TO P-15A SI PUMP SUCT
0403301 - 128EM

128OP

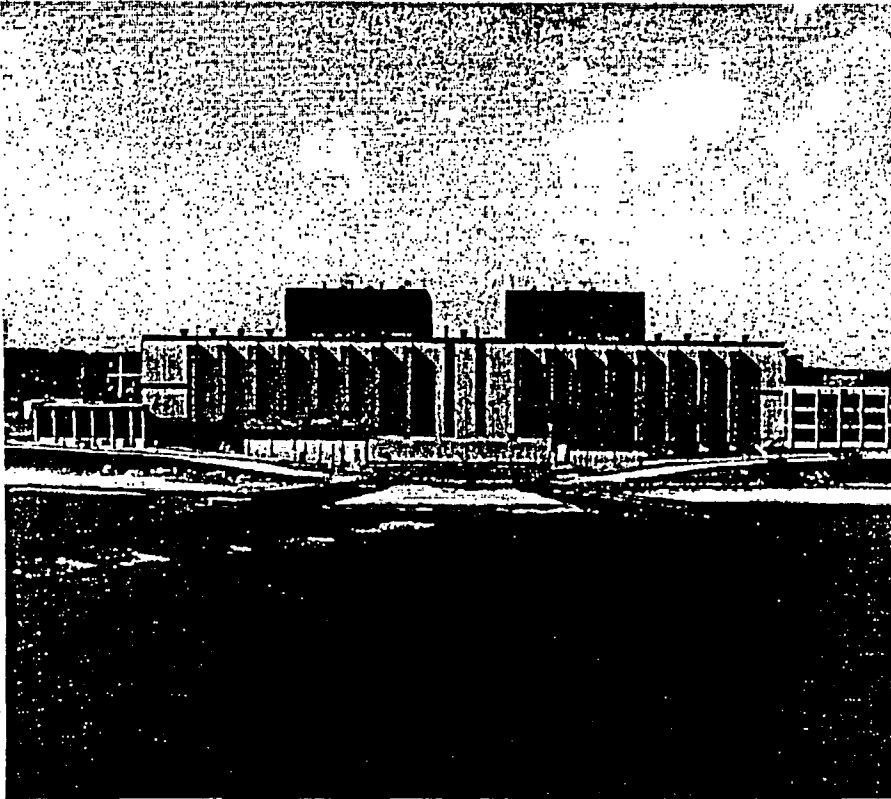
U1 MS STOP VALVES STROKE TEST (CSD) -
0215899 - 128OP

1 4.16KV RMP 9364-1 UMBILICAL CORD EM REV0-1
0012407 - 128OP

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NMC / WE
PBNP U1 Refueling 28 Outage

LT-81 HUMAN ERROR RISK BARCHART
FL-81 HUMAN ERROR POTENTIAL



Regulatory Impact May 21, 2004

- **NRC Meetings and Inspections**
- **Submittals Due in the Next 60 Days**
- **NRC Commitments**
- **INPO Open Items Status**
- **NRC Performance Indicator Summary**

NRC Meetings, Inspections, Entrances and Exits And Other Events of Interest

Dates	Inspection/Meeting	Inspector	Resp. Org. Contact	Reg. Affairs Contact
May 25 and 26	Continuation of Outage ISI and RV Head Inspections	Mel Holmberg	B. Hemp	C. Krause
June 1 – July 31	Onsite Fab & Construction of ISFSI, IP-60853		J Becka x7500	K. Locke x6420
June 7-11	License Renewal/AMR Audit #1		R. Newton x6522	J. Knorr x6863
June 7-11	CAL Inspection		F. Flentje x6221	F. Flentje x6221
June 14-18	Biennial Heat Sink Inspection, IP-7111107B	D Schrum	L Hawki x6208	K. Locke x6420
June 15	License Renewal/Environmental Public Scoping Meeting	Bill Dam	R. Newton x6522	J. Knorr x6863
June 16-17	License Renewal/Environmental Audit	Bill Dam	R. Newton x6522	J. Knorr x6863
June 21-25	License Renewal/Scoping and Screening Audit	Steve Dennis	R. Newton x6522	J. Knorr x6863
June 28 – July 16	Safety System Design Inspection (SSDI) IP-7111121	8-member team	T Petrowsky x7405	F. Flentje 6221
July 12-16	License Renewal/Follow-up Audit with Public Exit		R. Newton x6522	J. Knorr x6863
July 26 – 30	RP Liq/Gas Effluents Inspection, IP-71151, IP-7112201			K. Locke x6420
August 1 – 31	Preop Testing ISFSI, IP-60854		J Becka x7500	K. Locke x6420
August 2	License Renewal/Optional GALL Consistency Audit with Public Exit		R. Newton x6522	J. Knorr x6863
August 16 – 20	Steam Generator Baseline Inspection, IP-7113001, IP-7113002, IP-7113008, IP-71151	2-member team		C. Krause x6809
Aug 30 – Sep 17	Problem ID & Resolution (PI&R) IP-71152B	6-member team	P Russell	F. Flentje x6221
September 01 – 30	Operation of ISFSI, IP-60855		J Becka x7500	K. Locke x6420

1300
1900

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Dates	Inspection/Meeting	Inspector	Resp. Org Contact	Reg. Affairs Contact
October	License Renewal/Aging Management Program Inspection	Laura Kozak	R. Newton x6522	J. Knorr x6863
November 1 – 19	Triennial Fire Protection, IP-7111105T	3-member team	G Sherwood x7630	C. Krause x6809

**Regulatory Affairs Submittals Due in the Next 60 Days
(through 07/27/2004)**

PENDING/FUTURE REGULATORY ISSUES

Due Date	Requirement	Description	Resp. Org Contact	Reg. Affairs Contact
05/28/2004	LER 301/2004-001	SI Accumulator	I&C Maint	C Krause
May 2004	10 CFR 50.55a	IST Relief Request – implement two-year exercising interval for manual valves as allowed by 10 CFR 50.55a(b)(3)(vi)	A Guenther	L Schofield
06/11/2004	NEIL Response	60 Day Response to the NEIL Evaluation	D Duenkel G Casadonte	K Locke
As soon as practicable after each inservice examination	TS 5.6.8	Summary of the U1R28 Steam Generator Eddy Current Examinations	T Klesper	L Schofield
06/29/2004	LER 266/2004-001	Reactor Vessel Head Flaw Indication	B. Kemp	C. Krause
06/30/2004	10 CFR 50.59 (b)(2)	Changes, Tests, and Experiments - Annual Report	D Black	K Locke
06/30/2004	10 CFR 50.71 (e)(4)	Updated Facility Safety Analysis Report (FSAR)	D Black	K Locke
06/30/2004	10 CFR 50.59	Commitment Change Evaluation	K Locke	K Locke
07/14/2004	LER 301/2004-002	Reactor Trip Due to Diver Problems	T. Guay	C Krause
07/05/2004	LER 266/2004-002	Reactor Vessel Head Nozzle 26 Repair	B. Kemp	C Krause

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NRC Commitments (w/Firm Due Dates)

Commitment No.	Group	Person	Date	Description	Status
IR 2001-017/04 CA LAR 046558	EPN	J Masterlark	12/01/2004	Complete PRA update project.	NRC commit date CAP 045972

NRC Commitments (w/Admin Due Dates)

Commitment No.	Group	Person	Date	Description	Status

See Excellence's Team Website for CAL Commitments

INPO AFIs

Commitment No.	Group	Person	Date	Description	Status
CA (LAR 45208)	EPN	Masterlark	7/30/04	PSA Deficiencies: Effectiveness review following fire PRA	Work on the fire PRA has been delayed due to resource allocations towards resolution of SDP issue

**On-Line Maintenance
Work Order Backlog**

May 11, 2004

GROUP/TYPE	End of March	5/3/04	5/10/04	5/17/04	5/24/04	5/31/04	6/7/04	6/14/04	6/21/04
UNIT 1 ELECTIVE TOTAL		109	105	105					
UNIT 1 CORRECTIVE TOTAL		24	23	26					
UNIT 1 TOTAL		133	128	131					
UNIT 2 ELECTIVE TOTAL		115	114	109					
UNIT 2 CORRECTIVE TOTAL		7	6	20					
UNIT 2 TOTAL		122	120	129					
UNIT 0 ELECTIVE TOTAL		263	256	261					
UNIT 0 CORRECTIVE TOTAL		14	19	22					
UNIT 0 TOTAL		277	275	283					
ELECTIVE TOTAL	388	487	475	475					
CORRECTIVE TOTAL	23	45	48	68					
GRAND TOTAL	411	532	523	543					

POD Bullet List From PdM group for 5/21/04

- 1P-001B-M RCP Motor repairs. Clean up of oil sludging issue is complete. Motor is ready to install on pump and complete PMT.
- 1P-001A-M RCP motor oil flush complete. PMT complete.
- 0P-501 GT Lube Oil pump motor replacement deferred based on current motor condition.
- Numerous BOP PMTs complete for U1R28. All were SAT.

PDM TECHNOLOGIES MONTHLY EQUIPMENT CONDITION REPORT

CONDITION	CHAMPS ID	SUPPORT DOC.	PROBLEM DESCRIPTION	STATUS
	2W-040A Main Turbine LO Vapor Extractor Fan	CAP 050552 WO 0209028 WO 0309381	Motor vibration levels at point of imminent failure. Fan declared OOS.	9/30/03 Motor vibration levels in excess of 3.0 in/sec after 8 months of stand-by service. WO Tag initiated to repair damaged motor and existing WO to balance fan. 2/11/04 Work postponed due to parts availability. No reschedule date.
	0P-503 Gas Turbine FO Pump	CAP 032707/ 034456/053947 WO 0304979/ 0306786	Vibration identified coupling defect and excessive 1x vibration.	5/8/03 Motor axial vibration increase of 25% noted. Coupling misalignment/degradation present. WO to inspect and realign scheduled for 7/28/03/. 7/31/03 - Inspection completed. Coupling installation error induced unbalance that is exciting a resonance. Pump returned to service at previous levels with CAP and WO issued to identify coupling problems. 8/29/03 work scheduled for Z-5 work week (11/05/03) 12/16/03 - work currently scheduled for A03 week. 1/21/04 Work not performed as scheduled due to maintenance resources. 2/18/04 Declared OOS due to apparent wipe in inboard motor bearing. 2/25/04 59 gm-in of residual unbalance found on coupling end of motor. Balancing reduced the residual unbalance to approximately 2 gm-in. Uncoupled run of motor SAT following balancing. Awaiting return to service and final PMT. 3/6/04 - PMT SAT following replacement of coupling and addition of coupling spacers. Remove from list next month.

2004 MARCH STATUS REPORT.XLS

RED - FAILURE MODE IDENTIFIED, CR AND WO INITIATED

YELLOW - PROBLEM OR TREND IDENTIFIED, CR AND WO INITIATED

CONDITION	CHAMPS ID	SUPPORT DOC.	PROBLEM DESCRIPTION	STATUS
	1W-040A Main Turbine LO Vapor Extractor Fan	CAP 053950 WO 0405914	Motor vibration levels at point of imminent failure. Fan declared OOS.	2/18/04 - Fan declared OOS for defective motor bearings 3/31/04 - Currently WO is status 10.
YELLOW	1Z-013 Polar Crane	CAP 029789 WO 0306551	Oil analysis identifies possible cross contamination.	3/31/03 - Oil analysis results received on 10/8/02 indicate serious degradation is possibly present on three of the six gearboxes on the unit 1 polar crane(1Z-013). The analysis results indicate that there may have been a compatibility issue with the synthetic Mobil SHC 220 and the previous mineral oil. System engineer has scheduled vendor review.
YELLOW	2P-011B CCW Pump	CAP 054114 WO 0406032	Oil analysis indicates high levels of iron from inboard bearing.	3/31/03 - Oil indicates high level of iron possibly due to operation with low oil level. WO in place to resample oil. 8/28/03 WO completed 8/21/03. Awaiting results. 11/6/03 Oil samples were in fact collected on 6/12/03. Those samples indicate that the problem is with contamination not machine degradation. Pump will be resampled in Z08 work week. 02/23/04 Oil sample analysis shows that the outboard bearing is normal for this kind of service, but the high iron content of the inboard bearing is starting to show degradation. Vibrations trending upward on inboard bearing, but not at alert levels yet. Submitted new work order and CAP to track the inboard bearing. The outboard may be removed from the list.

2004 MARCH STATUS REPORT.XLS

RED - FAILURE MODE IDENTIFIED, CR AND WO INITIATED

YELLOW - PROBLEM OR TREND IDENTIFIED, CR AND WO INITIATED

CONDITION	CHAMPS ID	SUPPORT DOC.	PROBLEM DESCRIPTION	STATUS
YELLOW	0P-501-M Gas Turbine LO Pump	CAP 032134 WO 0303760	Vibration identified lower motor bearing defect	4/10/03 - PMT for WO 0303760 Identified lower motor bearing defect in newly refurbished motor. PMT failed. 2/27/04 Update - Defect is still present in motor bearing but does not appear to be degrading further. Vibration levels are constant.
YELLOW	0Z-015 PAB Crane	CAP 032963/033609 WO 0305393/0305976	Degradation noted in oil analysis.	5/19/03 Oil analysis indicates an increase in wear debris in the oil samples. WO initiated to change oil in the gearboxes scheduled 9/22/03. 7/29/03 Added main hoist to scope due to high water content.
YELLOW	0W-068 CONTAINMENT SPRAY PUMP AREA COOLING FAN	CAP 033598 WO 0305967	Vibration identified rotor problems in the motor	6/17/03 Vibration indicates large increase in the rotor bar pass frequency with associated increase in 1x frequency amplitude. Increased testing frequency to weekly. 9/29/03 Bearings and sheave replaced. PMT was UNSAT with vib levels >.6 in/sec. Identified as eccentric pulley or bent motor shaft.
YELLOW	0Z-015 PAB Crane	CAP 033609 WO 0305976	High moisture content in oil analysis sample.	6/17/2003 Oil analysis show jump in main hoist oil sample moisture content from 100 ppm to 200 ppm. Not an immediate concern, since acid number is still low. Source of water is probably absorption from atmosphere, since there are no water or steam lines local to the main hoist. WO initiated to change oil.
YELLOW	1P-010B RHR Pump	CAP 029611 WO 0305857	Early indication of bearing degradation from vibration and oil	7/31/03 - Vibration and oil indicate early degradation of pump bearings with an elevated vane pass frequency. WO to change rotating assemble during U1R28.

2004 MARCH STATUS REPORT.XLS

RED - FAILURE MODE IDENTIFIED, CR AND WO INITIATED

YELLOW - PROBLEM OR TREND IDENTIFIED, CR AND WO INITIATED

2A

CONDITION	CHAMPS ID	SUPPORT DOC.	PROBLEM DESCRIPTION	STATUS
YELLOW	0-K-004D G-04 Diesel Air Start Compressor	CAP 034113/ 034461 WO 0306503/ 0360779	Oil analysis indicates high particle counts.	7/29/03 High particle counts due to wear particles as well as advanced additive depletion. Recommended drain, flush, and change of oil to mitigate degradation until rebuild is completed. 10/29/03 Oil change and resample complete. Oil condition moved up from critical, and will last until the rebuild WO is performed.
YELLOW	1RDC-LOGIC Power Cabinet 1BD	CAP 049786 WO 0307357	Thermography found dead suppression circuit in the one thyristor phases.	9/1/03 Thermography identified cold R1 resistor in A37 suppression circuit. Work order is to repair condition at next outage.
YELLOW	0-K-004A G-01 Diesel Air Start Compressor	CAP 051807 WO 0310212	Oil analysis results show that compressor has high particle counts, high dissolved iron content, corrosive wear, and black and red oxides.	11/14/03 - Oil changes scheduled until overhaul can be performed.
YELLOW	0K-004C Diesel Starting Air Compressor	CAP 050532 Tag 202177	Extreme high particle counts and iron content.	9/30/03 Oil sampled for the first time in almost 2 years and badly in need of replacement. Overhaul also to be scheduled.
YELLOW	0-K-005A G-01 Diesel Air Start Compressor	CAP 051807 WO 0310211	Oil analysis results show that compressor has high particle counts, high dissolved iron content, corrosive wear, and black and red oxides.	11/14/03 - Oil changes scheduled until overhaul can be performed.
YELLOW	0K-005C Diesel Starting Air Compressor	CAP 050532 Tag 202179	Extreme high particle counts and iron content.	9/30/03 Oil sampled for the first time in almost 2 years and badly in need of replacement. Overhaul also to be scheduled.
YELLOW	0P-035B-E Diesel Fire Pump	CAP 052967 Tag 203303	Oil analysis shows high particles, iron, molybdenum, copper, manganese.	01/19/2004 - Workorder submitted for oil sample and filter dissection. Recommended overhaul. 03/02/2004 Oil sample taken and filter changed out for dissection.

2004 MARCH STATUS REPORT.XLS

RED - FAILURE MODE IDENTIFIED, CR AND WO INITIATED

YELLOW - PROBLEM OR TREND IDENTIFIED, CR AND WO INITIATED

CONDITION	CHAMPS ID	SUPPORT DOC.	PROBLEM DESCRIPTION	STATUS
YELLOW	G-01 Emergency Diesel Generator	CAP 054116 WO 9947398	Vibration analysis shows binding in gen. bearing fit.	02/23/04 - Item identified via CAP and identifies need for MR 01-127 installation to correct problem.
YELLOW	1P-002C Charging Pump	CAP 054558 WO 0406232	Visible axial movement of vari-drive output shaft and gearbox input shaft	3/6/04 - Axial movement in vari-drive noted by OPS. Vibration data indicates low level axial impact related to movement. WO submitted to correct issue per 12 week process.
YELLOW	0P-217B G-02 LO Circ Pump	CAP 054576 WO 0406273	Coupling defect/distress noted in vibration signature	3/8/04 - Routine vibration data indicated a step increase in coupling related vibration. WO issued to repair/replace coupling and align.
YELLOW	OW-029 SSB Air Conditioner Fan	CAP 054787 WO 0406899	Motor reported as noisy by OPS	3/15/04 - OPS reported motor as being noisy. Vibration data collected indicated that the problem was belt related and not an issue with the motor. WO initiated to correct belt problem.
YELLOW	1P-028A SGFP Speed Increaser	CAP 055137 WO 0407389	Increased gear related vibration levels noted	3/26/04 - routine vibration data collection noted a step increase in gear related vibration on the speed increaser. WO was initiated to do visual inspection during U1R28 and add sheet has been routed. Additional inspections will occur on 1P-028B during U1R28 and both unit 2 gearboxes will be inspected during U2R27

2004 MARCH STATUS REPORT.XLS

RED - FAILURE MODE IDENTIFIED, CR AND WO INITIATED

YELLOW - PROBLEM OR TREND IDENTIFIED, CR AND WO INITIATED

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	JUN							JUL									
											S.30	S.6	S.13	S.20	S.27	S.4	S.11										
B11A2																											
EM																											
EM0308942		P	71	EM	2	P-002C-M	MCE ANALYZE MOTOR (2B52-28A/2B-04)	B11A2	03JUN04 07:00*	03JUN04 09:59	SCHEDULED EARLY - EVALUATE: DUE:2004/09/03 NEED:2004/10/27 LATE:2005/01/16 P-002C-M CHARGING PUMP MOTOR																

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Early Bar
 Progress Bar
 Critical Activity
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NMC / WE
PBNP Unit 1 Cycle 29/Unit 2 Cycle 27

LT-87 <75 At Risk BARCHART
 FL-87 <75 Wo Status

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	JUN							JUL					
											S.30	S.6	S.13	S.20	S.27	S.4	S.11						
B12B2																							
EM																							
EM0305593	R	N	23	EM	0	B52-DB25-008	B52-DB25-8 INSTALL DTA (SPARE)	B12B2	07JUN04 07:00*	07JUN04 14:59	PARTS ISSUE = DTA DUE PER PO 30644, ALSO REQUIRES SPEED: *** AT RISK *** W. SCHULTZ 05/14/04 PARTS SPEED 2004-002 B52-DB25-008 480 VOLT DB-25 SWITCHGEAR BREAKER												
EM1																							
EM0307010	R	Z	20	EM1	0	D-106	D-106 REPLACE BATTERY	B12B2	07JUN04 07:00*	18JUN04 14:59	*** AT RISK *** DUE DATE 5/21/04 CHRIS WIENECKE PROJECT LEAD D-106 125V DC STATION BATTERY												

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Early Bar
 Progress Bar
 Critical Activity

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NMC / WE
PBNP Unit 1 Cycle 29/Unit 2 Cycle 27

LT-87 <75 At Risk BARCHART
 FL-87 <75 Wo Status

WO STATUS <75

Sheet 3 of 8

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	JUN					JUL						
											M S,30	S,6	S,13	S,20	S,27	S,4	S,11					
C01A1																						
CE																						
CE0408119	R	M	10	CE	0	SEC	SEC - DIG TRENCHES/INST CONDUIT	C01A1	15JUN04 07:00*	04OCT04 14:59												
EM																						
EM0210963	R	S	71	EM	0	G-01	2 YEAR ELECTRICAL MAINTENANCE ITEMS	C01A1	14JUN04 12:00	15JUN04 11:59												
MM																						
MM0214236	R	S	71	MM	0	G-01	GROUP B MECHANICAL MAINTENANCE ITEMS	C01A1	13JUN04 19:00	19JUN04 00:59												

*** AT RISK *** FOR PLANNING
 B. CRUISE 6/2/04:
 SEC
 SEC SYSTEM MULTI AND/OR NON-NUMBERED EQUIPMENT

*** AT RISK *** FOR WALKDOWN
 DUE 5/21/04 JACK KENNEY:
 SCHEDULED LATE - DEFERRAL REQUIRED
 DUE: 2004/04/01 NEED: 2004/06/05 LATE: 2004/09/10:
 G-01
 EMERGENCY DIESEL GENERATOR

*** AT RISK *** FOR WALKDOWN:
 DUE 5/21/04 JACK KENNEY
 SCHEDULED OPTIMALLY:
 DUE: 2004/04/01 NEED: 2005/06/13 LATE: 2007/04/01
 G-01
 EMERGENCY DIESEL GENERATOR

b6

WO STATUS <75

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	M							JUN					JUL			
											S 30	S 6	S 13	S 20	S 27	S 4	S 11	S 13	S 20	S 27	S 4	S 11				
C02B1																										
APR																										
AP0305386	R	P	71	APR	0	G-05	PROTECTIVE RELAY CALIBRATION CHECKS	C02B1	21JUN04 09:00*	22JUN04 10:59	<p>*** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA SCHEDULED OPTIMALLY: DUE:2004/04/19 NEED:2004/05/25 LATE:2004/07/19 G-05 GAS TURBINE GENERATOR</p>															
APS																										
AP0212640	R	C	71	APS	0	G-05	G-05 SYNC RELAY ALLOW BACK ROTATION	C02B1	21JUN04 09:00*	22JUN04 08:59	<p>*** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA G-05 GAS TURBINE GENERATOR</p>															
CE																										
CE0406946	R	Z	10	CE	0	P-108B	P-108B INSULATE P-108B	C02B1	21JUN04 07:00*	21JUN04 14:59	<p>*** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: SCOTT SUKEFORTH P-108B WATER TREATMENT AREA SUMP PUMP</p>															
CE0407334	R	J	10	CE	2	MS-00268	2MS-268 RESTORE INSULATION	C02B1	21JUN04 07:00*	21JUN04 14:59	<p>*** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: SCOTT SUKEFORTH MS-00268 HX-1B SG BLOWDOWN LINE DRAIN</p>															
CE0407579	R	Z	20	CE	1	CS-00205A	1CS-205A REMOVE INSULATION	C02B1	21JUN04 07:00*	21JUN04 14:59	<p>*** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: SCOTT SUKEFORTH CS-00205A 1HX-18B1/B2 SGBD HX CONDENSATE OUTLET 1PI-3107</p>															
CE0407580	R	Z	10	CE	1	CS-00204A	1CS-00204A REMOVE INSULATION	C02B1	21JUN04 07:00*	21JUN04 14:59	<p>*** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: SCOTT SUKEFORTH CS-00204A 1HX-18A1/A2 SGBD HX CONDENSATE OUTLET 1PI-3108</p>															
CE0407653	R	J	10	CE	0	SERVICE	SERVICE - CLEAR TREES FOR DBT PROJ	C02B1	21JUN04 07:00*	12JUL04 14:59	<p>*** AT RISK *** WO STATUS NEED PROJECT INFORMATION RE: TERRY MOUNT SERVICE MISC EQUIPMENT REPAIR/SERVICE</p>															

Early Bar
 Progress Bar
 Critical Activity
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NMC / WE
 PBNP Unit 1 Cycle 29/Unit 2 Cycle 27

LT-87 <75 At Risk BARCHART
 FL-87 <75 Wo Status

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	JUN					JUL					
											S.30	S.6	S.13	S.20	S.27	S.4	S.11				
CE																					
CE0408123	R	M	10	CE	0	SEC	SEC - DIG TRENCHES/INST CONDUIT	C02B1	24JUN04 07:00*	24SEP04 14:59	*** AT RISK *** WO STATUS NEED PROJECT INFORMATION RE: TERRY MOUNT SEC SEC SYSTEM MULTI AND/OR NON-NUMBERED EQUIPMENT										
CE0408124	R	M	10	CE	0	SEC	SEC - INSTALL AVB'S	C02B1	24JUN04 07:00*	24SEP04 14:59	*** AT RISK *** WO STATUS NEED PROJECT INFORMATION RE: TERRY MOUNT SEC SEC SYSTEM MULTI AND/OR NON-NUMBERED EQUIPMENT										
CE0408125	R	M	10	CE	0	SEC	SEC - INSTALL OCA BOUNDARY	C02B1	24JUN04 07:00*	24SEP04 14:59	*** AT RISK *** WO STATUS NEED PROJECT INFORMATION RE: TERRY MOUNT SEC SEC SYSTEM MULTI AND/OR NON-NUMBERED EQUIPMENT										
EM																					
EM0301804	R	S	71	EM	0	D-105	STATION BATTERY SERVICE TEST	C02B1	21JUN04 00:00*	25JUN04 23:59	SERVICE TEST IS INCLUDED IN WO 0307011 PACKAGE FOR BATTERY CHANGE OUT. IF BATTERIES ARE CHANGED OUT AS PLANNED, THIS PM MAY BE CLOSED TO COMPLETED SERVICE TEST. *** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA SCHEDULED OPTIMALLY DUE: 2004/05/14 NEED: 2004/07/07 LATE: 2004/10/04 D-105 125V DC STATION BATTERY										
EM0211174	R	M	71	EM	0	G-05	G-05 REPLACE TDR	C02B1	21JUN04 07:00	21JUN04 14:59	ENG - THIS IS OBSOLETE RELAY, NEED SPEED OR MOD EM - NEEDS PBF-9083 (IN APPROVAL PROCESS); PARTS: *** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA G-05 GAS TURBINE GENERATOR										
EM0305387	R	P	71	EM	0	G-05	ANNUAL INSPECTION AND OVERSPEED TEST	C02B1	21JUN04 07:00	25JUN04 14:59	TAGOUT REV: 1:1 RESTORES G-501 TSC BACKUP POWER *** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA SCHEDULED OPTIMALLY DUE: 2004/04/19 NEED: 2004/05/25 LATE: 2004/07/19 G-05 GAS TURBINE GENERATOR										

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Early Bar
 Progress Bar
 Critical Activity

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NMC / WE
 PBNP Unit 1 Cycle 29/Unit 2 Cycle 27

LT-87 <75 At Risk BARCHART
 FL-87 <75 Wo Status

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	JUN		JUL				
											M S.30	S.6	S.13	S.20	S.27	S.4	S.11
EM																	
EM0307305	R	C	71	EM	0	G-05	G05 VOLT REG DOES NOT WORK PROPERLY	C02B1	21JUN04 07:00*	21JUN04 14:59					*** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA H-500 G-05 GT GENERATOR EXCITATION SWGR CUBICLE (FIELD		
EM0405901	R	Z	71	EM	0	G-05	G05 TURNNG GEAR EXERCISER	C02B1	21JUN04 07:00*	21JUN04 14:59					*** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA G-05 GAS TURBINE GENERATOR		
EM0406451	M	P	71	EM	1	P-015B-M	E-MAX ANALYZE MOTOR (1A52-85/1A-06)	C02B1	21JUN04 13:00*	21JUN04 14:59					III MEDIUM HUMAN PERF. ERROR POTENTIAL III *** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA SCHEDULED EARLY -EVALUATE DUE:2004/07/28 NEED:2004/09/20 LATE:2004/12/10 P-015B:M SAFETY INJECTION:PUMP MOTOR		
EM0406450	R	P	71	EM	1	P-015A-M	E-MAX ANALYZE MOTOR (1A52-59/1A-05)	C02B1	22JUN04 13:00*	22JUN04 14:59					*** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA SCHEDULED EARLY -EVALUATE DUE:2004/06/30 NEED:2004/08/23 LATE:2004/11/12 P-015A:M SAFETY INJECTION:PUMP MOTOR		
EM0310093	R	Z	71	EM	0	HX-510	HX-510 AS-BUILT CONTROL CIRCUIT	C02B1	23JUN04 07:00*	23JUN04 14:59					*** AT RISK *** DELIVER TO WCC BY 6/3/04 RE: DAVE GARCIA HX-510 G-501 GT GEN AUX PWR DIESEL ENGINE WATER JACKET		
EPI																	
EP0301920	M	P	70	EPI	1	SC	RADIOGRAPHY ON CHEMISTRY SAMPLE SYS	C02B1	21JUN04 15:00*	21JUN04 22:59					1SC-966A; B, C; III MEDIUM HUMAN PERF. ERROR POTENTIAL III *** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: PATRICK TURNER SCHEDULED OPTIMALLY DUE:2004/05/24 NEED:2004/08/05 LATE:2004/11/22 SC SC SYSTEM MULTI AND/OR NON-NUMBERED EQUIPMENT		
EP0301928	R	P	70	EPI	2	SC-00966A	RADIOGRAPHY ON CHEMISTRY SAMPLE	C02B1	21JUN04 15:00*	21JUN04 19:59					*** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: PATRICK TURNER SCHEDULED OPTIMALLY DUE:2004/05/24 NEED:2004/08/05 LATE:2004/11/22 SC-00966A PZR STEAM SAMPLE CONTAINMENT ISOLATION		

Early Bar
 Progress Bar
 Critical Activity

NMC / WE
PBNP Unit 1 Cycle 29/Unit 2 Cycle 27

LT-87 <75 At Risk BARCHART
 FL-87 <75 Wo Status

ACT ID	Risk	W T	WO ST	GRP	Unit	EQUIPMENT	Activity Description	WWSC	START	FINISH	JUN						JUL																		
											M	S.30	S.6	S.13	S.20	S.27	S.4	S.11																	
EPI																																			
EP0406231	M	P	70	EPI	0	SW	SERVICE WATER RADIOGRAPHY	C02B1	21JUN04 15:00*	02JUL04 22:59																									
												III MEDIUM HUMAN PERF. ERROR POTENTIAL III; 8' AFP ROOM BOTH UNIT 1 & 2; 16 SHOTS, 2 SHIFTS 8' TB UNIT 1; 10 SHOTS; 2 SHIFTS 8' AFC (DG CONTROL RM) COMMON 1 SHOT 8' TB UNIT 2; 5 SHOTS, 1 SHIFT 8' ACR (AIR COMP RM) COMMON 8 SHOTS, 1-2 SHIFTS 8' EDG (DG RM) COMMON 3 SHOT; G-01 & G-02 RM; 1 SHIFT PAB (SECOND WEEK) 46' PAB UNIT 2 CC AREA; 1 SHOT; 1 SHIFT 26' PAB UNIT 3C/BR 4 SHOTS 26' PAB UNIT 1 CF 2 SHOTS 26' PAB UNIT 2 CF 1 SHOTS, 1 SHIFT 8' PAB UNIT 0 SI, 2 SHOTS -5' PAB UNIT 0 RHRI AREA 2 SCHEDULED EARLY - EVALUATE DUE: 2049/12/31 NEED: 2049/12/31 LATE: 2049/12/31 SW SW SYSTEM MULTI AND/OR NON-NUMBERED EQUIPMENT *** AT RISK *** COMPLETE WORK PACKAGE PREPS BY 6/3/04 RE: PATRICK TURNER																							
IC3																																			
IC0206900	R	C	71	IC3	0	C-500	C-500 ERRATIC KEY PHASER	C02B1	21JUN04 07:00	21JUN04 14:59																									
												BEING WORKED UNDER WO 9947309. *** AT RISK *** DELIVER TO WCC BY 5/3/04 RE: JOHN SCHMOLDT VBE-09539J G-05 GT GEN THRUST BRACKET KEY PHASER GT TACHOMETER																							
IC9947309	R	C	71	IC3	0	VBE-09539G	C-500 VIBRATION PT C-6 LOCKED IN ALM	C02B1	21JUN04 07:00	23JUN04 14:59																									
												1: WORK ONLY IF ROTOR IS REMOVED. MM RESOURCE NEEDED FOR LIFTING BEARING COVER & RIGGING. WO 0206900 TO CLOSE TO THIS WO. VBE-9539J PART PO 301008 ETA 4/8/04. *** AT RISK *** DELIVER TO WCC BY: 6/3/04 RE: JOHN SCHMOLDT VBE-09539G G-05 GT GEN THRUST COLLAR ED PROBE (GT-2AXZ/CH-6)																							

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Early Bar
 Progress Bar
 Critical Activity

NMC / WE
PBNP Unit 1 Cycle 29/Unit 2 Cycle 27

LT-87 <75 At Risk BARCHART
 FL-87 <75 Wo Status

External Performance Indicators-PBU1

April 2004

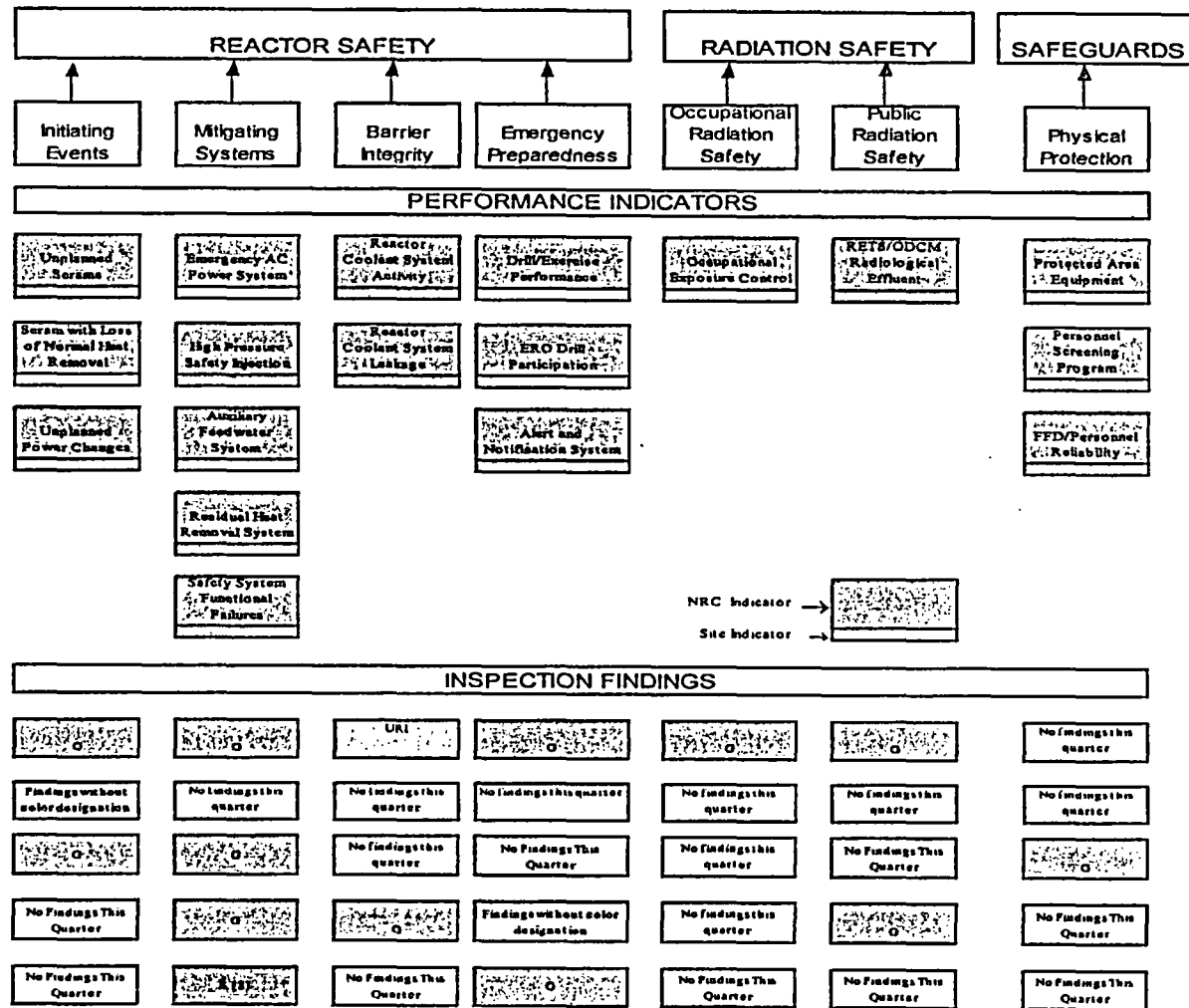
NRC

Performance Indicator Summary

	Initiating Events	Mitigating Systems	Barrier Integrity	Emergency Preparedness	Occupational Radiation Safety	Public Radiation Safety	Physical Protection
	PERFORMANCE INDICATORS						
	Unplanned Scrams	Emergency AC Power System	Reactor Coolant System Activity	Drill/Exercise Performance	Occupational Exposure Control	RETS/ODCM Radiological Effluent	Protected Area Equipment
	Scram with Loss of Normal Heat Removal	High Pressure Safety Injection	Reactor Coolant System Leakage	T-ERO Drill Participation			Personnel Screening Program
	Unplanned Power Changes	Auxiliary Feedwater System		Alert and Notification System			FFD/Personnel Reliability
		Residual Heat Removal System					
		Safety System Functional Failures					
					NRC Indicator →	→	
					See Indicator →	→	
	INSPECTION FINDINGS						
1Q/2004	G	G	UPI	G	No Findings This Quarter	G	No findings this quarter
4Q/2003	Findings without color designation	No Findings this quarter	No findings this quarter	No findings this quarter	No findings this quarter	No findings this quarter	No findings this quarter
3Q/2003	No findings this quarter	G	No findings this quarter	No Findings This Quarter	No Findings This Quarter	No Findings This Quarter	G
2Q/2003	No Findings This Quarter	G	No findings this quarter	Findings without color designation	No Findings This Quarter	No Findings This Quarter	No Findings This Quarter
1Q/2003	No Findings This Quarter	G	No Findings This Quarter	G	No Findings This Quarter	No Findings This Quarter	No Findings This Quarter

External Performance Indicators-PIBU2 April 2004

NRC Performance Indicator Summary



External Performance Indicators-PBNP April 2004

Preliminary Data, Debriefs/Exits (Violations, Non-Cited Violations, and URIs)

The following is preliminary for the second quarter 2004

SDP Issue Status (Potential NRC Risk Significant Issues)

1. U2 A Safety Injection Accumulator level high and out of Tech Spec requirements. Color unknown at this time, based upon preliminary review, final significance would likely be in the (GREEN/WHITE) range.

NRC Quarterly Inspection Summary

2. Inspector identified (NCV) CCW pump room sprinkler heads non-compliant with NFPA 13. (GREEN)
3. Self Revealing Finding, Design Controls for Containment Hatch Interlock Push-Pull Cable. Failure to properly evaluate the replacement of the cable in 2000 with a cable that was different than the original cable. (GREEN)
4. Inspector identified Finding, Steam Generator Narrow Range EAL Issue. (GREEN)
5. Licensee Identified (NCV), Non-QA Worm Gear Installed in Safety Related Application. (GREEN)
6. Licensee Identified (NCV), Failure to enter appropriate TSAC. (GREEN)
7. Licensee Identified (NCV), Risk profile not updated to yellow. (GREEN)

First Quarter 2004 Reported Findings (Violations, Non-Cited Violations, and URIs)

The following findings were identified in NRC Integrated Inspection Report 05000266/2003009; 05000301/2003009 dated January 30, 2004.

1. Non-Cited Violation (NCV) of License Condition which invokes the Fire Protection Evaluation Report concerning the licensee's failure to take effective corrective actions to address the control of transient combustibles. (GREEN)
2. Inspector identified finding concerning an inadequate risk assessment associated with the Unit 2 refueling 26 outage. The finding was not a violation of regulatory requirement. (GREEN)
3. 10 CFR Part 50, Appendix B, Criterion V, "Instructions, Procedures and Drawings." Self-revealing NCV for inadequate procedure use, which resulted in starting a Unit 2 RHR pump with the suction valve shut. (GREEN)
4. Inspector identified finding concerning the licensee's failure to use the correct procedure revision to a safety related EPIP during training. (GREEN)
5. 10 CFR 20.1602, self-revealing NCV concerning the licensee's failure to adequately maintain positive control of a key for the lock to a very high radiation area. (GREEN)
6. 10 CFR 20.1501 and 10 CFR 20.1802, self revealing NCV concerning the licensee's failure to provide an adequate survey of a valve prior to release off site to a vendor. (GREEN)
7. 10 CFR Part 50, Appendix B, Licensee-Identified NCV; Licensee had not verified that adequate emergency and abnormal operating procedures were in place such that IA system restoration and maintenance of the purge supply and exhaust valve boot seals was assured prior to the loss of containment integrity function.

NRC Inspection Report Summary

External Performance Indicators-PBNP

April 2004

The following findings were identified in the NRC 95003 Supplement Inspection Report 05000266/2003007; 05000301/2003007 dated February 4, 2004.

NRC Inspection Report Summary

1. Inspectors identified a NCV of emergency planning standard 10 CFR 50.47(b)(2) because the licensee failed to assign on-shift responsibilities for reading facility seismic monitors thus affecting the ability to timely classify certain seismic events. (GREEN)
2. Inspectors identified a Severity Level IV NCV of 10 CFR 50.9 for failure to provide complete and accurate information for the ERO performance indicator for tracking on-shift communicators. Corrected data was subsequently submitted. This issue was evaluated with the traditional enforcement process.
3. Inspectors identified a NCV of emergency planning standard 10 CFR 50.47(b)(16) for failure to develop and implement an emergency planning.
4. Inspectors identified a NCV of emergency planning standard 10 CFR 50.47(b)(4) for failure to properly calibrate the facility seismic monitors to ensure they were capable of supporting implementation of an Unusual Event EAL. (GREEN)
5. Inspectors identified a NCV of 10 CFR Part 50 Appendix B, Criterion III, "Design Control," due to a non-conservative Technical Specification Surveillance Requirement for testing the safety-related battery chargers. (GREEN)
6. Inspectors identified a NCV of 10 CFR Part 50, Appendix B, Criterion III, "Design Control," because the licensee failed to maintain the 125 VDC voltage drop calculations accurate and up to date. (GREEN)
7. Inspectors identified a NCV of 10 CFR Part 50, Appendix B, Criterion XVI, "Corrective Action," in that the licensee failed to implement timely corrective actions for safety-related electrical equipment in the PAB that was not environmentally qualified. (GREEN)
8. Inspectors identified a NCV of 10 CFR Part 50.49(f) in that equipment in the PAB that would be susceptible to a harsh environment during a HELB was not environmentally qualified. (GREEN)
9. Inspectors identified a NCV of 10 CFR Part 50, Appendix B, Criterion V, "Instructions, Procedures and Drawings," because the licensee failed to include appropriate setpoint values for the minimum low head SI system "A" train flow in plant emergency operating procedures. (GREEN)
10. Inspectors identified a NCV of 10 CFR Part 50, Appendix B, Criterion X, "Test Control," because the licensee failed to include in the inservice testing program certain CCW valves that were required to perform a safety function. (GREEN)
11. Inspectors identified a NCV of 10 CFR Part 50, Appendix R, Section III.L.1.c. Specifically the licensee failed to ensure adequate control air to the speed controllers for the charging pumps during a postulated Appendix R fire, without the need for "hot standby repairs." (GREEN)
12. Licensee-Identified a NCV of 10 CFR Part 50.54(q), Failure to Declare An NOUE In a Timely Manner. Appendix E states, in part, that a licensee shall have the capability to notify responsible State and local governmental authorities within 15 minutes after declaration of an emergency. On March 4, 2002, the licensee took approximately 31 minutes to notify responsible State and local governmental authorities of a liquefied propane gas leak.
13. Unresolved Item (URI) A Range of Protective Action Recommendations was not established for State and Local Governmental Authorities.
14. Apparent Violation for Failure to Maintain a Standard Scheme of Emergency Action Levels (EALs).

External Performance Indicators-PBNP April 2004

Fourth Quarter 2003 Reported Findings (Violations, Non-Cited Violations, and URIs)

NRC Inspection Report Summary

Integrated Inspection Report (IR 2003-009) has not been received at this time, is expected mid February

12/19/2003: NRC Evaluation of Changes, Experiments, or Tests and Permanent Plant Modifications Inspection (IR 2003-010)

Level IV Non-Cited Violation. Failure to perform an adequate safety evaluation review.

10/29/2003: Integrated Inspection Report (IR 2003-004)

Finding: Green: Initiating Events and Mitigating Systems, Unit 0, Grading disagreement between the facility licensee and the NRC inspectors during the licensed operator requalification annual operating test.

Non-Cited Violation: Green: Initiating Events and Mitigating Systems, Unit 0, Failure to meet the performance requirements in maintaining simulator fidelity throughout the life of the simulation facility. Licensee failed to conduct on particular performance test.

Finding: Green: Initiating Events and Mitigating Systems, Unit 2, Operators failed to identify that the main feedwater regulating valves (MFRVs) were in the automatic mode with a signal to open when the reactor trip breakers were closed during startup.

Non-Cited Violation: Mitigating Systems, Unit 0, Licensee missed SR 3.8.4.7 between 1/24/2003, and 8/21/2003, for the D-06 125-volt station battery and between 7/11/2002, and 7/22/2003, for the D-305 125-volt swing station battery.

Previously Reported Findings Greater than Green

Unit 1: Yellow Finding, March 24, 2003, Installation of orifices to the AFW recirculation lines.

Unit 1: Red Finding, Feb. 28, 2003, AFW due to inadequate procedural guidance

Unit 2: Red Finding, March 24, 2003, Installation of orifices to the AFW recirculation lines

All Excellence Plan Commitment Action Steps Due Within 30 Days

		<u>Track</u>	<u>Step Owner</u>	<u>Start Date</u>	<u>Due Date</u>	
Emergency Planning						
OP-09-004	Upgrade Emergency Action Levels (EALs)					
OP-09-004.8	PORC approval of EAL upgrade changes.	CA052689	Schwartz, P.	4/15/2004	5/21/2004	Commitment
OP-09-004.9	Submit site approved EAL upgrade changes to state and counties for approval.	CA052690	Schwartz, P.	5/21/2004	5/28/2004	Commitment
OP-09-005	Control / Maintenance of EP Required Equipment					
OP-09-005.4	Document the licensing basis of required EP equipment contained in the matrix.	CA052409	Schwartz, P.	2/20/2004	6/1/2004	Commitment
OP-09-005.5	Evaluate whether each piece of EP Equipment in the matrix meets its associated EP functional requirements.	CA052413	Schwartz, P.	2/23/2004	6/7/2004	Commitment
OP-09-005.6	Perform an assessment of the equipment in the matrix for reliability / maintainability / obsolescence.	CA052414	Schwartz, P.	2/23/2004	6/7/2004	Commitment
OP-09-005.7	Evaluate the adequacy of preventative Maintenance (PM) performed on EP equipment contained in the matrix.	CA052415	Schwartz, P.	2/23/2004	6/7/2004	Commitment
Total # of Items for Emergency Planning						: 6
Engineering Design						
OP-14-001	Improve the Configuration Management Program					
OP-14-001.11	Implement fleet standards for modification closeout (Objective 2).	CA030747	Marean, J.		5/20/2004	Commitment
OP-14-001.12	Interim Effectiveness Review (EFR).	EFR030748	Holt, K.		5/20/2004	Commitment
Total # of Items for Engineering Design						: 2
Engineering Design Civil/Structural - PB						
EQ-15-012	Manhole and Cable Vault Flooding					
EQ-15-012.8	Complete installation of modification to dewater Manholes 1 and 2.	CA031053	Corbin, T.	3/29/2004	5/28/2004	Commitment
Total # of Items for Engineering Design Civil/Structural - PB						: 1
Engineering Design Configuration Management (and Q-List Items)						
OP-14-007	Updated Vendor Technical Information Program (VTIP)					
OP-14-007.8	Review and address issues identified in the VTIP self-assessment and in CA000248, CA001634, and CA002968.	CA055685	Holt, K.	4/15/2004	5/20/2004	Commitment
Total # of Items for Engineering Design Configuration Management (and Q-List Items)						: 1
Engineering Processes						
OR-05-008	AFW Root Cause Evaluation (RCE) Corrective Actions					

All Excellence Plan Commitment Action Steps Due Within 30 Days

		<u>Track</u>	<u>Step Owner</u>	<u>Start Date</u>	<u>Due Date</u>	
OR-05-008.3	Establish a cross functional team to perform the effectiveness review.	CA055860	Peterson, L.	5/15/2004	6/7/2004	Commitment
Total # of Items for Engineering Processes						: 1
Performance Assessment						
OR-01-004	Individual Behavioral Excellence					
OR-01-004.26	Revise CAP Trend reports to bin vs. barriers, results and attributes.	CA054894	Hettick, D.	3/1/2004	5/28/2004	Commitment
OR-01-004.34	Revise Human Performance trend reports to bin vs. barriers, results, and attributes.	CA055029	Hennessy, F.	3/1/2004	5/28/2004	Commitment
Total # of Items for Performance Assessment						: 2
Production Planning						
OR-01-004	Individual Behavioral Excellence					
OR-01-004.17	Build additional accountability into work week process via review of work week performance at POD.	CA054878	Stiharsky, J.	5/10/2004	6/11/2004	Commitment
Total # of Items for Production Planning						: 1
Site Projects						
EQ-15-001	AFW Appendix R Firewall Project					
EQ-15-001.13	Modification Closeout	CA030842	Morse, M.	12/19/2003	5/30/2004	Commitment
Total # of Items for Site Projects						: 1

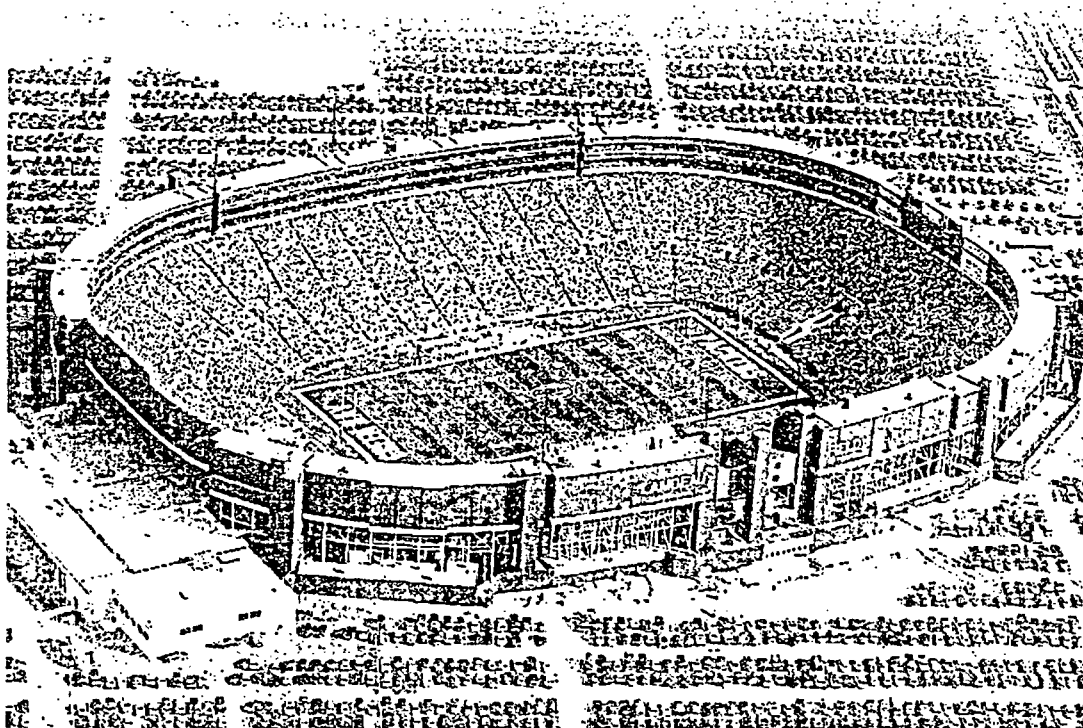
Point Beach CAP Activities

Delay of Game Clock

Friday, 05/21/2004

4 Days since last fumbled item
(Last Reset: 5/17/04 E-Engineering)

4 Days since last Unassigned item
(Last reset: 5/17/04 PC - Chemistry)



Plan of the Day Meeting

8:15 - 8:45 am

Front Office Conference Room

Committed to Nuclear
Excellence



"Do the job right the first time."

Plan of the Day Meeting Action Register

Short Term Actions (<7 days)

Responsible Department Manager will provide weekly updates at POD Meeting on Monday, Wednesday, and Friday.

Entry Date	Action Description	Due Date	Owner
5/19/04	All managers need to sign up with Chuck Sizemore to conduct at least two ACEMAN Information Sharing sessions.	5/21/04	Chuck Sizemore
5/20/04	Dates for open control board deficiencies that are listed as future or NO-PX.	5/29/04	Ron Davenport

Long Term Actions (>7 days)

Responsible Department Manager will provide weekly updates at POD Meeting on Friday.

Entry Date	Action Description	Due Date	Owner
5/19/04	Look at OE for a solution to the OPS workaround with grass fouling of the EDG Hx.	5/29/04	Jim Brander